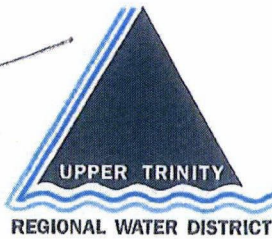


STATEMENT

Jan - 2019



P.O. Drawer 305 • Lewisville, TX 75067

(972) 219-1228 • Fax: (972) 221-9896

Mustang SUD

NE-RTWS

Monthly billing statement for participation in the Regional Treated Water System
of the Upper Trinity Regional Water District

Statement Date: 2/12/2019

Invoice No:

W231902

VOLUME CHARGE

	Date	Regional Reading	Harpool Reading	TOTALS
Current Meter Reading	1/31/2019	93,170,000	1,223,250,000	
Prior Meter Reading	1/1/2019	47,090,000	167,182,000	
		46,080,000	56,068,000	102,148,000
Adjustments: Credit-Paloma Creek S FWSD#11A				(21,260,000)
Adjustments: Credit-Paloma FWSD#8A				(3,770,900)
Adjustment: Credit for unaccounted water (#8 & #11)				(750,927)
Adjustment: Credit - Artesia FWSD#10				(8,061,000)
Adjustment: Credit for unaccounted water (artesia)				(247,830)
Adjustment: Add for water entering the MSUD system through the Providence fireflow meter during the 720 construction				9,000
Total Flow for Period				68,066,343
Multiplied by the Treatment Rate (per 1,000 gallons)				\$ 1.09
Volume Charge Due				\$ 74,192.31

DEMAND CHARGE

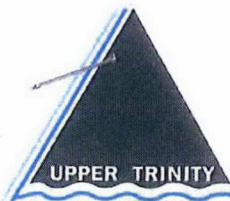
Annual Demand Charge (per mgd)	\$ 439,650
Multiplied by the Subscribed Capacity (mgd)	4.48
Divided by the Number of Billing Periods in the Year	12
Demand Charge Due	\$ 164,136.00

Total Amount Due This Bill

\$ 238,328.31

Please Pay By:

3/4/2019



STATEMENT

Feb. 2019

P.O. Box 306 • Lewisville, TX 75067

(972) 219-1228 • Fax (972) 221-9896

REGIONAL WATER DISTRICT
Mustang SUD

NE-RTWS

Monthly billing statement for participation in the Regional Treated Water System
of the Upper Trinity Regional Water District

Statement Date: 3/12/2019

Invoice No:

W231903

VOLUME CHARGE				
	Date	Regional Reading	Harpool Reading	FM428 POD
Current Meter Reading	2/28/2019	153,675,000	1,247,515,000	1,122,000
Prior Meter Reading	2/1/2019	93,170,000	1,223,250,000	-
		60,505,000	24,265,000	1,122,000
Adjustments: Credit-Paloma Creek S FWSD#11A				(19,100,000)
Adjustments: Credit-Paloma FWSD#8A				(3,485,700)
Adjustment: Credit for unaccounted water (#8 & #11)				(677,571)
Adjustment: Credit - Artesia FWSD#10				(7,396,000)
Adjustment: Credit for unaccounted water (artesia)				(221,880)
Adjustment: Add for water entering the MSUD system through the Providence fireflow meter during the 720 construction				14,000
Total Flow for Period				55,024,849
Multiplied by the				
Treatment Rate (per 1,000 gallons)				\$ 1.09
Volume Charge Due				\$ 59,977.09

DEMAND CHARGE	
Annual Demand Charge (per mgd)	\$ 439,650
Multiplied by the	
Subscribed Capacity (mgd)	4.48
Divided by the	
Number of Billing Periods in the Year	12
Demand Charge Due	\$ 164,136.00

Total Amount Due This Bill

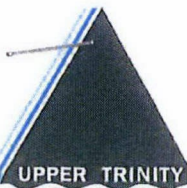
\$ 224,113.09

Please Pay By:

4/1/2019

STATEMENT

March - 2019



UPPER TRINITY

P.O. Box 305 • Lewisville, TX 75067

REGIONAL WATER DISTRICT

(972) 219-1228 • Fax (972) 221-9896

Mustang SUD**NE-RTWS**

Monthly billing statement for participation in the Regional Treated Water System
of the Upper Trinity Regional Water District

Statement Date: 4/12/2019

Invoice No:

W231904

VOLUME CHARGE

	Date	Regional Reading	Harpool Reading	FM428 POD	TOTALS
Current Meter Reading	3/31/2019	268,135,000	1,256,609,000	6,208,000	
Prior Meter Reading	3/1/2019	153,675,000	1,247,515,000	1,122,000	
		114,460,000	9,094,000	5,086,000	
Adj: faulty meter reading during March				(3,086,000)	
Sub-Total				2,000,000	125,554,000
Adjustments: Credit-Paloma Creek S FWSD#11A					(24,190,000)
Adjustments: Credit-Paloma FWSD#8A					(4,215,150)
Adjustment: Credit for unaccounted water (#8 & #11)					(852,155)
Adjustment: Credit - Artesia FWSD#10					(9,381,000)
Adjustment: Credit for unaccounted water (artesia)					(281,430)
Adjustment: Add for water entering the MSUD system through the Providence fireflow meter during the 720 construction					-
Total Flow for Period					86,634,265
Multiplied by the					
Treatment Rate (per 1,000 gallons)					\$ 1.09
Volume Charge Due					\$ 94,431.35

DEMAND CHARGE

Annual Demand Charge (per mgd)	\$ 439,650
Multiplied by the	
Subscribed Capacity (mgd)	4.48
Divided by the	
Number of Billing Periods in the Year	12
Demand Charge Due	\$ 164,136.00

Total Amount Due This Bill

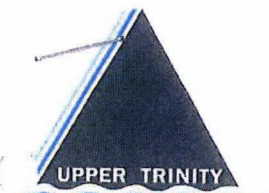
\$ 258,567.35

Please Pay By:

5/2/2019

STATEMENT

P.O. Box 305 • Lewisville, TX 75067

(972) 219-1228 • Fax (972) 221-9896
NE-RTWS
REGIONAL WATER DISTRICT
Mustang SUD

Monthly billing statement for participation in the Regional Treated Water System
of the Upper Trinity Regional Water District

Statement Date: 5/10/2019

Invoice No:

W231905

VOLUME CHARGE

	Date	Regional Reading	Harpool Reading	FM428 POD	TOTALS
Current Meter Reading	4/30/2019	377,865,000	1,269,309,000	6,208,000	
Prior Meter Reading	4/1/2019	268,135,000	1,256,609,000	6,208,000	
		109,730,000	12,700,000	-	122,430,000
Adjustments: Credit-Paloma Creek S FWSD#11A					(28,390,000)
Adjustments: Credit-Paloma FWSD#8A					(4,282,000)
Adjustment: Credit for unaccounted water (#8 & #11)					(980,160)
Adjustment: Credit - Artesia FWSD#10					(11,068,000)
Adjustment: unmetered flow					1,270,000
Adjustment: Credit for unaccounted water (artesia)					(332,040)
Adjustment: Add for water entering the MSUD system through the Providence fireflow meter during the 720 construction					-
Total Flow for Period					78,647,800
Multiplied by the					
Treatment Rate (per 1,000 gallons)					\$ 1.09
Volume Charge Due					\$ 85,726.10

DEMAND CHARGE

Annual Demand Charge (per mgd)	\$ 439,650
Multiplied by the	
Subscribed Capacity (mgd)	4.48
Divided by the	
Number of Billing Periods in the Year	12
Demand Charge Due	\$ 164,136.00

Total Amount Due This Bill

\$ 249,862.10

Please Pay By:

5/30/2019

2019 Licensing								
Last Name	First	Program	License Type & Level	License #	Issue Date	Exp. Date	License Status	CEU's EARNED AS OF DEC. 2017
ARGUELLO (4075)	ECTOR	WWOL	WASTEWATER TREATMENT OPERATOR B	WW0044993	01/19/18	03/21/21	CURRENT	30.5
BAGSBY (3545)	TERRENCE	WATEROL	GROUNDWATER TREATMENT OPERATOR C	WG0017766	03/21/19	03/21/22	CURRENT	0
BLANK (5289)	DUSTIN	WATEROL	WATER DISTRIBUTION OPERATOR B	WD0012245	12/18/17	12/13/21	CURRENT	72
		WWOL	WASTEWATER COLLECTION OPERATOR III	WW0054674	10/17/18	12/22/21	CURRENT	0
		CSOL	CUSTOMER SERVICE INSPECTOR	CI0010148	09/27/18	09/27/19	CURRENT	36
CARTER	RAUN	WWOL	WASTEWATER TREATMENT OPERATOR D	WW0058079	10/19/16	10/19/19	CURRENT	48
		WWOL	WASTEWATER COLLECTIONS OPERATOR II	WW0058418	05/24/18	05/24/21	CURRENT	0
		WATEROL	GROUNDWATER DISTRIBUTION OPERATOR C	WD0014899	02/27/19	02/27/22	CURRENT	0
			GROUNDWATER TREATMENT OPERATOR C				PENDING	
COTTON (7070)	NATHAN	WATEROL	GROUND WATER TREATMENT OPERATOR B	WG17040	04/10/18	04/10/21	CURRENT	0
		WWOL	WASTEWATER COLLECTION OPERATOR I	WW0052908	03/01/18	03/04/21	CURRENT	0
		WATEROL	GROUNDWATER DISTRIBUTION OPERATOR C	WD0013630	12/01/16	12/01/19	CURRENT	80
DICKERSON	CLINT	WATEROL	WATER OPERATOR D				PENDING	
HERNANDEZ	JOSE	WATEROL	WATER OPERATOR D	WO0040888	4/5/2018	4/5/2021	CURRENT	40
LAHR (5430)	COLTON	WATEROL	GROUND WATER DISTRIBUTION OPERATOR C	WD0014317	12/12/17	12/12/20	CURRENT	0
MAYES (2013)	RODGER	WATEROL	GROUND WATER TREATMENT OPERATOR B	WG0013265	12/29/16	02/28/20	CURRENT	49
		WWOL	WASTEWATER TREATMENT OPERATOR C	WW0002209	01/08/18	02/14/21	CURRENT	3
NASH (7808)	CODY	WATEROL	GROUNDWATER DISTRIBUTION OPERATOR C	WD0013634	03/01/17	03/01/20	CURRENT	0
O'NEAL	JUSTIN	WWOL	WASTEWATER TREATMENT OPERATOR D	WW0062033	04/15/19	04/15/22	CURRENT	0
ORTEGA (4524)	ARTHUR	WATEROL	WATER OPERATOR D	WO0041980	03/02/18	03/02/21	CURRENT	35
TREVINO (8334)	ISMAEL	WWOL	WASTEWATER COLLECTION OPERATOR III	WW0057021	01/25/17	01/25/20	CURRENT	60
		WWOL	WASTEWATER TREATMENT OPERATOR D	WW0058340	07/28/17	07/28/20	CURRENT	60
		WATEROL	GROUND WATER TREATMENT OPERATOR B	WG0011719	02/26/18	03/24/21	CURRENT	0
SOTO	JOSE	WATEROL	WATER OPERATOR D	WO0043673	02/27/19	02/27/22	CURRENT	0
WARREN (9030)	DANA	WATEROL	GROUND WATER TREATMENT OPERATOR C	WG0018958	04/10/18	04/10/21	CURRENT	9
WATSON	CHASE	WATEROL	WATER OPERATOR D				PENDING	
WEATHERLY (4074)	ERIC	WWOL	WASTEWATER TREATMENT OPERATOR C	WW0052556	04/06/18	06/02/21	CURRENT	1.5
WHITE (0562)	DAKOTA	WWOL	WASTEWATER COLLECTION OPERATOR II	WW0059353	01/29/18	01/29/21	CURRENT	23
WILLIAMSON (8041)	MARK	WWOL	WASTEWATER COLLECTIONS OPERATOR I	WW0080487	10/25/18	10/25/21	CURRENT	0
ZAMORA (2392)	ALDO	WATEROL	WATER OPERATOR A	WO0040331	05/22/17	05/22/20	CURRENT	3
		WWOL	WASTEWATER COLLECTION OPERATOR I	WW0035142	06/22/18	08/21/21	CURRENT	0
		CSOL	CUSTOMER SERVICE INSPECTION	CI0010428	09/27/17	09/27/20	CURRENT	0
		WWOL	WASTEWATER TREATMENT OPERATOR C	WW0059355	01/26/18	01/26/21	CURRENT	3

Engineer's Report for May 13, 2019 Board Meeting

Mustang Special Utility District
Aubrey, Texas

May 9, 2019

System Engineering

Hathaway

Elevated Tank – Construction of the tank is complete with the exception of disinfection of the tank, which will take place after the Hathaway Well Completion and Site Improvements projects are complete and water is available on the site to use for tank disinfection. Tank disinfection is tentatively scheduled for the end of May pending successful disinfection and pressure testing of the well and water lines.

Production Well – The well pump was successfully started up for the first time on April 30th, and the well is being periodically pumped out as weather allows. Bac-T testing on the well is scheduled for the week of May 13th. The anticipated completion date of this project is May 2019.

Site Improvements – The project is currently under construction. Contractor has installed the building, poured all pads on the site and installed permanent power for the site. Remaining items to complete include single phase electrical wiring, instrumentation wiring, testing, and final site work. The anticipated completion date of this project is May 2019.

Houlihan (Green Meadows/FM 428)

Point of Delivery (POD) – UTRWD has accepted the POD pending completion of the grading and access road. The grading and access road work is being performed by Dake Construction as part of the Houlihan Pump Station construction.

Ground Storage Tank (GST) – Final documents were received on May 7th and are being reviewed before final acceptance.

Pump Station/Pressure Tank – Work continues on the station. The contractor is currently installing the subgrade utilities in the building in preparation of forming the slab.

Silverado/Regatta

Pump Station/Pressure Tank – Station has been accepted and final close out documents and manuals are expected next week.

Silverado Well #2 – The site has been selected and design of the well is underway.

Silverado EST – The site has been selected and design of the EST is underway.

Byran Road Elevated Storage Tank (EST) Painting

Recoating of the tank has been scheduled to be completed this fall.

Byran Road Elevated Storage MSUD-UTRWD Emergency Interconnect

The contractor has completed submittals and will have an updated schedule next weeks. We are 9 weeks into the project and the contractor will mobilize on the last week of May when the vault is expected to arrive. The project is on track to be substantially completed in 13 weeks and testing is expected mid-June.

Sandbrock WWTP

The project is currently in construction phase. Smith & Loveless was on the site the week of March 11th, and the first plant process train was successfully seeded and started up on March 15th. Startup of the 2nd process train by Smith & Loveless is scheduled for the week of June 10. Repairs to the influent lift station pumps and VFDs were completed on May 3.

Highway 377 Water Transmission Main

The design plans and specifications are complete. During the easement negotiation process, two landowners were unwilling to grant the water line easement. In an effort to move the project forward, Mustang SUD has requested the line be placed in ROW along these properties. When these properties develop in the future, the lines will be placed in easement acquired through the new land owners. A redesign of the impacted section of line is underway. Project is expected to be advertised the week of May 13, 2019.

FM 1385 Water Transmission Main, Phase 2

The project notice to proceed was issued for April 29, 2019. The contractor's material submittals have been reviewed and approved and the contractor has begun mobilization.

Houlihan WTM

Mustang SUD is currently acquiring easements from the land owners along the alignment.

Subdivision Reviews

<u>Review Dates</u>	<u>Subdivision Name</u>
4/23/2019	Northlake Estates Phase 2 Lift Station
4/24/2019	Silverado Phase 5 Major Improvements
5/1/2019	Sandbrock Ranch Phase 6 (230 Residential/14 Other)
5/3/2019	Silverado Phase 5A (75 Residential/5 Other)
5/6/2019	Union Park Gazebo Street
5/6/2019	Union Park Retail Road
5/7/2019	Aubrey ISD Middle School #3
5/9/2019	The Enclave at Pecan Creek Phase 1 (188 Residential/14 Other)

Respectfully submitted,

Curtis Steger, PE
Steger Bizzell

ATTACHMENT Part E.30

2018



Mustang
SPECIAL UTILITY DISTRICT

COMPREHENSIVE ANNUAL FINANCIAL REPORT

FISCAL YEAR ENDED
SEPTEMBER 30, 2018



MUSTANG SPECIAL UTILITY DISTRICT
IN DENTON COUNTY, TEXAS

MUSTANG SPECIAL UTILITY DISTRICT

of Denton County, Texas

COMPREHENSIVE ANNUAL FINANCIAL REPORT

FOR THE FISCAL YEAR ENDED

SEPTEMBER 30, 2018

General Manager
Chris Boyd

Financial Services Manager
Patty Parks

**MUSTANG SPECIAL UTILITY DISTRICT
COMPREHENSIVE ANNUAL FINANCIAL REPORT
FISCAL YEAR ENDED SEPTEMBER 30, 2018**

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**MUSTANG SPECIAL UTILITY DISTRICT
COMPREHENSIVE ANNUAL FINANCIAL REPORT
FISCAL YEAR ENDED SEPTEMBER 30, 2018**

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THE STATE OF TEXAS }
COUNTY OF _____

MUSTANG SPECIAL UTILITY DISTRICT
(Name of District)

hereby swear, that the District named above has reviewed and approved at a meeting of the Board of the Directors of the District on the _____ day of _____, 2019, its annual audit report for the fiscal year ended *September 30, 2018* and that copies of the annual audit report have been filed in the district office, located at:

7985 FM 2931, AUBREY, TX 76227

The annual filing affidavit and the attached copy of the audit report are being submitted to the Texas Commission on Environmental Quality in satisfaction of the annual filing requirements of Texas Water Code Section 49.194.

Date: _____ By: _____
(Signature of District Representative)

(Typed Name & Title of above District Representative)

My Commission Expires on: _____
Notary Public in the State of Texas.

INTRODUCTORY SECTION



January 22, 2019

To the Board of Directors
Mustang Special Utility District
Aubrey, Texas

Dear Board of Directors:

The Comprehensive Annual Financial Report ("CAFR") of the Mustang Special Utility District ("District"), for the year ended September 30, 2018, is submitted herewith.

Management assumes full responsibility for the completeness and reliability of the information contained in the report, based upon a comprehensive framework of internal control that is established for this purpose. Because the cost of internal control should not exceed anticipated benefits, the objective is to provide reasonable, rather than absolute, assurance that the financial statements are free of any material misstatements.

Mike Ward Accounting & Financial Consulting, PLLC has issued an unmodified ("clean") opinion on the District's financial statements for the year ended September 30, 2018. The independent auditor's report is located in the beginning of the financial section of the CAFR.

This letter of transmittal is designed to complement Management's Discussion and Analysis ("MD&A") and should be read in conjunction with it. The District's MD&A can be found immediately following the independent auditors' report and provides a narrative introduction, overview and analysis of the basic financial statements.

GENERAL INFORMATION – MUSTANG SPECIAL UTILITY DISTRICT

The Mustang Special Utility District is located in Denton County which is located in the North Central region of Texas.

The Board of Directors is comprised of a President, Vice-President, Secretary, and six Directors and is responsible for enacting rates, resolutions, and regulations governing the District, as well as appointing the members of various statutory and advisory boards. The General Manager is the administrator of the District and is responsible for the enforcement of the board's decisions and supervision of each department of the District.

ECONOMIC CONDITIONS AND OUTLOOK

North Central Texas continues to remain above the national average in economic health. Several national companies have recently built their headquarters in North Central Texas. The District has been experiencing annual growth of more than 10% and is expected to maintain the same pace for the near future. This translates to 1,000 – 1,500 new connections per year. The District also expects to continue adding commercial customers along the U.S. Highway 380 corridor in conjunction with the residential development.

MAJOR INITIATIVES

The District is working to increase groundwater resources with the completion of several new wells, and the addition of several ground/elevated storage tanks.

The District is working to increase wastewater capacity by building a wastewater treatment plant on the northeast side of the district, and by purchasing additional wastewater capacity from Upper Trinity Regional Water District.

FINANCIAL INFORMATION

Accounting Procedures and Budgetary Controls

The District's accounting records for the water utility and other proprietary activities are maintained on the accrual basis.

The budgetary process begins each year with the preparation of both current and proposed year revenue estimates by the District's financial management staff, and expenditure estimates by each District's department. Budgets are reviewed and adopted by the Board.

As part of each year's budget development process, departments are required to update expenditure estimates for the current fiscal year. These estimates are reviewed by the Financial Services Manager, the General Manager, and the Board of Directors concurrent with review of the proposed budget. This re-estimated budget may require a supplemental appropriation and, if so, such supplemental appropriation is approved by ordinance adopted by the Board of Directors prior to the end of the current fiscal year.

OTHER INFORMATION

Independent Audit

The Mustang Special Utility District has engaged the firm of Mike Ward Accounting & Financial Consulting, PLLC, to perform the annual audit and their opinion has been included in this report. It should be noted that the auditors included all funds in their audit, performed their audit in accordance with generally accepted auditing standards, and stated that, in their opinion, the statements herein present fairly, in all material respects, the financial position of the District at September 30, 2018, and the changes in financial position and cash flows of its proprietary funds for the year then ended in conformity with accounting principles generally accepted in the United States of America.

Acknowledgements

Many people are responsible for the preparation of this report, and for the maintenance of records upon which it is based. Appreciation is expressed to the District employees throughout the organization, especially those employees of the Financial Services Department who were instrumental in the successful completion of this report.

Our appreciation is also extended to the Board Members of the Mustang Special Utility District for providing the resources necessary to maintain the integrity of the District's financial affairs.

Respectfully submitted,



CHRIS BOYD
GENERAL MANAGER



JENNIFER BLAND
ASSISTANT GENERAL MANAGER



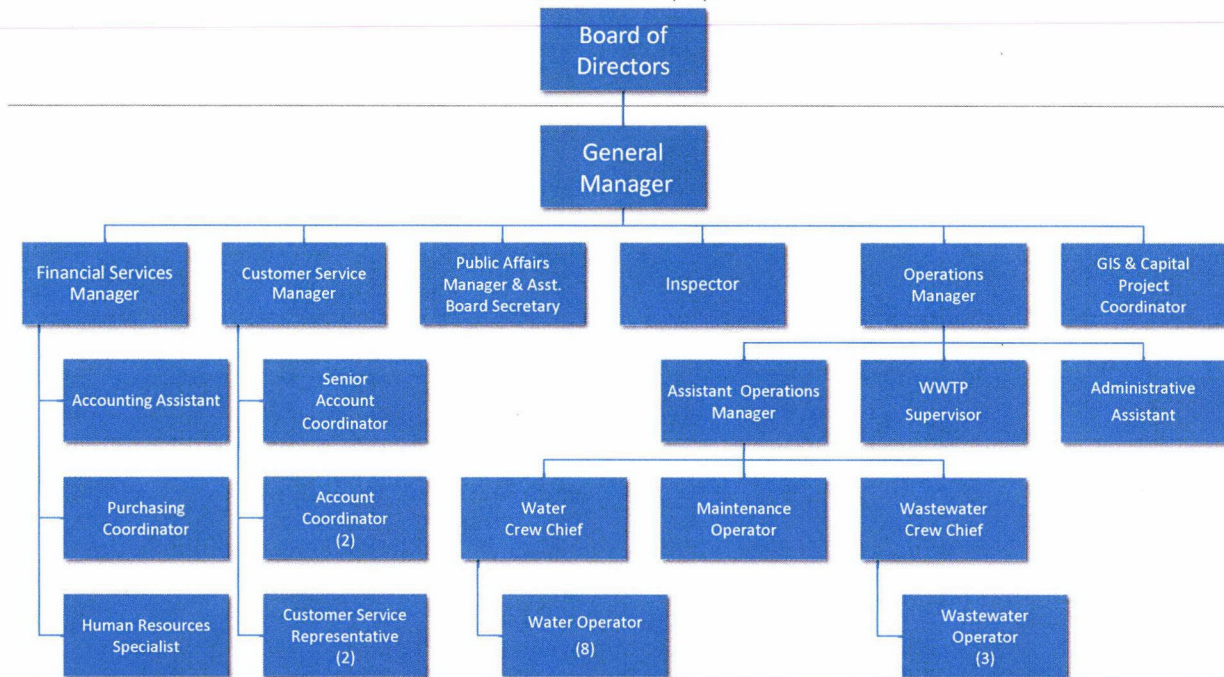
PATTY PARKS
FINANCIAL SERVICES MANAGER

**MUSTANG SPECIAL UTILITY DISTRICT
BOARD OF DIRECTORS
AS OF SEPTEMBER 30, 2018**

Dean Jameson	President
Marc Hodak	Vice President
Kim Lehere	Secretary
Michael Walker	Director
Kathryn Langley	Director
Wade Veeder	Director
Mike Frazier	Director
Matt Gauntt	Director
Ken Mitchell	Director

Mustang Special Utility District

2017-2018 Organization Chart
32 Full-Time Employees



FINANCIAL SECTION

Mike Ward Accounting & Financial Consulting, PLLC

Mike Ward, CPA
266 RCR 1397
Point, Texas 75472

(903) 269-6211
mward@mikewardcpa.com

January 22, 2019

Independent Auditor's Report

To the Board of Directors
Mustang Special Utility District:

Report on the Financial Statements

I have audited the accompanying financial statements of the business-type activities of the Mustang Special Utility District ("District"), as of and for the year ended September 30, 2018 and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

My responsibility is to express opinions on these financial statements based on my audit. I conducted my audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that I plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, I express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

I believe that the audit evidence that I have obtained is sufficient and appropriate to provide a basis for my audit opinion.

Opinions

In my opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the business-type activities and the aggregate remaining fund information of Mustang Special Utility District as of September 30, 2018 and the changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and the TCDRS – Schedule of Funding Progress and Schedule of Changes in Net Pension Liability and Related Ratios be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statement in an appropriate operation, economic, or historical context. I have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to my inquiries, the basic financial statements, and other knowledge I have obtained during my audit of the basic financial statements. I do not express an opinion or provide any assurance on the information because the limited procedures do not provide me with sufficient evidence to express an opinion or provide any assurance.

Other Information

My audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the District's basic financial statements. The introductory section, budgetary comparison schedule, statistical section and supplemental schedules required by the Texas Commission on Environmental Quality are presented for purposes of additional analysis and are not a required part of the basic financial statements. The schedule of expenditures of federal awards is presented for purposes of additional analysis as required by the Comptroller General of the United States; and the audit requirements of Title 2 US. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance) and is also not a required part of the basic financial statements.

The Budgetary Comparison Schedule and the Schedule of Expenditures of Federal Awards are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In my opinion, the Budgetary Comparison Schedule and the Schedule of Expenditures of Federal Awards are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

The introductory, statistical section and supplementary schedules have not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, I do not express an opinion or provide any assurance on them.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, I have also issued my report dated January 22, 2019 on my consideration of Mustang Special Utility District's internal control over financial reporting and my tests of its compliance with certain provisions of laws, regulations, contracts, grant agreements and other matters. The purpose of that report is to describe the scope of my testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Mustang Special Utility District's internal control over financial reporting and compliance.

Respectfully Submitted,

Mike Ward Accounting & Financial Consulting, PLLC

Mike Ward Accounting & Financial Consulting, PLLC

Point, Texas

MUSTANG SPECIAL UTILITY DISTRICT
MANAGEMENT DISCUSSION AND ANALYSIS
SEPTEMBER 30, 2018

Within this section of the Mustang Special Utility District's ("District") comprehensive annual financial report, management provides a narrative discussion and analysis of the financial activities of the District for the fiscal year ended September 30, 2018. Financial performance is discussed and analyzed within the context of the accompanying financial statements and disclosures following the section.

Financial Highlights

- The assets of the District exceeded its liabilities at the close of the fiscal year by \$76,167,477 (net position). The portion of net position that can be used to meet the District's on-going obligations to customers and creditors, unrestricted net position, is \$39,068,866, or 51%, of total net position. Restricted net position of \$2,001,074, or 3% of total net position, is restricted for debt service.
- The District's total net position increased by \$27,476,584. The majority of this increase is attributable to capital contributions.
- Net investment in capital assets totaled \$35,097,537, or 46% of total net position. This amount includes land, buildings, equipment, vehicles and infrastructure less related accumulated depreciation, less outstanding debt used to purchase the capital assets.

Overview of the Financial Statements

Financial statements – The financial statements are designed to provide readers with an overview of the District's finances, in a manner similar to a typical, private-sector business.

The Statement of Net Position presents information on all of the District's assets and liabilities, with the difference between the two reported as net position. Net position is displayed in three categories: (1) net investment in capital assets, (2) restricted, and (3) unrestricted. Over time, increases or decreases in net position can serve as a useful indicator of the long-term trend of the District's financial position.

The Statement of Revenues, Expenses, and Changes in Net Position shows activity and changes during the fiscal year. Changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flow. Thus, revenues and expenses are reported for some items that will not affect cash flow until future fiscal periods (e.g. earned, but unused, vacation leave, and accounts receivable for services).

The *Statement of Cash Flows* presents information showing the District's cash activities, cash receipts and cash disbursements. The Statement of Cash Flows is presented in three broad categories: (1) cash flows from operating activities, (2) cash flows from capital and related financing activities, and (3) cash flows from investing activities. The Statement of Cash Flows is a useful tool in understanding the District's cash position and reasons behind that position.

**MUSTANG SPECIAL UTILITY DISTRICT
MANAGEMENT DISCUSSION AND ANALYSIS (continued)
SEPTEMBER 30, 2018**

Notes to the Financial Statements - The accompanying notes to the financial statements provide additional information that is essential to a complete understanding of the data provided within the basic financial statements. The notes to the financial statements begin immediately following the basic financial statements.

Required Supplementary Information - In addition to the basic financial statements and accompanying notes, this report presents certain required supplementary information concerning the District's progress in funding its obligation to provide pension benefits to its employees.

Other Information - The Budgetary Comparison Schedule, the Combining Statement of Agency Assets and Liabilities-Fiduciary Fund, and Combining Statement of Changes in Assets and Liabilities-Fiduciary Funds are also included within the Supplemental Schedules of this report.

New GASB pronouncements

GASB Statement No. 75, "Accounting and Financial Reporting for Postemployment Benefits other than Pensions", that replaces Statement No. 45 and amends Statement No. 57 and 74 will be implemented in fiscal year September 30, 2018. The District provides no postemployment benefits other than pensions, therefore this pronouncement has no effect on the District during the 2018 fiscal year.

MUSTANG SPECIAL UTILITY DISTRICT
MANAGEMENT DISCUSSION AND ANALYSIS (continued)
SEPTEMBER 30, 2018

	Net Position	
	2018	2017
Current and other assets	\$ 21,801,768	\$ 30,261,406
Noncurrent assets	3,722,907	2,781,000
Capital assets	84,816,197	43,828,691
Total assets	<u>110,340,872</u>	<u>76,871,097</u>
Deferred outflows of resources-pension	<u>280,260</u>	<u>285,319</u>
Long-term liabilities	29,170,544	24,008,320
Current liabilities	5,239,868	4,452,544
Total liabilities	<u>34,410,412</u>	<u>28,460,864</u>
Deferred inflows of resources-pension	<u>43,243</u>	<u>4,659</u>
Net investment in capital assets	35,097,537	20,149,900
Restricted	2,001,074	759,940
Unrestricted	39,068,866	27,781,053
Total net position	<u>\$ 76,167,477</u>	<u>\$ 48,690,893</u>

Net position may serve over time as one useful indicator of the District's financial condition. The net position of the District exceeded liabilities by \$76,167,477 as of September 30, 2018. The District's net position increased by \$27,476,584 for the fiscal year ended September 30, 2018. The majority of this increase is attributable to capital contributions.

Net investment in capital assets:

The largest portion of total net position, \$35,097,537, or 46%, reflects the District's investment in capital assets (e.g. land, buildings, infrastructure, vehicles, machinery and equipment) less any related debt still outstanding that was issued to acquire those items. The District uses these capital assets to provide services to customers; consequently, these assets are not available for future spending. Although the District's investment in its capital assets is reported net of the outstanding related debt, the resources needed to repay that debt must be provided by other sources, since the capital assets cannot be used to liquidate these liabilities.

Restricted net position:

The restricted net position of, \$2,001,074, or 3%, of total net position represents resources that are subject to external restrictions on their use, or by enabling legislation. The District's restricted net position is 100% for debt obligations.

Unrestricted net position:

Unrestricted net position of, \$39,068,866 or 51%, of total net position represents resources that are available to the District to fund programs for its customers and payments to its creditors.

**MUSTANG SPECIAL UTILITY DISTRICT
MANAGEMENT DISCUSSION AND ANALYSIS (continued)
SEPTEMBER 30, 2018**

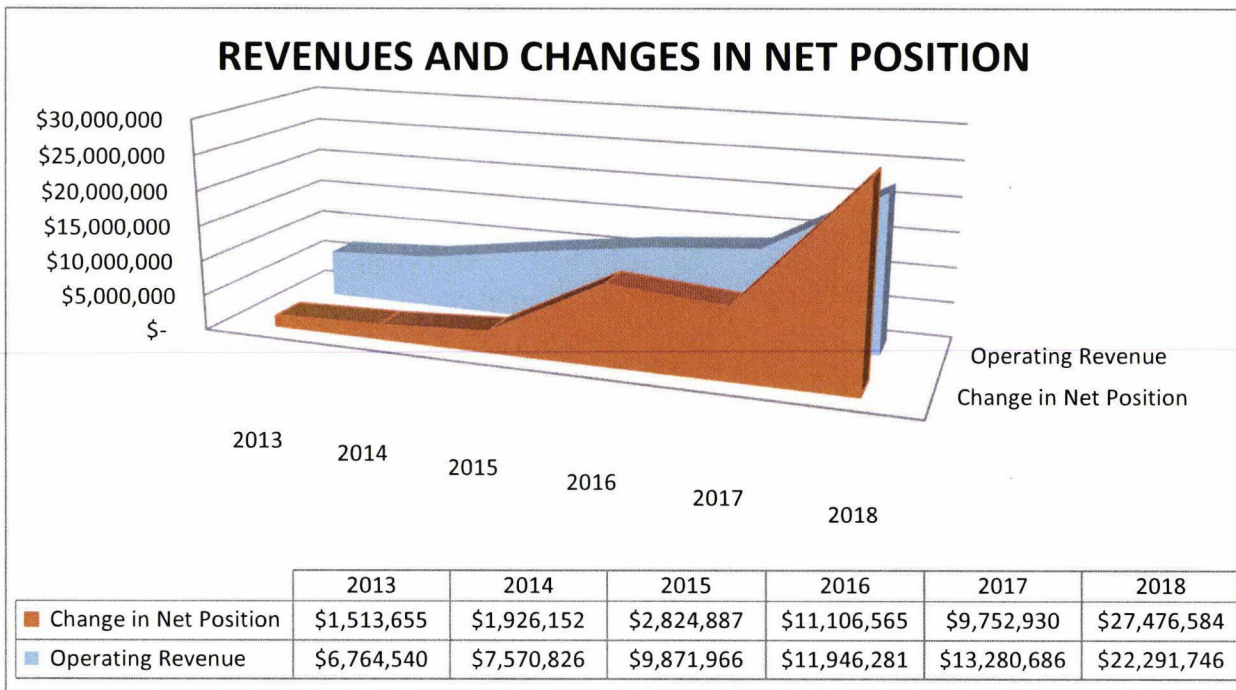
Changes in Net Position

	Business-type Activities		Total Percentage Change Favorable/ (Unfavorable)
	2018	2017	
REVENUES			
Program Revenues:			
Charges for sales and services:			
Water/wastewater sales	\$ 10,608,709	\$ 7,522,097	41.03%
Customer charges/fees	9,221,988	3,528,666	161.34%
Operating contracts	2,409,426	2,166,540	11.21%
General Revenues:			
Miscellaneous revenue	51,623	63,383	-18.55%
Investment income	215,852	118,408	82.30%
Gain on disposal of capital assets	-	94,558	-100.00%
Transfer of CCN	-	375,000	100.00%
Total revenues	22,507,598	13,868,652	62.29%
EXPENSES			
Operating expenses	13,776,237	10,838,433	-27.11%
Interest expense	1,028,941	670,453	-53.47%
Bond issuance costs	140,258	95,516	100.00%
Total expenses	14,945,436	11,604,402	-28.79%
Change in net position before contributions	7,562,162	2,264,250	233.98%
Capital contributions	19,914,422	7,488,680	165.93%
Change in net position	27,476,584	9,752,930	181.73%
Net position - beginning of year	48,690,893	38,937,963	-25.05%
Net position - end of year	\$ 76,167,477	\$ 48,690,893	56.43%

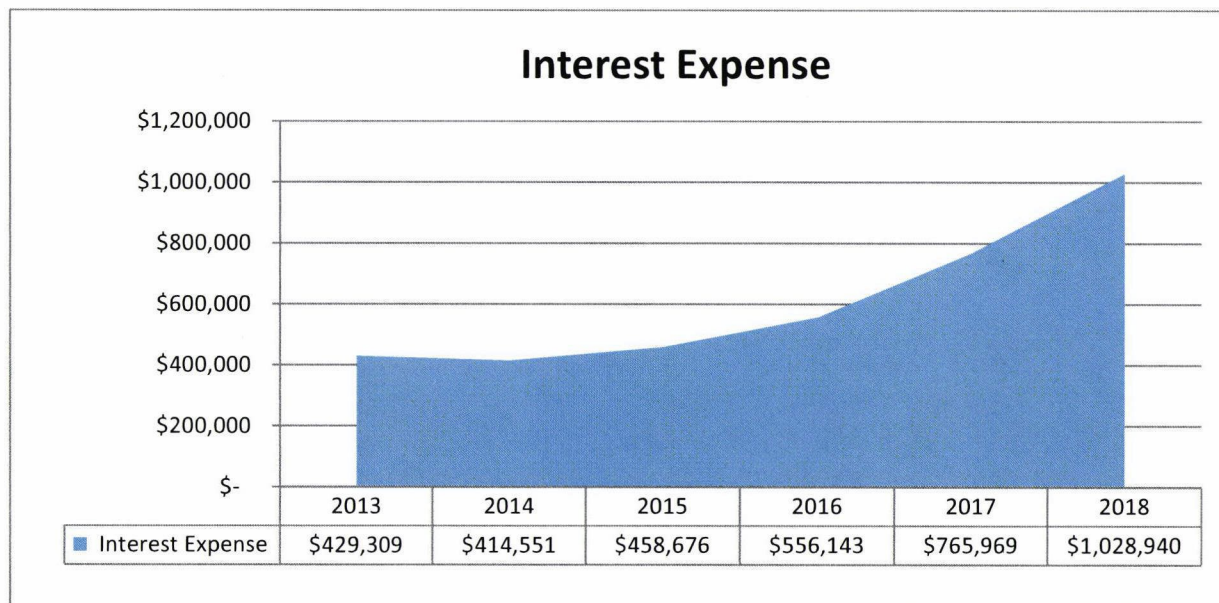
The District as a whole is primarily reliant on charges for services. Activities were 99% supported by charges for services and 1% of revenues were derived from other sources.

**MUSTANG SPECIAL UTILITY DISTRICT
MANAGEMENT DISCUSSION AND ANALYSIS (continued)
CHART OF REVENUES AND CHANGE IN NET POSITION
FOR THE YEARS ENDED SEPTEMBER 30, 2013 - 2018**

REVENUES AND CHANGES IN NET POSITION



CHANGE IN INTEREST EXPENSE



MUSTANG SPECIAL UTILITY DISTRICT
MANAGEMENT DISCUSSION AND ANALYSIS (continued)
SEPTEMBER 30, 2018

Capital Assets

The District's investment in capital assets as of September 30, 2018 totals \$84,816,197, net of accumulated depreciation. This investment in capital assets includes land, buildings, water distribution systems, furniture and fixtures, vehicles, and intangible assets, ie., rights to provide service to water customers. More detailed information about the District's capital assets is presented in Note E.

The total net increase in capital assets for the current fiscal year was \$25,507,259 or 43%, from the prior fiscal year.

Major capital asset events during the current fiscal year included the following.

- 19 separate phases of subdivisions were completed, with others ongoing
- Silverado well, ground storage tank, and pump station near completion
- Sandbrock wastewater treatment plant construction
- Hathaway elevated storage tank construction
- New operations building construction

Capital Assets
as of September 30, 2018
(Net of Accumulated Depreciation)

	Business-type Activities		Total Percentage Change Increase/ (Decrease)
	2018	2017	
Land and improvements	\$ 1,488,076	\$ 1,488,076	-
Construction in progress	18,501,988	6,577,710	181.28%
Water distribution system	40,967,407	33,909,518	20.81%
Buildings and improvements	862,634	954,050	-9.58%
Equipment	676,595	720,058	-6.04%
Vehicles	110,085	179,280	-38.60%
Intangible assets	22,209,412	15,480,246	43.47%
Total	<u>\$ 84,816,197</u>	<u>\$ 59,308,938</u>	<u>43.01%</u>

More detailed information about the District's capital assets is presented within the note to the financial statements.

Long-Term Obligations

As of September 30, 2018, the District has a total long-term debt outstanding of \$28,941,851. During the fiscal year, total debt increased by \$5,377,458.

Outstanding Debt
as of September 30, 2018

	Business-type Activities		Total Percentage Change Increase/ (Decrease)
	2018	2017	
Bonds payable	\$ 23,125,000	\$ 20,289,000	13.98%
Note payable	5,816,851	3,275,393	77.59%
Total	<u>\$ 28,941,851</u>	<u>\$ 23,564,393</u>	<u>22.82%</u>

More detailed information about the District's long-term liabilities is presented in Note G to the financial statements.

**MUSTANG SPECIAL UTILITY DISTRICT
MANAGEMENT DISCUSSION AND ANALYSIS (continued)
SEPTEMBER 30, 2018**

Economic Factors and Next Year's Budgets and Rates

North Central Texas continues to be above the national average in terms of economic health. The District has been seeing annual growth of more than 10%, and is expecting the pace to continue another year. However, because developer fees from growth are non-recurring and unpredictable, they are not considered when developing the operating budget.

Water sales are largely dependent on the climate. Too dry or too wet can both lead to reduced revenues. It is always challenging to budget for revenue from water usage.

The major revenue sources are comprised of water and wastewater sales, customer charges and fees, and contract payments from the client districts providing service to their customers.

The 2019 strategic goals are as follows:

- Water Resources Management
- Asset Management and Operational Optimization
- Financial Strength and Resiliency
- Customer and Stakeholder Relationships
- Professional Development

Requests for Information

This report is designed to provide a general overview of the District's finances and to demonstrate the District's accountability for the funds it receives. Questions concerning any of the information found in this report or requests for additional financial information should be addressed to Chris Boyd, General Manager, 7985 FM 2931, Aubrey, TX 76227.



BASIC FINANCIAL STATEMENTS

**MUSTANG SPECIAL UTILITY DISTRICT
STATEMENT OF NET POSITION
SEPTEMBER 30, 2018**

	Proprietary Fund
ASSETS	
Current assets:	
Cash and cash equivalents	\$ 14,331,493
Receivables, net of allowance for uncollectibles	3,105,569
Inventory	203,999
Prepays	84
Restricted cash and cash equivalents	4,160,623
Total current assets	21,801,768
Non-current assets:	
Bond receivables	3,690,306
Net pension asset	32,601
Capital assets:	
Non-depreciable capital assets	19,990,066
Depreciable capital assets, net	42,518,475
Intangible assets:	
Organizational costs, net of accumulated amortization	60,343
Present service capacity, net of accumulated amortization	22,247,313
Total capital and intangible assets, net of accum. depreciation	84,816,197
Total non-current assets	88,539,104
Total Assets	110,340,872
DEFERRED OUTFLOW OF RESOURCES	
Deferred outflow of resources-pension	280,260
LIABILITIES	
Current liabilities:	
Accounts payable	4,053,775
Current portion of note payable	293,705
Payable from restricted assets:	
Accrued interest payable	268,200
Customer deposits	917,893
Current portion of bonds payable	725,000
Total current liabilities	6,258,573
Noncurrent liabilities:	
Escrow payable from restricted assets	114,544
Compensated absences	37,713
Note payable	5,523,146
Bonds payable, net of premium	22,476,436
Total noncurrent liabilities	28,151,839
Total Liabilities	34,410,412
DEFERRED INFLOW OF RESOURCES	
Deferred inflow of resources-pension	43,243
NET POSITION	
Net investment in capital assets	35,097,537
Restricted for:	
Debt servicing	2,001,074
Unrestricted	39,068,866
Total Net Position	\$ 76,167,477

The accompanying notes to the basic financial statements are an integral part of this financial statement.

**MUSTANG SPECIAL UTILITY DISTRICT
STATEMENT OF REVENUES, EXPENSES AND CHANGES
IN NET POSITION
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

	Proprietary Fund
OPERATING REVENUES	
Charges for sales and services:	
Water/wastewater sales	\$ 10,608,709
Customer charges/fees	9,221,988
Operating contracts	2,409,426
Miscellaneous income	51,623
Total operating revenues	<u>22,291,746</u>
OPERATING EXPENSES	
Operation and Maintenance:	
Personnel costs and benefits	2,128,832
Water distribution system	6,029,757
Other operating costs	598,139
Professional and legal fees	421,043
Insurance	547,740
Depreciation and amortization	4,050,728
Total operating expenses	<u>13,776,239</u>
Operating income (loss)	<u>8,515,507</u>
NON-OPERATING REVENUES (EXPENSES)	
Investment income	215,852
Bond issuance costs	(140,257)
Interest expense	(1,028,940)
Total non-operating revenues (expenses)	<u>(953,345)</u>
Net income (loss) before contributions	7,562,162
CAPITAL CONTRIBUTIONS	
Developer contributions	19,914,422
Total capital contributions	<u>19,914,422</u>
Change in net position	27,476,584
Net position - beginning of year	48,690,893
Net position - end of year	<u><u>\$ 76,167,477</u></u>

The accompanying notes to the basic financial statements are an integral part of this financial statement.

**MUSTANG SPECIAL UTILITY DISTRICT
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

	2018
CASH FLOWS FROM OPERATING ACTIVITIES	
Cash received from customers	\$ 21,944,261
Cash received from other sources	51,623
Cash paid to employees	(2,222,358)
Cash paid to suppliers	(7,031,947)
Net cash provided by (used for) operating activities	<u>12,741,579</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition and construction of capital assets	(21,335,584)
Interest paid on note and bonds payable	(1,106,180)
Bond issuance costs	(63,020)
Proceeds from debt issuance	5,440,514
Principal paid on debt	(1,010,326)
CCN	(8,255,581)
Developer contributions	19,914,422
Net cash provided by (used for) capital and related financing activities	<u>(6,415,755)</u>
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest income	215,852
Net cash provided by investing activities	<u>215,852</u>
Net increase (decrease) in cash and cash equivalents	6,541,676
Cash and cash equivalents at beginning of year	11,950,440
Cash and cash equivalents at end of year	<u>\$ 18,492,116</u>
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES	
Operating income (loss)	\$ 8,515,507
Adjustments to reconcile operating income to net cash provided by operating activities:	
Depreciation and amortization	4,050,728
Changes in assets and liabilities:	
(Increase) decrease in assets:	
Receivables	(485,172)
Prepaid items	3,760
Inventory	35,658
Increase (decrease) in liabilities:	
Accounts payable	381,520
Accrued expenses	91,724
Escrow payable	2,026
Customer deposits	189,310
Accrued interest payable	141,768
Pension liability	(185,250)
Total adjustments	<u>4,226,072</u>
Net cash provided (used) by operating activities	<u>\$ 12,741,579</u>

The accompanying notes to the basic financial statements are an integral part of this financial statement.

**MUSTANG SPECIAL UTILITY DISTRICT
STATEMENT OF AGENCY ASSETS AND LIABILITIES
FIDUCIARY FUNDS
SEPTEMBER 30, 2018**

	Freshwater Districts Paloma Creek	Freshwater District Savannah	Total Fiduciary Funds
ASSETS			
Cash and cash equivalents - restricted	\$ 625,429	\$ 342,018	\$ 967,447
Accounts Receivable	616,639	294,542	911,181
Total assets	<u>1,242,068</u>	<u>636,560</u>	<u>1,878,628</u>
LIABILITIES			
Accounts Payable	1,242,068	636,560	1,878,628
Total liabilities	<u>\$ 1,242,068</u>	<u>\$ 636,560</u>	<u>\$ 1,878,628</u>

The accompanying notes to the basic financial statements are an integral part of this financial statement.

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

A. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Mustang Special Utility District ("District") was approved by the voters within the District on May 4, 2002. The District is an organization as set forth under the terms and conditions of Article XVI, Section 59 of the Texas Constitution and Chapters 49 and 65 of the Texas Water Code. The Mustang Water Supply Corporation was dissolved and all assets, liabilities and equity of that organization were transferred to the newly created Mustang Special Utility District. This transfer of ownership took place on October 1, 2002 for financial reporting purposes.

The financial statements of the District have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") as established by the Governmental Accounting Standards Board ("GASB"). The accounting and reporting framework and the more significant accounting principles and practices are discussed in subsequent sections of these notes. The remainder of the notes are organized to provide a concise explanation, including required disclosures of assets, liabilities, fund equity, revenues, expenditures/expenses and other information considered important to gaining a clear picture of the District's financial activities for the fiscal year ending September 30, 2018.

1. Reporting Entity

The Board of Directors is a nine-member body elected by qualified voters of the District, and is the level of governance responsible for all activities of the Mustang Special Utility District. The district has the primary accountability for fiscal matters. Therefore, the District is a financial reporting entity as defined by Government Accounting Standards Board in its Statement No. 14, "The Financial Reporting Entity", as amended by GASB 39. According to the topic "Determining Whether Certain Organizations are Component Units" under GASB 14, component units are organizations for which the District is financially accountable and all other organizations for which the nature and significance of their relationship with the District are such that exclusion would cause the reporting entity's financial statements to be misleading or incomplete. As of September 30, 2018, Mustang Special Utility District does not have any component units.

In addition, GASB Statement No. 61 considers an organization that does not meet the financial accountability criteria may be included as a component unit if management's professional judgment determines it to be necessary and misleading if omitted. This evaluation includes consideration of whether a financial benefit or burden exists in the relationship between the entities. Management has not identified any additional organization that fits this criteria.

2. Basis of Presentation

The financial statements of the District have been prepared in conformity with generally accepted accounting principles ("GAAP") as applied to governmental units. GASB is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The accounts of the District are organized on the basis of funds or account groups, each of which is considered to be a separate accounting entity. The operations of each fund or account group are summarized by providing a separate set of self-balancing accounts which include its assets, liabilities, fund equity, revenue and expenses. The fund types utilized by the District are described below.

The *Proprietary Fund* is used to account for the operations of supplying water and wastewater services, which is a self-supporting activity rendering services on a user-charge basis.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the water proprietary fund also recognizes as operating revenue the portion of fees intended to recover the cost of connecting new customers to the system. Operating expenses for proprietary funds include the cost of sales and services, administrative expenses and depreciation on capital assets. All revenues and expenses not meeting the definition are reported as non-operating revenues and expenses.

Agency funds account for amounts held on behalf of others by the District as a trustee, or a fiduciary. All of the District's fiduciary activities are reported in a separate Statement of Agency Assets and Liabilities. The activities of these funds are excluded from the District's financial statements because the District cannot use them to finance its operations. The District is responsible for ensuring that the assets reported are used for their intended purpose. The following is a description of the fiduciary funds of the District.

The two client district funds are used to account for assets held by the District in an agency capacity for the client districts. These fiduciary funds record only assets and liabilities and therefore have no measurement focus.

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

A. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

2. Basis of Presentation (continued)

When both restricted and unrestricted resources are available for use, it is the District's policy to use restricted resources first, then unrestricted resources as they are needed.

3. Measurement Focus, Basis of Accounting

Proprietary Fund financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of when the related cash flows take place. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider have been met. Proprietary fund financial statements follow the accounting set forth by GASB.

The accounting objectives are a determination of net income, financial position, and changes in cash flows. All assets and liabilities associated with a proprietary fund's activities are included on its statement of net position.

The proprietary funds are financed and operated in a manner similar to private business enterprise. The costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis are financed or recovered primarily through user charges. Periodic determination of revenues earned, expenses incurred, or net income is appropriate for capital maintenance, public policy, management control, accountability or other purposes.

The District presents their financial statements utilizing only the business-type fund. The District uses the accrual basis of accounting to prepare its financial statements. Revenues are recognized in the accounting period in which they are earned and expenditures are recognized when incurred to generate those revenues. The District's operating activity is the sale of water and wastewater services to its residential and commercial customers who are all in a limited geographical region. The statements, exhibits, and supporting schedules contained in the report were prepared on the accrual basis of accounting except for the statement of cash flows which is a cash basis statement.

4. Financial Statement Amounts

a. Cash and Cash Equivalents

The District's cash and cash equivalents are considered to be cash on hand, demand deposits and short-term investments with original maturities of three months or less from the date of acquisition.

b. Receivables, Inventory and Deferred Charges

Trade receivables are shown net of an allowance for uncollectibles.

Inventory is valued at cost using the average method. Inventory consists of expendable supplies held for consumption.

Deferred charges are comprised of the balances of unamortized organizational costs.

c. Restricted Assets

Assets are reported as restricted when limitations on their use change the nature or normal understanding of the availability of the asset. Such constraints are either externally imposed by creditors, contributors, grantors, or laws of other governments, or are imposed by law through constitutional provisions or enabling legislation. Restricted assets represent cash and cash equivalents set aside for repayment of deposits to utility customers and various bond covenants.

d. Prepaid Expenses, Payables

Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid items using the consumption method.

The District believes that sufficient detail of payable balances is provided in the financial statements to avoid the obscuring of significant components by aggregation.

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

A. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

4 Financial Statement Amounts (continued)

e. Budget

Prior to the start of the fiscal year, the governing board of the District adopted an operating budget for the upcoming fiscal year. The adopted budget and any subsequent amendments are approved by the Board as prepared by the General Manager of the District.

f. Capital Assets

Capital assets, which include land, buildings, infrastructure, machinery, vehicles, equipment, and improvements, purchased or acquired, are reported at cost. The District defines capital assets with an initial individual cost of more than \$5,000 and an estimated useful life in excess of two years. Such assets are recorded at historical cost or estimated historical cost if historical cost is not available. Contributed assets are recorded at fair market value as of the date donated. Additions, improvements and other capital outlays that significantly extend the useful life of an asset are capitalized. Other costs incurred for repairs and maintenance are expensed.

Major outlays for capital assets and improvements are capitalized as projects are constructed. Interest incurred during the construction phase of capital assets of business-like activities is included as part of the capitalized value of the assets constructed. During the current fiscal year no interest was capitalized.

Management elected not to retroactively report infrastructure assets within the scope of GASB 34.

Capital assets are being depreciated using the straight-line method over the following estimated useful lives:

<u>Asset Class</u>	<u>Estimated Useful Lives</u>
Vehicles	5 years
Office Furniture and Equipment	5-10 years
Machinery and Equipment	3-10 years
Water Distribution System	5-40 years
Buildings	20-40 years

g. Organizational Costs

The District capitalized and amortizes the organizational costs associated with the creation of the Mustang Special Utility District in May 2002. These costs are being amortized over 30 years using the straight-line method. See Note F for detail of the amortization.

h. Present Service Capacity of a Resource

The District is a member of Upper Trinity Regional Water District ("UTRWD") and is eligible to contract with UTRWD for water and wastewater services. Several contracts have been made with UTRWD, each of which specify the amount of capacity available for the District for use. This cost of capacity is paid for up-front and the capacity is available for thirty (30) years. The costs associated with the capacity of the system are capitalized and amortized over the life of the agreement using the straight-line method. Capitalized costs are shown net of accumulated amortization.

i. Compensated Absences

District employees are entitled to certain compensated absences based on their length of employment. Regular full-time employees can accrue vacation as follows: 40 hours during the first year of service, 80 hours during 2-5 years of service, 120 hours during 5-10 years of service, 160 hours after 10 years of service. Only 40 hours will carry over to the next year. Vacation is paid out if two weeks of notice is given. Sick leave vests after 10 years of service and up to 300 hours can be carried over into the following year. It is accrued as a liability and the expense is recorded when incurred.

MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018

A. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

4. Financial Statement Amounts (continued)

j Long-Term Obligations

Long-term debt consisting of loans and bonds to be repaid from revenues of the system are included in these accounts. In the proprietary fund financial statements, outstanding debt is reported as a liability. Bond premiums and discounts are deferred and are amortized over the life of the bonds on a straight-line basis. Management has compared this method to the effective interest method and found the difference between the two methods to be immaterial. GASB Statement No. 62 requires bond issuance costs are expensed as incurred. Bond premiums and discounts are netted against bonds payable.

k Pensions

The District recognizes a net pension liability/(asset), which represents the District's proportionate share of the excess of the total pension liability or (asset) over the fiduciary net position of the pension reflected in the actuarial report provided by the Texas Counties and Districts Retirement System ("TCDRS"). The net pension liability or (asset) is measured as of December 31, 2017. Changes in the net pension liability or (asset) are recorded as pension expense or as deferred inflows of resources or deferred outflows of resources that arise from changes in actuarial assumptions or other inputs and that differences between expected or actual experience will be amortized over the weighted average remaining service life of all participants and are recorded as a component of pension expense beginning with the period in which they are incurred.

For purposes of measuring the net pension liability or (asset) and deferred inflows/outflows of resources relating to pension expense, information about the fiduciary net position of the District's pension plan with TCDRS and additions to and/or deductions from the plan's fiduciary net position have been determined on the same basis as they are reported by TCDRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefits terms. Investments are reported at fair value.

Projected earnings on pension investments are recognized as a component of pension expense. Differences between projected and actual investment earnings are reported as deferred inflows of resources or deferred outflows of resources and will be amortized as a component of pension expense on a closed basis over a five-year period beginning with the period in which the difference occurred. Each subsequent year will incorporate an additional closed five-year period of recognition.

l Net Position

Net position represents the difference between assets and liabilities. Net investment in capital assets consists of capital assets, less accumulated depreciation, less the outstanding balances of any borrowing used for the acquisition, construction, or improvements of those assets, plus any unspent debt proceeds. Net position is reported as restricted when there are limitations imposed on their use either through enabling legislation adopted by the District or through external restrictions imposed by creditors, grantors, or laws and regulations of other governments. Unrestricted net position for the District represents the net position available for future operations or distributions.

m Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statements element, *deferred outflows of resources*, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expenses) until then. The District has one item that is reportable in the proprietary fund Statement of Net Position: Outflows from changes in net pension liability.

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statements element, *deferred inflows of resources*, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenues) until then. The District has one item that is reportable in the proprietary fund Statement of Net Position: Inflows from changes in net pension liability.

n Net Position of Flow Assumption

Sometimes the District will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted net position and unrestricted net position, a flow assumption must be made about the order in which the resources are considered to be applied. It is the District's practice to consider restricted net position to have been depleted before unrestricted net position is applied.

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

A. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

4. Financial Statement Amounts (continued)

o Comparative Data

Comparative total data for the current year to budget have been presented in the supplementary section of the financial statements in order to provide an understanding of budget to actual. Also, certain amounts presented in the prior year data have been reclassified in order to be consistent with the current year's presentation.

p. Use of Estimates

The preparation of financial statements in conformity with GAAP requires the use of management's estimates.

q Program Revenues

Certain revenues such as charges for services are included in operating revenues.

r Program Expenses

Certain indirect costs such as administrative costs are included in the operating expense reported for individual functional activities

s Inventory

The basis for stating inventory is at cost.

B. COMPLIANCE AND ACCOUNTABILITY

1. Finance-Related Legal and Contractual Provisions

In accordance with GASB Statement No. 38, "Certain Financial Statement Note Disclosures," violations of finance-related legal and contractual provisions, if any, are reported below, along with actions taken to address such violations

<u>Fund Name</u>	<u>Deficit Amount</u>
Not applicable	Not applicable

2 Deficit Fund Balance or Fund Net Position of Individual Funds

Following are funds having deficit fund balances or fund net position at year end, if any, along with remarks which address such deficits

<u>Fund Name</u>	<u>Deficit Amount</u>
Not applicable	Not applicable

C. CASH AND INVESTMENTS

The District's funds are required to be deposited and invested under the terms of a depository contract pursuant to the Statutes of the Texas Water Code. For safekeeping and trust with the District's agent bank, the depository bank deposits approved pledged securities in an amount sufficient to protect the District's funds on a day-to-day basis during the period of the contract. The pledge of approved securities is waived only to the extent of the depository bank's dollar amount of Federal Deposit Insurance Corporation ("FDIC"). The District was in compliance with these statutes for all of fiscal year 2018.

Cash Deposits

At September 30, 2018, the carrying amount of the District's deposits (cash, certificates of deposit, and interest-bearing savings accounts included in temporary investments) was \$18,492,116 and the bank balance/fair market value was \$18,733,617.

Restricted Cash	<u>2018</u>
Debt Service, including interest and sinking funds required	\$ 1,276,976
Capital Projects	2,040,233
Developer Escrow Funds	114,511
Repairs & Replacements	20,290
Customer Deposits	708,613
	<u>\$ 4,160,623</u>

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

C. CASH AND INVESTMENTS (Continued)

Investments

The Public Funds Investment Act ("Act") requires an annual audit of investment practices. Audit procedures in this area, conducted as a part of the audit of the general purpose financial statements, disclosed that in the areas of investment practices, management reports an establishment of appropriate policies and the District adheres to the requirements of the Act. Additionally, investment practices of the District are in accordance with their policies.

LOGIC is administered by First Southwest Asset Management, Inc. and JPMorgan Chase. LOGIC is a local government investment cooperative created under the Interlocal Cooperation Act, Chapter 791 of the Texas Government Code, and operates under the Public Funds Investment Act, Chapter 2256 of the Texas Government Code. The fund is rated AAA by Standard & Poor's.

The District also invests in TexSTAR. TexSTAR is administered by First Southwest Asset Management, Inc. and JPMorgan Chase. TexSTAR is a local government investment cooperative created under the Interlocal Cooperation Act specifically tailored to meet Texas state and local government investment objectives of preservation of principal, daily liquidity and competitive yield. The fund is rated AAA by Standard and Poor's.

The District also invests in TexPool. The Texas Local Government Investment Pools (the "TexPool Portfolios") have been organized in conformity with the Interlocal Cooperation Act, Chapter 791 of the Texas Government Code, and the Public Funds Investment Act, Chapter 2256 of the Texas Government Code. These two acts provide for the creation of public funds investment pools and permit eligible governmental entities to jointly invest their funds in authorized investments. The fund is rated AAA by Standard and Poor's.

Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment the greater the sensitivity of its fair value to changes in market interest rates. One of the ways that the District manages its exposure to interest rate risk is by investing mainly in investment pools which purchase a combination of shorter term investments with an average maturity of less than 60 days thus reducing the interest rate risk. The District monitors the interest rate risk inherent in its portfolio by measuring the weighted average maturity of its portfolio. The District's adopted Investment Policy sets a maximum weighted average maturity of the investment portfolio to 270 days.

Concentration of Credit Risk

The District recognizes over-concentration of assets by market sector or maturity as a risk to the portfolio. The District's Investment Policy establishes diversification as a major objective of the investment program and sets diversification limits for all authorized investment types. At year end, the District was not exposed to concentration of credit risk.

Custodial Credit Risk - Deposits

To control custody and safekeeping risk, State law and the District's adopted Investment Policy require collateral for all time and demand deposits be held by an independent party approved by the District and held in the District's name. The custodian is required to provide original safekeeping receipts and monthly reporting of positions with position descriptions including market value. Depository agreements are executed under the terms of the U.S. Financial Institutions Resource and Recovery Enforcement Act ("FIRREA"). At year end, the District was not exposed to this type of risk.

Foreign Currency Risk

This is the risk that exchange rates will adversely affect the fair value of an investment. At year fiscal end, the District was not exposed to foreign currency risk.

Fair Value of Investments

The District is required to disclose the fair value of its investments within the fair value hierarchy established by GASB 72. In the fair value hierarchy there are three levels: 1) inputs that are quoted prices (unadjusted) for identical assets or liabilities in active markets that a government can access at the measurement date, 2) inputs (other than quoted prices included within level one) that are observable for an asset or liability, either directly or indirectly, 3) unobservable inputs for an asset or liability.

Federal Securities classified as level two of the fair value hierarchy are valued using an evaluation model maintained by surveying the dealer community, obtaining relevant trade dates and spreads, and incorporating information into the evaluation process. U.S. Treasury Notes classified as level two of the fair value hierarchy are valued using an evaluation mode with continuous feeds from live data sources including active market makers and inter-dealer brokers.

The District invests in LOGIC and TexStar investment pools which maintain a stable net asset value (NAV) of \$1 per share using the fair value method. The District has no unfunded commitments to these pools and may redeem investments at any time. As of September 30, 2018, the District's investments all were classified as level two according to GASB 72, except for the pools which are exempt from the level of fair value disclosure because they are valued either at NAV or amortized cost.

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

C. CASH AND INVESTMENTS (Continued)

**SUMMARY OF INVESTMENTS AND CASH EQUIVALENTS, RELATED WEIGHTED AVG.
MATURITY AND FAIR VALUE MEASUREMENTS**

<u>Item</u>	<u>Certificate</u>	<u>Interest Rate</u>	<u>Maturity Date</u>	<u>Balance at End of</u>
<u>Proprietary Fund Type</u>				
<u>Enterprise Fund</u>				
LOGIC Accounts				
Customer Deposit Fund	n/a	2.2112%	n/a	\$ 708,613
System Growth Fund	n/a	2.2112%	n/a	3,942,234
Developers Escrow Account	n/a	2.2112%	n/a	114,511
2009 Debt Reserve	n/a	2.2112%	n/a	4,887
2014 Debt Reserve	n/a	2.2112%	n/a	16,815
2016 Repairs & Replacement	n/a	2.2112%	n/a	20,290
2016 Debt Reserve	n/a	2.2112%	n/a	11,950
2016A Debt Reserve	n/a	2.2112%	n/a	4,634
2017 Debt Reserves	n/a	2.2112%	n/a	15,200
2017B Debt Reserves	n/a	2.2112%	n/a	162,881
Financial Northeastern Companies				
General Fund				
Bank of the West San Francisco	06568ONG1	1.9500%	11/9/2018	250,461
Synovus BK Columbus GA	87164DLK4	1.9000%	11/14/2018	214,981
Merchants BK	588493JJ6	1.9000%	11/15/2018	214,981
Infinity FED	45673LAQ9	1.9000%	2/12/2019	224,793
Local Government FCU	53955LAA5	2.3000%	2/20/2019	249,139
TCT FCU	87235DAE5	2.2500%	2/20/2019	183,068
Nationwide Bank	63861NAT2	2.0000%	8/14/2019	224,188
Affinity FCU	00832KAE9	2.7000%	8/16/2019	243,578
Reserve Fund				
Pinnacle Bank	72345SGB1	1.8500%	2/22/2019	99,876
Citizens State Bank	17670JAH4	2.0000%	8/12/2019	99,645
Morgan Stanley Bank NA	61747MJ85	2.3000%	2/10/2020	99,514
Citizens Deposit Bank of Arlington	17453FCA8	2.2000%	8/17/2020	98,787
Wells Fargo Bank, NA	949763NM4	2.5500%	2/16/2021	99,023
JPMorgan Chase	48128FNR9	3.0500%	8/14/2021	99,967
Independent Bank-NOW Account				
General Operating	n/a	1.4000%	n/a	3,426,675
System Growth	n/a	1.4000%	n/a	1,114,911
2016 Construction	n/a	1.4000%	n/a	459,763
2016A Construction	n/a	1.4000%	n/a	5,352
Payments	n/a	1.4000%	n/a	4,024
Capital Projects	n/a	1.4000%	n/a	42,791
TexPool Accounts				
General Operating	n/a	1.9953%	n/a	1,000,175
General Operating Prime	n/a	2.2080%	n/a	400,076
TexStar Accounts				
Series 2009 Revenue Bonds Interest & Sinking	n/a	1.9995%	n/a	19,944
Series 2014 Revenue Bond Interest & Sinking	n/a	1.9995%	n/a	22,158
Series 2016 Revenue Bond Interest & Sinking	n/a	1.9995%	n/a	53,189
Series 2016A Revenue Bond Interest & Sinking	n/a	1.9995%	n/a	125,316
2017 Interest & Sinking	n/a	1.9995%	n/a	77,775
2017 Construction	n/a	1.9995%	n/a	2,040,232
2017B Bond Interest & Sinking	n/a	1.9995%	n/a	18,009
2017B Construction	n/a	1.9995%	n/a	2,132,094
UTRWD Interest & Sinking	n/a	1.9995%	n/a	144,217
Other				
Petty Cash	n/a	n/a	n/a	1,400
Total				<u>\$ 18,492,116</u>

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

D. RECEIVABLES

Receivables as of year end for the District's proprietary fund are as follows

Receivables	2018
Fees & Services - Mustang	\$ 3,116,363
Allowance for uncollectible	(10,794)
Net Receivables	<u>\$ 3,105,569</u>

E. CAPITAL ASSETS

Capital asset activity for the period ended September 30, 2018 is as follows

	Beginning Balances	Prior Period Adjustment	Transfer	Additions	Retirements	Ending Balances
Business-type Activities						
Capital assets, not being depreciated						
Land	\$ 1,488,076	\$ -	\$ -	\$ -	\$ -	\$ 1,488,076
Construction in progress	6,577,710	-	(5,937,709)	17,861,987	-	18,501,988
Total capital assets, not being depreciated	<u>8,065,786</u>	<u>-</u>	<u>(5,937,709)</u>	<u>17,861,987</u>	<u>-</u>	<u>19,990,064</u>
Capital assets, being depreciated						
Water Distribution System	49,518,660	-	(2,286,533)	11,629,238	(8,013)	58,853,352
Buildings and Improvements	1,541,144	-	-	5,170	-	1,546,314
Master Studies	144,850	-	15,752	-	-	160,602
Equipment	1,457,724	-	-	37,295	(5,900)	1,489,119
Vehicles	636,708	-	-	24,294	-	661,002
Intangible Assets	21,489,357	-	8,208,490	-	-	29,697,847
Total assets being depreciated	<u>74,788,443</u>	<u>-</u>	<u>5,937,709</u>	<u>11,695,997</u>	<u>(13,913)</u>	<u>92,408,236</u>
Less accumulated depreciation for						
Water Distribution System	(15,609,142)	-	114,418	(2,399,234)	8,013	(17,885,945)
Buildings and Improvements	(638,503)	-	-	(61,911)	-	(700,414)
Master Studies	(93,441)	-	(15,172)	(35,255)	-	(143,868)
Equipment	(737,666)	-	-	(80,758)	5,900	(812,524)
Vehicles	(457,428)	-	-	(93,489)	-	(550,917)
Intangible Assets	(6,009,111)	-	(99,246)	(1,380,078)	-	(7,488,435)
Total accumulated depreciation	<u>(23,545,291)</u>	<u>-</u>	<u>-</u>	<u>(4,050,725)</u>	<u>13,913</u>	<u>(27,582,103)</u>
Total capital assets, being depreciated, net	<u>51,243,152</u>	<u>-</u>	<u>5,937,709</u>	<u>7,645,272</u>	<u>-</u>	<u>64,826,133</u>
Business-type activities capital assets, net	<u>\$ 59,308,938</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 25,507,259</u>	<u>\$ -</u>	<u>\$ 84,816,197</u>

F. AMORTIZATION OF INTANGIBLE ASSETS

Organizational costs and present service capacity costs, including the accumulated amortization, are shown below

Amortization is on a straight-line basis over 30 years for organizational costs and present service capacity.

	Beginning Balance	Total Prior Years Amortization	Current Year Additions	Current Year Amortization Expense	Ending Balance
Organizational Costs	\$ 129,316	\$ -	\$ -	\$ (4,310)	\$ 125,006
Present Service Capacity	21,326,864	(6,009,111)	8,241,667	(1,376,770)	22,182,650
	<u>\$ 21,456,180</u>	<u>\$ (6,009,111)</u>	<u>\$ 8,241,667</u>	<u>\$ (1,381,080)</u>	<u>\$ 22,307,656</u>

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

G. LONG-TERM DEBT OBLIGATIONS

A summary of long-term debt transactions, including the current portion, for the year ended September 30, 2018 is as follows

Business-type Activities	Beginning Balance	Increase	Decrease	Ending Balance	Due Within One Year
Bonds payable					
Revenue bonds	\$ 20,289,000	\$ 3,555,000	\$ (719,000)	\$ 23,125,000	\$ 725,000
Plus deferred amounts					
Bond premium	114,399	-	(37,963)	76,436	-
Total bonds payable	20,403,399	3,555,000	(756,963)	23,201,436	725,000
Notes payable	3,275,393	2,794,820	(253,362)	5,816,851	293,705
Compensated absences	20,715	56,569	(39,571)	37,713	-
Business-type activity					
Long-term liabilities	\$ 23,699,507	\$ 6,406,389	\$ (1,049,896)	\$ 29,056,000	\$ 1,018,705

Revenue Bonds	Interest Rate Payable	Amounts Original Issue	Amounts Outstanding September 30, 2017	Issued	Retired	Amounts Outstanding September 30, 2018	Due Within One Year
Series 2009	5.30%	\$ 1,220,000	\$ 940,000	-	\$ (50,000)	\$ 890,000	\$ 50,000
Series 2014	6.00%	1,505,000	1,505,000	-	(50,000)	1,455,000	50,000
Series 2016	2.88%	2,442,000	2,389,000	-	(30,000)	2,359,000	31,000
Series 2016A	2.88%	11,700,000	11,700,000	-	(174,000)	11,526,000	179,000
Series 2017	3.00%	4,055,000	3,755,000	-	(310,000)	3,445,000	320,000
Series 2017B	18% to 2.37%	3,555,000	-	3,555,000	(105,000)	3,450,000	95,000
Subtotal		24,477,000	20,289,000	3,555,000	(719,000)	23,125,000	725,000
Add deferred amounts							
Bond Premium/Discount		136,901	114,399	-	(37,963)	76,436	-
Total bonds payable		\$ 24,613,901	\$ 20,403,399	\$ 3,555,000	\$ (756,963)	\$ 23,201,436	\$ 725,000

Bonded debt service requirements are as follows

Year Ended September 30	Principal	Interest	Total Requirements
2019	725,000	682,767	\$ 1,407,767
2020	741,000	661,682	1,402,682
2021	773,000	636,629	1,409,629
2022	795,000	610,294	1,405,294
2023	816,000	584,605	1,400,605
2024 - 2028	3,897,000	2,508,631	6,405,631
2029 - 2033	3,021,000	1,943,883	4,964,883
2034 - 2038	2,823,000	1,538,329	4,361,329
2039 - 2043	2,692,000	1,153,764	3,845,764
2044 - 2048	2,938,000	775,225	3,713,225
2049 - 2053	2,704,000	395,800	3,099,800
2054 - 2055	1,200,000	50,191	1,250,191
Totals	\$ 23,125,000	\$ 11,541,800	\$ 34,666,800

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

G. LONG-TERM DEBT OBLIGATIONS (Continued)

A brief discussion of each bond issuance follows

\$1,220,000 Series 2009 Revenue Bonds issued for the purpose of funding capital improvements to the System, including the drilling of new water wells, and the construction of water pumping stations and ground water storage facilities, and for payment of costs incurred in connection with the issuance of the Bonds.

\$1,505,000 Series 2014 Revenue Bonds issued for the purpose of funding capital improvements to the System, including the acquisition of sewage treatment capacity in a regional wastewater treatment plant, to fund a debt service reserve for the Bonds, to fund capitalized interest for the Bonds, and for payment of costs incurred in connection with the issuance of the Bonds.

\$2,442,000 Series 2016 Revenue Bonds issued for the purpose of funding capital improvements to the System, specifically the drilling of a new water well for an additional potable water supply and such infrastructure related thereto as necessary to incorporate the new into the existing water supply system of the Issuer, and for payment of cost incurred in connection with issuance of the Bonds. These revenue bonds have been authorized, guaranteed, and are held by the United States Department of Agriculture.

\$11,700,000 Series 2016A Revenue Bonds issued for the purpose of funding improvements to the System, specifically the acquisition of sewage treatment capacity in a regional wastewater treatment plant, and for payment of costs incurred in connection with the issuance of the Bonds. These revenue bonds have been authorized, guaranteed, and are held by the United States Department of Agriculture

\$4,055,000 Series 2017 Revenue Refunding and Improvement Bonds issued for the purpose of refunding a portion of the District's outstanding revenue bonds for debt service savings, to finance properties, facilities, plants, improvements, equipment, interest in land needed for water and wastewater infrastructure serving new subdivisions, the drilling of a water well, and to purchase a surety bond to fund the 2017 Reserve Fund

\$3,555,000 Series 2017B Revenue Bonds issued for the purpose of funding improvements to the System, specifically the construction of an elevated storage tank, including site improvements. Funding is administered through the Texas Water Development Board.

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

G. LONG-TERM DEBT OBLIGATIONS (continued)

Note Payable

The District executed an agreement with Upper Trinity Regional Water District to provide for capital improvements. The agreement requires semi-annual interest and principal payments. Principal maturing in the next twelve months has been classified as current liabilities.

In FY15, the District executed a utility acquisition agreement with the Town of Little Elm, Texas for the utility system located in the former Town of Lincoln Park, Texas. The agreement required yearly principal payments over the next ten years, beginning in FY16.

In FY17, the District purchased property from the Horizon/Deer Creek Development Corporation by executing a \$955,000 note payable maturing in 10 years with a 5% interest rate per annum.

In FY18, the District executed an agreement with the City of Aubrey, Texas as partial settlement of a CCN dispute over the Jackson Ridge service area within the city of Aubrey, Texas. The agreement requires the District to repay \$2,794,820 in engineering and soft costs previously paid by the city of Aubrey through a note payable.

Note Payable	Interest Rate Payable	Amounts Original Issue	Amounts Outstanding September 30, 2017	Issued	Retired	Amounts Outstanding September 30, 2018	Due Within One Year
UTRW District	2.29%	\$ 2,202,850	\$ 1,520,393	\$ -	\$ (143,048)	\$ 1,377,345	\$ 148,920
Little Elm	0.00%	1,000,000	800,000	-	(100,000)	700,000	100,000
Sandbrook	5.00%	955,000	955,000	-	-	955,000	-
City of Aubrey	8.44%	2,794,820	-	2,794,820	(10,314)	2,784,506	44,785
TOTAL		\$ 6,952,670	\$ 3,275,393	\$ 2,794,820	\$ (253,362)	\$ 5,816,851	\$ 293,705

Note payable debt service requirements are as follows

Year Ending September 30	Principal	Interest	Total Requirements
2019	293,705	299,602	593,307
2020	303,605	289,679	593,284
2021	313,755	279,184	592,939
2022	324,785	268,106	592,891
2023	335,790	256,377	592,167
2024 - 2028	2,109,977	1,551,549	3,661,526
2029 - 2033	567,403	809,784	1,377,187
2034 - 2038	834,845	525,840	1,360,685
2039 - 2043	601,160	159,622	760,782
2044 - 2045	131,826	15,513	147,339
Totals	\$ 5,816,851	\$ 4,455,256	\$ 10,272,107

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

H. CUSTOMER DEPOSITS

The District requires each new customer to deposit \$100 for water service and \$50 for sewer service, which is held as a refundable deposit to secure payment of the customer's water and sewer bill. At September 30, 2018, the District's related obligation totaled \$917,893.

I. PENSION PLAN

1.

Plan Description

The District provides retirement benefits for all of its employees (excluding temporary) through a non-traditional defined benefit pension plan in the statewide Texas County and District Retirement System ("TCDRS"). The Board of Trustees of TCDRS is responsible for the administration of the statewide agent multiple-employer public employee retirement system consisting of 677 non-traditional defined benefit pension plans. TCDRS in the aggregate issues a comprehensive annual financial report ("CAFR") on a calendar year basis. The CAFR is available upon written request from the TCDRS Board of Trustees at P.O. Box 2034, Austin, Texas 78768-2034.

Each employer has a defined benefit plan that functions similarly to a cash balance plan. The assets of the plans are pooled for investment purposes, but each employer's plan assets may be used only for the payment of benefits to the members of that employer's plan. In accordance with Texas law, it is intended that the pension plan be constructed and administered in a manner that the retirement system will be considered qualified under Section 401(a) of the Internal Revenue Code. All employees (except temporary staff) of a participating employer must be enrolled in the plan.

All full-time and part-time non-temporary employees participate in the plan, regardless of the number of hours they work in a year. Employees in a temporary position are not eligible for membership. The plan provides retirement, disability and survivor benefits. TCDRS is a savings-based plan. For the District's plans, 7% of each employee's pay is deposited into his or her TCDRS account. By law, employee accounts earn 7% interest on beginning of year balances annually. At retirement, the account is matched at an employer set percentage (current match is 200%) and is then converted to an annuity. There are no automatic COLAs. Each year, the district may elect an ad hoc COLA for its retirees (if any). There are two COLA types, each limited by actual inflation. Benefit terms are established under the TCDRS Act. They may be amended as of Jan 1 each year, but must remain in conformity with the Act.

The District's contribution rate is calculated annually on an actuarial basis, although the employer may elect to contribute at a higher rate. The District contribution rate is based on the TCDRS funding policy adopted by the TCDRS Board of Trustees and must conform with the TCDRS Act. The employee contribution rates are set by the district and are currently 7%.

As of the December 31, 2017 valuation and measurement date, the following employees were covered by the benefit terms:

Inactive employees or beneficiaries currently receiving benefits	-
Inactive employees entitled to but not yet receiving benefits	18
Active employees	33
	<u>51</u>

The District's net pension liability ("NPL") was measured as of December 31, 2017, and the total pension liability ("TPL") used to calculate the NPL was determined by an actuarial valuation as of that date.

Actuarial assumptions

The TPL in the December 31, 2017 actuarial valuation was determined using the following actuarial assumptions:

Real rate of return	5.3%
Inflation	2.8%
Long-term investment return	8.0%

The annual salary increase rates assumed for individual members vary by length of service and by entry-age group. The annual rates consist of a general wage inflation component of 3.25% (made up of 2.75% inflation and 0.5% productivity increase assumptions) and a merit, promotion and longevity component that on average approximates 1.6% per year for a career employee.

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

I. PENSION PLAN

2

Employer-specific economic assumptions

Growth in membership	0.0%
Payroll growth	0.0%

The long-term expected rate of return on TCDRS assets is determined by adding expected inflation to expected long-term real returns, and reflecting expected volatility and correlation. The capital market assumptions and information shown below are provided by TCDRS' investment consultant, Cliffwater LLC. The numbers shown are based on January 2018 information for a 10 year time horizon.

Note that the valuation assumption for long-term expected return is re-assessed at a minimum of every four years, and is set based on a 30-year time horizon. The most recent analysis was performed in 2017. See Milliman's TCDRS investigation of Experience report for the period January 1, 2013 - December 31, 2016 for more details.

Asset Class	Target Allocation	Geometric Real Rate of Return (Expected Minus Inflation)
US Equities	11.50%	4.55%
Private Equity	16.00%	7.55%
Global Equities	1.50%	4.85%
International Equities - Developed	11.00%	4.55%
International Equities - Emerging	8.00%	5.55%
Investment Grade Bonds	3.00%	0.75%
Strategic Credit	8.00%	4.12%
Direct Lending	10.00%	8.06%
Distressed Debt	2.00%	6.30%
REIT Equities	2.00%	4.05%
Master Limited Partnerships (MLPs)	3.00%	6.00%
Private Real Estate Partnerships	6.00%	6.25%
Hedge Funds	18.00%	4.10%

Discount rate

The discount rate used to measure the TPL was 8.10%. The projection of cash flows used to determine the discount rate assumed that employee and employer contributions will be made at the rates specified in statute. Based on that assumption, the pension plan's Fiduciary Net Position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all period of projected benefit payments to determine the TPL.

Changes in Net Pension Liability/(Asset)

	Increases (Decreases)		
	Total Pension Liability	Fiduciary Net Position	Net Pension Liability/(Asset)
	(a)	(b)	(a) - (b)
Balances as of December 31, 2016	\$ 1,093,972	\$ 897,638	\$ 196,334
Changes for the year			
Service cost	172,832		172,832
Interest on total pension liability	101,221		101,221
Effect on plan changes	-		-
Effect of economic/demographic gains or losses	51,600		51,600
Effect of assumptions changes or inputs	560		560
Refund of contributions	(35,001)	(35,001)	-
Benefit payments	-	-	-
Administrative expenses	-	(943)	943
Member contributions	-	104,651	(104,651)
Net investment income	-	137,118	(137,118)
Employer contributions	-	309,253	(309,253)
Other	-	5,069	(5,069)
Balances as of December 31, 2017	\$ 1,385,184	\$ 1,417,785	\$ (32,601)

MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018

I. PENSION PLAN

2.

Net Pension Liability (continued)

Sensitivity analysis

The following presents the net pension liability of the District, calculated using the discount rate of 8.10%, as well as what the District's net pension liability would be if it were calculated using a discount rate that is 1% lower (7.10%) or 1% point higher (9.10%) than the current rate

	1% Decrease	Current Discount Rate	1% Increase
Total pension liability	\$ 1,632,556	\$ 1,385,184	\$ 1,181,450
Fiduciary net position	1,417,785	1,417,785	1,417,785
Net pension liability / (asset)	<u>\$ 214,771</u>	<u>\$ (32,601)</u>	<u>\$ (236,335)</u>

3.

Pension Expense and Deferred Outflows and Deferred Inflows of Resources Related to Pensions

Pension Expense / (Income)

	January 1, 2017 to December 31, 2017
Service Cost	\$ 172,832
Interest on total pension liability	101,221
Effect on plan changes	-
Administrative expenses	943
Member contributions	(104,651)
Expected investment return net of investment expenses	(87,919)
Recognition of deferred inflows/outflows or resources	
Recognition of economic/demographic gains or losses	29,901
Recognition of assumption changes or inputs	1,091
Recognition of investment gains or losses	7,594
Other	(5,069)
Pension expense / (income)	<u>\$ 115,943</u>

As of December 31, 2017, the deferred inflows and outflows of resources are as follows

	Deferred Inflows of Resources	Deferred Outflows of Resources
Differences between expected and actual experience	\$ 3,884	\$ 150,699
Changes of assumptions	-	5,597
Net difference between projected and actual earnings	39,359	34,528
Contributions made subsequent to measurement date	N/A	89,436

Deferred outflows of resources of \$97,453 related to pensions resulting from contributions subsequent to the measurement date. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions, excluding contributions made subsequent to the measurement date, will be recognized in pension expense as follows

Year ended December 31		
2018	\$	38,587
2019		36,306
2020		23,094
2021		21,153
2022		15,401
** Thereafter		13,040

** Additional future deferred inflows and outflows of resources may impact these numbers

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

J. HEALTH CARE COVERAGE

During the year ended September 30, 2018, the employees of the District were covered by a health insurance plan. The District contributed an average of \$1,295 for health and \$31 for dental per month per employee for the year ended September 30, 2018. Health coverage was through Blue Cross Blue Shield of Texas and dental coverage was through Principal Financial Group. The Plan is authorized by article 3.51-2, Texas Insurance Code and documented by contractual agreement.

K. PENDING CLAIMS AND LITIGATION

The District was not involved in any pending or threatened litigation according to their attorneys and legal representation as of January 22, 2019.

L. RISK MANAGEMENT

The District is exposed to various risks of loss related to torts, theft, damage or destruction of assets, errors and omissions, injuries to employees, and natural disasters. These risks are managed through the purchase of commercial insurance policies. Claims expenditures and liabilities are reported when it is probable that a loss has occurred and the amount of that loss can be reasonably estimated. These losses include an estimate of claims that have been incurred but not yet reported.

No significant reductions in insurance coverage have occurred. No settlements have exceeded coverage in the past three years.

The District estimates that the amount of actual or potential claims against it as of September 30, 2018 will not materially affect the financial condition of the District. Therefore, the accompanying financial statements do not contain a provision for any such claims.

M. CLIENT DISTRICT AGREEMENTS - WATER AND SANITARY SEWER SERVICE

The District has service agreements with the following client districts:

- Denton County Freshwater Supply District No. 8A
- Denton County Freshwater Supply District No. 8B
- Denton County Freshwater Supply District No. 10
- Denton County Freshwater Supply District No. 11A
- Denton County Freshwater Supply District No. 11B
- Denton County Freshwater Supply District No. 11C

Each client district maintains a separate contract with the District, therefore, specific terms vary per respective contract. Under the terms of these agreements, the District agrees to read each water meter of each retail customer of the client districts one time every month and render a statement to each retail customer for the amount due the client district for water service, wastewater service, solid waste collection, and fire protection, including initial deposits. In addition, the District will collect the amount due for water and wastewater service and remit to the client districts the funds collected at least once per month.

The client districts also pay the District for installation, maintenance or repair of the water delivery system and for items not specifically covered in the agreement. The charges are limited to the District's actual and direct expenses, plus an additional fifteen percent (15%) overhead charge, allocated to the client districts on a pro-rata basis based on the number of active equivalent single family connections contained in each client district. Additionally, client districts will pay to the District thirty percent (30%) of any disconnection, re-connection or return check fees charged by the District related to disconnections or re-connections necessitated by a client district customer's failure to timely pay for water and/or wastewater services.

In FY2018, an agreement was reached for the terms of conveyance of Denton County Freshwater Supply District to Mustang Special Utility District. Pending approval of the transfer of CCN by the Public Utility Commission (PUC), the retail customers of District 10 will become the retail customers of Mustang Utility District.

Beginning FY 2026, contract provisions call for the remaining client districts to convey to the District all rights, title, and interest to all water distribution and storage facilities and sanitary sewer collection facilities, including land, easements and rights of way that comprise the client district system and serve the client district certified area that have been acquired by the client districts with the proceeds of its outstanding bonds. Any portion not acquired with proceeds of outstanding bonds shall be leased to the District in accordance with contract provisions.

**MUSTANG SPECIAL UTILITY DISTRICT
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

N. COMMITMENTS AND CONTINGENCIES

The District has the following active construction projects as of September 30, 2018. Commitments for these projects in progress are composed of the following

	Total Contracts	Remaining Commitment
Light Ranch well-USDA funded	\$ 1,497,645	\$ 86,757
Hathaway elevated storage tank	2,065,000	158,350
FM 428 ground storage tank	1,392,696	69,635
Brewer road WWV interceptor	2,037,639	40,753
Sandbrock WWTP	3,930,384	510,903
Silverado ground storage tank	2,943,601	298,569
Silverado well	1,116,950	54,835
New operations building	2,075,580	915,341
Green Meadows delivery point	636,776	48,411
TXDOT FM720 widening-shifting lines	288,479	45,765
	<u>\$ 17,984,750</u>	<u>\$ 2,229,319</u>

O. OPERATING LEASE OPERATIONS

The District leases a copier to provide for the printing, scanning and faxing needs of the daily operations. The lease expense for fiscal year 2018 was \$4,794. The future minimum lease payments for this lease are as follows

Year Ending September 30	Total
2019	4,794
2020	2,397
Total	<u>\$ 7,191</u>

P. RELATED PARTY TRANSACTIONS

The District's internet provider offers free internet service to directors and employees as part of the contract to lease tower space for their repeaters. Due to the fact that the free service must be line of sight, there are currently only six employees/directors who use this provider. The annual cost for this is minimal and management has determined that this does not pose any conflict of interest for either party.

Q. SUBSEQUENT EVENTS

The District has evaluated all events or transactions that occurred after September 30, 2018 up through January 22, 2019, the date the financial statements were available to be issued. It was noted that subsequent to the 2018 fiscal year, on November 1, 2018, Revenue Bonds Series 2018A were issued totaling \$16,265,000, for the purpose of constructing, acquiring, owning, operating, repairing, improving or extending any Issuers facilities, plants, improvements, equipment, appliances and interest in land relating to the water distribution system, and paying certain costs associated with the issuance of the bonds.



REQUIRED SUPPLEMENTARY INFORMATION

**MUSTANG SPECIAL UTILITY DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

**SCHEDULE OF CHANGES IN NET PENSION LIABILITY
AND RELATED RATIOS**

	12/31/2017	12/31/2016	12/31/2015	12/31/2014
Total Pension Liability				
Service Cost	\$ 172,832	\$ 109,691	\$ 89,543	\$ 57,029
Interest on total pension liability	101,221	70,554	55,071	34,762
Effect of plan changes	-	80,477	11,568	34,742
Effect of assumption changes or inputs	560	-	8,170	-
Effect of economic/demographic (gains) or losses	51,600	60,456	(6,215)	124,732
Benefit payments/refunds of contributions	(35,001)	(9,835)	(3,570)	(14,462)
Net change in total pension liability	291,212	311,343	154,567	236,803
Total pension liability, beginning	1,093,972	782,629	628,062	391,258
Total pension liability, ending	\$ 1,385,184	\$ 1,093,972	\$ 782,629	\$ 628,061
Fiduciary Net Position				
Employer contributions	\$ 309,253	\$ 75,194	\$ 43,002	\$ 79,412
Member contributions	104,651	60,252	53,088	44,875
Investment income net of investment expenses	137,118	53,108	(11,040)	32,743
Benefit payments/refunds of contributions	(35,001)	(9,835)	(3,570)	(14,462)
Administrative expenses	(943)	(577)	(487)	(432)
Other	5,069	10,402	(58)	(31)
Net change in fiduciary net position	520,147	188,544	80,935	142,105
Fiduciary net position, beginning	897,638	709,094	628,159	486,054
Fiduciary net position, ending	\$ 1,417,785	\$ 897,638	\$ 709,094	\$ 628,159
Net pension liability/(asset)	\$ (32,601)	\$ 196,334	\$ 73,535	\$ (97)
Fiduciary net position as a % of total pension liability	102.35%	82.05%	90.60%	100.02%
Pensionable covered payroll	\$ 1,495,019	\$ 1,205,045	\$ 1,061,765	\$ 897,495
Net pension liability as a % of covered payroll	-2.18%	16.29%	6.93%	-0.01%

See accompanying notes to these financial statements for more detail.

Note: Year will continue to be added until there are 10 years for comparison

**MUSTANG SPECIAL UTILITY DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

SCHEDULE OF EMPLOYER CONTRIBUTIONS

Year Ending December 31	Actuarially Determined Contribution	Actual Employer Contribution	Contribution Deficiency (Excess)	Pensionable Covered Payroll	Actual Contribution as a % of Covered Payroll
2008	\$ 24,152	\$ 24,152	\$ -	\$ 736,353	3.3%
2009	22,092	22,092	-	692,524	3.2%
2010	19,697	19,697	-	647,944	3.0%
2011	21,386	21,386	-	711,000	3.0%
2012	20,522	20,522	-	717,536	2.9%
2013	23,850	23,850	-	792,350	3.0%
2014	24,412	79,412	(55,000)	897,495	8.8%
2015	43,001	43,001	-	1,061,765	4.0%
2016	75,195	75,195	-	1,205,045	6.2%
2017	134,253	309,253	(175,000)	1,495,019	20.7%

Notes to Schedule of Contributions

Actuarially determined contribution rates are calculated each December 31, two years prior to the end of the fiscal year in which contributions are reported. The following are the key assumptions and methods used in this GASB analysis:

Actuarial Cost Method	Entry Age
Amortization Method	Level percentage of payroll, closed
Remaining Amortization Period	0.0 years (based on contribution rate calculated in 12/31/2017 valuation)
Asset Valuation Method	5-year smoothed market
Inflation	2.75%
Salary Increases	Varies by age and service. 4.9% average over career including inflation
Investment Rate of Return	8.00%, net of investment expenses, included inflation
Retirement Age	Members who are eligible for service retirement are assumed to commence receiving benefit payments based on age. The average age at service retirement for recent retirees is 61.
Mortality	130% of the RP-2014 Healthy Annuitant Mortality Table for males and 110% of the RP-2014 Healthy Annuitant Mortality Table for females, both projected with 110% of the MP-2014 Ultimate scale after 2014.
Changes in Assumptions and Methods Reflected in the Schedule of Employer Contributions*	2015 New inflation, mortality and other assumptions were reflected. 2017: New mortality assumptions were reflected.
Changes in Plan Provisions Reflected in the Schedule of Employer Contributions*	2015 Employer contributions reflect that the current service matching rate was increased to 200%. 2017. Employer contributions reflect that the member contribution rate was increased to 7%. Also, new Annuity Purchase Rates were reflected for benefits earned after 2017.

*Only changes that affect the benefit amount and that are effective 2015 and later are shown in the Notes to Schedule.



SUPPLEMENTAL SCHEDULES

**MUSTANG SPECIAL UTILITY DISTRICT
BUDGETARY COMPARISON SCHEDULE
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

	Budgeted Amounts			Variance with Final Budget Positive (Negative)
	Original	Final	Actual	
OPERATING REVENUES				
Charges for sales and services:				
Water/wastewater sales	\$ 8,718,700	\$ 8,718,700	\$ 10,608,709	\$ 1,890,009
Customer charges/fees	3,063,000	3,063,000	9,221,988	6,158,988
Operating Contracts	1,941,200	1,941,200	2,409,426	468,226
Other revenues	10,000	10,000	51,623	41,623
Total operating revenues	13,732,900	13,732,900	22,291,746	8,558,846
OPERATING EXPENSES				
Operation and Maintenance:				
Personnel costs and benefits	2,215,060	2,215,060	2,128,832	86,228
Water distribution system	5,192,170	5,833,370	6,029,757	(196,387)
Other operating costs	547,414	547,414	598,139	(50,725)
Professional and legal fees	435,000	435,000	421,043	13,957
Insurance	585,525	585,525	547,740	37,785
Depreciation and amortization	-	-	4,050,728	(4,050,728)
Total operating expenses	8,975,169	9,616,369	13,776,239	(4,159,870)
Operating income (loss)	4,757,731	4,116,531	8,515,507	4,398,976
NON-OPERATING REVENUES (EXPENSES):				
Investment income	107,000	107,000	215,852	108,852
Gain (loss) on sale of assets	-	-	-	-
Interest expense	(641,000)	(827,250)	(1,028,940)	(201,690)
Transfer of CNN	-	-	-	-
Bond Issuance Costs	-	(62,000)	(140,257)	(78,257)
Total non-operating revenues (expenses)	(534,000)	(782,250)	(953,345)	(171,095)
Net income (loss) before contributions	4,223,731	3,334,281	7,562,162	4,227,881
CAPITAL CONTRIBUTIONS				
Developer contributions	-	-	19,914,422	19,914,422
Total capital contributions	-	-	19,914,422	19,914,422
Change in net position	4,223,731	3,334,281	27,476,584	24,142,303
Net position - beginning of year	48,690,893	48,690,893	48,690,893	
Net position - end of year	<u>\$ 52,914,624</u>	<u>\$ 52,025,174</u>	<u>\$ 76,167,477</u>	

Note: The District prepares the annual budget on a basis (modified accrual basis) which differs from generally accepted accounting principles (GAAP basis).

STATISTICAL SECTION
(UNAUDITED)

STATISTICAL SECTION (UNAUDITED)

This part of the Mustang Special Utility District's Comprehensive Annual Financial Report presents detailed information as a context for understanding what the information in the financial statements, notes disclosures, and required supplementary information says about the District's overall financial health. This information has not been audited by the independent auditor.

Contents

Tables

Financial Trends

These tables contain trend information to help the reader understand how the District's financial performance and well-being have changed over time.

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Revenue Capacity

These tables present information to help the reader assess the District's most significant revenue sources, charges for services.

3,4,5

Debt Capacity

These tables present information to help the reader assess the affordability of the District's current levels of outstanding debt and the District's ability to issue additional debt in the future.

6,7

Economic and Demographic Information

These tables offer economic and demographic indicators to help the reader understand the environment within which the District's financial activities take place.

8,9

Operating Information

These tables contain service and infrastructure data to help the reader understand how the information in the District's financial report relates to the services the District provides and the activities it performs.

10,11

Source: Unless otherwise noted, the information in these tables are derived from the Comprehensive Annual Financial Reports for the relevant year.

MUSTANG SPECIAL UTILITY DISTRICT
NET POSITION BY COMPONENT (UNAUDITED)
CURRENT AND LAST NINE FISCAL YEARS
(Accrual basis of accounting)

Table 1

	FISCAL YEAR			
	2009	2010	2011	2012
Business-type activities:				
Net investment in capital assets	\$ 9,858,403	\$ 10,656,424	\$ 11,048,665	\$ 12,278,776
Restricted	-	-	424,472	1,172,171
Unrestricted	12,371,000	10,131,634	8,988,200	7,666,480
Total business-type activities net position	<u>\$ 22,229,403</u>	<u>\$ 20,788,058</u>	<u>\$ 20,461,337</u>	<u>\$ 21,117,427</u>

	FISCAL YEAR			
	2013	2014	2015	2016
Business-type activities:				
Net investment in capital assets	\$ 12,794,662	\$ 11,596,343	\$ 11,760,356	\$ 6,560,934
Restricted	731,648	844,616	844,616	759,940
Unrestricted	9,104,769	12,116,272	15,226,426	31,617,089
Total business-type activities net position	<u>\$ 22,631,079</u>	<u>\$ 24,557,231</u>	<u>\$ 27,831,398</u>	<u>\$ 38,937,963</u>

	FISCAL YEAR	
	2017	2018
Business-type activities:		
Net investment in capital assets	\$ 20,149,900	\$ 35,097,537
Restricted	759,940	2,001,074
Unrestricted	27,781,053	39,068,866
Total business-type activities net position	<u>\$ 48,690,893</u>	<u>\$ 76,167,477</u>

MUSTANG SPECIAL UTILITY DISTRICT
CHANGES IN NET POSITION
CURRENT AND LAST NINE FISCAL YEARS
(Accrual basis of accounting)

Table 2

	FISCAL YEAR									
	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
OPERATING REVENUES										
Charges for sales and services										
Water/Wastewater Sales	\$ 3,018,990	\$ 3,338,626	\$ 3,898,605	\$ 3,993,442	\$ 4,206,554	\$ 4,233,713	\$ 5,052,082	\$ 6,438,808	\$ 7,522,097	\$ 10,608,709
Customer Charges/Fees	1,029,752	1,134,975	1,350,541	1,398,781	1,224,835	2,030,519	3,019,145	3,955,411	3,528,666	9,221,988
Operating contracts					1,314,930	1,284,628	1,642,664	1,535,456	2,166,540	2,409,426
Miscellaneous	384,384	23,101	65,976	28,463	23,814	21,966	158,075	16,606	63,383	51,623
Total Operating Revenues	4,433,126	4,496,702	5,315,122	5,420,686	6,769,933	7,570,828	9,871,966	11,946,281	13,280,686	22,291,746
OPERATING EXPENSES										
Personnel Costs and Benefits	1,101,397	756,843	812,689	890,137	949,557	1,011,663	1,259,770	1,355,214	1,614,456	2,128,832
Water Distribution System	2,143,834	2,260,955	2,219,316	2,394,649	2,563,783	2,539,509	3,020,253	4,064,515	4,845,654	6,029,757
Other Operating Costs	225,730	214,036	348,478	295,052	314,873	337,385	359,429	440,374	495,296	598,139
Professional and Legal Fees	285,093	109,688	176,207	242,445	203,318	293,274	442,132	431,766	447,757	421,043
Insurance	261,044	150,700	179,694	170,611	189,881	203,675	319,454	363,093	368,134	547,740
Depreciation & Amortization	1,366,261	1,541,071	1,538,059	1,638,405	1,669,119	1,797,019	2,320,919	3,595,922	3,067,136	4,050,728
Total Operating Expenses	5,383,359	5,033,293	5,274,443	5,631,299	5,890,531	6,182,525	7,721,957	10,250,904	10,838,433	13,776,239
Operating Income (Loss)	(950,233)	(536,591)	40,679	(210,613)	879,402	1,388,301	2,150,009	1,695,377	2,442,253	8,515,507
NON-OPERATING REVENUES (EXPENSES):										
Investment Income	48,221	26,714	22,772	13,405	6,661	5,990	8,437	59,298	118,408	215,852
Sale of Fixed Assets	-	-	9,435	4,039	-	-	26,787	425,618	94,558	-
Bad Debt Expense	-	(61,970)	-	-	-	-	-	-	-	-
Interest Expense	(526,722)	(585,126)	(455,938)	(418,298)	(429,309)	(414,551)	(458,676)	(556,143)	(765,969)	(1,028,940)
Bond Issuance costs	-	-	-	-	-	(62,163)	-	-	-	(140,257)
Transfer to CCN	-	-	-	-	-	-	-	1,668,838	375,000	-
Total Non-Operating Revenues (Expenses)	(478,501)	(620,382)	(423,731)	(400,854)	(422,648)	(470,724)	(423,452)	1,597,611	(178,003)	(953,345)
Change in Net Position Before Capital Contributions	(1,428,734)	(1,156,973)	(383,052)	(611,467)	456,754	917,577	1,726,557	3,292,988	2,264,250	7,562,162
CAPITAL CONTRIBUTIONS										
Developer Contributions	61,875	(165,994)	5,000	5,000	1,056,901	1,008,575	1,098,330	7,813,577	7,488,680	19,914,422
Total Capital Contributions	61,875	(165,994)	5,000	5,000	1,056,901	1,008,575	1,098,330	7,813,577	7,488,680	19,914,422
Change in Net Position	(1,366,859)	(1,322,967)	(378,052)	(606,467)	1,513,655	1,926,152	2,824,887	11,106,565	9,752,930	27,476,584
Net position - Beginning of year	23,596,263	22,229,404	20,788,059	20,461,338	21,117,423	22,631,078	24,557,230	27,831,398	38,937,963	48,690,893
Prior Period Adjustments	-	(118,378)	51,331	1,262,553	-	-	449,281	-	-	-
Net Position - Adjusted Beginning of year	23,596,263	22,111,026	20,839,390	21,723,891	21,117,423	22,631,078	25,006,511	27,831,398	38,937,963	48,690,893
Net Position - End of year	\$ 22,229,404	\$ 20,788,059	\$ 20,461,338	\$ 21,117,424	\$ 22,631,078	\$ 24,557,230	\$ 27,831,398	\$ 38,937,963	\$ 48,690,893	\$ 76,167,477

**MUSTANG SPECIAL UTILITY DISTRICT
INCOME BY SOURCE
CURRENT AND LAST NINE FISCAL YEARS**

Table 3

Fiscal Year Ended Sept. 30	Water	Wastewater	Other*	Total
2009	\$ 2,657,663	\$ 361,327	\$ 1,462,357	\$ 4,481,347
2010	2,911,039	427,587	1,184,790	4,523,416
2011	3,427,513	491,182	1,428,634	5,347,329
2012	3,412,657	534,110	1,491,363	5,438,130
2013	3,582,488	624,066	2,570,040	6,776,594
2014	3,448,768	784,945	3,343,103	7,576,816
2015	4,005,251	1,046,831	4,819,884	9,871,966
2016	4,734,811	1,703,997	7,661,227	14,100,035
2017	5,492,481	2,029,616	6,346,555	13,868,652
2018	7,713,578	2,895,131	11,898,889	22,507,598

*Other income includes operating contracts, interest income and miscellaneous income.

**MUSTANG SPECIAL UTILITY DISTRICT
AVERAGE REVENUE RATES
CURRENT AND LAST NINE FISCAL YEARS**

Table 4

Fiscal Year	Water Rate/ Thousand Gallons	Wastewater Monthly Revenue/Customer
2009	\$ 3.99	\$ 33.75
2010	3.99	39.50
2011	3.99	39.50
2012	3.99	39.50
2013	3.21	39.50
2014	3.21	39.50
2015	3.36	43.50
2016	3.44	52.20
2017	3.44	54.80
2018	3.61	57.55

Average water rate based on 10,000 gallons used on a standard meter; does not include base rate per month.

Average wastewater revenue based on 10,000 gallons, standard meter.

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
PRINCIPAL REVENUE PAYERS
SEPTEMBER 30, 2018**

Table 5

Customer	Water Revenue Received	Percentage of Total Water Revenue
Western Rim Property Services	\$ 227,852	2.95%
Wildridge Community Assoc.	142,397	1.85%
Western Rim Property Services	51,725	0.67%
3B & L Investments, LLC	45,502	0.59%
Western Rim Property Services	40,786	0.53%
Winnridge HOA	40,697	0.53%
Hillstone Point HOA	35,098	0.46%
Denton ISD (Middle School)	33,407	0.43%
Holt Texas, LTD	32,472	0.42%
Winnridge HOA	32,293	0.42%
Total attributable to ten largest payers:	<u>\$ 682,229</u>	<u>8.84%</u>
 Total Water Revenue	 <u>\$ 7,713,578</u>	 <u>100.00%</u>

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
TOTAL INDEBTEDNESS PER CUSTOMER
CURRENT AND LAST NINE FISCAL YEARS**

Table 6

Fiscal Year	Bonds Payable	Note Payable	Total Indebtedness	Total Customers	Debt Per Customer
2009	\$ 8,975,000	\$ 2,461,595	\$ 11,436,595	3,395	\$ 3,369
2010	7,615,000	2,375,643	9,990,643	3,648	2,739
2011	7,318,023	2,267,706	9,537,706	3,728	2,558
2012	6,945,484	2,155,338	9,100,822	3,900	2,334
2013	6,632,944	2,038,356	8,671,300	4,246	2,042
2014	7,820,405	1,916,572	9,736,977	4,652	2,093
2015	7,482,886	2,789,788	10,272,674	5,233	1,963
2016	21,253,327	2,557,800	23,811,127	5,993	3,973
2017	20,403,399	3,275,393	23,678,792	6,645	3,563
2018	23,201,436	5,816,851	29,018,287	8,782	3,304

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
REVENUE BOND COVERAGE
CURRENT AND LAST NINE FISCAL YEARS**

Table 7

Fiscal Year	Total Revenues (1)	Total Expenses (2)	Net Revenues Available for Debt Service	Bond Debt Service Requirements (3)	Coverage
2009	\$ 4,481,347	\$ 4,017,128	\$ 464,219	\$ 472,357	0.98
2010	4,523,416	3,492,222	1,031,194	588,020	1.75
2011	5,347,329	3,736,384	1,610,945	720,236	2.24
2012	5,438,130	3,992,894	1,445,236	727,698	1.99
2013	6,776,594	4,221,412	2,555,182	649,223	3.94
2014	7,576,817	4,385,506	3,191,311	667,534	4.78
2015	9,907,190	5,401,038	4,506,152	709,528	6.35
2016	14,100,035	6,654,788	7,445,247	759,333	9.80
2017	13,868,652	7,771,297	6,097,355	971,233	6.28
2018	22,507,598	9,725,511	12,782,087	1,337,864	9.55

(1) Includes interest income, non-operating revenues and service fees

(2) Excludes depreciation, amortization and non-operating expenses

(3) Includes principal and interest of revenue bonds

**MUSTANG SPECIAL UTILITY DISTRICT
NUMBER OF CUSTOMERS BY SERVICE
CURRENT AND LAST NINE FISCAL YEARS**

Table 8

Fiscal Year	Water	Wastewater
2009	3,395	875
2010	3,648	1,109
2011	3,728	1,181
2012	3,900	1,219
2013	4,246	1,564
2014	4,652	1,949
2015	5,233	2,500
2016	5,993	2,859
2017	6,645	3,475
2018	8,782	5,286

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
DEMOGRAPHIC AND ECONOMIC STATISTICS
CURRENT AND LAST NINE FISCAL YEARS
(unaudited)**

Table 9

Fiscal Year	Estimated Population Denton County	Personal Income Denton County (in Thousands)	Per Capita Income Denton County	Median Age Denton County	Unemployment Rate Denton County
2008	614,650	26,718,853	43,470	n/a	4.4%
2009	628,300	25,990,700	41,367	33.0	7.7%
2010	637,750	26,986,773	42,316	n/a	7.1%
2011	662,614	29,402,032	44,373	32.3	7.8%
2012	683,010	31,691,622	46,400	33.3	5.6%
2013	694,050	32,993,380	47,537	n/a	5.5%
2014	713,200	32,352,984	45,363	33.7	4.5%
2015	734,940	26,873,081	36,565	34.0	3.1%
2016	758,370	24,571,188	32,400	36.7	3.7%
2017	814,560	42,301,777	51,930	34.5	3.1%
2018	not available	not available	not available	not available	3.1%

Sources:

Denton County, TX - Comprehensive Annual Financial Reports
Texas Workforce Commission - TRACER/LAUS - September data

Notes: Education information is not included, since the District area includes areas of multiple independent school districts.

**MUSTANG SPECIAL UTILITY DISTRICT
FULL-TIME EQUIVALENT EMPLOYEES BY
FUNCTION/PROGRAM
CURRENT AND LAST NINE FISCAL YEARS**

Table 10

Fiscal Year	Administrative	Water	Wastewater	Treatment Plant	Total
2009	8.5	9	-	-	17.5
2010	8	8	-	-	16
2011	7	8	1	-	16
2012	7	7	2	-	16
2013	8	8	2	-	18
2014	9	8	2	-	19
2015	9	10	2	-	21
2016	10	14	2	-	26
2017	12	15	3	-	30
2018	13	13	4	1	31

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
CAPITAL ASSETS BY FUNCTION
CURRENT AND LAST NINE FISCAL YEARS**

Table 11

Function	FISCAL YEAR				
	2009	2010	2011	2012	2013
Water/Wastewater					
Land	\$ 469,255	\$ 469,255	\$ 469,255	\$ 469,255	\$ 469,255
Waterwells & Distribution System	24,589,752	18,948,454	18,958,203	19,787,935	19,874,873
Buildings and Structures	1,360,966	1,115,991	1,061,552	1,007,113	952,674
Vehicles & Equipment	700,740	113,368	145,384	115,293	169,160
Total Water/Wastewater	27,120,713	20,647,068	20,634,394	21,379,596	21,465,962

Function	FISCAL YEAR				
	2014	2015	2016	2017	2018
Water/Wastewater					
Land	\$ 469,255	\$ 486,546	\$ 486,546	\$ 1,488,076	\$ 1,488,076
Waterwells & Distribution System	19,623,300	19,805,430	27,660,913	40,487,230	59,469,395
Buildings and Structures	898,237	843,690	915,359	954,049	862,634
Vehicles & Equipment	332,088	897,364	913,233	899,339	786,680
Intangible assets	-	-	-	15,480,246	22,209,412
Total Water/Wastewater	21,322,880	22,033,030	29,976,051	59,308,940	84,816,197

Notes: Balances presented are net of accumulated depreciation.



SUPPLEMENTAL SCHEDULES REQUIRED BY THE
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
(UNAUDITED)

**SUPPLEMENTAL SCHEDULES REQUIRED BY THE TEXAS
COMMISSION ON ENVIRONMENTAL QUALITY
(UNAUDITED)**

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**MUSTANG SPECIAL UTILITY DISTRICT
TSI-1 SERVICES AND RATES
FOR FISCAL YEAR ENDING SEPTEMBER 30, 2018**

1. Services Provided by the District
- | | | |
|---|---|-------------------------------------|
| <input checked="" type="checkbox"/> Retail Water | <input checked="" type="checkbox"/> Wholesale Water | <input type="checkbox"/> Drainage |
| <input checked="" type="checkbox"/> Retail Wastewater | <input type="checkbox"/> Wholesale Wastewater | <input type="checkbox"/> Irrigation |
| <input type="checkbox"/> Parks/Recreation | <input type="checkbox"/> Fire Protection | <input type="checkbox"/> Security |
| <input type="checkbox"/> Solid Waste/Garbage | <input type="checkbox"/> Flood Control | <input type="checkbox"/> Roads |
- ☒ Participants in joint venture, regional system and/or wastewater service (other than emergency interconnect)
- ☐ Other (specify).
2. Retail Rates Based on 5/8" Meter. ☐ Retail Rates Not Applicable

	Minimum Charge	Minimum Usage	Flat Rate Y/N	Rate Per 1,000 Gallons Over Minimum	Usage Levels
WATER	\$ 28.10	-	N	\$ 2.75	-0- to 3,000 gallons
				\$ 3.85	3,001 to 9,000 gallons
				\$ 4.80	9,001 to 15,000 gallons
				\$ 5.85	15,001 to 25,000 gallons
				\$ 8.95	25,001 to unlimited
WASTEWATER	\$ 51.60	-	Y	\$	0 to 8,000
	\$ 57.55	-	Y	\$	8,001 to unlimited

District employs winter averaging for wastewater usage? ☐ Yes ☒ No

Total charges per 10,000 gallons usage (including surcharges):

WATER	\$ 64.25	WASTEWATER	\$ 57.55
-------	----------	------------	----------

Water and Wastewater Retail Connections:

Meter Size	Total Connections	Active Connections	ESFC Factor	Active ESFCs
Unmetered	-	-	x 1.0	-
<= 3/4"	9,055	8,509	x 1.0	8,509
1"	142	139	x 2.5	348
1 1/2"	27	27	x 5.0	135
2"	84	82	x 8.0	656
3"	4	4	x 15.0	60
4"	12	12	x 25.0	300
6"	4	4	x 50.0	200
8"	5	5	x 80.0	400
Water Total	9,333	8,782		10,608
Wastewater	5,286	5,286	x 1.0	5,286

Source Mustang Special Utility District

MUSTANG SPECIAL UTILITY DISTRICT
TSI-1 SERVICE AND RATES
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2018

3. Total water consumption during the fiscal year:

Gallons pumped into system:	1,202,959,873
Gallons billed to customers:	851,454,405
Water Accountability Ratio:	70.78%

4. District does not levy standby fees.

5. Location of District:

County(ies) in which District is located. Denton

Is the District located entirely within one county? ☒ Yes ☐ No

Is the District located within a city? ☐ Entirely ☒ Partly ☐ Not at all

City(ies) in which district is located. Aubrey, Krugerville, Cross Roads, Pilot Point, Oak Point, Celina

Is the district located within a city's extraterritorial jurisdiction (ETJ)?
☐ Entirely ☒ Partly ☐ Not at all

ETJ's in which District is located. Krugerville, Aubrey, Cross Roads, Pilot Point, Oak Point, Little Elm, Celina

Is the general membership of the Board appointed by an office outside the District?

If Yes, by whom? N/A ☐ Yes ☒ No

Source: Mustang Special Utility District

**Mustang Special Utility District
TSI-2 Enterprise Fund Expenditures*
Fiscal Year Ending September 30, 2018**

Personnel Expenditures (including benefits)	\$ 2,745,384 **
Professional Fees:	
Auditing	19,000
Legal	101,745
Engineering	874,739
Financial Advisor/Other Advisor	69,685
Purchased Services for Resale:	
Bulk Water and Wastewater Service Purchases	3,950,415
Contracted Services:	
Other Contracted Services	64,343
Utilities	471,147
Repairs and Maintenance	704,865
Administrative Expenditures:	
Office Supplies	22,965
Insurance	37,008
Other Administrative Expenditures	262,126
Capital Outlay:	
Capitalized Assets	6,730,778 ***
Other Expenditures	2,992,434 ****
Total Expenditures	\$ 19,046,634

*Amounts are unaudited and do not include amortization and depreciation.

**Number of persons employed by the District:

Full Time	31
Part Time	0

***Total expenditures using GAAP accounting do not include these amounts.

****Other Expenditures includes debt payments, as there is not a separate Debt Service Fund.

Source: Mustang Special Utility District

MUSTANG SPECIAL UTILITY DISTRICT
TSI-3 SCHEDULE OF TEMPORARY INVESTMENTS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2018

Item	Certificate Number	Interest Rate	Maturity Date	Balance at End of Year
<u>Proprietary Fund Type</u>				
<u>Enterprise Fund</u>				
LOGIC Accounts				
Customer Deposit Fund	n/a	2.2112%	n/a	\$ 708,613
System Growth Fund	n/a	2.2112%	n/a	3,942,234
Developers Escrow Account	n/a	2.2112%	n/a	114,511
2009 Debt Reserve	n/a	2.2112%	n/a	4,887
2014 Debt Reserve	n/a	2.2112%	n/a	16,815
2016 Repairs & Replacement	n/a	2.2112%	n/a	20,290
2016 Debt Reserve	n/a	2.2112%	n/a	11,950
2016A Debt Reserve	n/a	2.2112%	n/a	4,634
2017 Debt Reserves	n/a	2.2112%	n/a	15,200
2017B Debt Reserves	n/a	2.2112%	n/a	162,881
Financial Northeastern Companies-Certificate of Deposit				
General Fund				
Bank of the West San Francisco	06568ONG1	1.9500%	11/9/2018	250,461
Synovus BK Columbus GA	87164DLK4	1.9000%	11/14/2018	214,981
Merchants BK	588493JJ6	1.9000%	11/15/2018	214,981
Infinity FED	45673LAQ9	1.9000%	2/12/2019	224,793
Local Government FCU	53955LAA5	2.3000%	2/20/2019	249,139
TCT FCU	87235DAE5	2.2500%	2/20/2019	183,068
Nationwide Bank	63861NAT2	2.0000%	8/14/2019	224,188
Affinity FCU	00832KAE9	2.7000%	8/16/2019	243,578
Reserve Fund				
Pinnacle Bank	72345SGB1	1.8500%	2/22/2019	99,876
Citizens State Bank	17670JAH4	2.0000%	8/12/2019	99,645
Morgan Stanley Bank NA	61747MJ85	2.3000%	2/10/2020	99,514
Citizens Deposit Bank of Arlington	17453FCA8	2.2000%	8/17/2020	98,787
Wells Fargo Bank, NA	949763NM4	2.5500%	2/16/2021	99,023
JPMorgan Chase	48128FNR9	3.0500%	8/14/2021	99,967
Independent Bank-NOW Account				
General Operating	n/a	1.4000%	n/a	3,426,675
System Growth	n/a	1.4000%	n/a	1,114,911
2016 Construction	n/a	1.4000%	n/a	459,763
2016A Construction	n/a	1.4000%	n/a	5,352
Payments	n/a	1.4000%	n/a	4,024
Capital Projects	n/a	2.2080%	n/a	42,791
TexPool Accounts				
General Operating	n/a	1.9953%	n/a	1,000,175
General Operating Prime	n/a	1.9953%	n/a	400,076
TexStar Accounts				
Series 2009 Revenue Bonds Interest & Sinking	n/a	1.9995%	n/a	19,944
Series 2014 Revenue Bond Interest & Sinking	n/a	1.9995%	n/a	22,158
Series 2016 Revenue Bond Interest & Sinking	n/a	1.9995%	n/a	53,189
Series 2016A Revenue Bond Interest & Sinking	n/a	1.9995%	n/a	125,316
2017 Interest & Sinking	n/a	1.9995%	n/a	77,775
2017 Construction	n/a	1.9995%	n/a	2,040,232
2017B Bond Interest & Sinking	n/a	1.9995%	n/a	18,009
2017B Construction	n/a	1.9995%	n/a	2,132,094
UTRWD Interest & Sinking	n/a	1.9995%	n/a	144,217
Other				
Petty Cash	n/a	n/a	n/a	1,400
Total				<u>\$ 18,492,116</u>

Source Mustang Special Utility District

Note Independent Bank accounts are interest bearing accounts with the bank and are covered by collateral

MUSTANG SPECIAL UTILITY DISTRICT

TSI-4. Taxes Levied and Receivable

September 30, 2018

(Unaudited)

(Does not apply to the District)

**MUSTANG SPECIAL UTILITY DISTRICT
TSI-5 LONG-TERM DEBT SERVICE REQUIREMENTS
SERIES 2009 - BY YEARS
FISCAL YEAR ENDED SEPTEMBER 30, 2018**

<u>Year Ending September 30</u>	<u>Principal</u>	<u>Interest</u>	<u>Total Requirements</u>
2019	50,000	46,995	96,995
2020	55,000	44,495	99,495
2021	55,000	41,745	96,745
2022	60,000	38,995	98,995
2023	60,000	35,995	95,995
2024	65,000	32,935	97,935
2025	65,000	29,555	94,555
2026	70,000	26,110	96,110
2027	75,000	22,400	97,400
2028	80,000	18,425	98,425
2029	80,000	14,025	94,025
2030	85,000	9,625	94,625
2031	90,000	4,950	94,950
Total	<u>\$ 890,000</u>	<u>\$ 366,250</u>	<u>\$ 1,256,250</u>

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
TSI-5 LONG-TERM DEBT SERVICE REQUIREMENTS
SERIES 2014 - BY YEARS
FISCAL YEAR ENDED SEPTEMBER 30, 2018**

<u>Year Ending September 30</u>	<u>Principal</u>	<u>Interest</u>	<u>Total Requirements</u>
2019	50,000	59,968	109,968
2020	50,000	56,968	106,968
2021	55,000	53,968	108,968
2022	55,000	50,668	105,668
2023	55,000	49,018	104,018
2024	60,000	46,268	106,268
2025	60,000	44,348	104,348
2026	65,000	42,308	107,308
2027	65,000	39,968	104,968
2028	70,000	37,530	107,530
2029	70,000	34,800	104,800
2030	75,000	32,000	107,000
2031	80,000	29,000	109,000
2032	80,000	25,800	105,800
2033	85,000	22,600	107,600
2034	90,000	19,200	109,200
2035	90,000	15,600	105,600
2036	95,000	12,000	107,000
2037	100,000	8,200	108,200
2038	105,000	4,200	109,200
Total	<u>\$ 1,455,000</u>	<u>\$ 684,412</u>	<u>\$ 2,139,412</u>

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
TSI-5 LONG-TERM DEBT SERVICE REQUIREMENTS
SERIES 2016 - BY YEARS
FISCAL YEAR ENDED SEPTEMBER 30, 2018**

<u>Year Ending September 30</u>	<u>Principal</u>	<u>Interest</u>	<u>Total Requirements</u>
2019	31,000	67,821	98,821
2020	32,000	66,930	98,930
2021	34,000	66,010	100,010
2022	35,000	65,033	100,033
2023	36,000	64,026	100,026
2024	37,000	62,991	99,991
2025	39,000	61,928	100,928
2026	40,000	60,806	100,806
2027	42,000	59,656	101,656
2028	43,000	58,449	101,449
2029	45,000	57,213	102,213
2030	46,000	55,919	101,919
2031	48,000	54,596	102,596
2032	50,000	53,216	103,216
2033	51,000	51,779	102,779
2034	53,000	50,313	103,313
2035	55,000	48,789	103,789
2036	57,000	47,208	104,208
2037	59,000	45,569	104,569
2038	62,000	43,873	105,873
2039	64,000	42,090	106,090
2040	66,000	40,250	106,250
2041	68,000	38,353	106,353
2042	71,000	36,398	107,398
2043	74,000	34,356	108,356
2044	76,000	32,229	108,229
2045	79,000	30,044	109,044
2046	82,000	27,773	109,773
2047	85,000	25,415	110,415
2048	88,000	22,971	110,971
2049	91,000	20,441	111,441
2050	94,000	17,825	111,825
2051	98,000	15,123	113,123
2052	101,000	12,305	113,305
2053	105,000	9,401	114,401
2054	109,000	6,383	115,383
2055	113,000	3,249	116,249
Total	<u>\$ 2,359,000</u>	<u>\$ 1,556,731</u>	<u>\$ 3,915,731</u>

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
TSI-5 LONG-TERM DEBT SERVICE REQUIREMENTS
SERIES 2016A - BY YEARS
FISCAL YEAR ENDED SEPTEMBER 30, 2018**

<u>Year Ending September 30</u>	<u>Principal</u>	<u>Interest</u>	<u>Total Requirements</u>
2019	179,000	316,965	480,983
2020	184,000	312,043	480,785
2021	189,000	306,983	480,423
2022	195,000	301,785	479,923
2023	200,000	296,423	480,258
2024	206,000	290,923	479,428
2025	212,000	285,258	479,433
2026	218,000	279,428	479,273
2027	224,000	273,433	478,920
2028	231,000	267,273	478,403
2029	237,000	260,920	478,693
2030	244,000	254,403	477,790
2031	251,000	247,693	477,695
2032	258,000	240,790	477,380
2033	266,000	233,695	476,873
2034	273,000	226,380	477,145
2035	281,000	218,873	476,198
2036	289,000	211,145	476,003
2037	298,000	203,198	475,588
2038	306,000	195,003	475,925
2039	315,000	186,588	475,015
2040	324,000	177,925	474,830
2041	334,000	169,015	474,398
2042	343,000	159,830	474,690
2043	353,000	150,398	473,708
2044	363,000	140,690	473,423
2045	374,000	130,708	472,863
2046	384,000	120,423	473,000
2047	395,000	109,863	471,808
2048	407,000	99,000	471,313
2049	418,000	87,808	471,488
2050	430,000	76,313	470,305
2051	443,000	64,488	469,793
2052	455,000	52,305	469,895
2053	469,000	39,793	284,640
2054	482,000	26,895	469,000
2055	496,000	13,640	482,000
Total	<u>\$ 11,526,000</u>	<u>\$ 7,028,296</u>	<u>\$ 17,419,288</u>

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
TSI-5 LONG-TERM DEBT SERVICE REQUIREMENTS
SERIES 2017 - BY YEARS
FISCAL YEAR ENDED SEPTEMBER 30, 2018**

<u>Year Ending September 30</u>	<u>Principal</u>	<u>Interest</u>	<u>Total Requirements</u>
2019	320,000	128,300	448,300
2020	325,000	118,700	443,700
2021	340,000	105,700	445,700
2022	350,000	92,100	442,100
2023	365,000	78,100	443,100
2024	365,000	63,500	428,500
2025	365,000	48,900	413,900
2026	385,000	34,300	419,300
2027	150,000	18,900	168,900
2028	155,000	14,400	169,400
2029	160,000	9,750	169,750
2030	165,000	4,950	169,950
Total	<u>\$ 3,445,000</u>	<u>\$ 717,600</u>	<u>\$ 4,162,600</u>

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
TSI-5 LONG-TERM DEBT SERVICE REQUIREMENTS
SERIES 2017B - BY YEARS
FISCAL YEAR ENDED SEPTEMBER 30, 2018**

<u>Year Ending September 30</u>	<u>Principal</u>	<u>Interest</u>	<u>Total Requirements</u>
2019	95,000	62,718	157,718
2020	95,000	62,547	157,547
2021	100,000	62,224	162,224
2022	100,000	61,714	161,714
2023	100,000	61,044	161,044
2024	100,000	60,174	160,174
2025	100,000	59,144	159,144
2026	100,000	57,904	157,904
2027	105,000	56,514	161,514
2028	105,000	54,907	159,907
2029	105,000	53,164	158,164
2030	110,000	51,337	161,337
2031	110,000	49,346	159,346
2032	115,000	47,278	162,278
2033	115,000	45,036	160,036
2034	115,000	42,724	157,724
2035	120,000	40,367	160,367
2036	120,000	37,847	157,847
2037	125,000	35,279	160,279
2038	130,000	32,566	162,566
2039	130,000	29,719	159,719
2040	135,000	26,833	161,833
2041	135,000	23,796	158,796
2042	140,000	20,718	160,718
2043	140,000	17,498	157,498
2044	145,000	14,250	159,250
2045	150,000	10,857	160,857
2046	155,000	7,332	162,332
2047	155,000	3,674	158,674
Total	<u>\$ 3,450,000</u>	<u>\$ 1,188,511</u>	<u>\$ 4,638,511</u>

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
TSI-5 LONG-TERM DEBT SERVICE REQUIREMENTS
ALL SERIES - BY YEARS
FISCAL YEAR ENDED SEPTEMBER 30, 2018**

<u>Year Ending September 30</u>	<u>Principal</u>	<u>Interest</u>	<u>Total Requirements</u>
2019	725,000	682,767	1,407,767
2020	741,000	661,683	1,402,683
2021	773,000	636,630	1,409,630
2022	795,000	610,295	1,405,295
2023	816,000	584,606	1,400,606
2024	833,000	556,791	1,389,791
2025	841,000	529,133	1,370,133
2026	878,000	500,856	1,378,856
2027	661,000	470,871	1,131,871
2028	684,000	450,984	1,134,984
2029	697,000	429,872	1,126,872
2030	725,000	408,234	1,133,234
2031	579,000	385,585	964,585
2032	503,000	367,084	870,084
2033	517,000	353,110	870,110
2034	531,000	338,617	869,617
2035	546,000	323,629	869,629
2036	561,000	308,200	869,200
2037	582,000	292,246	874,246
2038	603,000	275,642	878,642
2039	509,000	258,397	767,397
2040	525,000	245,008	770,008
2041	537,000	231,164	768,164
2042	554,000	216,946	770,946
2043	567,000	202,252	769,252
2044	584,000	187,169	771,169
2045	603,000	171,609	774,609
2046	621,000	155,528	776,528
2047	635,000	138,952	773,952
2048	495,000	121,971	616,971
2049	509,000	108,249	617,249
2050	524,000	94,138	618,138
2051	541,000	79,611	620,611
2052	556,000	64,610	620,610
2053	574,000	49,194	623,194
2054	591,000	33,278	624,278
2055	609,000	16,889	625,889
Total	<u>\$ 23,125,000</u>	<u>\$ 11,541,800</u>	<u>\$ 34,666,800</u>

Source: Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
TSI-6 CHANGES IN LONG-TERM BONDED DEBT
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2018**

Bond Issues

	Series 2009	Series 2014	Series 2016	Series 2016A	Series 2017	Series 2017B	Total
Interest Rate	3.0% - 6.0%	3.0% - 6.0%	2.88%	2.88%	3.00%	18% to 2.37%	
Date Interest Payable	3/1, 9/1	3/1, 9/1	3/1, 9/1	3/1, 9/1	3/1, 9/1	3/1, 9/1	
Maturity Dates	2031	2038	2055	2055	2030	2047	
Bonds Outstanding at Beginning of Current Year	\$ 940,000	\$ 1,505,000	\$ 2,389,000	\$ 11,700,000	\$ 3,755,000	\$ -	\$ 20,289,000
Bonds Sold During Current Year	-	-	-	-	-	3,555,000	3,555,000
Retirements Principal	(50,000)	(50,000)	(30,000)	(174,000)	(310,000)	(105,000)	(719,000)
Bonds Outstanding at End of Current Year	\$ 890,000	\$ 1,455,000	\$ 2,359,000	\$ 11,526,000	\$ 3,445,000	\$ 3,450,000	\$ 23,125,000
Interest Paid During the Fiscal Year	\$ 49,995	\$ 62,968	\$ 33,034	\$ 281,957	\$ 137,600	\$ 53,310	\$ 618,864

Paying Agent's Name and City

Series 2009	Bank of Texas NA, Dallas, TX
Series 2014	Bank of Texas NA, Dallas, TX
Series 2016	United States Department of Agriculture, McKinney, TX
Series 2016A	United States Department of Agriculture, McKinney, TX
Series 2017	Bank of Texas NA, Dallas, TX
Series 2017B	Bank of Texas NA, Dallas, TX

	Refunding Bonds	Revenue Bonds
Bond Authority Amount Authorized	\$ -	\$ 24,477,000
Amount Issued	\$ -	\$ 20,708,467

Bonded debt service cash and temporary investments balances as of September 30, 2018 \$1,276,976

Average annual debt service payment (principal and interest) for remaining term of all bonded debt is \$936,940

Source Mustang Special Utility District

**MUSTANG SPECIAL UTILITY DISTRICT
TSI-7 COMPARATIVE SCHEDULE OF REVENUES AND EXPENSES
FIVE YEARS ENDED SEPTEMBER 30**

	Amounts					Percent of Fund Total Revenue				
	2018	2017	2016	2015	2014	2018	2017	2016	2015	2014
OPERATING REVENUES										
Water/wastewater sales	\$ 10,608,709	\$ 7,522,097	\$ 6,438,808	\$ 5,193,037	\$ 4,233,713	47.59%	56.64%	53.90%	52.61%	55.92%
Customer charges/fees	9,221,988	3,528,666	3,955,411	3,019,145	2,030,519	41.37%	26.57%	33.11%	30.58%	26.82%
Operating contracts	2,409,426	2,166,540	1,535,456	1,642,664	1,284,628	10.81%	16.31%	12.85%	16.64%	16.97%
Miscellaneous revenue	51,623	63,383	16,606	17,120	21,966	0.23%	0.48%	0.14%	0.17%	0.29%
Total operating revenues	22,291,746	13,280,686	11,946,281	9,871,966	7,570,826	100.00%	100.00%	100.00%	100.00%	100.00%
OPERATING EXPENSES										
Personnel costs and benefits	2,128,832	1,614,456	1,355,214	1,259,770	1,011,663	9.55%	12.16%	11.34%	12.76%	13.36%
Water distribution system	6,029,757	4,845,654	4,064,515	3,020,253	2,539,509	27.05%	36.49%	34.02%	30.59%	33.54%
Other operating costs	598,139	495,296	440,374	359,429	337,385	2.68%	3.73%	3.69%	3.64%	4.46%
Professional and legal fees	421,043	447,757	431,786	442,132	293,274	1.89%	3.37%	3.61%	4.48%	3.87%
Insurance	547,740	368,134	363,093	319,454	203,675	2.46%	2.77%	3.04%	3.24%	2.69%
Amortization	1,381,080	627,157	1,329,016	668,915	439,043	6.20%	4.72%	11.12%	6.78%	5.80%
Depreciation	2,669,648	2,439,979	2,266,906	1,652,004	1,357,976	11.98%	18.37%	18.98%	16.73%	17.94%
Total operating expenses	13,776,239	10,838,433	10,250,904	7,721,957	6,182,525	61.80%	81.61%	85.81%	78.22%	81.66%
Operating income (loss)	\$ 8,515,507	\$ 2,442,253	\$ 1,695,377	\$ 2,150,009	\$ 1,388,301	38.20%	18.39%	14.19%	21.78%	18.34%
NON-OPERATING REVENUES (EXPENSES)										
Investment income	215,852	118,408	59,298	8,437	5,990	0.97%	0.89%	0.50%	0.09%	0.08%
Gain (loss) on sale of assets	-	94,558	425,618	26,787	-	0.00%	0.71%	3.56%	0.27%	0.00%
Interest expense	(1,028,940)	(765,969)	(556,143)	(458,676)	(414,551)	-4.62%	-5.77%	-4.66%	-4.65%	-5.48%
Transfer of CCN	(140,257)	375,000	1,668,838	-	-	-0.63%	2.82%	13.97%	0.00%	0.00%
Bond issuance costs	-	-	-	-	(62,163)	0.00%	0.00%	0.00%	0.00%	-0.82%
Total non-operating revenue (expense)	(953,345)	(178,003)	1,597,611	(423,452)	(470,724)	-4.28%	-1.34%	13.37%	-4.29%	-6.22%
Net income (loss) before contributions	\$ 7,562,162	\$ 2,264,250	\$ 3,292,988	\$ 1,726,557	\$ 917,577	33.92%	17.05%	27.56%	17.49%	12.12%
CAPITAL CONTRIBUTIONS										
Wastewater subscription - developer	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%
Developer contributions	19,914,422	7,488,680	7,813,577	1,098,330	1,008,575	89.34%	56.39%	65.41%	11.13%	13.32%
Total capital contributions	19,914,422	7,488,680	7,813,577	1,098,330	1,008,575	89.34%	56.39%	65.41%	11.13%	13.32%
Change in net position	\$ 27,476,584	\$ 9,752,930	\$ 11,106,565	\$ 2,824,887	\$ 1,926,152	123.26%	73.44%	92.97%	28.62%	25.44%

Source: CAFR's Changes in Net Position

Mustang Special Utility District
TSI-8 Board Members, Key Personnel, and Consultants
Fiscal Year Ending September 30, 2018

Complete District Mailing Address: 7985 FM 2931, Aubrey, TX 76227
District Business Telephone Number 940-440-9561
Submission date of the most recent District Registration Form June 2017
(TWC Sections 36.054 and 49.054):
Limit on Fees of Office that a Director may receive during a fiscal year: No Limit
(Set by Board Resolution - TWC Section 49.060)

Names:		Term of Office	Date Hired	Fees of Office Paid	Expense Reimbursements	Title at Year End
Board Members:						
Dean Jameson	Elected	2018-2021		-	-	President
Marc Hodak	Elected	2017-2020		-	-	Vice President
Kim Lehere	Elected	2017-2020		-	-	Secretary
Kathryn Langley	Elected	2018-2021		-	-	Director
Wade Veeder	Elected	2018-2021		-	-	Director
Mike Frazier	Elected	2016-2019		-	-	Director
Michael Walker	Elected	2016-2019		-	-	Director
Matt Gaunt	Elected	2016-2019		-	-	Director
Ken Mitchell	Elected	2017-2020		-	-	Director
Key Administrative Personnel:						
Chris Boyd			2/21/2007	-	-	General Manager
Jennifer Bland			8/20/2018		-	Assistant General Manager
Patty Parks			6/8/2012	-	67	Financial Services Manager
Aldo Zamora			10/11/2004	-	-	Operations Manager
Beth Kazel			1/16/2003	-	-	Customer Service Manager
Consultants:						
Steger Bizell			2009	874,739	-	Engineer
Conway Company CPAs, PC			2011	19,000	-	Auditor
Robert Harris			2014	51,825	-	Attorney
Jackson Walker LLP			2015	49,920	-	Attorney
The Hopkins Group			2017	8,239	-	Human Resources
McCall, Parkhurst, & Horton			2008	30,446	-	Bond Counsel
Specialized Public Finance			2008	31,000	-	Financial Advisor

Source: Mustang Special Utility District

Mike Ward Accounting & Financial Consulting, PLLC

Mike Ward, CPA
266 RCR 1397
Point, Texas 75472

(903) 269-6211
mward@mikewardcpa.com

January 22, 2019

To the Board of Directors
Mustang Special Utility District

In planning and performing our audit of the financial statements of the business-type activities for Mustang Special Utility District as of and for the year ended September 30, 2018, in accordance with auditing standards generally accepted in the United State of America, I considered Mustang Special Utility District's internal control over financial reporting ("internal control") as a basis for designing my auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Mustang Special Utility District's internal control. Accordingly, I do not express an opinion on the effectiveness of Mustang Special Utility District's internal control over financial reporting.

My consideration of internal control was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be significant deficiencies or material weaknesses and, therefore material weaknesses or significant deficiencies may exist that were not identified. However, as discussed below, I identified no deficiencies in internal control that I consider to be significant deficiencies.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A material weakness is a deficiency or a combination of deficiencies in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis.

This communication is intended solely for the information and use of the Board of Directors, and others within the District, and is not intended to be, and should not be, used by anyone other than these specified parties.

Respectfully Submitted,

Mike Ward Accounting & Financial Consulting, PLLC

Mike Ward Accounting & Financial Consulting, PLLC

Point, Texas

SINGLE AUDIT

MUSTANG SPECIAL UTILITY DISTRICT
SCHEDULE OF EXPENDITURES OF FEDERAL AND STATE AWARDS
Year Ended September 30, 2018

Federal Grantor Pass Through Grantor Program Title	CFDA Number	Grant Number	Program Expenditures
FEDERAL GRANTS			
<u>U.S. Department of Agriculture</u>			
Water and Waste Disposal Systems for Rural Communities-Loans *	10.76	0331012588	450,000
Total U.S. Department of Agriculture			<u>450,000</u>
<u>U.S. Environmental Protection Agency</u>			
Passed-Through Texas Water Development Board*			
Drinking Water State Revolving Fund	66.468	L1000637	2,195,694
Total U.S. Environmental Protection Agency			<u>2,195,694</u>
Total Federal Grant Awards			<u>2,645,694</u>
Grand Total of Federal Grant Awards			<u><u>\$ 2,645,694</u></u>

* Denotes Major Program

MUSTANG SPECIAL UTILITIES DISTRICT
NOTES TO THE SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS
SEPTEMBER 30, 2018

U.S. Department of Agriculture

A. Basis of Presentation

The accompanying Schedule of Expenditures of Federal Awards presents the activity of all federal award activity of the Mustang Special Utility District (SUD) under programs of the federal government for the year ended 09/30/2018. The information on this schedule is prepared in accordance with the requirements of Title 2 U.S. Code of Federal Regulations part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements of Federal Awards* (Uniform Guidance). Because the Schedule presents only a selected portion of the operations of the District, it is not intended and does not present the financial position, changes in net assets, or cash flows of the District.

Per Uniform Guidance, expenditures reflected in the SEFA equals the value of new loans made during the fiscal year ending 09/30/2018 instead of when the actual costs were incurred. The District makes periodic submissions to the U. S. Department of Agriculture (USDA) of capital expenses as they are incurred. The USDA approves the submissions and they advise how many bonds they will issue with each submission based on the approved costs and then disburse the funds in form of loans to the District. Although the District will submit expenses for a certain amount based on invoices, the USDA disburses funds for a different amount based on the amount of bonds they issue. The bonds are only deliverable in increments of \$1,000. Per the letter of conditions, USDA disburses to the District funds for the interest accrued during construction. Please see reconciliation of invoices submitted for expenses incurred vs. amount of funds received by the District.

Reconciliation:

Allowable Capital Expenditures submitted to USDA	\$	289,502
Received after 9/30/2018		-
Additional funds disbursed to the District for principal and interest during construction		160,498
Total Loan Proceeds received for capitalized expenditures during fiscal year ending 09/30/18 as noted in the SEFA	\$	<u>450,000</u>

B. Summary of Accounting Policies

Expenditures reported on the Schedule are reported on the cash basis of accounting. The program expenditures reported on the Schedule includes the value of new loans made during the audit period in accordance with Title 2 U.S. Code of Federal Regulations part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements of Federal Awards* (Uniform Guidance).

The SUD has elected not to use the 10 percent de minimis indirect cost as allowed under the Uniform Guidance.

C. Federal Loan Programs

The federal loan programs listed subsequently is administered directly by the U. S. Department of Agriculture and balances and transactions relating to the programs are included in the Mustang SUD basic financial statements. The District is guaranteed to receive the entire \$14,142,000 in loans from the USDA, therefore a loan receivable was recorded in the financial statements.

The balance of the loans receivable from the USDA is as follows:

CFDA Number	Program Name	Proceeds Received as of 10/01/2017 Including Interest	Proceeds Received as of 09/30/2018 Including Interest	Receivable from USDA as of 9/30/2018	Total Amount guaranteed by USDA
10 760	U.S. Department of Agriculture - Water and Waste Disposal Systems for Rural Communities Loans	\$11,361,000	\$ 11,811,000	\$ 2,331,000	\$ 14,142,000

The balance of debt administered by the USDA and owed by Mustang SUD is as follows:

CFDA Number	Program Name	Loan Balance as of 10/1/2017	Principal paid	Loan Balance as of 9/30/2018
10 760	U.S. Department of Agriculture - Water and Waste Disposal Systems for Rural Communities Loans	\$ 14,089,000	\$ 204,000	\$ 13,885,000

MUSTANG SPECIAL UTILITIES DISTRICT
NOTES TO THE SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS
SEPTEMBER 30, 2018

U.S. Environmental Protection Agency
Passed-Through Texas Water Development Board

A Basis of Presentation

The accompanying Schedule of Expenditures of Federal Awards presents the activity of all federal award activity of the Mustang Special Utility District (SUD) under programs of the federal government for the year ended 09/30/2018. The information on this schedule is prepared in accordance with the requirements of Title 2 U.S. Code of Federal Regulations part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements of Federal Awards* (Uniform Guidance). Because the Schedule presents only a selected portion of the operations of the District, it is not intended and does not present the financial position, changes in net assets, or cash flows of the District.

Per Uniform Guidance, expenditures reflected in the SEFA equals the value of new loans made during the fiscal year ending 09/30/2018 instead of when the actual costs were incurred. The District makes periodic submissions to the Texas Water Development Board (TWDB) of capital expenses as they are incurred. The TWDB approves the submissions and they advise how many bonds they will issue with each submission based on the approved costs and then disburse the funds in form of loans to the District. Please see reconciliation of invoices submitted for expenses incurred vs. amount of funds received by the District.

Reconciliation:

Allowable Capital Expenditures submitted to TWDB	\$	2,195,694
Received after 9/30/2018		-
Total Loan Proceeds received for capitalized expenditures during fiscal year ending 09/30/18 as noted in the SEFA	\$	2,195,694

B Summary of Accounting Policies

Expenditures reported on the Schedule are reported on the cash basis of accounting. The program expenditures reported on the Schedule includes the value of new loans made during the audit period in accordance with Title 2 U.S. Code of Federal Regulations part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements of Federal Awards* (Uniform Guidance).

The SUD has elected not to use the 10 percent de minimis indirect cost as allowed under the Uniform Guidance.

C Federal Loan Programs

The federal loan programs listed subsequently is administered directly by the U.S. Environmental Protection Agency and balances and transactions relating to the programs are included in the Mustang SUD basic financial statements. The District is guaranteed to receive the entire \$3,555,000 in loans from the TWDB, therefore a loan receivable was recorded in the financial statements.

The balance of the loans receivable from the USDA is as follows:

CFDA Number	Program Name	Proceeds Received as of 10/01/2017 Including Interest	Proceeds Received as of 09/30/2018 Including Interest	Receivable from USDA as of 9/30/2018	Total Amount guaranteed by USDA
66 468	U.S. Environmental Protection Agency Passed-Through the Texas Water Development Board	\$0	\$ 2,195,694	\$ 1,359,306	\$ 3,555,000

The balance of debt administered by the TWDB and owed by Mustang SUD is as follows:

CFDA Number	Program Name	Loan Balance as of 10/1/2017	Principal Issued	Principal paid	Loan Balance as of 9/30/2018
66 468	U.S. Environmental Protection Agency Passed-Through the Texas Water Development Board	\$ -	\$ 3,555,000	\$ 105,000	\$ 3,450,000

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**Report on Compliance for Each Major Program and on Internal Control over Compliance Required by
the Uniform Guidance**

Independent Auditor's Report

January 22, 2019

To the Board of Directors of
Mustang Special Utility District.

Report on Compliance for Each Major Federal Program

I have audited Mustang Special Utility District ("Mustang SUD") compliance requirements described in the OMB Compliance Supplement that could have a direct and material effect on each of Mustang SUD's major federal programs for the year ended September 30, 2018. Mustang SUD's major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs and corrective action plan.

Management's Responsibility

Management is responsible for compliance with federal statutes, regulations, and the terms and conditions of its federal awards applicable to its federal programs.

Auditor's Responsibility

My responsibility is to express an opinion on compliance for each of Mustang SUD's major federal programs based on my audit of the types of compliance requirements referred to above. I conducted my audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. Code of *Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Those standards and the Uniform Guidance require that I plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about Mustang SUD's compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.

I believe that my audit provides a reasonable basis for my opinion on compliance for each major federal program. However, my audit does not provide a legal determination on Mustang SUD's compliance.

Opinion on Each Major Federal Program

In my opinion, the Mustang Special Utility District complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the years ended September 30, 2018.

Other Matters

The results of my auditing procedures disclosed no instances of noncompliance which are required to be reported in accordance with Uniform Guidance.

Report on Internal Control over Compliance

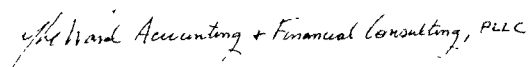
Management of Mustang SUD is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In planning and performing my audit of compliance, I considered Mustang SUD's internal control over compliance with the types of requirements that could have a direct and material effect on a major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for each major program and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, I do not express an opinion on the effectiveness of Mustang SUD's internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. *A material weakness in internal control over compliance* is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. *A significant deficiency in internal control over compliance* is a deficiency, or combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

My consideration of internal control over compliance was for the limited purpose as described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. I did not identify any deficiencies in internal control over compliance that I consider to be material weaknesses.

The purpose of this report on internal control over compliance is solely to describe the scope of my testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Respectfully Submitted,

Handwritten signature of Mike Ward in cursive script.

Mike Ward Accounting & Financial Consulting, PLLC

Point, Texas

**MUSTANG SPECIAL UTILITY DISTRICT
SCHEDULE OF PRIOR YEAR FINDINGS AND QUESTIONED COSTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

Finding 2017-001

CFDA 10.760 Water and Waste Disposal Systems for Rural Communities

Award Number - 0331012588

Award Year – 2017

Federal Agency – United States Department of Agriculture

Type of Finding: Significant deficiency

Criteria 2 CFR Part 200 – Uniform Administrative Requirements, cost principles, and audit requirements for federal awards as highlighted in July 2017 Compliance Requirements. The grant contract requires that when entities are funded on a reimbursement basis, program costs must be paid for by the entity funds before reimbursement is requested from the Federal Government.

Conditions/Context: During our testing we noted the date of the reimbursement request was before the date of the check to the vendor for a specific expenditure designated on the reimbursement request.

Cause: Mustang SUD did not have an internal control in place to prevent a reimbursement request prior to the expenditure.

Effect: Some expenditures were paid outside of the parameters of the contract.

Questioned Costs: None Reported

Repeat Finding from Prior Year (s): No

Recommendation: We recommend adding an internal control which requires only existing expenditures be allowed in the reimbursement process.

Status:

Complete

**MUSTANG SPECIAL UTILITY DISTRICT
SCHEDULE OF FINDINGS AND QUESTIONED COSTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

Section I - Summary of Auditor's Results

Financial Statements

Type of auditor's report issued	Unmodified
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Internal control over financial reporting:

Material weaknesses identified?	No
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Deficiencies identified that are not considered to be material weaknesses?	No
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Noncompliance material to the financial statements noted?	No
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Federal Awards

Internal control over major programs:

Material weaknesses identified	No
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Deficiencies identified that are not considered to be material weaknesses	No
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Type of auditor's report issued on compliance for major programs:	Unmodified
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Any audit findings disclosed that are required to be reported in accordance with 2 CFR section 200.516(a) reported in this Schedule?	No
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Major Federal Programs:

U.S.D.A. CFDA 10.760 Water and Waste Disposal Systems for Rural Communities
Grant #0331012588

Dollar threshold used to distinguish between type A and type B federal programs:	\$750,000
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Auditee qualified as low risk auditee?	No
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U.S. Environmental Protection Agency CDFA 66.468, Passed-through Texas
Water Development Board, Drinking Water Development Board,
Grant #L1000637

Dollar threshold used to distinguish between type A and type B federal programs:	\$750,000
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Auditee qualified as low risk auditee?	No
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**MUSTANG SPECIAL UTILITY DISTRICT
SCHEDULE OF FINDINGS AND QUESTIONED COSTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

Section II - Findings and Questioned Costs Related to Financial Statements

None

**MUSTANG SPECIAL UTILITY DISTRICT
SCHEDULE OF FINDINGS AND QUESTIONED COSTS
FOR THE YEAR ENDED SEPTEMBER 30, 2018**

Section III - Findings and Questioned Costs Related to Federal Awards

None

Application Exhibit
Attachment Part F.32.1

Requested Area One (1)
Water Only

Requested Area Two (2)
Water Only

- Mustang SUD Water CCN No. 11856 Amendment -
Requested Service Areas



0 1 2 4
Miles

July 16, 2019

Denton County, TX

Legend - 1" = 15,000'



Requested Areas One (1) & Two (2)

261

428

Application Exhibit

Attachment Part F.32.2

428

VISTA DR

SMILEY RD

MAGNOLIA DR

CAREY RD

1385

BONAR RD

CRITCHFIELD DR

SUTTON FIELDS TRI

COUNTRY VIEW DR

HUMBER LN

OAKMERE LN

WINN RIDGE BLVD

PARVIN RD

BYRAN RD

MILLICAN LN

PROSPER RD


**- Mustang SUD Water CCN No.11856 Amendment -
Requested Service Area Map (1 of 2)**



0 0.125 0.25 0.5
Miles

Requested Area south of FM 428,
east of FM 1385, and west of Smiley Road.

Legend - 1" = 2,000'

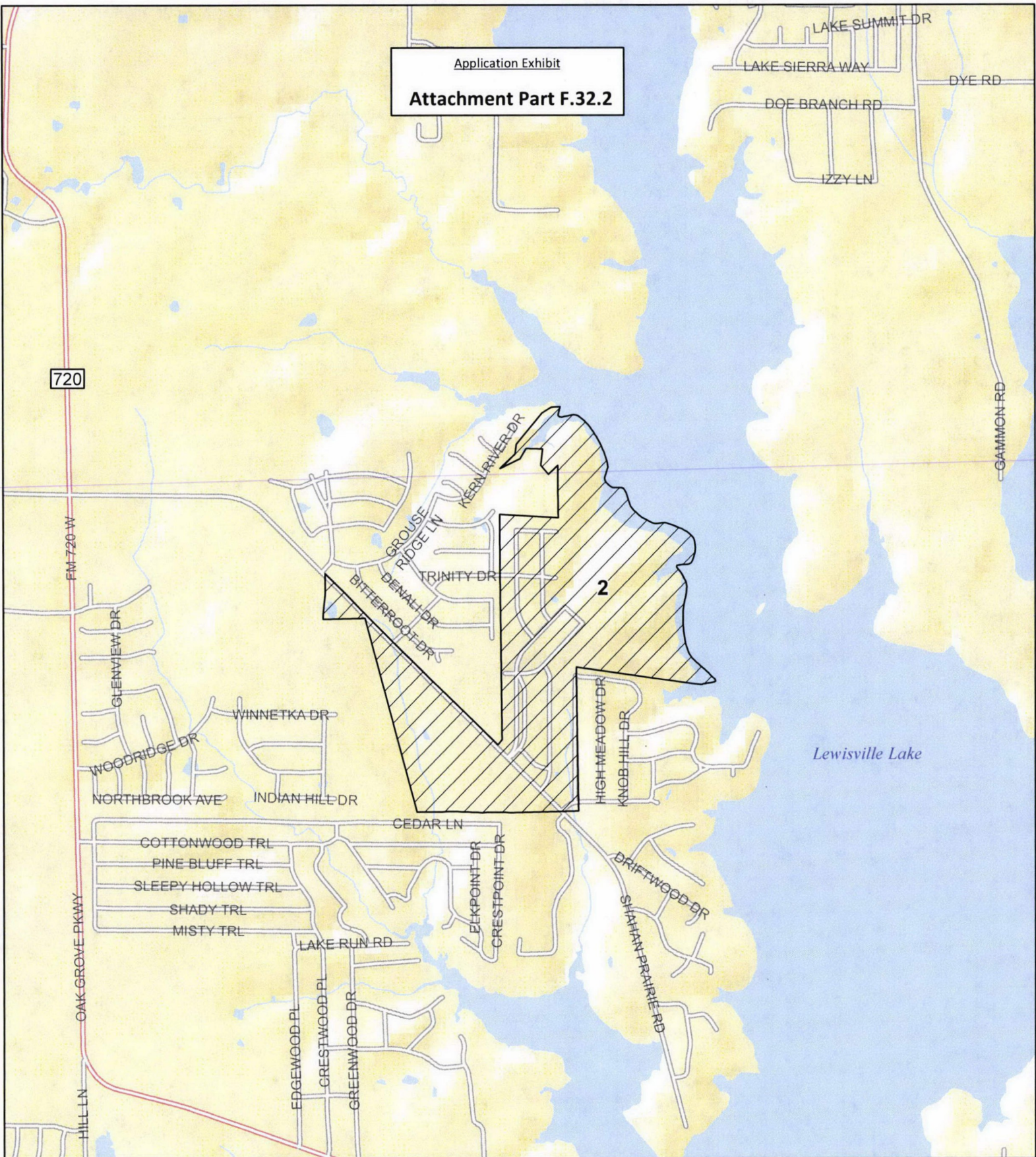
 Requested Area One (1)

July 16, 2019

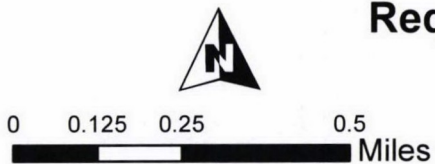
Denton County, TX

262

Application Exhibit
Attachment Part F.32.2



**- Mustang SUD Water CCN No.11856 Amendment -
Requested Service Area Map (2 of 2)**



July 16, 2019

Requested Area is along Shahan Prairie Road,
east of FM 720

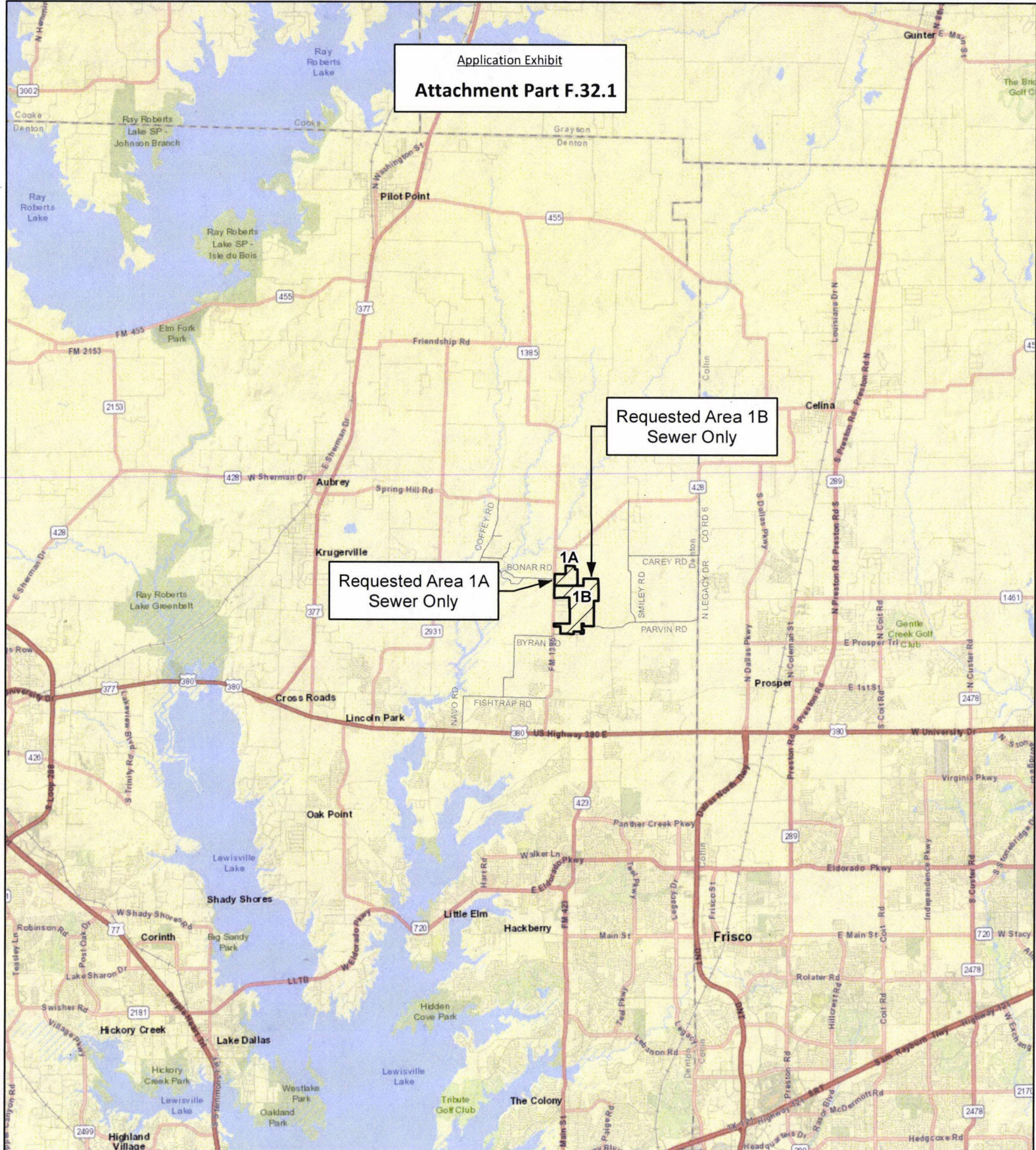
Denton County, TX

Legend - 1" = 1,500'

Requested Area Two (2)

263

Application Exhibit
Attachment Part F.32.1



- Mustang SUD Sewer CCN No. 20930 Amendment -
Requested Service Areas



0 1 2 4 Miles

July 16, 2019

Denton County, TX

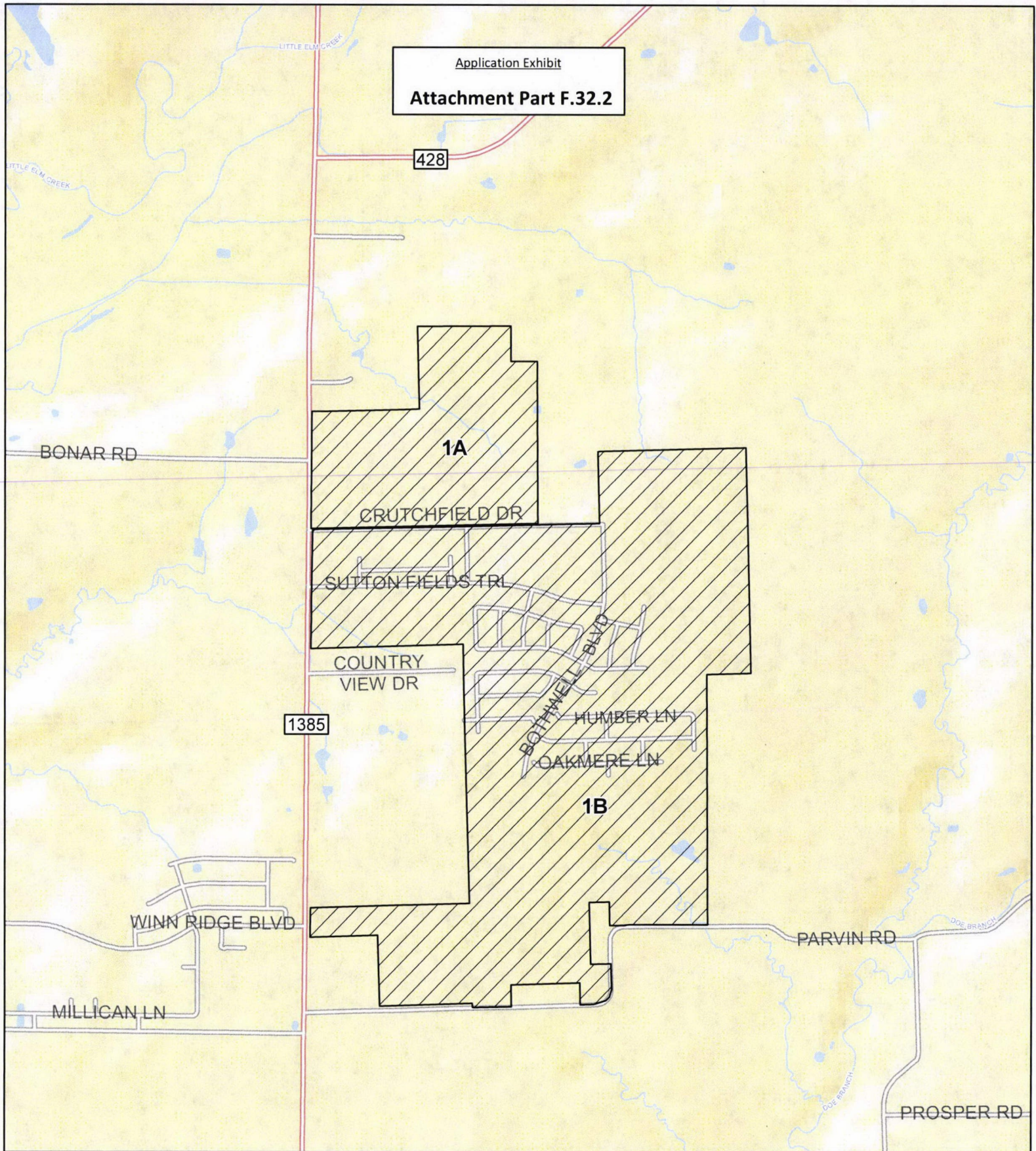
Legend - 1" = 15,000'



Requested Area 1A & 1B

264

Application Exhibit
Attachment Part F.32.2



- Mustang SUD Sewer CCN No. 20930 Amendment -
Requested Service Area Map (1 of 1)



0 0.125 0.25 0.5
Miles

July 16, 2019

Requested Area south of FM 428,
east of FM 1385, and west of Smiley Road.

Denton County, TX

Legend - 1" = 1,500'

Requested Area 1A & 1B

265