

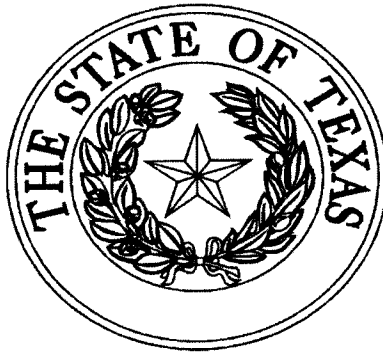
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Item Number: 12

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PUBLIC UTILITY COMMISSION
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NON-INVESTOR OWNED ERCOT TRANSMISSION SERVICE PROVIDER

EARNINGS REPORT

OF

Fayette Electric Cooperative, Inc.

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

Twelve Months Ending December 31, 2015

Check one:

This is an original submission ☒ **[x]**
This is a revised submission ☐ **[]**

Date of submission:

12

Company Name: Fayette Electric Cooperative, Inc.
Reporting period: December 31, 2015

General Questions
Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.
Fayette Electric Cooperative, Inc.
2. State the date when the utility was originally organized.
Texas, November 1937
3. Report any change in name during the most recent year and state the effective date.
None
4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.
Gary Don Nietzsche
General Manager
P.O. Box 490
La Grange, Texas 78945
(979) 968-3181
e-mail: garyn@fayette.coop
- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
Bob Beam, Partner - Bolinger, Segars, Gilbert & Moss L.L.P.
8215 Nashville Avenue, Lubbock, Texas 79423-1954
(806) 747-3806
bobbeam@bsgm.com
5. State the location of the office where the Company's accounts and records are kept.
357 North Washington St.
La Grange, Texas 78945
6. State the name and address of the individual or firm, if other than a utility employee, preparing this report. See response to Question 4a.

Company Name: Fayette Electric Cooperative, Inc.
Reporting period: December 31, 2015

General Questions
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

None

8. Number of employees directly assigned to:

	<u>Last Case</u>	<u>Current Year</u>
Total Company	N/A	44
Total Electric	N/A	44
Transmission	N/A	
Distribution	N/A	19
Generation	N/A	
Common	N/A	

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

Company Name: Fayette Electric Cooperative, Inc
Reporting Period: December 31, 2015

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans matrix)	0
Other Transmission Revenues	26956
Other Revenues Allocated to Transmission	<u>23735</u>
TOTAL TRANSMISSION REVENUES	50691

Expenses:

Transmission O&M Expenses	7537
Transmission Depreciation & Amortization Expenses	22765
Transmission Non-FIT Taxes	0
Transmission FIT	0
Other Transmission Expenses	<u>0</u>
TOTAL TRANSMISSION EXPENSES	30302
TRANSMISSION RETURN	<u>20389</u>

SCHEDULE II-A RATE BASE

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name Fayette Electric Cooperative, Inc
 Fiscal Year December 31, 2015
 Project No

Account # /	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
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ELECTRIC PLANT IN SERVICE:

Intangible Plant
 A301 Organization B-1
 A302 B-1
 A303 Miscellaneous Intangible Plant B-1

Total Intangible Plant

Steam Production
 A310/110 Land & Land Rights B-1
 A311/111 Structures and Improvements B-1
 A312/112 Boiler Plant Equipment B-1
 A313/ Engines/Engine Driven Gen B-1
 A314/114 Turbogenerator Units B-1
 A315/115 Accessory Electric Equip. B-1
 A316/116 Misc. Power Plant Equip B-1

Total Steam Production

Nuclear Production
 A320/120 Land & Land Rights B-1
 A321/121 Structures and Improvements B-1
 A322/122 Reactor Plant Equipment B-1
 A323/123 Engines/Engine Driven Gen B-1
 A324/124 Turbogenerator Units B-1
 A325/125 Accessory Electric Equip B-1
 A326 Misc. Power Plant Equip B-1

Total Nuclear Production

Hydraulic Production
 A330 Land & Land Rights B-1
 A331 Structures and Improvements B-1
 A332 Reservoirs, Dams, and Waterways B-1
 A333 Water Wheels, Turbines, & Generators B-1
 A334 Accessory Electric Equipment B-1
 A335 Miscellaneous Power Plant Equip B-1
 A336 Roads, Railroads, and Bridges B-1

Total Hydraulic Production

Other Production
 A340 Land & Land Rights B-1
 A341 Structures and Improvements B-1
 A342 Fuel Holder, Producer & Acc B-1
 A343 Prime Movers B-1
 A344 Generators B-1
 A345 Accessory Plant Equipment B-1
 A346 Misc. Power Plant Equipment B-1

SCHEDULE II-A RATE BASE

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Fayette Electric Cooperative, Inc.
 Fiscal Year: December 31, 2015
 Rate Base Accounts

Project No

Rate Base Accounts											From Schedule III Column (7)	
Account # /	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)	
Total Other Production												
Total Production Plant												
Electric Transmission Plant												
A350/150	Land and Land Rights	B-1										
A352	Structures and Improvements	B-1	74,693		74,693			74,693	74,693	7.9%	5,901	
A353/153	Station Equipment	B-1	722,807		722,807			722,807	722,807	22.6%	163,354	
A354	Towers and Fixtures	B-1	3,579,215		3,579,215			3,579,215	3,579,215	6.3%	225,491	
A355/155	Poles and Fixtures	B-1										
A356/156	O H Conductors & Devices	B-1	31,118,162		31,118,162			31,118,162	31,118,162			
A357/157	Underground Conduit	B-1	20,003,571		20,003,571			20,003,571	20,003,571			
A358	Underground Conductors	B-1										
A359	Roads and Trails	B-1										
Total Electric Transmission Plant												
Electric Distribution Plant												
A360/160	Land and Land Rights	B-1										
A361/161	Structures and Improvements	B-1	74,693		74,693			74,693	74,693	7.9%	5,901	
A362/162	Station Equipment	B-1	722,807		722,807			722,807	722,807	22.6%	163,354	
A363	Storage Battery Equipment	B-1	3,579,215		3,579,215			3,579,215	3,579,215	6.3%	225,491	
A364/164	Poles, Towers & Fixtures	B-1										
A365/165	O.H Conductors & Devices	B-1	31,118,162		31,118,162			31,118,162	31,118,162			
A366/166	Underground Conduits	B-1	20,003,571		20,003,571			20,003,571	20,003,571			
A367/167	U G Conductors & Devices	B-1										
A368/168	Line Transformers	B-1	2,384,654		2,384,654			2,384,654	2,384,654			
A369/169	Services	B-1	14,092,475		14,092,475			14,092,475	14,092,475			
A370/170	Meters	B-1										
A371	Install on Customer Prem	B-1	4,708,761		4,708,761			4,708,761	4,708,761			
A372	Leased Prop on Cust Premises	B-1	958		958			958	958			
A373/173	Street Lights	B-1	2,398		2,398			2,398	2,398			
		B-1	132,377		132,377			132,377	132,377			
Total Electric Distribution Plant			76,820,071		76,820,071			76,820,071	76,820,071		394,746	
Total Production, Transmission, & Distribution Electric General Plant												
A389	Land and Land Rights	B-2	141,307		141,307			141,307	141,307	0.1%	141	
A390	Structures and Improvements	B-2	1,182,616		1,182,616			1,182,616	1,182,616	0.1%	1,183	
A391/191	Office Furniture & Equip.	B-2	923,170		923,170			923,170	923,170	0.1%	923	
A392/192	Transportation Equipment	B-2	174,547		174,547			174,547	174,547	0.1%	175	
A393/193	Stores Equipment	B-2	150,165		150,165			150,165	150,165	0.1%	150	
A394/194	Tools, Shop & Garage Equip	B-2	86,497		86,497			86,497	86,497	0.1%	86	
A395/195	Laboratory Equipment	B-2	277,009		277,009			277,009	277,009	0.1%	277	
A396/196	Power Operated Equipment	B-2	1,194,697		1,194,697			1,194,697	1,194,697	0.1%	1,195	
A397/197	Communication Equipment	B-3	202,219		202,219			202,219	202,219	0.1%	202	
A398/198	Misc Equipment	B-2	107,598		107,598			107,598	107,598	0.1%	108	
Total Electric General Plant			4,439,825		4,439,825			4,439,825	4,439,825	0.1%	4,440	
TOTAL ELECTRIC PLANT IN SERVICE			81,259,896		81,259,896			81,259,896	81,259,896		399,185	

SCHEDULE II-A RATE BASE

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Fayette Electric Cooperative, Inc.
 Fiscal Year: December 31, 2015
 Project No

From Schedule III

Column (7)

Account # /	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
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ACCUMULATED DEPRECIATION & AMORTIZATION**Steam Production**

A310/110	Land & Land Rights	B-5									
A311/111	Structures and Improvements	B-5									
A312/112	Boiler Plant Equipment	B-5									
A313/	Engines/Engine Driven Gen	B-5									
A314/114	Turbogenerator Units	B-5									
A315/115	Accessory Electric Equip	B-5									
A316/116	Misc. Power Plant Equip	B-5									

Total Steam Production

Nuclear Production

A320/120	Land & Land Rights	B-5									
A321/121	Structures and Improvements	B-5									
A322/122	Reactor Plant Equipment	B-5									
A323/123	Engines/Engine Driven Gen	B-5									
A324/124	Turbogenerator Units	B-5									
A325/125	Accessory Electric Equip	B-5									
A326	Misc. Power Plant Equip.	B-5									

Total Nuclear Production

Hydraulic Production

A330	Land & Land Rights	B-5									
A331	Structures and Improvements	B-5									
A332	Reservoirs, Dams, and Waterways	B-5									
A333	Water Wheels, Turbines, and Generators	B-5									
A334	Accessory Electric Equipment	B-5									
A335	Miscellaneous Power Plant Equip	B-5									
A336	Roads, Railroads, and Bridges	B-5									

Total Hydraulic Production

Other Production

A340	Land & Land Rights	B-5									
A341	Structures and Improvements	B-5									
A342	Fuel Holder, Producer & Acc	B-5									
A343	Prime Movers	B-5									
A344	Generators	B-5									
A345	Accessory Plant Equipment	B-5									
A346	Misc. Power Plant Equipment	B-5									

Total Other Production

Total Production Plant

Electric Transmission Plant

SCHEDULE II-A RATE BASE

REVISED 5/11/2016

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Fayette Electric Cooperative, Inc Project No
 Fiscal Year: December 31, 2015
 Rate Base Accounts

Account # /	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III	
										Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
A350/150	Land and Land Rights	B-5									
A352	Structures and Improvements	B-5									
A353/153	Station Equipment	B-5									
A354	Towers and Fixtures	B-5									
A355/155	Poles and Fixtures	B-5									
A356/156	O H. Conductors & Devices	B-5									
A357/157	Underground Conduit	B-5									
A358	Underground Conductors	B-5									
A359	Roads and Trails	B-5									
Total Electric Transmission Plant											
Electric Distribution Plant											
A360/160	Land and Land Rights	B-5									
A361/161	Structures and Improvements	B-5									
A362/162	Station Equipment	B-5									
A363	Storage Battery Equipment	B-5									
A364/164	Poles, Towers & Fixtures	B-5									
A365/165	O H. Conductors & Devices	B-5									
A366/166	Underground Conduits	B-5									
A367/167	U G. Conductors & Devices	B-5									
A368/168	Line Transformers	B-5									
A369/169	Services	B-5									
A370/170	Meters	B-5									
A371	Install. on Customer Prem	B-5									
A372	Leased Prop on Cust Premises	B-5									
A373/173	Street Lights	B-5									
Total Electric Distribution Plant			15,057,349		15,057,349			15,057,349	1 8%		271,032
Electric General Plant											
A389	Land and Land Rights	B-5									
A390	Structures and Improvements	B-5	511,388		511,388			511,388		0 1%	511
A391/191	Office Furniture & Equip	B-5	875,916		875,916			875,916		0 1%	876
A392/192	Transportation Equipment	B-5	174,548		174,548			174,548		0 1%	175
A393/193	Stores Equipment	B-5	143,722		143,722			143,722		0 1%	144
A394/194	Tools, Shop & Garage Equip	B-5	70,347		70,347			70,347		0 1%	70
A395/195	Laboratory Equipment	B-5	227,334		227,334			227,334		0 1%	227
A396/196	Power Operated Equipment	B-5	873,479		873,479			873,479		0 1%	873
A397/197	Communication Equipment	B-5	40,249		40,249			40,249		0 1%	40
A398/198	Misc. Equipment	B-5	65,813		65,813			65,813		0 1%	66
Total Electric General Plant			2,982,796		2,982,796			2,982,796		0 1%	2,983
TOTAL ELECTRIC ACCUMULATED DEPRECIATION			18,040,145		18,040,145			18,040,145			274,015
NET PLANT IN SERVICE			63,219,751		63,219,751			63,219,751			125,170
Other Rate Base Items											
	Plant Held for Future Use	B-6									

SCHEDULE II-A RATE BASE

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Fayette Electric Cooperative, Inc.
 Fiscal Year: December 31, 2015
 Rate Base Accounts

Project No

From Schedule III

Account # / Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Customer Deposits		(385,496)		(385,496)			(385,496)			
Reserve for Insurance										
Payroll Related	B-7									
Property Related	B-7									
Other										
Reserve for Injuries and Damages	B-7									
CWIP	B-4	1,174,826		1,174,826			1,174,826	1,174,826		
ADIT & FAS 109 Accounts										
A281 ADIT-Accelerated Amortization										
A282 ADIT-Other Property										
A283 ADIT-Other										
A190 ADIT										
A FAS 109 Regulatory Assets										
A FAS 109 Regulatory Liabilities										
A ADIT-FAS 109 Related Accts										
Subtotal										
Working Capital										
Cash from Operations	B-9	3,183,206		3,183,206			3,183,206	3,183,206	0.0%	-
Fuel Inventory										
Material and Supplies	B-8	1,497,610		1,497,610			1,497,610	1,497,610	0.8%	11,981
Subtotal		4,680,816		4,680,816			4,680,816	4,680,816		11,981
Prepayments										
Prepaid Insurance	B-10	159,624		159,624			159,624	159,624	0.8%	1,277
Miscellaneous Deferred Debits	B-10	5,450,257		5,450,257			5,450,257	5,450,257		
Sales Tax	B-10									
Other Miscellaneous Prepayments	B-10	18,956		18,956			18,956	18,956		
Clearing Accounts	B-10									
Subtotal		5,628,837		5,628,837			5,628,837	5,628,837		1,277
Insurance										
Texas Franchise Tax										
Texas Misc. City/County Taxes										
Computer Software										
Subtotal										
TOTAL RATE BASE		74,318,734		74,318,734			74,318,734	74,318,734		138,428

**SCHEDULE II-B
O and M EXPENSES**

REVISED 5/11/2016

Public Utility Commission of Texas											
Detail of Current Year Rate Base & Expenses											
Company Name Fayette Electric Cooperative, Inc										Project No	
Fiscal Year: December 31, 2015											
Operations and Maintenance Expenses											
From Schedule III											
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Power Production Expenses											
Steam Power Generation											
Operation											
A500	Operation Super. & Eng.										
A501	Eligible Fuel										
A501	Non Eligible Fuel										
A502	Steam Expenses										
A503	Lake & Pumping Equipment										
A505	Electric Expenses										
A506	Misc Steam power Expenses										
A507	Rents										
	Subtotal										
Maintenance											
A510	Maint. Super. & Eng.										
A511	Maint. of Structures										
A512	Maint. of Boiler Plant										
A513	Maint. of Electric Plant										
A514	Maint. of Misc Steam Plant										
	Subtotal										
A515	Electricity Used by Gas Dept										
Nuclear Power Generation											
Operation											
A517	Operation Supervision										
A518	Nuclear Fuel-Direct										
A519	Coolants and Water										
A520	Steam Expenses										
A523	Electric expenses										
A524	Misc. Nuclear Power Expenses										
A525	Rents-Allocable										
	Subtotal										
Maintenance											
A528	Maint. Supervision										
A529	Maint. of Structures										
A530	Maint. of Reactor Plant										
A531	Maint. of Electric Plant										
A532	Maint. of Misc. Nuclear Plant										
	Subtotal										
Hydraulic Generation											
Operation											
A535	Operation Supervision										
A536	Water for Power										
A537	Hydraulic Expenses										
A538	Electric Expenses										
A539	Misc Hydraulic Gen. Exp.										

**SCHEDULE II-B
O and M EXPENSES**

Public Utility Commission of Texas			Project No.		From Schedule III Column (7)						
Detail of Current Year Rate Base & Expenses											
Company Name Fayette Electric Cooperative, Inc.											
Fiscal Year December 31, 2015											
Operations and Maintenance Expenses											
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A540	Rents										
	Subtotal										
	Maintenance										
A541	Maint Supervision										
A542	Maint of Structures										
A543	Maint of Reservoirs, Dams, & Waterways										
A544	Maint of Electric Plant										
A545	Maint of Misc Hydraulic Gen Exp										
	Subtotal										
	Other Power Generation										
	Operation										
A546	Operation Super & Engin.										
A547	Fuel										
A549	Misc Other Power Generation										
A550	Rents										
	Subtotal										
	Maintenance										
A551	Maintenance Super & Engin										
A552	Maintenance of Structures										
A553	Maint Gener & Elect Plt.										
A554	Maint. Misc. Other power										
	Subtotal										
	Other Power Supply										
A555	Purchased Power Demand										
	Purchased Power Direct										
	Net Trans. Expense-Recon Fuel										
	Off System Sales Credit										
A555	Subtotal		19,551,192		19,551,192			19,551,192	19,551,192		
A556	System Control & Load Dispatch										
A557	Other										
	Subtotal(Other Power Supply)		19,551,192		19,551,192			19,551,192	19,551,192		
	Total Power Production Expense										
	Transmission Expense										
	Operation										
A560	Operation Super & Engin										
A561	Load Dispatching										
A562	Station Equipment										
A563	Overhead Line Expense										
A564	Underground Line Expense										
A565	Wheeling Expense										
A566	Misc. Transmission Expense										
A567	Rents										
	Subtotal										
	Maintenance										

**SCHEDULE II-B
O and M EXPENSES**

REVISED 5/11/2016

Public Utility Commission of Texas											
Detail of Current Year Rate Base & Expenses											
Company Name: Fayette Electric Cooperative, Inc.											
Fiscal Year: December 31, 2015											
Project No											
Operations and Maintenance Expenses											
From Schedule III											
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A568	Maintenance Super. & Engin.										
A569	Maint of Structures										
A570	Maint of Station Equipment										
A571	Maint of Overhead Lines										
A572	Maint of Underground Lines										
A573	Maint of Misc. Trans Plant										
	Subtotal										
Total Transmission Expenses											
Distribution											
A580	Operation										
A581	Operation Super. & Engin.		128,616		128,616			128,616	128,616		
A582	Load Dispatching										
A583	Station Expense		73,167		73,167			73,167	73,167		
A584	Overhead Line Expense		620,823		620,823			620,823	620,823		
A585	Underground Line Expense		40,644		40,644			40,644	40,644		
A586	Street Light & Signal Systems		325		325			325	325		
A587	Meter Expenses		155,503		155,503			155,503	155,503		
A588	Customer Installation Expense		43,627		43,627			43,627	43,627		
A589	Misc. Distribution Expenses		579,016		579,016			579,016	579,016		
	Rents										
	Subtotal		1,641,721		1,641,721			1,641,721	1,641,721		
Maintenance											
A590	Maintenance Super & Engin										
A591	Maint of Structures										
A592	Maint of Station Equipment										
A593	Maint of Overhead Lines		91,336		91,336			91,336	91,336	5.5%	5,023
A594	Maint of Underground Lines		1,530,912		1,530,912			1,530,912	1,530,912		
A595	Maint of Line Transformers		4,847		4,847			4,847	4,847		
A596	Maint of Street Lights		158,090		158,090			158,090	158,090		
A597	Maint of Meters		6,730		6,730			6,730	6,730		
A598	Maint of Misc. Dist. Plant		6,426		6,426			6,426	6,426		
	Subtotal		1,798,341		1,798,341			1,798,341	1,798,341		5,023
Total Distribution Expenses											
			3,440,062		3,440,062			3,440,062	3,440,062		5,023
Total Prod., Trans., & Dist. Expenses											
			22,991,254		22,991,254			22,991,254	22,991,254		5,023
Customer and Information Expenses											
Customer Accounts Expenses											
A901	Supervision										
A902	Meter Reading Expense		108,528		108,528			108,528	108,528		
A903	Customer Records & Collect		534,772		534,772			534,772	534,772		
A904	Uncollectible Accounts		-		-			-	-		
A905	Misc. Customer Account Exp		1,656		1,656			1,656	1,656		
	Subtotal		644,956		644,956			644,956	644,956		

**SCHEDULE II-B
O and M EXPENSES**

Public Utility Commission of Texas				Project No				From Schedule III Column (7)			
Detail of Current Year Rate Base & Expenses				Company Name Fayette Electric Cooperative, Inc				Allocation to			
Fiscal Year: December 31, 2015				Operations and Maintenance Expenses				Texas			
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Cust. Service & Information Expense											
A906	Customer Svc. & Infor										
A907	Supervision		0								
A908	Customer Assistance		285,510		285,510			285,510	285,510		
A909	Inform & Instruct Adv Exp										
A910	Misc Cust Service & Inform.										
	Subtotal		285,510		285,510			285,510	285,510		
Sales Expense											
A911	Supervision		7,185		7,185			7,185	7,185		
A912	Demonstrating & Selling Exp										
A913	Advertising Exp.										
A916	Misc Sales Exp		552		552			552	552		
A917	Sales Expense		7,737		7,737			7,737	7,737		
	Subtotal		7,737		7,737			7,737	7,737		
	Total Cust. Serv., Inform. & Sale Exp.		938,203		938,203			938,203	938,203		
Administrative & General Expenses											
A920	Admin. & General Salaries		543,650		543,650			543,650	543,650	0.1%	544
A921	Office Supplies		202,694		202,694			202,694	202,694	0.4%	811
A922	Admin Exp Transferred										
A923	Outside Services		87,768		87,768			87,768	87,768	0.1%	88
A924	Property Insurance Exp										
	Property Ins -Prod Plant										
	Property Ins - Transmission Plant										
	Property Ins - Distribution										
	Property Ins - Common										
	Property Ins.-Other										
	Subtotal (A924)										
A925	Injuries & Damages		22,251		22,251			22,251	22,251	0.1%	22
A926	Pensions & Benefits		14,750								
A927	Franchise Requirements										
A928	Regulatory Commission		52,914		52,914			52,914	52,914		
A929	Duplicate Charges		391,951		391,951			391,951	391,951	0.1%	392
A930	Misc. General Expense		72,072		72,072			72,072	72,072		
A931	Rents		164,495		164,495			164,495	164,495	0.4%	658
A932	Maint of General Plant										
	Total Admin. & General Expense		1,552,545		1,537,795			1,537,795	1,537,795		2,514
Total Common Operation & Maintenance											
			2,490,748		2,475,998			2,475,998	2,475,998		2,514
	Total Operation & Maintenance Expense		25,482,002		25,467,252			25,467,252	25,467,252		7,538

SCHEDULE II-C OTHER EXPENSES

REVISED 5/11/2016

Public Utility Commission of Texas												
Detail of Current Year Rate Base & Expenses												
Company Name Fayette Electric Cooperative, Inc					Project No.							
Fiscal Year December 31, 2015												
Other Expenses												
Account No.		Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Depreciation and Amortization Expense												
Depreciation												
Steam Production												
A310/110		Land & Land Rights										
A311/111		Structures and Improvements										
A312/112		Boiler Plant Equipment										
A313/		Engines/Engine Driven Gen										
A314/114		Turbogenerator Units										
A315/115		Accessory Electric Equip										
A316/116		Misc. Power Plant Equip										
Total Steam Production												
Nuclear Production												
A320/120		Land & Land Rights										
A321/121		Structures and Improvements										
A322/122		Reactor Plant Equipment										
A323/123		Engines/Engine Driven Gen										
A324/124		Turbogenerator Units										
A325/125		Accessory Electric Equip										
A326		Misc. Power Plant Equip										
Total Nuclear Production												
Hydraulic Production												
A330		Land & Land Rights										
A331		Structures and Improvements										
A332		Reservoirs, Dams, and Waterways										
A333		Water Wheels, Turbines, and Generators										
A334		Accessory Electric Equipment										
A335		Miscellaneous Power Plant Equip										
A336		Roads, Railroads, and Bridges										
Total Hydraulic Production												
Other Production												
A340		Land & Land Rights										
A341		Structures and Improvements										
A342		Fuel Holder, Producer & Acc										
A343		Prime Movers										
A344		Generators										
A345		Accessory Plant Equipment										

SCHEDULE II-C OTHER EXPENSES

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Fayette Electric Cooperative, Inc.				Project No				From Schedule III Column (7)			
Fiscal Year December 31, 2015				Other Expenses							
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A346	Misc. Power Plant Equipment										
Total Other Production											
Subtotal Electric Production Plant											
Electric Transmission Plant											
A350/150	Land and Land Rights										
A352	Structures and Improvements										
A353/153	Station Equipment										
A354	Towers and Fixtures										
A355/155	Poles and Fixtures										
A356/156	O.H. Conductors & Devices										
A357/157	Underground Conduit										
A358	Underground Conductors										
A359	Roads and Trails										
Subtotal Electric Transmission Plant											
Electric Distribution Plant											
A360/160	Land and Land Rights										
A361/161	Structures and Improvements										
A362/162	Station Equipment										
A363	Storage Battery Equipment										
A364/164	Poles, Towers & Fixtures										
A365/165	O H Conductors & Devices										
A366/166	Underground Conduits										
A367/167	U G Conductors & Devices										
A368/168	Line Transformers										
A369/169	Services										
A370/170	Meters										
A371	Install on Customer Prem										
A372	Leased Prop on Cust Premises										
A373/173	Street Lights										
Subtotal Electric Distribution Plant											
Electric General Plant											
A389	Land and Land Rights										
A390	Structures and Improvements										
A391/191	Office Furniture & Equip										
A392/192	Transportation Equipment										
A393/193	Stores Equipment										
A394/194	Tools, Shop & Garage Equip										
A395/195	Laboratory Equipment										
Total											
			2,519,451		2,519,451			2,519,451	2,519,451	0.9%	22,675

SCHEDULE II-C OTHER EXPENSES

REVISED 5/11/2016

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Fayette Electric Cooperative, Inc. Fiscal Year: December 31, 2015		Project No.	From Schedule III Column (7)								
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A396/196	Power Operated Equipment										
A397/197	Communication Equipment										
A398/198	Misc. Equipment										
Subtotal Electric General Plant			89,612		89,612			89,612	89,612	0.1%	90
TOTAL DEPRECIATION & AMORTIZATION			2,609,063		2,609,063			2,609,063	2,609,063		22,765
Taxes Other than Income Taxes											
Non Revenue Related											
FICA											
FUTA											
Total Federal											
Property											
Production											
Transmission											
Distribution											
General											
Total Property											
Unemployment											
Franchise											
Use Tax											
Other Non Revenue											
Payroll											
Total Other Non Revenue											
Total Non Revenue Related											
Revenue Related											
Taxes											
Sales											
Public Utility Commission											
Occupational Street Rental											

SCHEDULE II-C OTHER EXPENSES

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Fayette Electric Cooperative, Inc. Fiscal Year: December 31, 2015 Other Expenses			Project No		From Schedule III Column (7)							
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)	
Total Revenue Related												
Total Taxes Other Than Income Taxes												
Federal Income Taxes												
Return on Rate Base												
Deduct												
Synchronized Interest												
ITC Amortization												
Amort. of Excess(Deficient) Taxes												
Other Deduction 1												
Other Deduction 2												
Other Deduction 3												
Add:												
Depreciation Addback												
Meals and Entertainment												
Other Addition 1												
Other Addition 2												
Other Addition 3												
Taxable Component of Return												
Tax Factor												
Federal Income Taxes Before Adjust												
Deduct												
ITC Amortization												
Amort. of Excess(Deficient) Taxes												
Federal Income Taxes												
Other Items												
Interest On Customer Deposits												
Decommissioning Expense												
Other Revenues												
Other Transmission Revenues (detail)												
example: Short Term Transmission												
Other Revenues (detail)												

SCHEDULE II-C OTHER EXPENSES

REVISED 5/11/2016

Public Utility Commission of Texas											
Detail of Current Year Rate Base & Expenses											
Company Name		Fayette Electric Cooperative, Inc									
Fiscal Year		December 31, 2015									
Other Expenses											
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	examples: pole rental, ROWs, etc		239,751		239,751			239,751	239,751	9.9%	23,735
Subtotal Other Revenues			266,707		266,707			266,707	266,707		50,691

SCHEDULE III-A RATE BASE

Public Utility Commission of Texas
 Approved Transmission Cost of Service
 Company Name Fayette Electric Cooperative, Inc
 Test Year Ending December 31, 1995
 Rate Base Accounts

Docket No 15640

Account # /	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
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ELECTRIC PLANT IN SERVICE:

Intangible Plant

A301 Organization GEN B-1
 A302 Franchise and Consents GEN B-1
 A303 Miscellaneous Intangible Plant GEN B-1

Total Intangible Plant

Steam Production

A310/110 Land & Land Rights GEN B-1
 A311/111 Structures and Improvements GEN B-1
 A312/112 Boiler Plant Equipment GEN B-1
 A313/ Engines/Engine Driven Gen GEN B-1
 A314/114 Turbogenerator Units GEN B-1
 A315/115 Accessory Electric Equip GEN B-1
 A316/116 Misc. Power Plant Equip GEN B-1

Total Steam Production

Nuclear Production

A320/120 Land & Land Rights GEN B-1
 A321/121 Structures and Improvements GEN B-1
 A322/122 Reactor Plant Equipment GEN B-1
 A323/123 Engines/Engine Driven Gen GEN B-1
 A324/124 Turbogenerator Units GEN B-1
 A325/125 Accessory Electric Equip GEN B-1
 A326 Misc. Power Plant Equip GEN B-1

Total Nuclear Production

Hydraulic Production

A330 Land & Land Rights GEN B-1
 A331 Structures and Improvements GEN B-1
 A332 Reservoirs, Dams, and Waterways GEN B-1
 A333 Water Wheels, Turbines, & Generators GEN B-1
 A334 Accessory Electric Equipment GEN B-1
 A335 Miscellaneous Power Plant Equip GEN B-1
 A336 Roads, Railroads, and Bridges GEN B-1

Total Hydraulic Production

Other Production

A340 Land & Land Rights GEN B-1
 A341 Structures and Improvements GEN B-1
 A342 Fuel Holder, Producer & Acc GEN B-1
 A343 Prime Movers GEN B-1
 A344 Generators GEN B-1
 A345 Accessory Plant Equipment GEN B-1
 A346 Misc. Power Plant Equipment GEN B-1

Total Other Production

Total Production Plant

Electric Transmission Plant

SCHEDULE III-A RATE BASE

Public Utility Commission of Texas
 Approved Transmission Cost of Service
 Company Name Fayette Electric Cooperative, Inc
 Test Year Ending December 31, 1995
 Rate Base Accounts

Docket No 15640

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A350/150	Land and Land Rights	TRANS	B-1	81,522	81,522							
A352	Structures and Improvements	TRANS	B-1	602,601	602,601							
A353/153	Station Equipment	TRANS	B-1	1,710,255	1,710,255							
A354	Towers and Fixtures	TRANS	B-1									
A355/155	Poles and Fixtures	TRANS	B-1									
A356/156	O.H. Conductors & Devices	TRANS	B-1									
A357/157	Underground Conduit	TRANS	B-1									
A358	Underground Conductors	TRANS	B-1									
A359	Roads and Trails	TRANS	B-1									
Total Electric Transmission Plant												
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	81,522	81,522		6,402	75,120		7.9%	92.1%	100.0%
A361/161	Structures and Improvements	DIST	B-1	602,601	602,601		136,341	466,260		22.6%	77.4%	100.0%
A362/162	Station Equipment	DIST	B-1	1,710,255	1,710,255		108,423	1,601,832		6.3%	93.7%	100.0%
A363	Storage Battery Equipment	DIST	B-1									
A364/164	Poles, Towers & Fixtures	DIST	B-1									
A365/165	O.H. Conductors & Devices	DIST	B-1	9,097,963	9,097,963			9,097,963		100.0%	100.0%	100.0%
A366/166	Underground Conduits	DIST	B-1	7,723,368	7,723,368			7,723,368		100.0%	100.0%	100.0%
A367/167	U.G. Conductors & Devices	DIST	B-1									
A368/168	Line Transformers	DIST	B-1	927,602	927,602			927,602		100.0%	100.0%	100.0%
A369/169	Services	DIST	B-1	5,933,899	5,933,899			5,933,899		100.0%	100.0%	100.0%
A370/170	Meters	DIST	B-1	335,561	335,561			335,561		100.0%	100.0%	100.0%
A371	Install on Customer Prem	DIST	B-1	750,418	750,418			750,418		100.0%	100.0%	100.0%
A372	Leased Prop on Cust. Premises	DIST	B-1	6,052	6,052			6,052		100.0%	100.0%	100.0%
A373/173	Street Lights	DIST	B-1	2,821	2,821			2,821		100.0%	100.0%	100.0%
				32,875	32,875			32,875		100.0%	100.0%	100.0%
Total Electric Distribution Plant												
Total Production, Transmission, & Distribution Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-2	56,990	56,990		81	56,909		0.1%	99.9%	100.0%
A390	Structures and Improvements	PAYROLL	B-2	415,451	415,451		592	414,859		0.1%	99.9%	100.0%
A391/191	Office Furniture & Equip	PAYROLL	B-2	245,850	245,850		351	245,499		0.1%	99.9%	100.0%
A392/192	Transportation Equipment	PAYROLL	B-2	137,760	137,760		196	137,564		0.1%	99.9%	100.0%
A393/193	Stores Equipment	PAYROLL	B-2	197,992	197,992		282	197,710		0.1%	99.9%	100.0%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-2									
A395/195	Laboratory Equipment	PAYROLL	B-2	462,870	462,870		660	462,210		0.1%	99.9%	100.0%
A396/196	Power Operated Equipment	PAYROLL	B-2	105,329	105,329		150	105,179		0.1%	99.9%	100.0%
A397/197	Communication Equipment	PAYROLL	B-3	27,366	27,366		39	27,327		0.1%	99.9%	100.0%
A398/198	Misc. Equipment	PAYROLL	B-2									
Total Electric General Plant												
				1,649,608	1,649,608		2,351	1,647,257		0.1%	99.9%	100.0%
TOTAL ELECTRIC PLANT IN SERVICE												
				28,854,545	28,854,545		253,517	28,601,028		0.9%	99.1%	100.0%

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A310/110 Land & Land Rights
 A311/111 Structures and Improvements
 A312/112 Boiler Plant Equipment

SCHEDULE III-A RATE BASE

Public Utility Commission of Texas
 Approved Transmission Cost of Service
 Company Name Fayette Electric Cooperative, Inc
 Test Year Ending December 31, 1995
 Rate Base Accounts

Docket No 15640

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A313/	Engines/Engine Driven Gen	GEN	B-5									
A314/114	Turbogenerator Units	GEN	B-5									
A315/115	Accessory Electric Equip	GEN	B-5									
A316/116	Misc. Power Plant Equip	GEN	B-5									
Total Steam Production												
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-5									
A321/121	Structures and Improvements	GEN	B-5									
A322/122	Reactor Plant Equipment	GEN	B-5									
A323/123	Engines/Engine Driven Gen.	GEN	B-5									
A324/124	Turbogenerator Units	GEN	B-5									
A325/125	Accessory Electric Equip	GEN	B-5									
A326	Misc. Power Plant Equip	GEN	B-5									
Total Nuclear Production												
Hydraulic Production												
A330	Land & Land Rights	GEN	B-5									
A331	Structures and Improvements	GEN	B-5									
A332	Reservoirs, Dams, and Waterways	GEN	B-5									
A333	Water Wheels, Turbines, and Generators	GEN	B-5									
A334	Accessory Electric Equipment	GEN	B-5									
A335	Miscellaneous Power Plant Equip	GEN	B-5									
A336	Roads, Railroads, and Bridges	GEN	B-5									
Total Hydraulic Production												
Other Production												
A340	Land & Land Rights	GEN	B-5									
A341	Structures and Improvements	GEN	B-5									
A342	Fuel Holder, Producer & Acc	GEN	B-5									
A343	Prime Movers	GEN	B-5									
A344	Generators	GEN	B-5									
A345	Accessory Plant Equipment	GEN	B-5									
A346	Misc. Power Plant Equipment	GEN	B-5									
Total Other Production												
Total Production Plant												
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-5									
A352	Structures and Improvements	TRANS	B-5									
A353/153	Station Equipment	TRANS	B-5									
A354	Towers and Fixtures	TRANS	B-5									
A355/155	Poles and Fixtures	TRANS	B-5									
A356/156	O H Conductors & Devices	TRANS	B-5									
A357/157	Underground Conduit	TRANS	B-5									
A358	Underground Conductors	TRANS	B-5									
A359	Roads and Trails	TRANS	B-5									
Total Electric Transmission Plant												
Electric Distribution Plant												

SCHEDULE III-A RATE BASE

Public Utility Commission of Texas
Approved Transmission Cost of Service
Company Name Fayette Electric Cooperative, Inc
Test Year Ending December 31, 1995
Rate Base Accounts

Docket No 15640

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A360/160	Land and Land Rights	DIST	B-5									
A361/161	Structures and Improvements	DIST	B-5									
A362/162	Station Equipment	DIST	B-5									
A363	Storage Battery Equipment	DIST	B-5									
A364/164	Poles, Towers & Fixtures	DIST	B-5									
A365/165	O H Conductors & Devices	DIST	B-5									
A366/166	Underground Conduits	DIST	B-5									
A367/167	U G Conductors & Devices	DIST	B-5									
A368/168	Line Transformers	DIST	B-5									
A369/169	Services	DIST	B-5									
A370/170	Meters	DIST	B-5									
A371	Install on Customer Prem	DIST	B-5									
A372	Leased Prop on Cust. Premises	DIST	B-5									
A373/173	Street Lights	DIST	B-5									
Total Electric Distribution Plant												
				3,591,716	3,591,716	64,804	3,526,912		1 8%		98 2%	100 0%
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-5									
A390	Structures and Improvements	PAYROLL	B-5	116,953	116,953	167	116,786		0 1%		99 9%	100 0%
A391/191	Office Furniture & Equip	PAYROLL	B-5	171,866	171,866	245	171,621		0 1%		99 9%	100 0%
A392/192	Transportation Equipment	PAYROLL	B-5	131,718	131,718	188	131,530		0 1%		99 9%	100 0%
A393/193	Stores Equipment	PAYROLL	B-5	19,943	19,943	28	19,915		0 1%		99 9%	100 0%
A394/194	Tools, Shop & Garage Equip	PAYROLL	B-5	22,742	22,742	32	22,710		0 1%		99 9%	100 0%
A395/195	Laboratory Equipment	PAYROLL	B-5	26,138	26,138	37	26,101		0 1%		99 9%	100 0%
A396/196	Power Operated Equipment	PAYROLL	B-5	421,772	421,772	601	421,171		0 1%		99 9%	100 0%
A397/197	Communication Equipment	PAYROLL	B-5	58,118	58,118	83	58,035		0 1%		99 9%	100 0%
A398/198	Misc. Equipment	PAYROLL	B-5	9,198	9,198	13	9,185		0 1%		99 9%	100 0%
Total Electric General Plant												
				978,448	978,448	1,394	977,054		0 1%		99 9%	100 0%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION												
				4,570,164	4,570,164	66,198	4,503,966		1 4%		98 6%	100 0%
NET PLANT IN SERVICE												
Other Rate Base Items												
	Plant Held for Future Use		B-6									
	Customer Deposits											
	Reserve for Insurance											
	Payroll Related	PAYROLL	B-7									
	Property Related	NETPLANT	B-7									
	Other											
	Reserve for Injuries and Damages		B-7									
	CWMP		B-4									
				408,977	408,977			408,977			100 0%	100 0%
ADIT & FAS 109 Accounts												
A281	ADIT-Accelerated Amortization											
A282	ADIT-Other Property											
A283	ADIT-Other											
A190	ADIT											
A	FAS 109 Regulatory Assets											

Public Utility Commission of Texas
Approved Transmission Cost of Service
Company Name Fayette Electric Cooperative, Inc
Test Year Ending December 31, 1995

Docket No 15640

Rate Base Accounts

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
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A FAS 109 Regulatory Liabilities
A ADIT-FAS 109 Related Accts
Subtotal

Working Capital

Cash from Operations
Fuel Inventory
Material and Supplies
Subtotal

Prepayments

Prepaid Insurance
Miscellaneous Deferred Debits
Sales Tax
Other Miscellaneous Prepayments
Clearing Accounts
Subtotal

Insurance

Texas Franchise Tax
Texas Misc City/County Taxes
Computer Software
Subtotal

TOTAL RATE BASE

SCHEDULE III-B O & M EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name Fayette Electric Cooperative, Inc Test Year Ending December 31, 1995 Operations and Maintenance Expenses													Docket No 15640			
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)				
Power Production Expenses																
Steam Power Generation																
A500	Operation Super & Eng	GEN														
A501	Eligible Fuel	GEN														
A501	Non Eligible Fuel	GEN														
A502	Steam Expenses	GEN														
A503	Lake & Pumping Equipment	GEN														
A505	Electric Expenses	GEN														
A506	Misc. Steam power Expenses	GEN														
A507	Rents	GEN														
	Subtotal															
Maintenance																
A510	Maint Super & Eng	GEN														
A511	Maint of Structures	GEN														
A512	Maint of Boiler Plant	GEN														
A513	Maint of Electric Plant	GEN														
A514	Maint of Misc. Steam Plant	GEN														
	Subtotal															
A515	Electricity Used by Gas Dept															
Nuclear Power Generation																
Operation																
A517	Operation Supervision	GEN														
A518	Nuclear Fuel-Direct	GEN														
A519	Coolants and Water	GEN														
A520	Steam Expenses	GEN														
A523	Electric expenses	GEN														
A524	Misc. Nuclear Power Expenses	GEN														
A525	Rents-Allocable	GEN														
	Subtotal															
Maintenance																
A528	Maint Supervision	GEN														
A529	Maint of Structures	GEN														
A530	Maint of Reactor Plant	GEN														
A531	Maint of Electric Plant	GEN														
A532	Maint of Misc. Nuclear Plant	GEN														
	Subtotal															
Hydraulic Generation																
Operation																
A535	Operation Supervision	GEN														
A536	Water for Power	GEN														
A537	Hydraulic Expenses	GEN														
A538	Electric Expenses	GEN														
A539	Misc Hydraulic Gen Exp	GEN														
A540	Rents	GEN														
	Subtotal															
Maintenance																

SCHEDULE III-B O&M EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name Fayette Electric Cooperative, Inc Test Year Ending December 31, 1995 Operations and Maintenance Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
A541	Maint. Supervision	GEN										
A542	Maint. of Structures	GEN										
A543	Maint. of Reservoirs, Dams, & Waterways	GEN										
A544	Maint. of Electric Plant	GEN										
A545	Maint. of Misc Hydraulic Gen Exp	GEN										
	Subtotal											
Other Power Generation												
A546	Operation Super & Engin	GEN										
A547	Fuel	GEN										
A549	Misc. Other Power Generation	GEN										
A550	Rents	GEN										
	Subtotal											
Maintenance												
A551	Maintenance Super & Engin	GEN										
A552	Maintenance of Structures	GEN										
A553	Maint. Gener & Elect Plt.	GEN										
A554	Maint. Misc. Other power	GEN										
	Subtotal											
Other Power Supply												
A555	Purchased Power Demand	GEN										
	Purchased Power Direct	GEN		6,521,448	6,521,448			6,521,448			100.0%	
	Net Trans Expense-Recon. Fuel	GEN										
	Off System Sales Credit	GEN										
A555	Subtotal			6,521,448	6,521,448			6,521,448			100.0%	
A556	System Control & Load Dispatch	GEN										
A557	Other	GEN										
	Subtotal(Other Power Supply)											
Total Power Production Expense												
				6,521,448	6,521,448			6,521,448			100.0%	
Transmission Expense												
Operation												
A560	Operation Super & Engin	TRANS										
A561	Load Dispatching	TRANS										
A562	Station Equipment	TRANS										
A563	Overhead Line Expense	TRANS										
A564	Underground Line Expense	TRANS										
A565	Wheeling Expense	DIST										
A566	Misc. Transmission Expense	TRANS										
A567	Rents	TRANS										
	Subtotal											
Maintenance												
A568	Maintenance Super & Engin	TRANS										
A569	Maint. of Structures	TRANS										
A570	Maint. of Station Equipment	TRANS										
A571	Maint. of Overhead Lines	TRANS										
A572	Maint. of Underground Lines	TRANS										
A573	Maint. of Misc. Trans Plant	TRANS										

SCHEDULE III-B O&M EXPENSES

Public Utility Commission of Texas												
Approved Transmission Cost of Service												
Company Name Fayette Electric Cooperative, Inc												
Test Year Ending December 31, 1995												
Docket No 15640												
Operations and Maintenance Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Subtotal												
Total Transmission Expenses												
Distribution												
Operation												
A580	Operation Super & Engin	DIST		74,527	74,527			74,527			100.0%	
A581	Load Dispatching	DIST										
A582	Station Expense	DIST		1,117	1,117			1,117			100.0%	
A583	Overhead Line Expense	DIST		107,893	107,893			107,893			100.0%	
A584	Underground Line Expense	DIST		205	205			205			100.0%	
A585	Street Light & Signal Systems	DIST										
A586	Meter Expenses	DIST		46,108	46,108			46,108			100.0%	
A587	Customer Installation Expense	DIST		8,098	8,098			8,098			100.0%	
A588	Misc. Distribution Expenses	DIST		111,389	111,389			111,389			100.0%	
A589	Rents	DIST		1,137	1,137			1,137			100.0%	
	Subtotal			350,474	350,474			350,474			100.0%	
Maintenance												
A590	Maintenance Super & Engin	DIST										
A591	Maint of Structures	DIST										
A592	Maint of Station Equipment	DIST		29,182	29,182	1,591		27,591		5.5%	94.5%	
A593	Maint of Overhead Lines	DIST		760,996	760,996			760,996			100.0%	
A594	Maint of Underground Lines	DIST		5,704	5,704			5,704			100.0%	
A595	Maint of Line Transformers	DIST		80,991	80,991			80,991			100.0%	
A596	Maint of Street Lights	DIST		456	456			456			100.0%	
A597	Maint of Meters	DIST		6,685	6,685			6,685			100.0%	
A598	Maint of Misc Dist Plant	DIST										
	Subtotal			884,014	884,014	1,591		882,423		0.2%	99.8%	
Total Distribution Expenses												
				1,234,488	1,234,488	1,591		1,232,897		0.1%	99.9%	
Total Prod., Trans., & Dist Expenses				7,755,936	7,755,936	1,591		7,754,345		0.0%	100.0%	
Customer and Information Expenses												
Customer Accounts Expenses												
A901	Supervision	DIST										
A902	Meter Reading Expense	DIST		84,057	84,057			84,057			100.0%	
A903	Customer Records & Collect	DIST		169,713	169,713			169,713			100.0%	
A904	Uncollectible Accounts	DIST		11,480	11,480			11,480			100.0%	
A905	Misc. Customer Account Exp	DIST										
	Subtotal			265,250	265,250			265,250			100.0%	
Cust. Service & Information Expense												
A906	Customer Svc & Infor	DIST										
A907	Supervision	DIST										
A908	Customer Assistance	DIST		71,768	71,768			71,768			100.0%	
A909	Inform & Instruct Adv Exp	DIST										
A910	Misc Cust Service & Inform	DIST										
	Subtotal			71,768	71,768			71,768			100.0%	

SCHEDULE III-B O&M EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name Fayette Electric Cooperative, Inc Test Year Ending December 31, 1995 Operations and Maintenance Expenses												
Docket No 15640												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3)/(2)	% Allocation to Transmission (7) = (4)/(2)	% Allocation to Distribution (8) = (5)/(2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Sales Expense												
A911	Supervision	DIST		23,518	23,518			23,518			100.0%	
A912	Demonstrating & Selling Exp	DIST										
A913	Advertising Exp	DIST										
A916	Misc. Sales Exp	DIST										
A917	Sales Expense	DIST		23,518	23,518			23,518			100.0%	
Subtotal				360,536	360,536			360,536			100.0%	
Total Cust. Serv., Inform. & Sale Exp.												
Administrative & General Expenses												
A920	Admin & General Salaries			214,203	214,203		305	213,898		0.1%	99.9%	
A921	Office Supplies			66,525	66,525		267	66,258		0.4%	99.6%	
A922	Admin Exp Transferred											
A923	Outside Services			110,919	110,919		111	110,808		0.1%	99.9%	
A924	Property Insurance Exp											
	Property Ins - Prod Plant			6,932	6,932		53	6,879		0.8%	99.2%	
	Property Ins - Transmission Plant			1,517	1,517		12	1,505		0.8%	99.2%	
	Property Ins -Distribution			8,449	8,449		65	8,384		0.8%	99.2%	
	Property Ins -Common			55,955	55,955		80	55,875		0.1%	99.9%	
	Property Ins -Other			323,609	323,609		1,300	322,309		0.4%	99.6%	
Subtotal (A924)				55,167	55,167			55,167		0.0%	100.0%	
A925	Injuries & Damages											
A926	Pensions & Benefits			213,877	213,877		213	213,664		0.1%	99.9%	
A927	Franchise Requirements			35,474	35,474		142	35,332		0.4%	99.6%	
A928	Regulatory Commission			1,084,178	1,084,178		2,483	1,081,695		0.2%	99.8%	
A929	Duplicate Charges											
A930	Misc. General Expense			1,444,714	1,444,714		2,483	1,442,231		0.2%	99.8%	
A931	Rents			9,200,650	9,200,650		4,074	9,196,576		0.0%	100.0%	
A932	Maint. of General Plant											
Total Admin. & General Expense				1,084,178	1,084,178		2,483	1,081,695		0.2%	99.8%	
Total Common Operation & Maintenance				1,444,714	1,444,714		2,483	1,442,231		0.2%	99.8%	
Total Operation & Maintenance Expense				9,200,650	9,200,650		4,074	9,196,576		0.0%	100.0%	

SCHEDULE III-C OTHER EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name Fayette Electric Cooperative, Inc Test Year Ending December 31, 1995 Docket No. 15640 Other Expenses		Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Depreciation												
Steam Production												
A310/110	Land & Land Rights	GEN										
A311/111	Structures and Improvements	GEN										
A312/112	Boiler Plant Equipment	GEN										
A313/	Engines/Engine Driven Gen	GEN										
A314/114	Turbogenerator Units	GEN										
A315/115	Accessory Electric Equip	GEN										
A316/116	Misc. Power Plant Equip	GEN										
Total Steam Production												
Nuclear Production												
A320/120	Land & Land Rights	GEN										
A321/121	Structures and Improvements	GEN										
A322/122	Reactor Plant Equipment	GEN										
A323/123	Engines/Engine Driven Gen	GEN										
A324/124	Turbogenerator Units	GEN										
A325/125	Accessory Electric Equip	GEN										
A326	Misc. Power Plant Equip	GEN										
Total Nuclear Production												
Hydraulic Production												
A330	Land & Land Rights	GEN										
A331	Structures and Improvements	GEN										
A332	Reservoirs, Dams, and Waterways	GEN										
A333	Water Wheels, Turbines, and Generators	GEN										
A334	Accessory Electric Equipment	GEN										
A335	Miscellaneous Power Plant Equip	GEN										
A336	Roads, Railroads, and Bridges	GEN										
Total Hydraulic Production												
Other Production												
A340	Land & Land Rights	GEN										
A341	Structures and Improvements	GEN										
A342	Fuel Holder, Producer & Acc	GEN										
A343	Prime Movers	GEN										
A344	Generators	GEN										
A345	Accessory Plant Equipment	GEN										
A346	Misc. Power Plant Equipment	GEN										
Total Other Production												
Total Electric Production Plant												
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS										
A352	Structures and Improvements	TRANS										
A353/153	Station Equipment	TRANS										
A354	Towers and Fixtures	TRANS										
A355/155	Poles and Fixtures	TRANS										
A356/156	O H Conductors & Devices	TRANS										
A357/157	Underground Conduit	TRANS										
A358	Underground Conductors	TRANS										

SCHEDULE III-C OTHER EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name Fayette Electric Cooperative, Inc Test Year Ending December 31, 1995 Docket No 15640												
Other Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
A359	Roads and Trails											
TRANS												
Total Electric Transmission Plant												
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST		17,646	17,646		3,985	13,661		22.6%	77.4%	
A361/161	Structures and Improvements	DIST		50,076	50,076		3,177	46,899		6.3%	93.7%	
A362/162	Station Equipment	DIST										
A363	Storage Battery Equipment	DIST		258,261	258,261			258,261			100.0%	
A364/164	Poles, Towers & Fixtures	DIST		220,283	220,283			220,283			100.0%	
A365/165	O H Conductors & Devices	DIST										
A366/166	Underground Conduits	DIST										
A367/167	U G Conductors & Devices	DIST		26,214	26,214			26,214			100.0%	
A368/168	Line Transformers	DIST		169,190	169,190			169,190			100.0%	
A369/169	Services	DIST		9,697	9,697			9,697			100.0%	
A370/170	Meters	DIST		21,892	21,892			21,892			100.0%	
A371	Install on Customer Prem	DIST		196	196			196			100.0%	
A372	Leased Prop on Cust. Premises	DIST		84	84			84			100.0%	
A373/173	Street Lights	DIST		966	966			966			100.0%	
				774,505	774,505		7,172	767,333		0.9%	99.1%	
Total Electric Distribution Plant												
Electric General Plant												
A389	Land and Land Rights	PAYROLL		7,937	7,937		11	7,926		0.1%	99.9%	
A390	Structures and Improvements	PAYROLL		32,002	32,002		46	31,956		0.1%	99.9%	
A391/191	Office Furniture & Equip	PAYROLL										
A392/192	Transportation Equipment	PAYROLL		2,677	2,677		4	2,673		0.1%	99.9%	
A393/193	Stores Equipment	PAYROLL		2,587	2,587		4	2,583		0.2%	99.8%	
A394/194	Tools, Shop & Garage Equip	PAYROLL		5,234	5,234		7	5,227		0.1%	99.9%	
A395/195	Laboratory Equipment	PAYROLL										
A396/196	Power Operated Equipment	PAYROLL		8,287	8,287		12	8,275		0.1%	99.9%	
A397/197	Communication Equipment	PAYROLL		1,629	1,629		2	1,627		0.1%	99.9%	
A398/198	Misc. Equipment	PAYROLL										
				60,353	60,353		86	60,267		0.1%	99.9%	
Total Electric General Plant												
				834,858	834,858		7,258	827,600		0.9%	99.1%	
TOTAL DEPRECIATION & AMORTIZATION												
Taxes Other than Income Taxes												
Non Revenue Related												
	FICA			79,933	79,933		321	79,612		0.4%	99.6%	
	FUTA			1,721	1,721		7	1,714		0.4%	99.6%	
				81,654	81,654		328	81,326		0.4%	99.6%	
Total Federal												
Property												
	Production											
	Transmission											
	Distribution											
	General											
Total Property												
				128,169	128,169		989	127,180		0.8%	99.2%	
	Unemployment Franchise			884	884		4	880		0.5%	99.5%	

SCHEDULE III-C OTHER EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name Fayette Electric Cooperative, Inc Test Year Ending December 31, 1995 Docket No 15640 Other Expenses													
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)	
<u>Depreciation and Amortization Expense</u>													
Use Tax													
Other Non Revenue													
Payroll													
Total Other Non Revenue													
Total Non Revenue Related													
Revenue Related													
Taxes													
Sales													
Public Utility Commission													
Occupational Street Rental													
Total Revenue Related													
Total Taxes Other Than Income Taxes													
Federal Income Taxes													
Return on Rate Base													
Deduct													
Synchronized Interest													
ITC Amortization													
Amort. of Excess(Deficient) Taxes													
Other Deduction 1													
Other Deduction 2													
Other Deduction 3													
Add													
Depreciation Addback													
Meals and Entertainment													
Other Addition 1													
Other Addition 2													
Other Addition 3													
Taxable Component of Return													
Tax Factor													
Federal Income Taxes Before Adjust													
Deduct													
ITC Amortization													
Amort. of Excess(Deficient) Taxes													
Federal Income Taxes													
Other Items													
Interest On Customer Deposits													
Decommissioning Expense													
Other Revenues													

SCHEDULE III-C OTHER EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name Fayette Electric Cooperative, Inc Test Year Ending December 31, 1995 Docket No. 15640 Other Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Other Transmission Revenues (detail) example Short Term Transmission												
TRANS												
Other Revenues (detail) examples Pole Rental, ROWs, etc.												
Subtotal Other Revenues												
				260,042	260,042	25,679	25,679	234,363	9.9%	9.9%	90.1%	
				260,042	260,042	25,679	25,679	234,363	9.9%	9.9%	90.1%	

Company Name:
Report Period:

Fayette Electric Cooperative, Inc
December 31, 2015

Schedule IV

Rate of Return on Ending Invested Capital

<u>Line</u>		<u>Wholesale Transmission</u>
1	Return (from Sched.I)	\$20,389
2		
3	Total Invested Capital (from Sch II-A)	\$138,428
4		
5	Rate of Return (Line 1/Line 3)	14.73% *
* Adjusted Rate is -5.58%-See Supplemental Schedule II		

Please answer the following questions:

1. The Company's transmission cost-of-service rate of return (ROR)
most recently authorized by the Commission is: 9.50%
This ROR was authorized in Docket Number: 15640
The final order for this docket was issued on: 7/7/1997
2. What methodology was used in developing the return \$ component
on which the authorized rate of return was based? (Place an
X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method</i>	X

3. If the ROR was based on a DSC or TIER method, please provide
the coverage level (value) used in developing the return dollars:
4. Please provide a copy of the schedule from the docket in which
the ROR was authorized that illustrates the methodology used in
deriving the return dollars and the resulting authorized ROR.
Please include the copy as an attachment to this report. Also,
please include on the attachment any other information useful in
understanding the derivation of the Company's authorized ROR.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year	2011	2012	2013	2014	Reporting Period 2015
1	Operating Revenues	\$27,227,357	\$27,246,192	\$26,315,288	\$32,377,544	\$32,094,274
2	- Purchased Power & Production Expense	\$16,550,227	\$16,579,097	\$15,628,603	\$20,730,420	\$19,534,834
3	- Operation & Maintenance Expense	\$5,374,799	\$5,360,489	\$5,487,358	\$5,722,048	\$5,930,811
4	- Depreciation & Amortization Expense	\$2,300,298	\$2,361,553	\$2,544,607	\$2,459,568	\$2,609,063
5	- Tax Expense	\$0	\$0	\$0	\$0	\$0
6						
7	Operating Return	\$3,002,033	\$2,945,053	\$2,654,720	\$3,465,508	\$4,019,566
8						
9	- Interest on Long-Term Debt	\$1,573,181	\$1,669,743	\$1,659,883	\$1,875,690	\$2,015,565
10	- Interest Expense-Other	\$61,248	\$36,936	\$34,620	\$6,274	\$287
11	- Other Deductions	(\$65,019)	(\$62,186)	(\$54,086)	(\$57,811)	\$1,313
12						
13	Operating Margins	\$1,432,623	\$1,300,560	\$1,014,303	\$1,641,355	\$2,002,401
14						
15	+ Non-Operating Margins - Interest Inc	\$22,119	\$22,217	\$22,049	\$22,180	\$23,646
16	+ Non-Operating Margins - Other	(\$5,395)	(\$1,511)	(\$3,822)	\$1,220	\$176
17	+ Capital Credits Earned	\$332,992	\$321,437	\$387,580	\$367,256	\$412,121
18	+ Extraordinary Items	\$0	\$0	\$0	\$0	\$0
19						
20	Net Income or Margins	\$1,782,339	\$1,642,703	\$1,420,110	\$2,032,011	\$2,438,344
21						
22	TIER	2.13	1.98	1.86	2.08	2.21
23	Modified TIER	1.92	1.79	1.62	1.89	2.01
24	Operating TIER	1.91	1.78	1.61	1.88	1.99
25						
26	Principal & Interest Payments	\$2,931,683	\$3,187,123	\$3,359,417	\$3,925,814	\$4,353,147
27						
28	DSC	1.93	1.78	1.67	1.62	1.62
29	Modified DSC	1.82	1.68	1.56	1.53	1.53
30	Operating DSC	1.81	1.67	1.55	1.52	1.52

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2011	2012	2013	2014	Reporting Period 2015
1	Equity or Patronage Capital	\$30,506,827	\$32,054,773	\$33,401,630	\$33,063,497	\$33,920,492
2	+ Long-Term Debt (incl. current maturities)	\$25,135,483	\$26,663,517	\$28,072,696	\$34,517,310	\$37,191,540
3						
4	Capitalization	\$55,642,310	\$58,718,290	\$61,474,326	\$67,580,807	\$71,112,032
5						
6	Total Assets	\$63,081,727	\$65,653,933	\$70,358,002	\$77,218,836	\$78,966,327
7						
8	Equity/Capitalization	54.83%	54.59%	54.33%	48.92%	47.70%
9	Equity/Assets	48.36%	48.82%	47.47%	42.82%	42.96%
10						
11	General Funds	\$964,701	\$657,987	\$865,253	\$47,586	\$0
12						
13	Total Utility Plant	\$69,037,494	\$71,815,966	\$75,295,126	\$79,552,799	\$82,434,723
14						
15	General Funds/Total Utility Plant	1.40%	0.92%	1.15%	0.06%	0.00%
16						
17	Capital Credits Retired	\$54,296	\$97,472	\$77,023	\$2,375,174	\$1,588,794
18						
19	Retirements/Total Patronage Capital	0.18%	0.30%	0.23%	6.70%	4.47%
20						
21	Cumulative Capital Credits Retired	\$4,342,842	\$4,440,314	\$4,517,337	\$6,892,511	\$8,481,305
22						
23	Plant Additions	\$4,470,359	\$3,992,173	\$4,688,548	\$4,976,298	\$3,559,727
24						
25	Additions/Total Utility Plant	6.48%	5.56%	6.23%	6.26%	4.32%
26						
27	Unapplied Advance Payments	\$0	\$0	\$0	\$0	\$0
28						
29	Capital Credit Retirements Received	\$224,793	\$212,831	\$329,261	\$267,803	\$299,909
30	from Other Cooperatives					
31						
32	Internally Generated Funds / Construction	-1.21%	-2.44%	-1.64%	-47.73%	-44.63%

Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II:

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Summary of Long-Term Debt
Cooperatives

Schedule VI
Page 1 of 1

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
6													
7	CFC/TBC Notes	11/30/1979	35	XX/XX/XX	6.450%	Fixed	\$661,000	\$0	\$0	\$661,000	\$0	0.000%	0.000%
8	9003	2/25/1992	35	XX/XX/XX	6.500%	Fixed	\$1,379,000	\$0	\$0	\$1,275,750	\$103,250	0.278%	0.018%
9	9005	4/22/1998	35	XX/XX/XX	6.450%	Fixed	\$1,500,000	\$0	\$0	\$399,295	\$399,295	1.074%	0.069%
10	9006	10/24/1985	35	XX/XX/XX	2.900%	Fixed	\$954,854	\$0	\$0	\$742,747	\$742,747	1.997%	0.058%
11	9008	4/30/2013	10	XX/XX/XX									
12													
13	Subtotal										\$1,245,292	3.348%	0.145%
14													
15	FFB Notes	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
16	XX												
17													
18	Subtotal										\$0	0.000%	0.000%
19													
20	Other Notes/Leases												
21	40424(CoBank)	2/22/1995	10	XX/XX/XX	6.070%	Fixed	\$3,000,000	\$0	\$0	\$3,000,000	\$0	0.000%	0.000%
22	40434(CoBank)	2/22/1995	20	XX/XX/XX	8.700%	Fixed	\$1,353,484	\$0	\$0	\$1,353,484	\$0	0.000%	0.000%
23	40447(CoBank)	2/22/1995	13	XX/XX/XX	0.020%	Fixed	\$1,000,000	\$0	\$0	\$1,000,000	\$0	0.000%	0.000%
24	40462(CoBank)	4/22/1998	20	XX/XX/XX	7.250%	Fixed	\$1,650,000	\$0	\$0	\$1,249,413	\$600,587	1.615%	0.117%
25	51471(CoBank)	8/23/1999	20	XX/XX/XX	6.340%	Fixed	\$2,000,000	\$0	\$0	\$1,252,123	\$747,877	2.011%	0.127%
26	90962(CoBank)	12/23/2003	25	XX/XX/XX	6.530%	Fixed	\$3,000,000	\$0	\$0	\$1,077,349	\$1,922,651	5.170%	0.338%
27	90978(CoBank)	12/22/2004	6	XX/XX/XX	5.480%	Fixed	\$2,700,000	\$0	\$0	\$893,245	\$1,716,755	4.616%	0.253%
28	100415(CoBank)	1/4/2005	15	XX/XX/XX	6.430%	Fixed	\$3,000,000	\$0	\$0	\$1,051,946	\$1,948,054	5.238%	0.337%
29	100421(CoBank)	8/6/2007	23	XX/XX/XX	6.670%	Fixed	\$1,500,000	\$0	\$0	\$226,746	\$1,273,254	3.424%	0.226%
30	132774(CoBank)	8/6/2007	10	XX/XX/XX	6.700%	Fixed	\$1,800,000	\$0	\$0	\$272,095	\$1,527,905	4.108%	0.275%
31	132784(CoBank)	7/17/2007	24	XX/XX/XX	5.891%	Fixed	\$4,700,000	\$0	\$0	\$654,019	\$4,045,981	10.879%	0.641%
32	131514(CoBank)	4/15/2011	29	XX/XX/XX	6.105%	Fixed	\$3,000,000	\$0	\$0	\$307,484	\$2,692,516	7.240%	0.442%
33	212129(CoBank)	4/30/2012	28	XX/XX/XX	4.825%	Fixed	\$3,000,000	\$0	\$0	\$195,682	\$2,804,318	7.540%	0.364%
34	234626(CoBank)	6/26/2013	27	XX/XX/XX	2.950%	Fixed	\$2,100,000	\$0	\$0	\$118,559	\$1,981,441	5.328%	0.156%
35	245544(CoBank)	1/29/2015	30	XX/XX/XX	4.507%	Fixed	\$3,000,000	\$0	\$0	\$40,181	\$2,959,819	7.958%	0.355%
36	245544(CoBank)	1/29/2015	33	XX/XX/XX	2.530%	Variable	\$4,400,000	\$0	\$2,400,000	\$65,402	\$2,000,000	5.378%	0.136%
37	248997(CoBank)	4/16/2014	33	XX/XX/XX	4.458%	Fixed	\$3,000,000	\$0	\$0	\$65,402	\$2,934,598	7.890%	0.352%
38	252351(CoBank)	6/23/2014	10	XX/XX/XX	3.758%	Fixed	\$5,500,000	\$0	\$0	\$657,562	\$4,842,438	13.020%	0.489%
39													
40	277594(CoBank)	11/4/2015	32	XX/XX/XX	2.530%	Variable	\$8,300,000	\$0	\$8,300,000	\$0	\$0	0.000%	0.000%
41													
42	Subtotal										\$35,946,248	96.652%	4.951%
43													
44	Total Long-Term Debt										\$37,191,540	100.000%	5.107%
45													
46											\$550,000		2.53%
47	Total Short-Term Debt	4/15/1996			2.530%	Variable	\$6,000,000						

Summary of Long-Term Financial Obligations Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1											
2					NONE						
3											
4											
5	Total							\$0	0.000%		0.000%
6											
7											
8	Total Short-Term Debt							\$0			0.000%

Schedule VIII

Company Name: Fayette Electric Cooperative, Inc.
Reporting Period: December 31, 2015

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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None

B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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None

Company Name:Fayette Electric Cooperative, Inc.
Reporting Period: December 31, 2015

Schedule IX

Normalization Adjustments to Revenue

None

Company Name: Fayette Electric Cooperative, Inc.
Reporting Period: December 31, 2015

Supplemental Schedule I

Summary of Substantive Rule 25.77 Expenditures

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	\$5,890	\$0	-
2	Institutional Advertising	528	0	-
3	Consumption-Inducing Advertising	25,439	0	-
4	Other Advertising	24,912	0	-
5	Public Relations Expense	31,429	0	-
6	Legislative Advocacy (Note A)	15,594	0	-
7	Representation Before a Gov't Body (Note B)	2,688	0	-
8	Legal Expenses (Note C)	38,458	0	-
9	Charitable, Civic, and Religious	16,878	0	-
10	Political Contributions and Donations	0	0	-
11	Dues and Membership Fees	<u>32,937</u>	<u>0</u>	-
12				
13	Total	\$194,753	\$0	

Note A. Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

3.

COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes
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Sch. IV 5 The computed rate of return as a result of the prescribed approach for the preparation of this report is 14.73%. This computed return is not reflective of the actual return that would result in a transmission cost of service proceeding, because the reported transmission revenue is overstated and the transmission expenses are understated, for the same or similar reasons as previously applied and which were previously discussed with the Commission Staff.

Revenue - Included in the revenue total is \$23,735 of Other Revenues (see Schedule II-C). This figure is derived by multiplying the total Other Revenues of \$239,751 by the required ratio from Docket No. 15640 of 9.9%. Included in those Other Revenues are amounts that have nothing to do with the transmission service. Some of the more significant amounts are:

Forfeited Discounts - \$159,593
Miscellaneous Service Revenues - \$38,885
Miscellaneous Revenue-Collection Fees - \$10,325
Miscellaneous Revenue-After Hrs & Mileage - \$7,200
Rent from Electric Property - \$4,310

As a result of the above, the revenue as calculated in this filing overstates the true transmission revenue.

Expense - The filing includes \$5,023 of expenses related to account 592-Maintenance of Station Equipment allocated to transmission in accordance with the 5.5% allocation factor from Docket No. 15640 (see Schedule II-B). A review of this account indicates that \$9,043 was maintenance expense paid during 2015 for maintenance done on the high side of the equipment, or 180% of the allocated amount. The filing also includes \$88 of expenses related to account 923-Outside Services allocated to transmission in accordance with the 0.1% allocation factor from Docket No. 15640 (see Schedule II-B). During 2015 the Cooperative paid consultants and attorneys \$447 specifically for the filing of the 2014 Earnings Monitoring Report which is a direct transmission-related expense.

Given the above, the total transmission expense as calculated in the filing is understated.

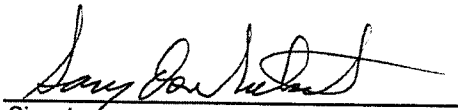
Adjusting for these items results in an adjusted rate of return as follows:

Return from Schedule 1	\$20,389
Elimination of Other Revenues	(23,735)
Adjustment to Maintenance(\$9,043-\$5,023)	(4,020)
Adjustment to Outside Services(\$447-\$88)	(359)
Adjusted Return	<u>\$(7,725)</u>
Total Invested Capital(from Sch II-A)	<u>\$138,428</u>
Adjusted Rate of Return	<u>-5.58%</u>

Signature Page

I certify that I am the responsible official of Fayette Electric Cooperative, Inc ;
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therein
during the period from January 1, 2015 to December 31, 2015 inclusive.

05/12/2016
Date


Signature

General Manager
Title

Address: 357 N. Washington Street
La Grange, Texas 78945

Phone: (979) 968-3181

Alternative contact regarding this report:

Name: Bob Beam
Title: Partner
Bolinger, Segars, Gilbert & Moss L.L.P.
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Lubbock, Texas 79423-1954
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