





770,425,8100

	LLOYD, GOSSELINK, ROCHELLE, & FOWNSEND, PC 816 CONGRESS AVE, SUITE 1900 AUSTIN, TX 78701	INVOICE NO : DATE : CLIENT CODE ; PROJECT NO ;	0128899 Aug 20, 2015 0060170 0015
	LAMBETH TOWNSEND		
		Hours	Amount
ATTORN	ey - Assist with swwc		
2016 TEX	AS PUC RATE CASE		
2016 TEX 6/30/15	Charles E. Loy	1.00	220.00
	Charles E. Loy Work on letter agreement/review last rate case records on Monarch Charles E. Loy	1.00	220.00 220.00
6/30/15	Charles E. Loy Work on letter agreement/review last rate case records on Monarch Charles E. Loy Investigate various rate application issues Charles E. Loy		
6/30/15 7/22/15	Charles E. Loy Work on letter agreement/review last rate case records on Monarch Charles E. Loy Investigate various rate application issues	1.00	220,00

TOTAL AMOUNT DUE:

1,100.00

PAYMENT DUE WITHIN 30 DAYS OF RECEIPT PLEASE MAKE CHECKS PAYABLE TO GDS ASSOCIATES, INC.

Marietta, GA · Austin, TX · Auburn, AL · Manchester, NH · Madison, WI · Hallowell, ME · Orlando, FL

		GDS Associates	Attachmer R E C E I V E Dage : SEP 1,5,2015 , Incloyd Gosselink	
1850 Parkv Suite 800 Marietta, G	way Place Georgia 30067	Engineers and Consulta	nts	770.425.8100 Fax 866.611.3791 Fed. EIN 58-1659843
TC 81 A1	OWNSEND, PC 16 CONGRESS A USTIN, TX 78	701	INVOICE NO ; DATE : CLIENT CODE · PROJECT NO :	Sep 08, 2015 0060170
LA	AMBETH TOWN	SEND		
SWWC RA1	FE MODEL DEV	ELOPMENT	Hours	s Amount
8/3/15	Charles E. Loy		1.00	220,0
8/3/15	Review rate mode Nicholas R. Wea	progress with NW ver o documents sent by George Freitag. Prepare for meeti	1.50	198.7
8/4/15	Tuesday. Charles E. Loy	y documents sent by George Frende, Freidare for meen	6.00	1,320.0
8/4/15	-	e model/discuss issues/post meeting issues	4.00	530.0
8/5/15		meeting. Draft bill frequency analysis.	6.00	795.
		ll frequency analysis / Revenue Tier modifier draft.	1.00	132.
8/5/15		r billing information sent by George Freitag.		
8/6/15	Nicholas R. We		8.00	1,060.
8/7/15	Update Monarch Nicholas R. We	aver	8.00	1,060.
8/8/15	Update Monarch Nicholas R. We		6.00) 795.
	Complete Monard	h draft rate application.	1.00) 220
8/17/15	Charles E. Loy Review Status of			
		Т	OTAL FEES:	6,331
Transportat	lion	STANDARD PARKING		20 20
Transportat	tion	STANDARD PARKING		20 20
Transportat	tion	STANDARD PARKING		20 20
Transportat	tion	STANDARD PARKING		20
Long-Dista	ince Telephone	SHORETEL PHONE BILL-AUGUST		28
Photocopy	Charges	187		20

GDS Company

1850 Parkway Place

Suite 800 Marietta, Georgia 30067

LLOYD, GOSSELINK, ROCHELLE, & TOWNSEND, PC 816 CONGRESS AVE, SUITE 1900 AUSTIN, TX 78701

LAMBETH TOWNSEND

	Hours	
TOTAL EXPENSES:		<u></u>

TOTAL AMOUNT DUE:

PAYMENT DUE WITHIN 30 DAYS OF RECEIPT PLEASE MAKE CHECKS PAYABLE TO GDS ASSOCIATES, INC.

Attachment RLT-3 Page 19 of 42

INVOICE NO :

CLIENT CODE :

PROJECT NO :

DATE .

a GDS Company

770.425.8100 Fax 866.611.3791 Fed. EIN 58-1659843

0129681

0060170

0014

Sep 08, 2015







Amount

109.91





Attachment RLT-3 Page 20 of 42



1850 Parkway Place Suite 800 Marietta, Georgia 30067

770.425.8100 Fax 866.611.3791 Fed. EIN 58-1659843

ך {	LOYD, GOSSELINK, ROCHELLE, & TOWNSEND, PC 316 CONGRESS AVE, SUITE 1900 AUSTIN, TX 78701	INVOICE NO : DATE : CLIENT CODE : PROJECT NO :	0129682 Sep 08, 2015 0060170 0015
l	LAMBETH TOWNSEND		
		Hours	Amount
	EY - ASSIST WITH SWWC AS PUC RATE CASE		
8/3/15	Nicholas R. Weaver	3.50	463.75
	Research affiliate agreements at PUC:		162.75
8/4/15	Nicholas R. Weaver	3.50	463.75
	Monarch rate case meeting.	2.00	440.00
8/10/15	Charles E. Loy	2.00	440.00
	Review/research rate issues	1.50	330.00
8/14/15	Charles E. Loy	1.50	220100
	Review/research rate issues/open meeting	1.00	220.00
8/17/15	Charles E. Loy		
00005	Misc filing RFP issues Debra R. Ellis	0.50	57,50
8/17/15	Attention to mailing agreement letter regarding Monarch Utilities to L. Townsend.		
8/18/15	Charles E. Loy	4.00	880.00
0/10/15	Misc filing RFP issues		
8/19/15	Charles E. Loy	6.00	1,320.00
0/1//15	Investigate Blue Mound issues		
8/21/15	Charles E. Loy	3.00	660.00
	Research COSS issues		
8/25/15	Charles E. Loy	4.00	880.00
	Review latest rules/COSS		000.00
8/26/15	Charles E. Loy	1.00	220.00
	Review/analyze COSS	1.00	220.00
8/27/15	Charles E. Loy	1.00	220.00
	Review/analyze COSS	2.00	440.00
8/28/15	Charles E. Loy	2.00	
	Review/analyze COSS TOTAL FEES:		6,595.00
	TOTAL PLED.		
Photocop	y Charges 82		12.30



TOWNSEN	ESS AVE, SUITE 1900		INVOICE NO : DATE : CLIENT CODE : PROJECT NO :	0129682 Sep 08, 2015 0060170 0015
LAMBETH	TOWNSEND			
			Hours	Amount
Shipping Services	POSTAGE			0.48
Shipping Services	POSTAGE			0.48
		TOTAL EXPENSES:		13.26

TOTAL AMOUNT DUE:

PAYMENT DUE WITHIN 30 DAYS OF RECEIPT PLEASE MAKE CHECKS PAYABLE TO GDS ASSOCIATES, INC.

354

6,608

Attachment RLT-3 Page 22 of 42



Parkway Place

Mariella, Georgia 30067

850



A B



770.425.8100 Fax 866.611.3791

Fed. EIN 58-165

	LLOYD, GOSSELINK, ROCHELLE, & FOWNSEND, PC	INVOICE NO : DATE ; CLIENT CODE ;	0130634 Oct 08, 2015 0060170
	816 CONGRESS AVE, SUITE 1900 AUSTIN, TX 78701	PROJECT NO :	0015
1	LAMBETH TOWNSEND		
		Hours	Amount
	EY - ASSIST WITH SWWC AS PUC RATE CASE		
9/9/15	Debra R. Ellis	2.00	230.00
9/11/15	Review and format C. Loy's letter to Lambeth Townsend. Nicholas R. Weaver	3.00	397.50
9/14/15	Review changes made to Class A water RFP and start edits to Monarch draft RFP. Discussion with CEL. Charles E. Loy	2.00	440.00
9/15/15	Filing Requirement issues Charles B. Loy	2.00	440.00
	Filing Requirement issues TOTAL FEES:		1,507.50

TOTAL AMOUNT DUE:

PAYMENT DUE WITHIN 30 DAYS OF RECEIPT PLEASE MAKE CHECKS PAYABLE TO GDS ASSOCIATES, INC. <u>1,507.50</u>

PAYMENT DUE WITHIN 30 DAYS OF RECEIPT PLEASE MAKE CHECKS PAYABLE TO ODS ASSOCIATES, INC.

<u>21</u>

816 CONGRESS AVE, SUITE 1900 PROJECT NO : 0015 AUSTIN, TX 78701 LAMBETH TOWNSEND Hours Amount ATTORNEY - ASSIST WITH SWWC . 2016 TEXAS PUC RATE CASE 22.08 JWD CONFERENCE CALL Long-Distance Telephone 0.15 Photocopy Charges 1 TOTAL EXPENSES: 22.23

Suite 800

÷

1850 Parkway Place

Marietta, Georgia 30067

TOWNSEND, PC

LLOYD, GOSSELINK, ROCHELLE, &

GDS Associates, Inc. Engineers and Consultants

Attachment RLT-3 Page 23 of 42

INVOICE NO :

CLIENT CODE :

DATE :



770.425.8100 Fax 866.611.3791 Fed. EIN 58-1659843

0131513

0060170

Nov 06, 2015



Attachment RLT-3 R E C E I V $p_a p_e 24 \text{ of } 42$

NOV 18 2015



866.611

58-16598

Fax

Fed, EIN

GDS Associates, Inc. Lloyd Gosselink

Engineers and Consultants

1850 Parkway Place Suite 800 Marietta, Georgia 30067

INVOICE

INVOICE NO : 01 DATE : No CLIENT CODE : 00

PROJECT NO-

0131636 Nov 10, 2015 0060170 0017

MONARCH UTILITIES LPI WEATHER NORMALIZATION

TOWNSEND, PC

AUSTIN, TX 78701 LAMBETH TOWNSEND

PROFESSIONAL SERVICES RENDERED 9/26/15-10/30/15

LLOYD, GOSSELINK, ROCHELLE, &

816 CONGRESS AVE, SUITE 1900

SERVICES RENDERED include initial data collection and review Obtained weather data for all water districts Model development per initial scope of work Model development for additional specifications requested

Employee	Hours	Rate	Amount
Charles E. Loy	0.50	220.00	110.00
John W. Hutts	36.00	225.00	8,100.00
Mathew Martini	48.50	70.00	3,395.00
Oguzhan Ozdemir	48.00	132.50	6,360.00
Sylvetta M. Clark	2,00	85.00	170.00

	TOTAL FEES:	18,135.00
Long-Distance Telephone		3.30
Miscellaneous Charges		395.00
Photocopy Charges		123.60
	TOTAL EXPENSES:	521.90
	IVIAL EXPENSES.	021170

TOTAL AMOUNT DUE:

18,656

PAYMENT DUE WITHIN 30 DAYS OF RECEIPT PLEASE MAKE CHECKS PAYABLE TO GDS ASSOCIATES, INC.

				Attachment Page 25	
	GDS Asso Engineers and	ciates, Consultai	, Inc. 1151	EIVED G	REENLINE VIAONMENTAL a GDS Company
1850 Parkway Place Suite 800 Marietta, Georgia 30067	INV	DIG			770.425.8100 Fax 866.611.3791 d. EIN 58-1659843
LLOYD, GOSSELINK, RC TOWNSEND, PC 816 CONGRESS AVE, SU AUSTIN, TX 78701				INVOICE NO : DATE : CLIENT CODE : PROJECT NO.	0132514 Dec 7, 2015 0060170 0017
LAMBETH TOWNSEND					
AONARCH UTILITIES LPI VEATHER NORMALIZATION					
PROFESSIONAL SERVICES REND					
SERVICES RENDERED include mo	deling analysis; drafted direct	testimony			
Employee	Hours	Rate	Amount		,
John W. Hutts Sylvetta M. Clark	. 36.00 4.00	225.00 85.00	8,100.00 340.00		
Sylvena M. Clark	4.00	00.00	540,00		
		тс	TAL FEES:		8,440.0 3.0 500.0
Long-Distance Telephone Miscellaneous Charges					

TOTAL AMOUNT DUE:

<u>8,943</u>

PAYMENT DUE WITHIN 30 DAYS OF RECEIPT PLEASE MAKE CHECKS PAYABLE TO GDS ASSOCIATES, INC.

s GDS Company 1850 Parkway Place	Engineers and		1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -		770.425.8100
Suite 800 Marietta, Georgia 30067	INVO	DIC		Fe	Fax 866.611.3791 d. EIN 58-1659843
LLOYD, GOSSELINK, ROCH TOWNSEND, PC 816 CONGRESS AVE, SUITE AUSTIN, TX 78701				INVOICE NO : DATE : CLIFNT CODE : PROJECT NO:	0133550 Jan 13, 2016 0060170 0017
LAMBETH TOWNSEND					
MONARCH UTILITIES LPI WEATHER NORMALIZATION					
PROFESSIONAL SERVICES RENDER	ED 11/28/15-12/25/15				
SERVICES RENDERED include updates	to weather normalization	analysis and	testimony		
Employee	<u> Hours</u>	Rate	Amount		
John W. Hutts	5.00	225.00	1,125.00		
		то	TAL FEES:		1,125.0
Long-Distance Telephone					0.4
		TOTAL	EXPENSES:		0,

TE GEAttachment RLT-3 Page 26 of 42

Star 125 2013

TOTAL AMOUNT DUE:

1,125

PAYMENT DUE WITHIN 30 DAYS OF RECEIPT PLEASE MAKE CHECKS PAYABLE TO GDS ASSOCIATES, INC.

. . . .

. .

. .

.. ..

....

. ..

.....



Attachment RLT-3 Page 27 of 42

655 Fifteenth Street, N.W., Suite 900 Washington, D.C. 20005-5701 (202) 626-5800 FAX: (202) 626-5801 E.I.N. 52-1212890

Miller & Chevalier Chartered

Legal Services For:		Lambeth Townsend, Principal		
		Austin, TX 78701	helle & Townsend, P.C. Suite 1900	
eriod;	August 2015		Invoice No: Client/Matter No.:	337341 503200.000011
			Date:	September 16, 2015

Regulatory Tax Support

Fees	\$ 5,040.00
Total Amount Due	\$ 5,040.00

Lloyd Gosselink Rochelle & Townsend. P.C. Page 2 Attachment RLT-3 **Pagsi28 of d2**37341 Client/Matter No. 503200.000011 September 16, 2015

TIME DETAIL

Date	Name	Description	Hours	Rate		Amount
08/25/15	J. Warren	Introductory meeting at client offices.	5.00	840.00	\$	4,200.00
08/31/15	J. Warren	Review NARUC charts of account.	1.00	840.00		840.00
Total Fees					s	5,040.00

TIME SUMMARY

Name	Hours	Rate		Amount
J. Warren	6.00	840.00	\$	5,040.00
Total Fees			\$]	5,040.00



Miller & Chevaller Chartened

Attachment RLT-3 Page 29 of 42

655 Fifteenth Street, N.W., Suite 900 Washington, D.C. 20005-5701 (202) 626-5800 FAX: (202) 626-5801 E.I.N. 52-1212890

REMITTANCE PAGE

For Professional Services Rendered

Lambeth Townsend, Esq. Principal Lloyd Gosselink Rochelle & Townsend, P.C. 816 Congress Ave., Suite 1900 Austin, TX 78701 PLEASE INDICATE INVOICE NUMBER ON REMITTANCE Invoice No: 337341 Client/Matter No: 503200.000011 September 16, 2015

Total Fees and Expenses - Current Period	\$ 5,040.00
Total Amount Due	S <u>5,040.00</u>

PLEASE RETURN THIS COPY WITH YOUR PAYMENT TO: Miller & Chevalier Chartered, P.O. BOX 758604, Baltimore, MD 21275-8604

PAYMENT BY Y	VIRE ONLY:	PAYMENT B	Y <u>ACH O</u> NLY:
BANK:	WELLS FARGO WASHINGTON, D.C.	BANK:	WELLS FARGO WASHINGTON, D.C.
ACCOUNT: ABA: SWIFT CODE:	2000002972561 121000248 WFB1US6S	ACCOUNT: ABA:	2000002972561 054001220



Attachment RLT-3 Page 30 of 42

655 Fifteenth Street, N.W., Suite 900 Washington, D.C. 20005-5701 (202) 626-5800 FAX: (202) 626-5801 E.I.N. 52-1212890

Miller & Chevalier Chartered

Legal Serv	ices For:	Lambeth Townsend, Esq. Principal Lloyd Gosselink Rochelle & Townsend, 816 Congress Ave., Suite 1900 Austin, TX 78701	P.C.
Period:	October 2015	Invoice No: Client/Matter	338017 r No.: 503200.000011
		Date:	November 12, 2015

for the period ending October 31, 2015, in connection with:

Regulatory Tax Support

 Fees
 \$ 1,680.00

 Total Amount Due
 \$ 1,680.00

Attachment RLT-3 **Page 22** of #238017 Client/Matter No. 503200.000011 November 12, 2015

Lloyd Gosselink Rochelle & Townsend, P.C. Page 2

TIME DETAIL

Date	Name	Description	Hours	Rate		Amount
10/27/15	J. Warren	Call with client re deferred taxes.	1.00	840.00	\$	840.00
10/28/15	J. Warren	Review tax return and depreciation worksheet.	1.00	840.00		840.00
Total Fees					s _	1,680.00

TIME SUMMARY

Name	Hours	Rate	\$	Amount
J. Warren	2,00	840.00		1,680.00
Total Fees			\$ _	1,680,00



Attachment RLT-3 Page 32 of 42

655 Fifteenth Street, N.W., Suite 900 Washington, D.C. 20005-5701 (202) 626-5800 FAX: (202) 626-5801 E.I.N. 52-1212890

Maller & Chevaber Chartened

REMITTANCE PAGE

For Professional Services Rendered

Lambeth Townsend, Esq. Principal Lloyd Gosselink Rochelle & Townsend, P.C. 816 Congress Ave., Suite 1900 Austin, TX 78701 PLEASE INDICATE INVOICE NUMBER ON REMITTANCE Invoice No: 338017 Client/Matter No: 503200.000011 November 12, 2015

Balance Due From Previous Statement	\$ 5,718.11
Payments Received Since Previous Statement	(5.040.00)
Previous Balance Due	678.11
Total Fees and Expenses - Current Period	1.680.00
Total Amount Due	S <u>2,358.11</u>

PLEASE RETURN THIS COPY WITH YOUR PAYMENT TO: Miller & Chevalier Chartered, P.O. BOX 758604, Baltimore, MD 21275-8604

PAYMENT BY <u>V</u>	VIRE ONLY:	PAYMENT B	Y <u>ACH ONLY</u> :
BANK:	WELLS FARGO WASHINGTON, D.C.	BANK:	WELLS FARGO WASHINGTON, D.C.
ACCOUNT: ABA: SWIFT CODE:	2000002972561 121000248 WFB1US6S	ACCOUNT: ABA:	2000002972561 054001220



Attachment RLT-3 Page 33 of 42

655 Fifteenth Street, N.W., Suite 900 Washington, D.C. 20005-5701 (202) 626-5800 FAX: (202) 626-5801 E.I.N. 52-1212890

Miller & Chevalier Chartered

Principal Lloyd Gosselin 816 Congress A			nelle & Townsend, P.C.	
Period.	November 20)15	Invoice No [*] Chent/Matter No.; Date.	338475 503200.000011 December 9, 2015
		SERVICES RENDER ovember 30, 2015, in e		
Regula	tory Tax Suppor	<u>1</u>		

 Fees
 \$ 3,360.00

 Total Amount Due
 \$ 3,360.00

Lloyd Gosselink Rochelle & Townsend. P.C. Page 2 Attachment RLT-3 Page 34 01042338475 Client/Matter No. 503200.000011 December 9, 2015

TIME DETAIL

Date	Name	Description	Hours	Rate		Amount
11/02/15	J. Warren	Call re ADFIT.	0.50	840.00	\$	420,00
11/17/15	J. Warren	Call with client re ADFIT reconstruction.	1.00	840.00		840.00
11/20/15	J. Warren	Review NOL schedules etc and call with C. Aldinger.	1.00	840.00		840.00
11/21/15	J. Warren	Work on NOLC schedules.	1.50	840.00		1,260.00
Total Fees					s	3,360.00

TIME SUMMARY

Name	Hours	Rate		Amount
J. Warren	4.00	840.00	\$	3,360.00
Total Fees			\$ _	3,360.00



Miller & Chevalier Chartered

Attachment RLT-3 Page 35 of 42

655 Fifteenth Street, N.W., Suite 900 Washington, D.C. 20005-5701 (202) 626-5800 FAX: (202) 626-5801 E.I.N. 52-1212890

REMITTANCE PAGE

For Professional Services Rendered

Lambeth Townsend, Esq. Principal Lloyd Gosselink Rochelle & Townsend, P.C. 816 Congress Ave., Suite 1900 Austin, TX 78701 PLEASE INDICATE INVOICE NUMBER ON REMITTANCE Invoice No: 338475 Client/Matter No: 503200.000011 December 9, 2015

Balance Due From Previous Statement	\$ 2,358.11
Total Fees and Expenses - Current Period	3,360.00
Total Amount Due	S <u> </u>

PLEASE RETURN THIS COPY WITH YOUR PAYMENT TO: Miller & Chevalier Chartered, P.O. BOX 758604, Baltimore, MD 21275-8604

PAYMENT BY V	VIRE ONLY:	PAYMENT BY	Y <u>ACH ONLY:</u>
BANK:	WELLS FARGO WASHINGTON, D.C.	BANK:	WELLS FARGO WASHINGTON, D.C.
ACCOUNT: ABA: SWIFT CODE:	2000002972561 121000248 WFBIUS6S	ACCOUNT: ABA:	2000002972561 054001220



Miller & Chevalier Charlered

Attachment RLT-3 Page 36 of 42

655 Fifteenth Street, N.W., Suite 900 Washington, D.C. 20005-5701 (202) 626-5800 FAX: (202) 626-5801 E.I.N. 52-1212890

 Legal Services For:
 Lambeth Townsend, Esq.

 Principal
 Lloyd Gosselink Rochelle & Townsend, P.C.

 816 Congress Ave., Suite 1900
 Austin, TX 78701

 Period:
 December 2015
 Invoice No:
 338865

 Client/Matter No.:
 503200.000011

 Date:
 January 13, 2016

FOR PROFESSIONAL SERVICES RENDERED for the period ending December 31, 2015, in connection with:

Regulatory Tax Support

 Fees
 \$ 17,640.00

 Total Amount Due
 \$ 17,640.00

Lloyd Gosselink Rochelle & Townsend, P.C. Page 2 Attachment RLT-3 **Pagoi37 Md2**38865 Client/Matter No. 503200.000011 January 13, 2016

.

TIME DETAIL

Date	Name	Description	Hours	Rate		Amount
12/03/15	J. Warren	Call with client re treatment of NOLC.	0.50	840.00	\$	420.00
12/07/15	J. Warren	Work on direct testimony.	2.75	840.00		2,310.00
12/08/15	J. Warren	Draft direct testimony.	4.00	840.00		3,360.00
12/09/15	J. Warren	Draft direct testimony; review reports on ADFIT and NOLCs.	6.75	840.00		5,670.00
12/10/15	J. Warren	Draft direct testimony.	5.00	840.00		4,200.00
12/11/15	J. Warren	Finalize first draft of direct testimony.	2.00	840.00	_	1,680.00
Total Fees					\$	17,640.00

TIME SUMMARY

Name	Hours	Rate		Amount
J. Warren	21.00	840.00	\$	17,640.00
Total Fees			\$ <u> </u>	17,640.00



Miller & Chevalier Chartered

Attachment RLT-3 Page 38 of 42

655 Fifteenth Street, N.W., Suite 900 Washington, D.C. 20005-5701 (202) 626-5800 FAX: (202) 626-5801 E.I.N. 52-1212890

REMITTANCE PAGE

For Professional Services Rendered

Lambeth Townsend, Esq. Principal Lloyd Gosselink Rochelle & Townsend, P.C. 816 Congress Ave., Suite 1900 Austin, TX 78701 PLEASE INDICATE INVOICE NUMBER ON REMITTANCE Invoice No: 338865 Client/Matter No: 503200.000011 January 13, 2016

Balance Due From Previous Statement	\$ 5,718.11
Total Fees and Expenses - Current Period	17,640.00
Total Amount Due	\$ <u>23,358.11</u>

PLEASE RETURN THIS COPY WITH YOUR PAYMENT TO: Miller & Chevalier Chartered, P.O. BOX 758604, Baltimore, MD 21275-8604

PAYMENT BY <u>W</u>	IRE ONLY:	PAYMENT BY	ACH ONLY:
BANK:	WELLS FARGO WASHINGTON, D.C.	BANK:	WELLS FARGO WASHINGTON, D.C.
ACCOUNT: ABA: SWIFT CODE:	2000002972561 121000248 WFBIUS6S	ACCOUNT: ABA:	2000002972561 054001220

P. MOUL & ASSOCIATES

251 HOPKINS ROAD HADDONFIELD, NJ 08033 TELEPHONE: 856.128.7515 • prmoul@verizon.net Attachment RLT-3 Page 39 of 42

JAN 14 2018

Lloyd Gosselink

EIN# 22-3282661

January 11, 2016 Case No. 1604

Invoice No. 001

MONARCH UTILITIES I, L P

For professional services rendered by Paul R. Moul, Managing Consultant, for the preparation of cost of capital testimony, including a first draft provided on December 4, 2015, a second draft provided on December 11, 2015, and for the testimony that was finalized on January 4, 2015, and for the preparation of responses to MFRs identified as II-C-1-1, II-C-2, II-C-4 and II-C-6

Consultant	Hours	Rate	Amount
P. Moul	88	\$ 290	\$25,520.00
Clerical	13.25	954.00	
Reimbursement of out-of-pocket costs consisting of duplication and telephone charges			4.00
TOTAL			\$26,478.00

TOTAL

Attachment RLT-3 PEASLEY, ALDINGER & O'BYMACHOW

AN ACCOUNTANCY CORPORATION 2120 MAIN STREET, SUITE 265 HUNTINGTON BEACH, CALIFORNIA 92648

(714) 536-4418 • FAX (714) 536-2039

October 31, 2015

LLOYD GOSSELINK ROCHELLR & TOWNSEND PC 816 CONGRESS AVENUE, SUITE 1900 AUSTIN TX 78701

RECEIVED

JAN - 4 2016

Lloyd Gosselink

#1510057

Page 40 of 42

Accounting services re: Monarch Utilities I, LLC (for services rendered October 1 thru October 31, 2015)

Work in progress on calculation of deferred income taxes as of June 30, 2015 for Monarch Utilities I, LLP.

\$33,513.98

	Hours billed	Hourly rate	Tolal
Matt A. Peasley, CPA	68,50	@ \$220 per hour	\$15,070.00
Christian L. Aldinger, CPA	58.50	@ \$220 per hour	12,870.00
Tania Hahal, Staff Acct.	24.75	@ \$95 per hour	2,351.25
Kathleen Horton, Clerical	0.00	@ \$62 per hour	0.00
Travel costs (see attached sche	edule)		3,222.73
Total			\$33,513.98
		INVOICE	

MONARCH UTILITIES I, LLP OCTOBER 18-20, 2015

.

			MATT	CHRISTIAN	
		DESCRIP.	PEASLEY	ALDINGER	TOTAL
SUNDAY 10/18/2015	HOTEL MEALS - BREAKFAST MEALS - LUNCH		192.66	192.66 -	385.3
	MEALS - DINNER AIRFARE	SOUTHWEST	18.15 499.00	18.16 499.00	36.3 998.0
MONDAY 10/19/2015	HOTEL MEALS - BREAKFAST MEALS - LUNCH		192.66 10.00	192.66 10.00	385.3 20.0
	MEALS - DINNER PARKING		18.01 21.00	18.02	36.0 21.0
TUESDAY 10/20/2015	HOTEL MEALS - BREAKFAST MEALS - LUNCH MEALS - DINNER		10.00	10.00	20.0
	AIRFARE AIRPORT PARKING PARKING		499.00 21.00	499.00	998.0
	GAS FOR RENTAL CAR CAR RENTAL		4.53 297.22		4.5
00440	HOTEL		385.32	385.32	770.6
GRAND TOTAL	PARKING	Airport & City	42.00	-	42.0
IUIAL	AIRFARE MEALS - BREAKFAST	various	998.00 20.00	998.00 20.00	1,996.0
	MEALS - LUNCH	various	20.00	- 20.00	40.0
	MEALS - DINNER	various	36.16	36.18	72.3
	GASOLINE	SHELL	4.53	-	4.5
	TRANSPORTATION	· Hertz	297.22	-	297.2
			1,783.23	1,439.50	3,222.7

Attachment RLT-3 Page 42 of 42

PEASLEY, ALDINGER & O'BYMACHOW

AN ACCOUNTANCY CORPORATION 2120 MAIN STREET, SUITE 265 HUNTINGTON BEACH, CALIFORNIA 92648 (714) 536-4418 • FAX (714) 536-2039

November 30, 2015

LLOYD GOSSELINK ROCHELLR & TOWNSEND PC 816 CONGRESS AVENUE, SUITE 1900 AUSTIN TX 78701

Accounting services re: Monarch Utilities I, LLC (for services rendered November 1 thru November 30, 2015)

Work in progress on calculation of deferred income taxes as of June 30, 2015 for Monarch Utilities I, LLP.

Hours Hourly billed Total rate \$13,365.00 Matt A Peasley, CPA 60.75 @ \$220 per hour 14,960.00 68.00 @ \$220 per hour Christian L. Aldinger, CPA 0.00 @ \$95 per hour 0.00 Tania Hahal.Staff Acct. @ \$62 per hour 0.00 0.00 Kathleen Horton, Clerical Travel costs (see attached schedule) • \$28,325.00 Total

INVOICE

RECEIVED

JAN 14 2016

Lloyd Gosselink

#1511005

\$28,325.00

PUC DOCKET NO. 45570

§

§

§

APPLICATION OF MONARCH UTILITIES I, L.P. TO CHANGE RATES FOR WATER AND SEWER SERVICE PUBLIC UTILITY COMMISSION

OF TEXAS

DIRECT TESTIMONY

OF

GARY ROSE

ON BEHALF OF

MONARCH UTILITIES I, L.P.

FEBRUARY 29, 2016

DIRECT TESTIMONY OF GARY ROSE

TABLE OF CONTENTS

~

I.	INTRODUCTION
	PURPOSE OF TESTIMONY4
III.	SERVICES PROVIDED BY ECO RESOURCES4

DIRECT TESTIMONY

GARY ROSE

PUC DOCKET NO. 45570

§ §

§

INTRODUCTION

3

APPLICATION OF MONARCH UTILITIES I, L.P. TO CHANGE RATES FOR WATER AND SEWER SERVICE

PUBLIC UTILITY COMMISSION

OF TEXAS

DIRECT TESTIMONY OF **GARY ROSE**

I.

1 PLEASE STATE YOUR NAME AND BUSINESS ADDRESS. 2 Q. My name is Gary Rose. My business address is 1620 Grand Avenue Parkway, Suite Α. 3 140, Pflugerville, Texas 78660. 4 **ON WHOSE BEHALF ARE YOU TESTIFYING?** 5 0. I am testifying on behalf of Monarch Utilities I, L.P. ("Monarch"). 6 Α. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY? 7 **Q**. I am employed by SouthWest Water Company ("SouthWest" or "Company") and my 8 A. position is Texas Utilities West Director of Operations. I am a Vice President of 9 SWWC Utilities, Inc. ("SWWCU"). I manage the daily on-going operations of utility 10 facilities owned by SWWC and Monarch that are located in Bandera, Bexar, Comal, 11 Gillespie, Guadalupe, Hays, Kendall, Medina, Travis, and Williamson Counties. 12 PLEASE OUTLINE YOUR PROFESSIONAL EXPERIENCE. 13 **O**. ECO Resources, Inc. ("ECO"), a utility service company, was formed in 1973. I 14 A. began working for ECO in 1979 as a laborer. In 1985, ECO was acquired by 15 SouthWest. During my 36 combined years with ECO and SouthWest, I have held 16 almost every operational position. From 2002 to 2007, I managed the utility 17 operations for ECO, which had a utility operations contract with New Mexico 18 Utilities, Inc. ("NMU"), a utility owned by SouthWest.

DIRECT TESTIMONY

19

GARY ROSE

1		In 2007, I transferred to Austin from New Mexico, and became the Manager
2		of Integrated Services for ECO. In this role, I managed the services provided by ECO
3		to the utilities owned by SouthWest in Texas, New Mexico, and Oklahoma.
4		In 2008, I transferred to the position of Texas Utilities Operations Manager
5		for SouthWest, and was responsible for daily operations of all utilities owned by
6		SouthWest in Texas and Oklahoma. In 2010, my position was modified to include
7		just those ten Texas counties mentioned above. In 2013, I was promoted to
8		Operations Director and Vice President of SWWCU.
9	Q.	HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?
10	А.	No.
11		II. <u>PURPOSE OF TESTIMONY</u>
12	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY?
13	Α.	I describe ECO and its relationship to SouthWest and to Monarch, from acquisition in
14		1985 through 2008. I discuss the services provided by ECO to Monarch and its
15		affiliates for capital expenditures. I also explain how Monarch and the affiliates were
16		charged for those services.
17		III. SERVICES PROVIDED BY ECO RESOURCES
18	Q.	WHAT SERVICES DID ECO PROVIDE TO WATER AND WASTEWATER
19		UTILITIES?
20	A.	From 1985 to 2013, ECO provided services to affiliated and unaffiliated water and
21		wastewater utilities in Texas, California, Colorado, Mississippi, Oklahoma, South
22		Dakota, Wyoming, Alabama, and New Mexico. The services ECO provided to these
23		utilities included water production and distribution, wastewater collection and
		· ·

4

DIRECT TESTIMONY

GARY ROSE

,

1		treatment, line maintenance and repair, inflow and infiltration studies, line cleaning
2		and t.v. inspection, engineering, meter reading, billing and collections, bookkeeping,
3		customer service, lab testing, regulatory affairs management, funds management, and
4		response to emergencies.
5		In Texas, ECO also provided design-build services, which I describe below,
6		for Monarch and two of its affiliate utilities—Hornby Bend Utility Company and
7		Windermere Utility Company.
8	Q.	IN 2004, SOUTHWEST PURCHASED TECON WATER COMPANY AND
9		RENAMED IT MONARCH UTILITIES I, L.P. DO YOU KNOW THE
10		CONDITION OF THE TECON FACILITIES WHEN THEY WERE
11		PURCHASED BY SOUTHWEST?
12	А.	Yes. Prior to the purchase of the Tecon facilities and systems, SouthWest undertook
13		an investigation of the condition of the facilities. I discussed the condition of the
14		facilities with the team that made the initial site visits prior to the purchase when I
15		assumed the role of Manager of Integrated Services. After assuming this role, I also
16		made trips to the individual systems and visited with the local area manager to come
17		up to speed on what improvements had already been facilitated and what
18		improvements remained to be accomplished.
19	Q.	IN YOUR PROFESSIONAL OPINION, WHAT WAS THE CONDITION OF
20		THE TECON FACILITIES AND SYSTEMS WHEN SOUTHWEST TOOK
21		THEM OVER?

A. The purchase of Tecon Water Company included 88 water and 13 sewer systems.
Many of the Tecon systems were in poor condition and did not meet the minimum

5

DIRECT TESTIMONY

GARY ROSE

state and federal requirements for water and wastewater systems. It was apparent that
neither preventative nor corrective maintenance had been performed on a regular
basis. A substantial amount of work needed to be done to bring the facilities back up
to the State's and the Company's standards.

5 Q. WHAT DID SOUTHWEST DO TO IMPROVE THE CONDITION OF THE 6 MONARCH FACILITIES?

A. Upon acquisition, the Company initiated a comprehensive capital improvement
program with State approval and rebuilt a substantial portion of Monarch's facilities.
The capital additions are addressed by Mr. Gott in his testimony, and the regulatory
compliance program is addressed by Mr. Williford. From the time that SouthWest
acquired Tecon in 2004 through 2008, the supervision, inspection, and administration
of capital expenditures to improve the Monarch facilities was performed by ECO.

13

Q. WHY DID THESE SERVICES END AFTER 2008?

In 2008, the Company reorganized into four business segments to better focus the 14 A. distinct strategies of each. One segment was the Utilities, consisting of all the 15 Company's owned water and wastewater assets outside of Texas. The second 16 segment was the Texas Utilities, which is reported as a separate segment from 17 Utilities because of different economic characteristics, principally due to the large 18 investments made in these operations that are not yet being recovered in customer 19 The third segment was O&M Services, which is contract operations and 20 rates. maintenance for generally larger, stand-alone operations. The fourth segment was the 21 Texas MUD Services, which consists of small, full-service contract operations by a 22 common team of personnel, resulting in a model that apportions a fractional cost to 23

each client. As part of the return to core operations, the Company divested or closed
down a variety of small, tough to manage business units that were focused on noncore services, such as bid construction work, pipe rehabilitation, bookkeeping, and
laboratory services. After the reorganization, neither of the two services segments
provided construction management and/or design-build services. Projects underway
in 2008 were completed in accordance with the contract terms, but no new projects
were started.

8 Q. PLEASE DESCRIBE THE SERVICES ECO PROVIDED TO NEW MEXICO 9 UTILITIES, INC.

A. All of ECO's personnel in New Mexico were dedicated solely to serving NMU. The
base operations services fee charged to NMU included full-time, dedicated inspection
personnel. ECO did not have construction crews or a construction manager in New
Mexico. Instead, ECO managed third-party contractors for all construction, which is
the same service we provided to non-affiliated third-party utilities in Texas. Because
these were "construction management" services, the margin or administrative fee
charged by ECO to NMU was fifteen percent.

17 Q. DID ECO PROVIDE A DIFFERENT TYPE OF SERVICE TO MONARCH

18

AND ITS AFFILIATES IN TEXAS?

A. Yes, and as a result the charges to Monarch and its Texas affiliates were different.
ECO provided operations and maintenance services for Monarch and all of its
affiliates in Texas. Also, ECO provided two additional levels of services related to
construction activities, which I have designated as "construction management
service" and "design-build services."

DIRECT TESTIMONY

GARY ROSE

7

1

Q.

PLEASE DESCRIBE THE DESIGN-BUILD SERVICES.

The design-build services encompassed all the activities required to design and build 2 Α. capital improvements for the utility, and involved ECO personnel who provided the 3 expertise to supervise, inspect, and administer capital expenditures by utilities. For 4 capital projects, ECO was responsible for hiring engineers and outside construction 5 contractors, when appropriate, and for procuring and delivering the approved 6 materials to the job site at the appropriate time. ECO had construction crews and 7 construction equipment in Texas that were able to provide these construction services 8 to Monarch and two of its affiliates-Hornsby Bend Utility Company and 9 Windermere Utility Company. ECO's construction management personnel provided 10 daily project management and coordination with the utility's personnel to ensure 11 continuous and adequate service to customers during construction. 12

ECO was responsible for ensuring that the work by construction crews was carried out according to the approved plans and in compliance with the adopted policies of the utility and the state regulatory agency, and for ensuring that timely payment was received by third party engineers, contractors, and vendors. ECO was also responsible for start-up and testing of new facilities.

18 Q. WHAT ADVANTAGES DO YOU BELIEVE ARE CONNECTED WITH THE

19

DESIGN-BUILD ARRANGEMENT?

A. The design-build arrangement allows the utility to be very responsive to its aggressive compliance deadlines established by the Company and regulatory agencies. When SouthWest purchased the systems now known as Monarch, there was an urgent need to pay attention to these systems and get them quickly into compliance. Using the design-build services of ECO, Monarch's ability to meet these aggressive time frames was enhanced. Bringing a system into compliance results in better quality services being provided to the utility's customers in the short-run, and ensures that the quality of service continues to be high in the long-run.

5 Q. WHY DID THESE UTILITIES NEED TO USE ECO'S DESIGN-BUILD 6 SERVICES?

None of the three utilities to whom ECO provided the design-build services had 7 A. employees who could design the project. Also, none of these utilities had the 8 personnel required to oversee the procurement of the needed materials, nor did they 9 have the purchasing power of ECO. By that I mean their operations were relatively 10 small, they did not regularly make these types of purchases, and they did not have the 11 bargaining power that ECO had at the time. These utilities also did not have 12 construction crews on staff. So, ECO was able to fill in the "blanks" in the staffing of 13 these utilities by offering the services that they could not perform for themselves with 14 their own personnel. 15

16 Q. DID ECO PROVIDE DESIGN-BUILD SERVICES TO NON-AFFILIATED
 17 THIRD PARTIES?

18 A. No. Instead, ECO provided the "construction management" services to the nonaffiliated third parties.

20 Q. WHY WERE DIFFERENT TYPES OF SERVICES PROVIDED TO THE
21 NON-AFFILIATED THIRD PARTY UTILITIES?

A. Almost all of the non-affiliated third party utilities receiving ECO's services were
public entities, such as cities, municipal utility districts, or water authorities. At the

9

DIRECT TESTIMONY

1

2

3

time that ECO was providing design-build services to Monarch, public entities were precluded by law from employing this project delivery method.

3 Q. HOW WERE THE CONSTRUCTION MANAGEMENT SERVICES 4 CHARGED?

5 A. Because ECO was not providing the construction labor for the construction 6 management services, labor was being separately charged to the non-affiliated third 7 party utilities. ECO's charges were simply for the non-labor overhead costs, such as 8 group overhead, corporate overhead, office costs, and profit. This was calculated and 9 applied as a 15% margin. All of the non-affiliated third party utilities' contracts with 10 ECO included this 15% margin.

11 Q. HOW WERE THE DESIGN-BUILD SERVICES CHARGED?

ECO charged the three affiliated utilities for actual labor and material costs, and an 12 Α. additional amount to cover payroll and fringe benefits for the employees, group 13 overhead, corporate overhead, office costs, and profit. Because the amounts 14 attributable to each of these items are difficult to determine, ECO added a "margin" 15 amount that was calculated to be 30% of the total project revenues. In other words, 16 the raw costs plus the margin equaled the revenues for the project, and the margin 17 accounted for 30% of the revenues. 18

19 Q. DID ECO CHARGE ITS AFFILIATES THE SAME AMOUNT FOR THE

20

1

2

SAME SERVICES?

A. Yes. Under ECO's contracts with Monarch, Windermere, and Hornsby Bend, each
utility paid ECO the 30% margin for the design-build services, which applied to all
capital expenditures to repair, replace, or expand the utility systems.

DIRECT TESTIMONY

GARY ROSE

Q. WERE THE AMOUNTS ECO CHARGED MONARCH FOR DESIGN-BUILD
 SERVICES FOR CAPITAL EXPENDITURES REASONABLE?

A. Yes. During the period in which ECO was providing the design-build services to Monarch, ECO was doing about \$20 million to \$35 million a year in the constructionrelated business. As a result, ECO had significant purchasing power with the suppliers of materials, and we could obtain the best prices for the materials and supplies needed for the design-build projects.

The margin applied to the design-build service for Monarch was also 8 reasonable. The imposition of a margin (sometimes referred to as an administrative 9 fee or an overhead fee) is commonly used in the construction industry when design-10 build services are provided. Such a fee is a good way for the company to recover its 11 labor-related costs associated with the construction of the project, and also provides a 12 good method for the company to recover for its overhead expenses as well as earn a 13 profit on the provision of the services. In my experience, the imposition of the 14 margin is consistent with how overhead expenses and profits are recovered by other 15 design-build firms. 16

17 Q. DOES THIS CONCLUDE YOUR TESTIMONY?

18 A. Yes, it does.

3

4

5

6

7

DIRECT TESTIMONY

PUC DOCKET NO. 45570

\$

APPLICATION OF MONARCH UTILITIES I, L.P. TO CHANGE RATES FOR WATER AND SEWER SERVICE PUBLIC UTILITY COMMISSION

OF TEXAS

DIRECT TESTIMONY

OF

PAUL R. MOUL

ON BEHALF OF

MONARCH UTILITIES I, L.P.

FEBRUARY 29, 2016

DIRECT TESTIMONY OF PAUL MOUL

TABLE OF CONTENTS

GLOSSARY OF ACRONYM AND DEFINED TERMSI.INTRODUCTIONII.PURPOSE OF TESTIMONYIII.WATER UTILITY RISK FACTORSIII.VATER UTILITY RISK ANALYSISIV.FUNDAMENTAL RISK ANALYSISV.CAPITAL STRUCTURE RATIOSVI.COST OF DEBT	3
II. PURPOSE OF TESTIMONY III. WATER UTILITY RISK FACTORS IV. FUNDAMENTAL RISK ANALYSIS V CAPITAL STRUCTURE RATIOS	
III. WATER UTILITY RISK FACTORS	.4
IV. FUNDAMENTAL RISK ANALYSIS	Λ
V CAPITAL STRUCTURE RATIOS1	
V. CAPITAL STRUCTURE RATIOS	.4
VI COST OF DEBT	.9
	20
VII. COST OF EQUITY – GENERAL APPROACH2	21
VIII. DISCOUNTED CASH FLOW ANALYSIS	22
TY DECKING ANALVEIS	38
	17
X. CAPITAL ASSET PRICING MODEL	12. 477
XI. COMPARABLE EARNINGS APPROACH	+/
XII. CONCLUSION	50

ATTACHMENTS:

PRM-1	Educational Background, Business Experience, and Qualifications
PRM-2	List of Schedules Sponsored

SCHEDULES:

PRM-1	Summary Cost of Capital and Cost of Equity
PRM-2	Monarch Utilities I, LP Historical Capitalization and Financial Statistics
PRM-3	Water Group Historical Capitalization and Financial Statistics
PRM-4	Standard & Poor's Public Utilities Capitalization and Financial Statistics
PRM-5	Monarch Utilities I, LP Calculation of the Effective Cost of Long- Term Debt
PRM-6	Dividend Yields
PRM-7	Historical Growth Rates
PRM-8	Projected Growth Rates
PRM-9	Financial Risk Adjustment
PRM-10	Interest Rates for Investment Grade Public Utility Bonds
PRM-11	Common Equity Risk Premiums
PRM-12	Yields for Treasury Constant Maturities
PRM-13	Comparable Earnings Approach

DIRECT TESTIMONY

2

PAUL R. MOUL

Page

1

GLOSSARY OF ACRONYM AND DEFINED TERMS

ACRONYM	DEFINED TERM
AFUDC	Allowance for Funds Used During Construction
AWCC	American Water Capital Corporation
AWW ·	American Water Works Company, Inc.
b	Represents the retention rate that consists of the fraction of earnings that are not paid out as dividends
β	Beta
b x r	Represents internal growth
CAPM	Capital Asset Pricing Model
CCR	Corporate Credit Rating
CE	Comparable Earnings
DCF	Discounted Cash Flow
DDBP	Disinfectants/Disinfection By-Products
EPA	Environmental Protection Agency
ESWTR	Enhanced Surface Water Treatment Rule
FOMC	Federal Open Market Committee
g	Growth rate
IGF	Internally generated funds
Lev	Leverage modification
M&A	Merger and Acquisition
MTBE	Methyl Tertiary Butyl Ether
r	Represents the expected rate of return on common equity
Rf	Risk-free rate of return
Rm	Market risk premium
RP	Risk Premium
RSM	Revenue Stabilization Mechanism
S	Represents the new common shares expected to be issued by a firm
s x v	Represents external growth
S&P	Standard & Poor's
SDWA	Safe Drinking Water Act Amendments of 1996
SCC	State Corporation Commission
v	Represents the value that accrues to existing shareholders from selling stock at a price different from book value.
RDM	Water Wastewater Infrastructure Service Charge

PUC DOCKET NO. 45570

APPLICATION OF MONARCH§UTILITIES I, L.P. TO CHANGE RATES§FOR WATER AND SEWER SERVICE§

PUBLIC UTILITY COMMISSION OF TEXAS

DIRECT TESTIMONY OF PAUL MOUL

1		I. <u>INTRODUCTION</u>	
2	Q.	PLEASE STATE YOUR NAME, OCCUPATION, AND BUSINESS ADDRESS.	
3	A.	My name is Paul Ronald Moul. My business address is 251 Hopkins Road,	
4		Haddonfield, New Jersey 08033-3062. I am Managing Consultant at the firm P.	
5		Moul & Associates, an independent financial and regulatory consulting firm. My	
6		educational background, business experience, and qualifications are provided in	
7		Attachment PRM-1.	
8	Q.	ON WHOSE BEHALF ARE YOU SUBMITTING THIS TESTIMONY?	
9	А.	I am submitting testimony on behalf of Monarch Utilities I, L.P. ("Monarch").	
10		II. <u>PURPOSE OF TESTIMONY</u>	
10 11	Q.	II. <u>PURPOSE OF TESTIMONY</u> WHAT IS THE PURPOSE OF YOUR TESTIMONY?	
	Q. A.		
11	-	WHAT IS THE PURPOSE OF YOUR TESTIMONY?	
11 12	-	WHAT IS THE PURPOSE OF YOUR TESTIMONY? My testimony presents evidence, analysis, and a recommendation concerning the	
11 12 13	-	WHAT IS THE PURPOSE OF YOUR TESTIMONY? My testimony presents evidence, analysis, and a recommendation concerning the appropriate rate of return on common equity that the Public Utility Commission of	
11 12 13 14	-	WHAT IS THE PURPOSE OF YOUR TESTIMONY? My testimony presents evidence, analysis, and a recommendation concerning the appropriate rate of return on common equity that the Public Utility Commission of Texas ("Commission") should recognize in the determination of the revenues that	
11 12 13 14 15	Α.	WHAT IS THE PURPOSE OF YOUR TESTIMONY? My testimony presents evidence, analysis, and a recommendation concerning the appropriate rate of return on common equity that the Public Utility Commission of Texas ("Commission") should recognize in the determination of the revenues that Monarch should be authorized to recover as a result of this proceeding.	

4

		,
1		II. Purpose of Testimony
2		III Water Utility Risk Factors
3	,	IV. Fundamental Risk Analysis
4		V. Capital Structure Ratios
5		VI. Cost of Debt
6		VII. Cost of Equity — General Approach
7		VIII. Discounted Cash Flow Analysis
8		IX. Risk Premium Analysis
9	1	X. Capital Asset Pricing Model
10		XI. Comparable Earnings Approach
11		XII. Conclusion
12		My analysis and recommendation are supported by the detailed financial data set
13		forth in Schedules PRM-1 through PRM-13, which are attached to my testimony.
14	Q.	BASED UPON YOUR ANALYSIS, WHAT IS YOUR CONCLUSION
15		CONCERNING THE COST OF COMMON EQUITY AND OVERALL RATE
16		OF RETURN FOR MONARCH IN THIS CASE?
17	A.	Based upon my independent analysis, my conclusion is that Monarch should be
18		afforded an opportunity to earn a rate of return on common equity of 10.75%. As
19		shown on page 1 of Schedule PRM-1, I have provided Monarch's weighted average
20		cost of capital, which includes my recommended cost of equity. The calculation of
21		the weighted average cost of capital requires the selection of appropriate capital
22		structure ratios and a determination of the cost rate for each capital component. For
23		the purpose of this case, I have proposed the use of hypothetical capital structure

T.

5

DIRECT TESTIMONY

ratios for reasons that I explain below. I have also calculated Monarch's embedded cost of debt at test-year end June 30, 2015. The resulting 8.77% overall rate of return, when applied to Monarch's rate base, will provide a compensatory level of return for the use of capital and, if achieved, will provide Monarch with the ability to attract capital on reasonable terms.

6 Q. IN YOUR OPINION, WHAT FACTORS SHOULD THE COMMISSION 7 CONSIDER WHEN SETTING MONARCH'S COST OF CAPITAL IN THIS 8 PROCEEDING?

The rate of return utilized by the Commission to set rates must be sufficient to cover 9 A. Monarch's interest and dividend payments, provide a reasonable level of earnings 10 retention, produce an adequate level of internally generated funds to meet capital 11 requirements, be commensurate with the risk to which Monarch's capital is exposed, 12 assure confidence in the financial integrity of Monarch, support reasonable credit 13 quality, and allow Monarch to raise capital on reasonable terms. The return that I 14 propose fulfills these established standards of a fair rate of return set forth by the 15 landmark Bluefield and Hope cases.¹ That is to say, my proposed rate of return is 16 commensurate with returns available on investments having corresponding risks. 17

18 Q. PLEASE BRIEFLY DESCRIBE MONARCH.

A. Monarch Utilities I, L.P. is a limited liability partnership that is 99.9% owned by
Monarch Utilities, Inc., which is a wholly owned subsidiary of New Mexico Utilities,
Inc., which is wholly owned by SouthWest Water Company ("SouthWest").

6

1

2

3

4

¹ Bluefield Water Works & Improvement Co. v. P.S.C. of W. Va., 262 U.S. 679, 932-3 (1923) and F.P.C. v. Hope Nat. Gas Co., 320 U.S. 591 (1944).

SouthWest is a privately held company with water and wastewater operations in 1 Alabama, California, Oklahoma, and Texas. Monarch provides water service through 2 seventy-seven (77) systems serving approximately 22,800 customers, including end 3 users served under contract. These systems are located throughout Texas, with some 4 of them clustered in the Austin, Dallas-Fort Worth, and northeast of Houston areas. 5 There are significant challenges operating such a dispersed service territory. 6 Monarch meets its customer's water needs through purchases and from surface and 7 ground water supplies. Most of Monarch's customers are residential. Wastewater 8 service is provided in eleven (11) systems to approximately 3,600 customers. 9

10 Q. HOW HAVE YOU DETERMINED THE COST OF COMMON EQUITY IN 11 THIS CASE?

A. The cost of common equity is established using capital market and financial data
relied upon by investors to assess the relative risk, and hence the cost of equity for a
water utility, such as Monarch. In this regard, I employed four (4) well-recognized
measures of the cost of equity: the Discounted Cash Flow ("DCF") model, the Risk
Premium ("RP") analysis, the Capital Asset Pricing Model ("CAPM"), and the
Comparable Earnings ("CE") approach.

18 Q. HOW HAVE YOU APPLIED THOSE MODELS TO MEASURE THE COST 19 OF EQUITY FOR MONARCH?

A. The models that I used to measure the cost of common equity for Monarch were applied with market and financial data developed from my proxy group of nine water companies. The proxy group consists of water companies that: (i) are contained in <u>The Value Line Investment Survey</u>, (ii) have stock that is publicly-traded, and (iii) are

7

DIRECT TESTIMONY

not currently the target of an announced merger or acquisition. The companies in the proxy group are identified on page 2 of Schedule PRM-3. I will refer to these companies as the "Water Group" throughout my testimony. I made one exclusion from the water companies contained in <u>Value Line</u>. I removed Consolidated Water Company, Ltd. because it is domiciled in the Cayman Islands, its operations are in the Cayman Islands, Belize, Bahamas, British Virgin Islands and Bali, it provides desalination seawater to its customers, and it has significant non-regulated businesses.

8 Q. HOW HAVE YOU PERFORMED YOUR COST OF EQUITY ANALYSIS 9 WITH THE MARKET DATA FOR THE WATER GROUP?

10 A. I have applied the models/methods for estimating the cost of equity using the average 11 data for the Water Group. I have not measured separately the cost of equity for the 12 individual companies within the Water Group, because the determination of the cost 13 of equity for an individual company has become increasingly problematic. By 14 employing group average data, I have helped to minimize the effect of extraneous 15 influences on the market data for an individual company.

16 **Q.**

1

2

3

4

5

6

7

Q. PLEASE SUMMARIZE YOUR COST OF EQUITY ANALYSIS.

17 A. My cost of equity determination was derived from the results of the methods/models 18 identified above. In general, the use of more than one method provides a superior 19 foundation to arrive at the cost of equity. At any point in time, any single method can 20 provide an incomplete measure of the cost of equity depending upon extraneous 21 factors that may influence market sentiment. The specific application of these 22 methods/models will be described later in my testimony. The following table

DIRECT TESTIMONY

provides a summary of the indicated costs of equity using each of these approaches, as shown on page 2 of Schedule PRM-1.

	Water Group
DCF	9.89%
Risk Premium	11.25%
САРМ	10.93%
Average Median	10.69% 10.93%
Comparable Earnings	13.05%

Focusing upon the market models (i.e., DCF, RP and CAPM), the average equity 3 return is 10.69% and the median equity return is 10.93%. Within this range, I 4 recommend that Monarch's rate of return on common equity be set at 10.75%. The 5 return for the book value related Comparable Earnings approach confirms the 6 reasonableness of my proposed cost of equity. My cost of equity recommendation 7 makes no provision for the prospect that the rate of return may not be achieved due to 8 unforeseen events. Indeed, as I will discuss below, Monarch has been in a persistent 9 under-earning position for many years. This shows that the ratesetting process has 10 not been responsive to Monarch's cost of providing service to its customers. 11

WHAT SCHEDULES IN THE RATE FILING PACKAGE ARE YOU 12 Q. **SPONSORING?** 13

14

1

2

I sponsor the Schedules listed in Attachment PRM-2, and associated workpapers. A.

9

DIRECT TESTIMONY

III. WATER UTILITY RISK FACTORS

2 Q. PLEASE IDENTIFY SOME OF THE RISK FACTORS WHICH IMPACT
3 THE WATER UTILITY INDUSTRY.

The business risk of the water utilities has been strongly influenced by water quality 4 Α. concerns. The Safe Drinking Water Act ("SDWA") Amendments of 1996, which re-5 authorized the SDWA for the second time since its original passage in 1974, 6 instituted policies and procedures governing water quality. Significant aspects of the 7 1996 Amendments provide that the federal Environmental Protection Agency 8 ("EPA"), in conjunction with other interested parties, will develop a list of 9 contaminants for possible regulation. From that list, EPA must select at least five 10 contaminants and determine whether to regulate them. This updating process must be 11 repeated every five years. The EPA may bypass this process and adopt interim 12 regulations for contaminants that pose an urgent health threat. 13

The current priorities of the EPA include regulations directed at the following: 14 (i) microbials, disinfectants and disinfection byproducts, (ii) radon, (iii) radionuclides, 15 and (iv) arsenic. The regulations promulgated by the EPA concerning certain 16 potentially hazardous substances noted above, together with the Federal Clean Water 17 Act and the Resource Conservation and Recovery Act, are risk factors that affect all 18 water utilities. Most of these regulations affect the entire water industry, in contrast 19 with certain regulations issued pursuant to the Clean Air Act, which may impact only 20 selected electric utilities. This business risk factor, together with the important role 21 that water service facilities play within the infrastructure, underscores the public 22 policy concerns that are focused on the water utilities. 23

DIRECT TESTIMONY

1

1

Q.

HOW DO THESE ISSUES IMPACT THE WATER UTILITY INDUSTRY?

Managers of water utilities have in the past and will in the future focus increased 2 A. attention on environmental and related regulatory issues. Drinking water quality has 3 also received heightened attention out of concern over the integrity of the source of 4 supply, which is often threatened by changing land use and the permissible level of 5 discharged contaminants established by state and federal agencies, and now potential 6 threats from terrorists. Moreover, water companies have experienced increased water 7 treatment and monitoring requirements and escalating costs in order to comply with 8 the increasingly stringent regulatory requirements noted above. Water utilities may 9 also be required to expend resources to undertake research and employ technological 10 innovations to comply with potential regulatory requirements. These factors are 11 symptomatic of the changing business risk faced by water utilities. 12

13 Q. ARE THERE OTHER FACTORS THAT INFLUENCE THE BUSINESS RISK 14 OF WATER UTILITIES?

A. Yes. Being the sole purveyor of potable water from an established infrastructure does
not insulate a water utility's operations from general business conditions, regulatory
policy, the influence of weather, and customers' usage habits. It is also important to
recognize that water companies face higher degrees of capital intensity than other
utilities, more costly waste disposal requirements, and threats to their sources of
supply.

1Q.ARE THERE OTHER STRUCTURAL ISSUES WHICH AFFECT THE2BUSINESS RISK OF WATER UTILITIES?

As noted above, the high fixed costs of water utilities makes earnings 3 Α. Yes. vulnerable to significant variations when usage fluctuates with weather, the economy, 4 and customer conservation efforts. Conservation efforts can take the form of low 5 water usage clothes washers, toilets and shower heads, and other reductions due to 6 changes in usage. While the wise use of water is always the objective, the business 7 risk of the water utility industry can be affected by increased customer awareness of 8 conservation. Moreover, current building standards have mandated the use of fixtures 9 that must comply with more stringent water use requirements. These issues, along 10 with other changes in customer usage patterns, have resulted in declining use per 11 customer. This situation makes it more difficult for a water utility to actually achieve 12 the return established in rate cases. 13

14 Q. PLEASE IDENTIFY SOME OF THE SPECIFIC WATER UTILITY RISK 15 FACTORS WHICH IMPACT MONARCH.

A. High levels of capital intensity is a characteristic typically found in the water utility
business. In this regard, Monarch's investment in net plant is 2.79 times its revenue.
This is to say, Monarch must invest \$2.79 in new or replacement plant to produce
\$1.00 of additional revenue. The Water Group's investment in net plant is 3.63 times
its revenue. Monarch's lower level of capital intensity can be traced to the role of
purchased water in providing service to customers.

DIRECT TESTIMONY

1Q.HOW IS MONARCH'S RISK PROFILE AFFECTED BY ITS2CONSTRUCTION PROGRAM?

A. Monarch is engaged in a continuing capital expenditure program necessary to meet
the needs of its customers and to comply with various regulations. For the future,
Monarch expects its capital expenditures, net of customer contributions and advances,
to be:

Year	Capital Expenditures
2016	\$3,100,000
2017	\$3,100,000
2018	\$3,100,000
2019	\$3,100,000
2020	\$3,100,000
Total	\$15,500,000

Monarch's total capital expenditures over the next five years will represent approximately 20.3% (\$15,500,000 ÷ \$76,531,000) of the net utility plant in service (net of contributions) as of December 31, 2014. As previously noted, a fair rate of return for Monarch represents a key to a financial profile that will provide Monarch with the ability to raise the capital necessary to meet its capital needs on reasonable terms.

13 Q. HOW SHOULD THE COMMISSION RESPOND TO THE EVOLVING 14 BUSINESS RISK FACING MONARCH?

15 A. Monarch is faced with the requirement to invest in new facilities and to maintain and 16 upgrade existing facilities in its service territory. Where a substantial ongoing capital 17 investment is required to meet the high quality of product and service that customers 18 demand, supportive regulation is absolutely essential.

13