



Control Number: 45616



Item Number: 1

Addendum StartPage: 0

TARIFF CONTROL NO. **45616**

ANNUAL STANDARD TRUE-UP §
COMPLIANCE FILING FOR AEP §
TEXAS CENTRAL COMPANY §
CONCERNING RIDER TC-3 – §
TRANSITION CHARGE-3 RATES §

BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS

2016 FEB 12 PM 2:52
PUBLIC UTILITY COMMISSION
FILED CLERK

ANNUAL STANDARD TRUE-UP COMPLIANCE FILING

FEBRUARY 12, 2016

TABLE OF CONTENTS

<u>SECTION</u>	<u>PAGE</u>
Compliance Filing Petition	2-7
Attachment 1	8
Attachment 2	9-10
Attachment 3	11
Attachment 4	12
WP - Attachment 1	13-25

TARIFF CONTROL NO. _____

ANNUAL STANDARD TRUE-UP § BEFORE THE
COMPLIANCE FILING FOR AEP §
TEXAS CENTRAL COMPANY § PUBLIC UTILITY COMMISSION
CONCERNING RIDER TC-3 – §
TRANSITION CHARGE-3 RATES § OF TEXAS

ANNUAL STANDARD TRUE-UP COMPLIANCE FILING

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

NOW COMES AEP Texas Central Company (TCC or Company) and makes this Annual Standard True-Up compliance filing concerning Rider TC-3 - Transition Charge-3 Rates, and in support thereof would respectfully show as follows:

I. Background

On December 2, 2011, TCC (formerly known as Central Power and Light Company), initially filed its application for a Financing Order under Subchapter G of Chapter 39 of the Public Utility Regulatory Act (PURA) to permit securitization of some of its stranded costs and other qualified costs as described in its application. That proceeding was assigned Docket No. 39931. On January 12, 2012, the Public Utility Commission of Texas (PUC or Commission) issued a Final Order (Financing Order) that authorized the issuance of Transition Bonds for TCC for the recovery of stranded costs, carrying costs, and up-front qualified costs associated with such bonds through Rider TC-3. In accordance with the Financing Order, AEP Texas Central Transition Funding III LLC, (Bond Company) securitized the stranded costs and other qualified costs on March 14, 2012 by issuing Transition Bonds and TCC began billing TC-3s March 14, 2012. TCC is the Servicer for the Bond Company with respect to the Transition Bonds and in that role it bills, collects, receives and adjusts the transition charges imposed pursuant to TCC's Tariff for Retail Delivery Service, Section 6.1.1.2.3.1 – Initial/Adjusted Transition Charge-3 Rates - Rider TC-3, and remits the amounts received to the trustee to repay the Transition Bonds. The Financing Order, Schedule TC-3 and Rider TC-3 set out the rates and terms and conditions under which the transition charges will be billed and collected with respect to the Transition Bonds.

II. Authorized Representatives

TCC's authorized representative for this filing is:

Steven Beaty
Regulatory Consultant
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-4550
Facsimile: (512) 481-4591
E-Mail: sjbeaty@aep.com

TCC's legal representative for this filing is:

Melissa Gage
Senior Counsel
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-3320
Facsimile: (512) 481-4591
E-Mail: malong@aep.com

III. Purpose of Filing and Jurisdiction

The Company is filing for an Annual Standard True-up of its Rider TC-3 transition charges in accordance with the Financing Order. The Commission has jurisdiction over this Annual Standard True-up pursuant to PURA §§39.303 and 39.307.

IV. Timing of Standard True-up

Finding of Fact (FOF) No. 81 of the Financing Order states that an annual true-up (Standard True-up) adjustment to the transition charges will be made by the Servicer to:

- (a) correct any undercollections or overcollections, including without limitation any caused by REP defaults, during the preceding 12 months; and
- (b) ensure the billing of transition charges necessary to generate the collection of amounts sufficient to timely provide all scheduled payments of principal and interest (or deposits to sinking funds in

respect of principal and interest) and any other amounts due in connection with the transition bonds (including ongoing fees and expenses and amounts required to be deposited in or allocated to any collection account or subaccount, trustee indemnities, payments due in connection with any expenses incurred by the indenture trustee or the servicer to enforce bondholder rights and all other payments that may be required pursuant to the waterfall of payments set forth in the indenture) during the period for which such adjusted transition charges are to be in effect.

Schedule TC-3 states that not less than 15 days prior to the first billing cycle for the Company's March billing month, and no less frequently than annually, the Servicer shall file a revised Rider TC-3 setting forth the upcoming TC-3 period's TC-3 rates (Adjusted TC-3 rates), complete with all supporting materials. The Adjusted TC-3 rates will become effective on the first billing cycle of the Company's March billing month. The Commission will have 15 days after the date of the true-up filing in which to confirm the accuracy of the Servicer's adjustment. Any necessary corrections to the Adjusted TC-3 rates, due to mathematical errors in the calculation of such rates or otherwise, will be made in a future true-up adjustment filing.

TC-3s were over-collected in total by \$3,729,548 compared to forecasted collections from December 2014 through November 2015. The TC-3 rates calculated in this Annual Standard True-up reflect the over-collection and will be effective with the first billing cycle of March (March 1, 2016) through the last billing cycle for February 2017.

V. Description of the Annual Standard True-up Adjustment to Rider TC-3

Annual Standard True-up Calculation

The Annual Standard True-up calculation is prescribed in Docket No. 39931 FOF 83 and Schedule TC-3. The Annual Standard True-up is to be calculated in the following manner:

- (a) allocate the upcoming period's PBR based on the PBRAFs approved in this Financing Order;
- (b) calculate undercollections or overcollections, including without limitation any caused by REP defaults, from the preceding period in each class by subtracting the previous period's transition charge revenues collected from each class from the PBR determined for that class for the same period;
- (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class; and
- (d) divide the amount assigned to each customer class in step (c) above by the appropriate forecasted billing units to determine the transition charge rate by class for the upcoming period.

Attachment 1:

Attachment 1 is a summary of the Rider TC-3 transition charge adjustment calculation. An explanation of each column in Attachment 1 is set out below.

Column A shows the PBRAF TC-3 class allocator approved in Docket No. 39931 FOF No. 80 and shown in Schedule TC-3.

Column B shows the allocation of the PBR of \$75,270,306 for the period of March 2016 through February 2017 to the TC-3 classes using the PBRAF allocator. This amount corresponds to the actual interest rates and other factors known at issuance on March 14, 2012.

Column C shows the \$3,729,548 over-collection of TC-3s by the payment date of December 1, 2015, which has been assigned to TC-3 classes based on the responsibility of each class.

Column D shows the Adjusted PBR of \$71,540,758, which is calculated by adding Columns B and C.

Column E shows updated projected billing units from March 2016 through February 2017 based on the latest TC-3 forecast, which was revised in January 2016. The Large Industrial Firm (except additional metered load), Large Industrial Non-Firm, Standby Firm and Standby Non-Firm TC-3 rates apply to average historic demands adjusted for growth and weather.

Column F shows the Adjusted TC-3 Rates calculated by dividing the Adjusted PBR in Column D by the Projected Billing Units in Column E.

Workpapers supporting the calculation of Attachment 1 are included in the filing. Monthly Servicer's Certificates are available on the Company website at <http://www.aep.com/investors/financialfilingsandreports/transitionBonds/bondIII/servicerCertificates.aspx>

Attachment 2:

Attachment 2 is the revised Rider TC-3 tariff schedule that goes into effect March 1, 2016.

Attachment 3:

Attachment 3 shows the TC-3 rates that became effective March 2, 2015 compared to the revised TC-3 rates. Most TC-3 rates decreased except for the Municipal and Cotton Gin, Standby Firm, and Large Industrial Non-Firm TC-3 rates, which increased. The rate change is due to a combination of actual collections for each class as compared to the original TC-3 forecast, revised forecasted billing determinants, and other true-up amounts allocated or assigned to TC-3 rate classes.

VI. Affidavit

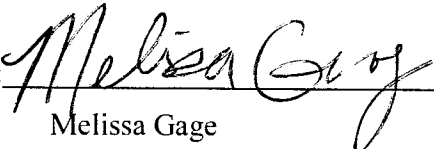
Attachment 4 is the affidavit of Ms. Shawna G. Jones supporting this filing.

Dated: February 12, 2016

RESPECTFULLY SUBMITTED,

American Electric Power
400 West 15th Street, Suite 1520
Austin, Texas 78701
Melissa Gage
State Bar No. 24063949
Telephone: (512) 481-3320
Facsimile: (512) 481-4591
malong@aep.com

By: _____


Melissa Gage

AEP/TEXAS CENTRAL COMPANY
CALCULATION OF TC-3 RATES
Utilizing a
Standard True-Up Adjustment for the Billing Period of March 2016 through February 2017

TC-3 Class	A	B	C	D	E	F	
	PBRA Allocator	Periodic Billing Requirement (PBR)*	(Over)/Under Recovery	Adjusted PBR (col. B+C)	3/2016 - 2/2017 Projected Billing Units	Adjusted TC-3 Rate** (col. D/E)	
Residential	39.2853%	\$ 29,570,166	\$ (1,078,506)	\$ 28,491,660	9,827,966,705	\$ 0.002899	per kWh
Commercial Energy	22.6320%	\$ 17,035,176	\$ (549,172)	\$ 16,486,004	2,061,020,552	\$ 0.007999	per kWh
Muni & Cotton Gin Energy	2.7124%	\$ 2,041,632	\$ (83,227)	\$ 1,958,405	444,099,137	\$ 0.004410	per kWh
Commercial Demand	29.4288%	\$ 22,151,148	\$ (1,727,451)	\$ 20,423,697	26,492,203	\$ 0.770932	per kW
Large Industrial Firm	2.2118%	\$ 1,664,829	\$ (142,384)	\$ 1,522,444	3,440,099	\$ 0.442558	per kW
Standby Firm	1.4922%	\$ 1,123,184	\$ (40,286)	\$ 1,082,897	15,237,273	\$ 0.071069	per kW
Large Industrial Non-Firm	1.9842%	\$ 1,493,513	\$ (71,965)	\$ 1,421,548	2,722,228	\$ 0.522200	per kW
Standby Non-Firm	0.2533%	\$ 190,660	\$ (36,556)	\$ 154,104	2,734,826	\$ 0.056349	per kW
Total	100.0000%	\$ 75,270,306	\$ (3,729,548)	\$ 71,540,758			
		\$ 75,270,306					

*The PBR depends on actual interest rates or other factors known at issuance. PBR based on Morgan Stanley model projected billings.

**Residential, Commercial Energy, Muni & Cotton Gin, and Commercial Demand TC rates apply to actual billing units. Large Industrial Firm (except additional metered load), Large Industrial Non-Firm, Standby Firm and Standby Non-Firm TC rates apply to average historic demands adjusted for growth and weather.

**AEP TEXAS CENTRAL COMPANY
TARIFF FOR ELECTRIC DELIVERY SERVICE**

Attachment 2
Page 1 of 2

Applicable: Entire System
Chapter: 6 Section: 6.1.1
Section Title: Delivery System Charges
Revision: Fourth Effective Date: March 1, 2016

|T

6.1.1.2.3.1 Initial / Adjusted Transition Charge-3 Rates – Rider TC-3

AVAILABILITY

This schedule is applicable to billed energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay TC-3 Charges as provided in Schedule TC-3, Section 6.1.1.2.3. Terms defined in Schedule TC-3 that are used herein shall have the same meaning as set forth in Schedule TC-3.

RATE CLASSES

For purposes of billing Initial/Adjusted Transition Charge-3 Rates (TC-3 Rates), each retail end-use customer will be designated as a customer belonging to one of eight classes as identified and defined by Schedule TC-3.

TRANSITION CHARGE-3 RATES

The Initial/Adjusted TC-3 Rates shall be determined in accordance with and are subject to the provisions set forth in the Financing Order and Schedule TC-3. Not less than 15 days prior to the first billing cycle for the Company's March 2013 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Rider TC-3 setting forth the Adjusted TC-3 Rates to be effective for the upcoming period. If made as a result of the annual true-up adjustment in Schedule TC-3, the Adjusted TC-3 Rates will become effective on the first billing cycle of the Company's March billing month. In accordance with Schedule TC-3 an interim true-up is mandatory semi-annually (or quarterly after the last scheduled maturity date of the Transition Bonds) if the Servicer forecasts that transition charge collections will be insufficient to make all scheduled payments of principal, interest and other amounts in respect of the Transition Bonds on a timely basis during the current or next succeeding payment period and/or or to replenish any draws upon the capital subaccount. Optional interim true-ups may also be made at any time as described in Schedule TC-3. If an interim true-up adjustment is made pursuant to Schedule TC-3, the Adjusted TC-3 Rates will be become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a Non-Standard True-Up filing pursuant to Schedule TC-3 is made to revise the Rider TC-3, the filing will be made at least 90 days prior to the first billing cycle for the Company's March billing month.

AEP TEXAS CENTRAL COMPANY
TARIFF FOR ELECTRIC DELIVERY SERVICE

Attachment 2
Page 2 of 2

Applicable: Entire System
Chapter: 6 Section: 6.1.1
Section Title: Delivery System Charges
Revision: Fourth Effective Date: March 1, 2016

|T

6.1.1.2.3.1 Initial / Adjusted Transition Charge-3 Rates – Rider TC-3

<u>Transition Charge-3 Customer Class</u>	<u>Initial/Adjusted TC-3 Rates</u>	
Residential	\$0.002899 per kWh	R
Commercial and Small Industrial – Energy	\$0.007999 per kWh	R
Commercial and Small Industrial – Demand	\$0.770932 per kW or kVa	R
Large Industrial – Firm	\$0.442558 per kW or kVa	R
Large Industrial – Non-Firm	\$0.522200 per kW or kVa	I
Standby – Firm	\$0.071069 per Daily kW or kVa	I
Standby – Non-Firm	\$0.056349 per Daily kW or kVa	R
Municipal and Cotton Gin	\$0.004410 per kWh	I

The Initial/Adjusted TC-3 Rates are multiplied by the kWh or kVa, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

TC-3 RATE COMPARISON

TC-3 Rate Class	Prior Period TC-3 Rate eff. 3/15- 2/16	Revised TC-3 Rate eff. 3/16 - 2/17
Residential	\$ 0 002977 per kWh	\$ 0 002899 per kWh
Commercial Energy	\$ 0 008332 per kWh	\$ 0 007999 per kWh
Muni & Cotton Gin Energy	\$ 0 004281 per kWh	\$ 0 004410 per kWh
Commercial Demand	\$ 0 835943 per kW	\$ 0 770932 per kW
Large Industrial Firm	\$ 0 452575 per kW	\$ 0 442558 per kW
Standby Firm	\$ 0 069829 per kW	\$ 0 071069 per kW
Large Industrial Non-Firm	\$ 0 498182 per kW	\$ 0 522200 per kW
Standby Non-Firm	\$ 0 067116 per kW	\$ 0 056349 per kW

STANDARD TRUE-UP	§	BEFORE THE
COMPLIANCE FILING FOR AEP	§	
TEXAS CENTRAL COMPANY	§	PUBLIC UTILITY COMMISSION
CONCERNING RIDER TC-3-	§	
TRANSITION CHARGE-3 RATES	§	OF TEXAS

AFFIDAVIT OF SHAWNNA G. JONES

STATE OF OKLAHOMA §
COUNTY OF Tulsa §
§

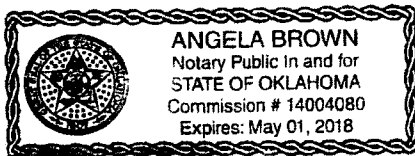
BEFORE ME, the undersigned authority, on this day personally appeared Shawanna G. Jones who having been placed under oath by me, did depose as follows:

1. My name is Shawanna G. Jones. I am over the age of 21, a resident of Oklahoma and of sound mind and competent to testify to the matters stated herein. I am a Regulatory Consultant for American Electric Power Service Corporation.
2. I have reviewed the Standard True-up Compliance Filing of AEP Texas Central Company Concerning Rider TC-3 - Transition Charge-3 Rates, and the statements and information contained therein are true and accurate to the best of my knowledge and belief, and I hereby adopt them as my own.

The foregoing statements are true and correct. This concludes my affidavit.

Shawanna G. Jones
SHAWNNA G. JONES

SUBSCRIBED AND SWORN BEFORE ME by the said Shawanna G. Jones this 10th day of February, 2016.



Angela Brown
Notary Public, State of Oklahoma

Prior Period Over-Under Recovery of TC-3 Collections

TC-3 Class	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Total
Residential													
Projected TC-3 Collections	1,980,922	2,074,665	2,753,801	2,087,307	1,730,852	2,064,024	2,709,557	2,709,557	3,032,789	3,120,840	3,086,079	2,451,175	28,853,476
Amounts Transferred to Trustee	2,411,398	1,989,262	2,587,000	2,408,401	2,166,242	1,559,866	2,794,525	2,794,525	2,976,509	2,978,242	3,282,670	2,321,784	29,523,839
Difference	(430,477)	105,413	166,801	(321,093)	(435,469)	174,025	204,128	(85,388)	56,280	142,598	(176,591)	(70,589)	(670,364)
Interest*	(189)	(85)	(62)	(109)	(152)	(171)	(194)	(102)	(193)	(421)	(552)	(32)	(2,961)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*	(430,667)	105,327	166,739	(321,202)	(435,641)	173,854	203,935	(85,470)	56,087	142,176	(177,142)	(70,502)	(989,400)
Charge-off True-up	(430,667)	105,327	166,739	(321,202)	(435,641)	173,854	203,935	(85,470)	56,087	142,176	(177,142)	(70,502)	(989,400)
Total Residential True-up Adjustment													(1,078,506)
Commercial Energy													
Projected TC-3 Collections	1,308,580	1,268,285	1,350,859	1,216,611	1,228,823	1,303,599	1,459,096	1,632,872	1,674,357	1,680,967	1,750,865	1,516,693	17,392,608
Amounts Transferred to Trustee	1,548,664	1,138,397	1,148,349	1,326,787	1,248,583	1,159,515	1,277,251	1,695,530	1,712,342	1,693,592	1,802,334	1,643,563	17,384,919
Difference	(240,084)	129,888	202,509	(110,185)	(18,760)	144,084	181,845	(62,658)	(37,985)	(12,625)	(51,469)	(126,870)	(2,310)
Interest*	(122)	(52)	(34)	(60)	(94)	(89)	(114)	(60)	(114)	(248)	(322)	(431)	(1,740)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*	(122)	(52)	(34)	(60)	(94)	(89)	(114)	(60)	(114)	(248)	(322)	(431)	(1,740)
Charge-off True-up	(122)	(52)	(34)	(60)	(94)	(89)	(114)	(60)	(114)	(248)	(322)	(431)	(1,740)
Total Commercial Energy True-up Adjustment													(582,937)
Commercial Demand													
Projected TC-3 Collections	1,725,921	1,697,595	1,729,952	1,704,469	1,733,749	1,719,434	1,751,546	1,793,118	1,807,284	1,824,381	1,851,091	1,802,386	21,133,927
Amounts Transferred to Trustee	2,128,022	1,648,646	1,566,242	1,863,884	1,888,303	1,581,781	1,707,511	2,008,915	1,920,988	1,809,894	1,933,348	1,987,715	22,163,149
Difference	(402,101)	48,950	136,710	(259,416)	(154,554)	137,654	44,035	(215,698)	(113,703)	14,487	(82,257)	(185,329)	(1,029,222)
Interest*	(167)	(73)	(47)	(85)	(121)	(141)	(161)	(83)	(153)	(324)	(412)	(548)	(2,316)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*	(167)	(73)	(47)	(85)	(121)	(141)	(161)	(83)	(153)	(324)	(412)	(548)	(2,316)
Charge-off True-up	(167)	(73)	(47)	(85)	(121)	(141)	(161)	(83)	(153)	(324)	(412)	(548)	(2,316)
Total Commercial Demand True-up Adjustment													(742,729)
Muni & Cotton Gin Energy													
Projected TC-3 Collections	162,551	168,480	168,057	152,521	146,029	152,114	158,908	160,430	163,038	173,473	201,505	170,932	1,979,039
Amounts Transferred to Trustee	197,268	153,709	121,336	197,878	149,051	149,091	119,186	149,937	206,742	152,134	209,353	189,564	1,995,249
Difference	(34,717)	15,771	46,721	(45,357)	(3,022)	3,023	39,722	10,493	(43,703)	21,339	(7,848)	(18,632)	(16,210)
Interest*	(15)	(7)	(4)	(8)	(11)	(13)	(14)	(7)	(13)	(28)	(37)	(49)	(207)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*	(15)	(7)	(4)	(8)	(11)	(13)	(14)	(7)	(13)	(28)	(37)	(49)	(207)
Charge-off True-up	(15)	(7)	(4)	(8)	(11)	(13)	(14)	(7)	(13)	(28)	(37)	(49)	(207)
Total Muni and Cotton Gin True-up Adjustment													(66,865)
Large Industrial Firm													
Projected TC-3 Collections	135,570	135,570	135,570	135,570	128,007	128,783	128,770	128,011	127,779	128,590	127,860	128,515	1,568,594
Amounts Transferred to Trustee	260,083	44,153	119,494	151,859	170,103	127,832	99,129	160,947	117,285	130,479	78,817	195,141	1,655,321
Difference	(124,513)	91,417	16,076	(16,289)	(42,096)	100,951	29,641	(32,936)	10,494	(1,889)	49,042	(66,626)	(86,727)
Interest*	(20)	(6)	(4)	(7)	(10)	(11)	(13)	(6)	(12)	(25)	(30)	(41)	(184)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*	(20)	(6)	(4)	(7)	(10)	(11)	(13)	(6)	(12)	(25)	(30)	(41)	(184)
Charge-off True-up	(20)	(6)	(4)	(7)	(10)	(11)	(13)	(6)	(12)	(25)	(30)	(41)	(184)
Total Large Industrial Firm True-up Adjustment													(55,473)
Standby Firm													
Projected TC-3 Collections	92,141	92,141	92,141	92,141	106,512	134,722	81,539	81,499	78,765	85,129	64,354	77,379	1,078,463
Amounts Transferred to Trustee	112,024	68,214	47,555	138,845	87,627	129,059	13,457	132,864	74,572	74,272	87,915	113,792	1,082,363
Difference	(19,883)	23,928	44,586	(46,704)	18,865	5,663	68,082	(51,366)	2,027	10,856	(23,562)	(36,413)	(3,900)
Interest*	(9)	(4)	(2)	(4)	(6)	(8)	(6)	(4)	(8)	(16)	(20)	(27)	(114)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*	(9)	(4)	(2)	(4)	(6)	(8)	(6)	(4)	(8)	(16)	(20)	(27)	(114)
Charge-off True-up	(9)	(4)	(2)	(4)	(6)	(8)	(6)	(4)	(8)	(16)	(20)	(27)	(114)
Total Standby Firm True-up Adjustment													(36,272)
Large Industrial Non-Firm													
Projected TC-3 Collections	123,586	123,586	123,586	123,586	112,702	112,702	112,702	112,702	112,702	112,702	112,702	112,702	1,395,637
Amounts Transferred to Trustee	192,063	45,700	96,062	130,298	173,269	110,810	54,552	202,503	61,790	101,743	100,950	148,127	1,419,865
Difference	(68,477)	77,884	27,524	(6,712)	(60,567)	1,892	58,150	(89,801)	50,912	10,959	11,752	(35,425)	(24,228)
Interest*	(15)	(5)	(3)	(5)	(8)	(10)	(10)	(6)	(10)	(21)	(26)	(35)	(154)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*	(15)	(5)	(3)	(5)	(8)	(10)	(10)	(6)	(10)	(21)	(26)	(35)	(154)
Charge-off True-up	(15)	(5)	(3)	(5)	(8)	(10)	(10)	(6)	(10)	(21)	(26)	(35)	(154)
Total Large Industrial Non-Firm True-up Adjustment													(47,582)
Total													(71,965)

Prior Period Over-Under Recovery of TC-3 Collections

TC-3 Class	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Total
Standby Non-Firm													
Projected TC-3 Collections	17,797	17,797	17,797	17,797	10,441	18,532	6,192	14,323	6,516	4,253	2,833	27,578	161,856
Amounts Transferred to Trustee	18,940	16,027	2,856	31,347	16,687	29,334	(2,396)	17,727	14,758	15,109	14,720	16,950	191,958
Difference	(1,043)	1,770	14,941	(13,549)	(6,246)	(10,802)	8,587	(3,403)	(8,242)	(10,856)	(11,887)	10,628	(30,102)
Interest*	(1)	(1)	(0)	(1)	(1)		(1)	(1)	(1)	(3)	(4)	(5)	(21)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*													(6,433)
Charge-off True-up													
Total Standby Non-Firm True-up Adjustment	(1,044)	1,769	14,941	(13,550)	(8,247)	(10,804)	8,586	(3,404)	(8,243)	(10,859)	(11,891)	4,191	(36,556)
Total													
Projected TC-3 Collections	5,546,989	5,579,040	6,364,683	5,525,923	5,196,115	5,331,349	5,762,776	6,632,511	7,003,231	7,130,334	7,197,289	6,287,360	73,563,600
Amounts Transferred to Trustee	6,866,364	5,084,098	5,710,895	6,545,308	5,899,985	4,874,860	5,126,587	7,163,248	7,087,150	6,955,464	7,490,108	8,816,617	75,426,664
Difference	(1,319,375)	494,942	653,788	(819,385)	(701,850)	456,489	634,189	(530,737)	(83,920)	174,870	(292,819)	(529,257)	(1,863,064)
Interest*	(539)	(233)	(156)	(278)	(384)	(454)	(515)	(270)	(504)	(1,085)	(1,401)	(1,889)	(7,689)
Administrative Fees, Servicing Fees, Other Expense and Misc. True-up*													(2,527,691)
Charge-off True-up													668,906
Total Prior Period True-up Adjustment	(1,319,914)	494,709	653,632	(819,664)	(702,244)	456,035	633,674	(531,007)	(84,424)	173,786	(294,221)	(2,389,811)	(3,729,548)

*Allocated on cumulative collections

WP - TC3 Rev Req't

Prior Year Over / (Under) Recovery	
For the period December 1, 2014 through November 30, 2015	Amount
Beginning Reserve Subaccount Balance	3,122,778.24
INFLOWS	
Amounts transferred to Trust Through November 30, 2015	75,426,663.71
Interest Earnings on Funds in Collection Account	7,698.63
TOTAL Inflows	75,434,362.34
TC3 Outflows and Funding	
Period 12-1-14 to 11-30-15	
Item	Amount
Principal - Paid on 6/1/15	26,667,945.61
Interest - Paid on 6/1/15	6,899,116.98
Principal - Paid on 12/1/15	33,234,911.52
Interest - Paid on 12/1/15	6,781,764.69
Trustee Fees & Expenses - Paid on 6/1/15	62,456.15
Trustee Fees & Expenses - Paid on 12/1/15	11,360.00
Servicing Fee - Paid on 6/1/15	200,000.00
Servicing Fee - Paid on 12/1/15	200,000.00
Administration Fee - Paid on 6/1/15	50,000.00
Administration Fee - Paid on 12/1/15	50,000.00
Operating Expenses - Paid on 6/1/15	0.00
Operating Expenses - Paid on 12/1/15	0.00
Investment Earnings on Capital Subaccount Released to Note Issuer - 6/1/15	317.85
Investment Earnings on Capital Subaccount Released to Note Issuer - 12/1/15	813.93
TOTAL Outflows and Funding	74,158,686.73
Net (Shortfall) / Surplus	4,398,453.85
Total Adjustment Before Charge-off True-Up	\$4,398,453.85
Charge-off True-up	(\$668,906.09)
Total True Up	\$3,729,547.76

TC-3 Collections

TF-3 Class	Estimated Collections - MS Model	Actual Collections	+(-) Previous Year Adjustments	Total TF Payments Received	Difference
For Month of December 2015					
Residential	1,980,921 57	2,287,303 17	124,095 63	2,411,398 80	430,477 23
Commercial & Small Industrial - Energy	1,308,580 38	1,458,500 87	60,162 95	1,548,663 92	240,083 54
Commercial & Small Industrial - Demand	1,725,820 92	2,022,644 59	103,377 21	2,126,021 80	400,100 88
Large Industrial - Firm	135,569 99	220,076 88	40,006 38	260,083 26	124,513 27
Large Industrial - Non-Firm	123,505 64	174,361 15	17,702 28	192,063 44	68,557 80
Standby - Firm	92,141 38	116,636 06	(4 611 80)	112,024 26	19,882 88
Standby - Non-Firm	17,797 30	18,769 61	70 54	18,840 15	1,042 85
Municipal & Cotton Gin	162,551 43	202,769 87	(5 901 53)	197,268 34	34,716 91
Total	5,546,988.61	6,531,062.31	335,301.66	6,866,363.97	1,319,375.36
For Month of January 2015					
Residential	2,074,664 85	1,999,151 08	(29,398 96)	1,969,252 42	(105 412 43)
Commercial & Small Industrial - Energy	1,268,285 00	1,157,166 88	(18 739 70)	1,138,397 18	(129 387 82)
Commercial & Small Industrial - Demand	1,697,595 49	1,718,915 97	(70 270 46)	1,648,645 51	(48 949 97)
Large Industrial - Firm	135,569 99	77,238 81	(33 085 74)	44,153 07	(91,416 92)
Large Industrial - Non-Firm	123,505 64	72,976 56	(27,277 05)	45,699 50	(77 306 14)
Standby - Firm	92,141 38	76,185 05	(7 971 23)	68,213 82	(23 927 56)
Standby - Non-Firm	17,797 30	17,475 90	(1 448 76)	16,027 14	(1,770 16)
Municipal & Cotton Gin	169,480 15	164,348 17	(10 638 97)	153,709 20	(15 770 95)
Total	5,579,039.77	5,283,478.42	(199 380.58)	5,084,097.84	(494,941 93)
For Month of February 2015					
Residential	2,753,801 32	2,781,702 38	(194 701 90)	2,587,000 48	(166 800 84)
Commercial & Small Industrial - Energy	1,350,858 56	1,240,739 02	(92 289 59)	1,148,349 43	(202 509 13)
Commercial & Small Industrial - Demand	1,722,952 31	1,696,388 72	(110 146 85)	1,586,241 87	(136 710 44)
Large Industrial - Firm	135,569 99	130,930 49	(11 436 53)	119,493 96	(16 076 03)
Large Industrial - Non-Firm	123,505 64	104,244 60	(6 182 53)	98,062 07	(25 443 57)
Standby - Firm	92,141 38	41,239 05	6,316 29	47,555 34	(44,586 04)
Standby - Non-Firm	17,797 30	2,571 39	284 86	2,856 25	(14,941 05)
Municipal & Cotton Gin	168,056 53	155,486 28	(34 150 55)	121,335 73	(46 720 30)
Total	6,364,683 03	6,153,301.93	(442,406.80)	5,710,895 13	(653,787 90)
For Month of March 2015					
Residential	2,087,307 49	2,447,474 23	(39 073 26)	2,408,400 97	321,093 48
Commercial & Small Industrial - Energy	1,216,611 29	1,274,352 47	52,444 15	1,326,796 62	110,185 33
Commercial & Small Industrial - Demand	1,704,468 78	1,910,442 58	53,441 87	1,963,884 45	259,415 67
Large Industrial - Firm	135,569 99	153,156 63	(1 297 85)	151,858 77	16,288 78
Large Industrial - Non-Firm	123,505 64	130,025 38	272 37	130,297 75	6,792 11
Standby - Firm	92,141 38	135,014 16	3,831 15	138,845 31	46,703 93
Standby - Non-Firm	17,797 30	32,466 42	(1 119 52)	31,346 80	13,549 50
Municipal & Cotton Gin	152,520 98	172,536 50	25,341 10	197,877 60	45,356 62
Total	5,529,922.85	6,255,468.37	93,839.90	6,349,308.27	819,385.42
For Month of April 2015					
Residential	1,730,852 38	2,143,422 38	22,919 22	2,166,341 60	435 489 22
Commercial & Small Industrial - Energy	1,229,822 87	1,278,903 96	(30 320 96)	1,248,583 00	18,760 13
Commercial & Small Industrial - Demand	1,733,749 07	1,873,100 36	15,202 66	1,888,303 02	154 553 95
Large Industrial - Firm	128,007 12	142,691 70	27,411 64	170 103 34	42 096 22
Large Industrial - Non-Firm	112,701 66	138,027 71	35,241 15	173,268 86	60,567 20
Standby - Firm	106,511 92	100,427 62	(12 300 96)	87,627 06	(18 384 86)
Standby - Non-Firm	10 440 82	15,966 06	720 55	16 886 61	6,245 79
Municipal & Cotton Gin	146,029 08	154,158 53	(5 107 31)	149 051 22	3,022 14
Total	5,198,114.92	5,846,698 32	53,266.39	5,899,964.71	701,849.79
For Month of May 2015					
Residential	1,761,463 89	1,720,778 47	(133 339 81)	1,587,438 66	(174 025 23)
Commercial & Small Industrial - Energy	1,303,598 69	1,214,874 75	(55,359 79)	1,159,514 96	(144,083 73)
Commercial & Small Industrial - Demand	1,719,434 49	1,666,955 59	(85 174 94)	1,581,780 65	(137 653 34)
Large Industrial - Firm	128,783 22	122,180 46	5,651 65	127,832 11	(951 11)
Large Industrial - Non-Firm	112,701 74	103,941 63	6,867 91	110,809 54	(1 382 20)
Standby - Firm	134,721 79	77,997 99	51,061 21	129,059 20	(5 662 59)
Standby - Non-Firm	18,531 55	14,652 53	14,681 20	29,333 73	10,802 18
Municipal & Cotton Gin	152,113 95	137,328 36	11,762 85	149,091 21	(3 022 74)
Total	5,331,349 32	5,058,709 78	(193,849.72)	4,874,860.06	(456,489 26)
For Month of June 2015					
Residential	2,064,024 26	2,017,928 23	(158 032 31)	1,859,895 92	(204,128 34)
Commercial & Small Industrial - Energy	1,459,096 02	1,348,617 19	(71 366 90)	1,277,251 19	(181 344 83)
Commercial & Small Industrial - Demand	1,751,545 77	1,773,869 81	(66 358 51)	1,707,511 20	(44 034 57)
Large Industrial - Firm	128,769 57	130,799 76	(31 671 06)	99 128 70	(29 640 87)
Large Industrial - Non-Firm	112,701 79	112,795 59	(58 243 35)	54,552 24	(58 149 55)
Standby - Firm	81 538 74	84 451 31	(70 394 06)	13 456 65	(68 082 09)
Standby - Non-Firm	6 191 82	13 481 10	(15 376 63)	(2 395 53)	(8 587 35)
Municipal & Cotton Gin	158 908 08	144 396 49	(25 210 25)	119 186 24	(39 721 84)
Total	5,762,776.05	5,626,339.48	(497 752.87)	5,126,586 61	(634 189 44)
For Month of July 2015					
Residential	2,709,557 05	2,878,740 88	(83,315 43)	2,794,925 25	85,368 20
Commercial & Small Industrial - Energy	1,632,872 13	1,720,057 49	(24 527 13)	1,695,530 36	62,658 23
Commercial & Small Industrial - Demand	1,793,117 54	2,017,554 71	(8 739 26)	2,008,815 45	215,697 91
Large Industrial - Firm	128,010 72	203,777 93	(42,331 38)	160 946 55	32 935 83
Large Industrial - Non-Firm	112,701 81	180 895 72	21 607 29	202,503 01	89,801 20
Standby - Firm	81 498 51	131,878 76	985 26	132,864 02	51 365 51
Standby - Non-Firm	14,323 22	18,250 76	(524 13)	17,726 63	3 403 41
Municipal & Cotton Gin	160,430 30	172,887 61	(22 950 75)	149,936 86	(10 493 44)
Total	6,632,511.28	7,324,043.66	(160 795.53)	7,163,248 13	530,736 85
For Month of August 2015					
Residential	3,032,789 10	3,071,284 37	(94 775 54)	2,976,508 83	(66 280 27)

Commercial & Small Industrial - Energy	1,674,357.24	1,667,908.21	44,434.02	1,712,342.23	37,984.99
Commercial & Small Industrial - Demand	1,807,284.42	1,847,503.12	73,484.40	1,920,987.52	113,703.10
Large Industrial - Firm	127,779.11	74,001.84	43,283.02	117,284.86	(10,494.25)
Large Industrial - Non-Firm	112,701.82	53,549.42	8,240.28	61,789.70	(50,912.12)
Standby - Firm	78,764.71	74,701.32	2,036.16	76,737.48	(2,027.23)
Standby - Non-Firm	6,516.13	14,436.73	321.40	14,758.13	8,242.00
Municipal & Cotton Gin	163,038.17	161,189.41	45,552.16	206,741.57	43,703.40
Total	7,003,230.71	6,964,574.42	122,575.90	7,087,150.32	83,919.61

For Month of September 2015

Residential	3,120,839.71	3,261,339.37	(263,097.23)	2,978,242.14	(142,597.57)
Commercial & Small Industrial - Energy	1,680,967.47	1,749,775.23	(56,183.04)	1,693,592.19	12,624.72
Commercial & Small Industrial - Demand	1,824,381.15	1,871,183.41	(61,239.57)	1,809,893.74	(14,437.41)
Large Industrial - Firm	128,590.03	124,015.84	6,462.96	130,478.80	1,888.77
Large Industrial - Non-Firm	112,701.83	124,714.38	(22,971.30)	101,742.58	(10,959.25)
Standby - Firm	85,128.57	79,607.49	(5,335.40)	76,272.09	(10,856.48)
Standby - Non-Firm	4,252.55	15,369.45	(260.80)	15,108.85	10,856.30
Municipal & Cotton Gin	173,472.78	169,570.01	(17,436.47)	152,133.54	(21,339.24)
Total	7,130,334.08	7,395,575.18	(440,111.25)	6,955,463.93	(174,870.15)

For Month of October 2015

Residential	3,086,079.28	3,073,387.92	189,282.00	3,262,669.92	176,590.64
Commercial & Small Industrial - Energy	1,750,865.41	1,754,787.20	47,546.96	1,802,334.16	51,468.75
Commercial & Small Industrial - Demand	1,851,090.90	1,879,312.37	54,035.66	1,933,348.03	82,257.13
Large Industrial - Firm	127,859.58	135,349.69	(56,532.44)	78,817.25	(49,042.33)
Large Industrial - Non-Firm	112,701.83	97,820.48	3,129.33	100,949.81	(11,752.02)
Standby - Firm	64,353.57	61,542.64	6,372.80	87,915.44	23,561.87
Standby - Non-Firm	2,832.69	14,722.64	(2.32)	14,719.82	11,887.13
Municipal & Cotton Gin	201,505.27	185,971.64	23,381.70	209,353.34	7,848.07
Total	7,197,288.53	7,222,894.58	267,213.19	7,490,107.77	292,819.24

For Month of November 2015

Residential	2,451,175.04	2,649,981.59	(128,217.11)	2,521,764.48	70,589.44
Commercial & Small Industrial - Energy	1,516,693.19	1,619,838.38	23,725.10	1,643,563.48	126,870.29
Commercial & Small Industrial - Demand	1,802,386.11	1,948,177.86	39,537.51	1,987,715.37	185,329.26
Large Industrial - Firm	128,514.52	142,642.85	52,497.78	195,140.63	66,626.11
Large Industrial - Non-Firm	112,701.83	127,770.70	20,356.11	148,126.81	35,424.98
Standby - Firm	77,379.37	95,115.13	18,677.23	113,792.36	36,412.99
Standby - Non-Firm	27,577.99	15,657.56	1,292.15	16,949.71	(10,628.28)
Municipal & Cotton Gin	170,932.32	191,459.24	(1,895.11)	189,564.13	18,631.81
Total	6,287,360.38	6,790,643.31	25,973.66	6,816,616.97	529,256.59

Total by Class

Residential	28,853,475.95	30,332,493.87	(808,654.40)	29,523,839.47	670,363.52
Commercial & Small Industrial - Energy	17,392,608.26	17,515,541.75	(120,623.03)	17,394,918.72	2,310.46
Commercial & Small Industrial - Demand	21,133,926.95	22,226,049.09	(62,900.48)	22,163,148.61	1,029,221.66
Large Industrial - Firm	1,568,593.82	1,656,862.88	(1,541.53)	1,656,321.30	86,272.48
Large Industrial - Non-Firm	1,395,636.86	1,421,123.33	(1,258.02)	1,419,865.31	24,228.45
Standby - Firm	1,078,462.68	1,094,796.58	(12,433.85)	1,082,362.03	3,900.35
Standby - Non-Firm	161,855.98	193,820.15	(1,861.86)	191,958.29	30,102.31
Municipal & Cotton Gin	1,879,039.04	2,012,102.11	(16,853.13)	1,995,248.98	16,209.94
Total	73,563,599.54	76,452,789.76	(1,026,126.05)	75,426,663.71	1,863,064.17

WP - Prior Year Over/(Under) Recovery

AMOUNTS TRANSFERRED TO TRUST THROUGH November 30, 2015

	Amount Transferred	Interest Earned on General Subaccount	Interest Earned on Excess Subaccount	Interest Earned on Capital Subaccount	Total
DEC	6,866,363.97	461.05	25.25	52.68	538.98
JAN	5,084,097.84	131.51	46.68	54.44	232.63
FEB	5,710,895.13	55.04	46.68	54.44	156.16
MARCH	6,349,308.27	187.11	42.17	49.17	278.45
APR	5,899,964.71	293.02	46.68	54.44	394.14
MAY	4,874,860.06	356.08	45.18	52.68	453.94
JUN	5,128,586.61	413.53	44.16	57.58	515.27
JUL	7,163,248.13	70.98	106.09	92.63	269.70
AUG	7,087,150.32	263.09	128.62	112.30	504.01
SEP	6,955,463.93	697.90	206.44	180.24	1,084.58
OCT	7,490,107.77	1,018.18	204.58	178.62	1,401.38
NOV	6,816,616.97	1,456.28	220.55	192.56	1,869.39
TOTAL	75,426,663.71	5,403.77	1,163.08	1,131.78	7,698.63
			Total Inflows	75,434,362.34	

Transition Bonds - Calculation of Principal and Interest Required Funding on 11-30-15

Tranche A-1

	Interest To Be Funded	Principal To Be Funded	Total To Be Funded
5/31/2015	681,759.03	26,667,945.61	27,349,704.64
11/30/2015	564,406.74	33,234,911.52	33,799,318.26
Total	<u>1,246,165.77</u>	<u>59,902,857.13</u>	<u>61,149,022.90</u>

Tranche A-2

	Interest To Be Funded	Principal To Be Funded	Total To Be Funded
5/31/2015	1,780,736.40	-	1,780,736.40
11/30/2015	1,780,736.40	-	1,780,736.40
Total	<u>3,561,472.80</u>	<u>-</u>	<u>3,561,472.80</u>

Tranche A-3

	Interest To Be Funded	Principal To Be Funded	Total To Be Funded
5/31/2015	4,436,621.55	-	4,436,621.55
11/30/2015	4,436,621.55	-	4,436,621.55
Total	<u>8,873,243.10</u>	<u>-</u>	<u>8,873,243.10</u>

Total to be funded by 11-30-15 (1)	13,680,881.67	59,902,857.13	73,583,738.80
------------------------------------	---------------	---------------	---------------

(1) Total Ties to WP - TCs Rev Req't: Interest and Principal Payments Made on 06/01 and 12/01

Prior Period Charge-off True-up for TC3
by REP in TCC Service Territory

REP	TC3 Billings (12/14 - 11/15)	REP Charge-offs	3/16 - 2/17 Factor (%)
1	\$ 13,346	\$ 1,431	10.722%
2	59,949		0.000%
3	7,804,929	\$ 137,304	1.759%
4	1,209,322		0.000%
5	15,811		0.000%
6	6,842		0.000%
7	1,140,305		0.000%
8	1,682,151	\$ 9,094	0.541%
9	158,696	\$ 739	0.466%
10	64,107		0.000%
11	1,073,821		0.000%
12	21,650		0.000%
13	19,004		0.000%
14	10,666		0.000%
15	301,655	\$ 9,262	3.070%
16	243,813	\$ 209	0.086%
17	97,538		0.000%
18	3,134,630	\$ 37,762	1.205%
19	247,195		0.000%
20	89,907		0.000%
21	9,612		0.000%
22	8,526		0.000%
23	1,176,365		0.000%
24	65,427		0.000%
25	25		0.000%
26	9,603		0.000%
27	1		0.000%
28	443,185		0.000%
29	434,314		0.000%
30	5,669	\$ 882	15.552%
31	77,246		0.000%
32	32,034	\$ 1,297	4.050%
33	-		0.000%
34	322,077		0.000%
35	2		0.000%
36	462,195		0.000%
37	596,193		0.000%
38	207,237		0.000%
39	7,677		0.000%
40	26,663		0.000%
41	1,771,259		0.000%
42	308,863		0.000%
43	1,414,745	\$ 3,429	0.242%
44	64,739	\$ 1	0.001%
45	12,756		0.000%
46	82,805		0.000%
47	1,106,267	\$ 10,520	0.951%
48	10,549		0.000%
49	1,983,128	\$ 91,473	4.613%
50	658,232		0.000%
51	5,224,987	\$ 14,995	0.287%
52	90,454		0.000%
53	47,316		0.000%
54	98		0.000%
55	25,758		0.000%
56	3,007,302		0.000%
57	630,337		0.000%
58	59		0.000%
59	15,157	\$ 1,829	12.068%
60	581,653		0.000%
61	158		0.000%
62	19		0.000%
63	1,398,748	\$ 3,088	0.221%
64	95,085		0.000%
65	144,266		0.000%
66	15,002		0.000%
67	16,202	\$ 281	1.735%
68	395,962		0.000%
69	287		0.000%
70	39,630		0.000%
71	2,601		0.000%
72	5,000,296	\$ 163,563	3.271%
73	1,034,573	\$ 9,861	0.953%
74	676,391	\$ 404	0.060%
75	188,710	\$ 2,644	1.401%
76	4,816,462	\$ 1,328	0.028%
77	681,042		0.000%
78	4,142		0.000%
79	250		0.000%
80	117,059		0.000%

Prior Period Charge-off True-up for TC3
by REP in TCC Service Territory

REP	TC3 Billings (12/14 - 11/15)	REP Charge-offs	3/16 - 2/17 Factor (%)
81	26,630		0.000%
82	37,137		0.000%
83	215,204		0.000%
84	737,612		0.000%
85	45,736		0.000%
86	423,713		0.000%
87	5,456,039	\$ 12,991	0.238%
88	3,168,910	\$ 68,245	2.154%
89	8,520		0.000%
90	124,079	\$ 2,663	2.146%
91	695,943		0.000%
92	42,472		0.000%
93	23,438		0.000%
94	160,768		0.000%
95	558		0.000%
96	173,349		0.000%
97	1,085,583		0.000%
98	1,756,393	\$ 507	0.029%
99	207,827		0.000%
100	-		0.000%
101	641,128		0.000%
102	52,927		0.000%
103	5,814,317	\$ 115,124	1.980%
104	66,861		0.000%
105	999,916		0.000%
106	10,568		0.000%
107	-		0.000%
108	66,482		0.000%
109	1,811		0.000%
110	93,620	\$ 1,839	1.964%
111	70,649		0.000%
112	96		0.000%
	\$ 75,151,025	\$ 702,764	0.935%

TC-3 Billing Units - Projected Year-End February 2017

Class	Jan-17	Feb-17	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	TOTAL
Residential kWh	865,858,964	693,068,252	624,334,796	608,282,559	717,478,024	933,889,347	1,047,003,671	1,076,815,192	1,061,352,801	844,973,499	658,031,741	698,877,857	9,827,966,705
Commercial Energy kWh	159,827,507	147,242,113	145,616,163	152,543,982	169,579,699	192,883,085	199,919,232	200,372,860	207,657,962	180,515,458	154,510,856	150,351,634	2,061,020,552
Muni & Colton Gln Energy kWh	37,249,232	34,419,990	33,903,259	33,865,560	34,718,746	36,036,410	37,073,472	39,098,545	45,605,419	41,431,010	34,873,616	35,823,877	444,099,137
Commercial Demand kWIKVA	2,212,604	2,173,878	2,164,074	2,134,719	2,168,838	2,222,685	2,232,474	2,274,933	2,299,101	2,246,620	2,198,449	2,163,830	26,492,203
Large Industrial Firm kWIKVA	287,406	287,413	287,192	287,787	287,049	287,542	287,544	285,537	287,358	285,374	285,020	284,876	3,440,099
Standby Firm - Daily kWIKVA	1,041,621	1,806,066	1,537,483	1,944,261	1,179,535	1,179,441	1,072,800	1,225,494	933,031	1,120,428	1,007,187	1,190,165	15,237,273
Large Industrial Non-Firm kWIKVA	226,852	226,852	226,852	226,852	226,852	226,852	226,852	226,852	226,852	226,852	226,852	226,852	2,722,228
Standby Non-Firm - Daily kWIKVA	176,513	527,492	158,608	275,395	99,066	210,846	103,732	50,827	44,594	413,864	264,026	409,643	2,734,826

CONTRACT DEMANDS AS OF 6/2001

Customer 1	12,500
Customer 2	16,017
Customer 3	18,000
Customer 4	46,000
Customer 5	8,000
Customer 6	25,000
Customer 7	12,500
Customer 8	29,631
Customer 9	20,600
Customer 10	15,136
Customer 11	12,500
Customer 12	30,500
Large Industrial Firm Subtotal	246,384
Additional Metered Load	246,384
Total Large Industrial Firm	246,384

ADJUSTED CONTRACT DEMANDS - YEAR END FEBRUARY 2017

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	TOTAL	AVERAGE
Customer 1	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	135,764	11,314
Customer 2	14,497	14,497	14,497	14,497	14,497	14,497	14,497	14,497	14,497	14,497	14,497	14,497	173,962	14,497
Customer 3	16,292	16,292	16,292	16,292	16,292	16,292	16,292	16,292	16,292	16,292	16,292	16,292	196,500	16,292
Customer 4	41,634	41,634	41,634	41,634	41,634	41,634	41,634	41,634	41,634	41,634	41,634	41,634	499,810	41,634
Customer 5	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	86,889	7,241
Customer 6	22,627	22,627	22,627	22,627	22,627	22,627	22,627	22,627	22,627	22,627	22,627	22,627	271,527	22,627
Customer 7	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	135,764	11,314
Customer 8	26,819	26,819	26,819	26,819	26,819	26,819	26,819	26,819	26,819	26,819	26,819	26,819	321,825	26,819
Customer 9	18,645	18,645	18,645	18,645	18,645	18,645	18,645	18,645	18,645	18,645	18,645	18,645	223,739	18,645
Customer 10	13,699	13,699	13,699	13,699	13,699	13,699	13,699	13,699	13,699	13,699	13,699	13,699	164,394	13,699
Customer 11	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	11,314	135,764	11,314
Customer 12	27,605	27,605	27,605	27,605	27,605	27,605	27,605	27,605	27,605	27,605	27,605	27,605	331,263	27,605
Large Industrial Firm Subtotal	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	223,000	2,676,000	223,000
Additional Metered Load	64,406	64,413	64,192	64,787	64,049	64,542	64,544	62,537	64,358	62,374	63,020	61,876	784,089	63,675
Total Large Industrial Firm	287,406	287,413	287,192	287,787	287,049	287,542	287,544	285,537	287,358	285,374	285,020	284,876	3,440,089	286,675
Customer 13	27,823	27,823	27,823	27,823	27,823	27,823	27,823	27,823	27,823	27,823	27,823	27,823	333,880	27,823
Customer 14	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	18,392	220,700	18,392
Customer 15	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	23,971	287,650	23,971
Customer 16	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	9,588	115,060	9,588
Customer 17	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	256,830	21,403
Customer 18	65,920	65,920	65,920	65,920	65,920	65,920	65,920	65,920	65,920	65,920	65,920	65,920	781,038	65,920
Customer 19	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	215,738	17,978
Customer 20	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	11,660	139,921	11,660
Customer 21	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	2,568	30,820	2,568
Customer 22	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	21,403	256,830	21,403
Customer 23	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	73,762	6,147
Large Industrial Non-Firm	226,852	226,852	226,852	226,852	226,852	226,852	226,852	226,852	226,852	226,852	226,852	226,852	2,722,228	226,852

STANDBY DAILY DEMANDS - ADJUSTED YEAR END FEBRUARY 2017

	Jan-17	Feb-17	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total	Average
Customer 1	725	304	19,949	80,602	-	-	-	-	-	265	-	1,937	103,782	8,648
Customer 2	5,581	14,832	8,319	16,304	-	-	-	15,843	-	-	-	35,165	96,144	8,012
Customer 3	90,418	139,466	185,332	117,927	115,523	61,940	-	-	-	-	13,513	91,950	816,069	68,006
Customer 4	35,061	39,420	37,561	78,123	73,442	170,568	-	-	-	3,340	13,788	20,295	471,618	39,302
Customer 5	-	-	-	-	65,511	48,391	-	-	-	144,670	150,052	-	412,095	34,341
Customer 6	-	98,178	10,948	56,619	-	78,122	-	77,895	-	51,682	68,872	92,983	591,873	49,323
Customer 7	5	-	57	29	51	22	1,729	1,704	-	-	6	-	3,603	300
Customer 8	-	16,044	30,126	2,569	-	6,294	-	-	-	-	-	4,244	59,763	4,960
Customer 9	708	2,307	-	2,328	85,548	16,685	28,096	178,446	201,365	202,803	103	-	718,389	59,866
Customer 10	-	-	-	166,930	193,651	5,067	216	68,153	202,390	-	-	-	636,406	53,034
Customer 11	646,833	1,089,747	778,869	835,666	356,538	442,209	518,431	425,219	143,392	250,730	240,083	611,862	6,339,598	528,300
Customer 12	13,856	45,531	7,869	15,179	34,679	64,186	-	-	-	-	-	-	181,300	15,108
Customer 13	-	-	31,256	-	30,996	-	100,081	-	-	-	14,576	-	204,644	17,054
Customer 14	-	-	13,606	-	-	-	-	-	-	-	-	-	13,606	1,134
Customer 15	31,675	-	-	52,048	15,557	166,608	265,571	292,664	301,055	89,720	195,072	29,636	1,439,604	119,967
Customer 16	10,016	3,975	24,142	8,093	30,006	53,239	23,121	84,978	7,960	26,127	12,634	6,722	290,613	24,218
Customer 17	10,494	15,325	13,353	12,650	15,225	10,524	10,670	14,328	16,608	13,129	13,881	-	159,244	13,270
Customer 18	1,599	1,709	1,499	1,423	1,153	1,092	-	1,904	4,097	-	-	5,020	19,496	1,625
Customer 19	194,650	103,580	130,223	342,859	156,984	60,790	22,484	10,180	-	330,323	284,607	187,193	1,823,872	151,989
Customer 20	-	-	-	218	4,671	-	-	54,039	-	-	-	-	58,928	4,911
Customer 21	-	235,650	244,354	154,695	-	-	92,438	-	-	7,152	-	62,336	796,625	66,385
Standby Firm	1,041,621	1,806,066	1,537,483	1,944,261	1,179,535	1,179,441	1,072,600	1,225,454	933,031	1,120,428	1,007,187	1,190,165	15,237,273	1,269,773
Customer 22	-	-	-	-	-	-	-	-	-	-	-	2,791	2,791	233
Customer 23	-	-	-	-	-	4,836	-	-	-	-	-	-	4,836	403
Customer 24	-	41,842	-	-	-	-	-	-	-	-	-	5,701	47,543	3,962
Customer 25	-	-	-	-	56,829	-	-	-	-	254,217	-	-	311,046	25,920
Customer 26	-	-	845	-	-	-	-	-	-	-	-	-	845	70
Customer 27	-	-	-	516	177	-	-	-	44,594	-	-	-	45,286	3,774
Customer 28	167,832	450,530	134,893	248,549	-	204,234	-	-	-	135,631	232,473	352,878	1,927,020	160,585
Customer 29	8,681	35,120	2,302	5,887	13,084	1,776	10,626	50,827	-	-	12,275	22,905	163,484	13,624
Customer 30	-	-	17,849	-	28,977	-	-	-	-	-	17,999	-	90,192	7,516
Customer 31	-	-	2,918	-	-	-	-	-	-	-	-	-	2,918	243
Customer 32	-	-	-	20,443	-	-	10,468	-	-	24,037	1,279	-	56,217	4,685
Customer 33	-	-	-	-	-	-	82,647	-	-	-	-	-	82,647	6,887
Standby Non-Firm	176,513	527,492	158,808	275,395	99,066	210,846	103,732	50,827	44,594	413,884	264,026	409,643	2,734,826	227,902

HISTORIC DAILY STANDBY DEMANDS - JULY 2000 THROUGH JUNE 2001

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total	Average
Customer 1	860	300	21,700	95,560	-	-	-	-	-	320	-	2,375	121,135	10,095
Customer 2	6,622	14,659	9,049	19,334	-	-	-	18,176	-	-	-	43,108	110,948	9,246
Customer 3	107,280	137,840	201,600	139,840	126,720	64,000	-	-	-	-	15,760	112,720	905,760	75,480
Customer 4	41,600	38,960	40,880	92,640	80,560	176,240	-	-	-	4,040	16,080	24,880	515,880	42,990
Customer 5	-	-	-	50,000	71,860	50,000	3,860	-	-	175,000	175,000	-	475,720	39,643
Customer 6	-	97,033	11,909	67,140	80,720	80,720	88,805	61,294	-	62,517	80,323	113,999	663,740	55,312
Customer 7	6	-	62	34	56	23	1,922	1,943	-	-	7	-	4,053	338
Customer 8	-	15,857	32,770	3,046	-	-	6,998	-	-	-	-	5,203	64,463	5,372
Customer 9	840	2,280	-	2,760	93,840	17,240	31,240	218,200	219,311	245,320	120	-	815,280	67,940
Customer 10	-	-	-	197,949	212,420	5,235	240	77,699	-	-	-	-	712,854	59,405
Customer 11	767,462	1,077,042	847,235	990,950	391,095	466,914	576,445	484,777	155,380	303,294	280,000	750,100	7,080,694	590,058
Customer 12	16,440	45,000	8,560	18,000	38,040	66,320	-	-	-	-	-	-	192,360	16,030
Customer 13	-	-	34,000	-	34,000	-	111,280	-	-	-	17,000	34,000	230,280	18,180
Customer 14	-	-	14,800	-	-	-	-	-	-	-	-	-	14,800	1,233
Customer 15	37,582	-	-	61,719	17,065	172,148	295,289	333,655	326,225	108,530	227,505	36,330	1,616,048	134,671
Customer 16	11,884	3,929	26,261	9,597	32,914	55,009	25,708	96,880	8,192	31,605	14,735	8,240	324,954	27,080
Customer 17	12,451	15,146	14,525	15,001	16,701	10,874	11,864	16,335	17,996	15,881	16,189	16,007	178,970	14,914
Customer 18	1,897	1,689	1,631	1,687	1,265	1,128	-	2,171	4,440	-	-	6,154	22,062	1,839
Customer 19	230,951	102,372	141,653	406,569	172,199	62,811	25,000	11,606	4,440	399,574	331,927	229,478	2,114,140	176,178
Customer 20	-	-	-	258	5,124	-	-	61,608	-	-	-	-	66,990	5,583
Customer 21	-	232,903	285,802	183,441	-	-	102,782	-	-	8,651	-	76,417	869,996	72,500
Rider 10 - Standby Firm	1,235,875	1,785,010	1,672,437	2,305,545	1,293,859	1,218,662	1,192,628	1,397,095	1,011,038	1,355,321	1,174,646	1,459,011	17,101,127	1,425,094
Customer 22	-	-	-	-	-	-	-	-	-	-	-	3,583	3,583	299
Customer 23	-	-	-	-	-	-	-	-	-	-	-	-	5,011	418
Customer 24	-	44,367	-	-	-	5,011	-	-	-	-	-	-	51,685	4,307
Customer 25	-	-	-	-	28,320	-	-	-	-	330,000	-	7,318	388,320	29,860
Customer 26	-	-	720	-	-	-	-	-	-	-	-	-	720	60
Customer 27	-	-	-	631	88	-	-	-	156	-	-	-	875	73
Customer 28	173,990	477,721	114,873	303,960	-	211,625	-	-	-	176,063	269,682	452,938	2,180,652	181,738
Customer 29	9,000	37,240	1,960	7,200	6,520	1,840	7,920	7,400	-	-	14,240	29,400	122,720	10,227
Customer 30	-	-	15,200	-	14,440	-	-	-	-	-	20,880	32,560	83,080	6,923
Customer 31	-	-	2,485	-	-	-	-	-	-	-	-	-	2,485	207
Customer 32	-	-	-	25,000	-	-	7,795	-	-	31,202	1,484	-	65,481	5,457
Customer 33	-	-	-	-	-	-	61,600	-	-	-	-	-	61,600	5,133
Rider 11 - Standby Non-Firm	182,990	559,328	135,238	336,791	49,368	218,476	77,315	7,400	156	537,265	306,286	525,799	2,936,412	244,701