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**SOAH DOCKET NO. 473-16-2520
PUC DOCKET NO. 45524**

**APPLICATION OF SOUTHWESTERN § BEFORE THE STATE OFFICE
PUBLIC SERVICE COMPANY FOR § OF
AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS**

DIRECT TESTIMONY AND ATTACHMENTS

OF

JOSEPH A. HERZ

ON BEHALF OF

ALLIANCE OF XCEL MUNICIPALITIES

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August 16, 2016

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Sawvel and Associates, Inc.
970 W Road
Burr Oak, Kansas 66936**

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ATTACHMENTS

Attachment JAH-1	Summary of Qualifications
Attachment JAH-2	Summary of Regulatory Experience
Attachment JAH-3	Class Revenue Distribution using Company's CCOS Methodology with AXM's Recommended Revenue Requirement Adjustments
Attachment JAH-4	Class Revenue Distribution with AXM's Recommended Revenue Requirements Adjustments and Recommended Changes to Company's CCOS Model
Attachment JAH-5	Class Cost of Service Model Derived from MAC Model with AXM Revenue Requirement Adjustments and Changes to Company's CCOS Model
Attachment JAH-6	Key RFI Responses, Schedules and Workpapers Relied Upon in Support of Direct Testimony

WORKPAPERS

Workpapers provided on CD.

Mr. Herz's workpapers include workbooks that are derived from the MAC model. AXM will provide those workbooks to a party upon documentation from the party that it has signed the user agreement for the MAC model.

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I. INTRODUCTION AND QUALIFICATIONS

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Joseph A. Herz. My business address is 970 W. Road, Burr Oak, Kansas 66936.

Q. WHAT IS YOUR PRESENT OCCUPATION?

A. I am Vice-President of Sawvel and Associates, Inc. ("Sawvel") and a registered Professional Engineer in Kansas. Sawvel, a professional consulting firm founded in 1951, provides a wide range of services including cost of service and rate studies, economic planning studies, power supply and generation planning, financial planning and analysis, expert testimony, and contract negotiations.

Q. WHAT IS YOUR EDUCATIONAL BACKGROUND?

A. I graduated from the University of Nebraska with a Bachelor of Science Degree in Electrical Engineering. I am a registered Professional Engineer in Kansas. I am a member of the American Public Power Association, the National Society of Professional Engineers, and the Kansas Society of Professional Engineers.

Q. PLEASE SUMMARIZE YOUR PROFESSIONAL EXPERIENCE.

A. I have over forty-five years of experience in the areas of public utility planning, financing, operations and management for electric, natural gas, district heating, water and wastewater utility systems. My professional experience includes rate studies, planning and analytical studies, feasibility studies, economic analyses and contract negotiations. I have conducted detailed cost of service studies involving various investor, municipal and cooperative-owned utility systems.

1 **Q. HAVE YOU PROVIDED AN ATTACHMENT WHICH PROVIDES A**
2 **SUMMARY YOUR EDUCATIONAL BACKGROUND AND PROFESSIONAL**
3 **EXPERIENCE?**

4 A. Yes. Please see Attachment JAH-1.

5 **Q. HAVE YOU PREVIOUSLY PRESENTED TESTIMONY BEFORE ANY**
6 **UTILITY REGULATORY BODIES?**

7 A. Yes, I have. I have been involved in more than 100 regulatory proceedings before the
8 Federal Energy Regulatory Commission (and its predecessor the Federal Power
9 Commission), and 14 state regulatory bodies. A summary listing of my regulatory
10 activities are provided as Attachment JAH-2.

11 **II. PURPOSE OF TESTIMONY**

12 **Q. ON WHOSE BEHALF ARE YOU APPEARING IN THIS PROCEEDING?**

13 A. I am appearing on behalf of a coalition identified as the Alliance of Xcel Municipalities
14 (hereinafter "AXM"). AXM is comprised of certain municipalities located in the service
15 territory of Southwestern Public Service Company (hereinafter "SPS" or "Company"), a
16 wholly owned subsidiary of Xcel Energy, Inc. ("Xcel Energy"). AXM intervened in this
17 proceeding before the Public Utility Commission of Texas ("Commission" or "PUC") to
18 represent the interests of those AXM municipalities' in the Company's pending rate
19 application.

20 **Q. WHAT IS YOUR ROLE IN THIS PROCEEDING?**

21 A. Sawvel was asked to investigate the Company's jurisdictional allocation factors, class
22 cost of service analysis and class revenue distribution to verify compliance with the
23 standards and methodologies set forth in the Commission's order in PUC Docket No.
24 43695 and certain other Commission rate order decisions identified and provided to
25 Sawvel. In addition, I have utilized the Company's class cost of service (CCOS) model
26 to develop CCOS results and class revenue distribution using the revenue requirement
27 adjustments recommended by AXM for the Company in this proceeding. Other witnesses
28 retained by AXM will address the recommended revenue requirement adjustments to the
29 Company's filing in this proceeding.

1 **Q. WHAT INVESTIGATIONS DID YOU PERFORM AS PART OF YOUR**
2 **PREPARATION OF THIS DIRECT TESTIMONY AND ATTACHMENTS ON**
3 **BEHALF OF AXM IN THIS PROCEEDING?**

4 A. I reviewed the following information:

- 5 • The direct and updated testimony, attachments and workpapers of
6 Company witnesses Arthur P. Freitas and Richard M. Luth relating to
7 jurisdictional allocation factors, CCOS and class revenue distribution;
- 8 • The Company's responses to request for information relating to those
9 subject areas;
- 10 • The Commission order in SPS' last rate case filing PUC Docket No.
11 43695; and
- 12 • The Commission's orders in recent cases involving Entergy Texas, Inc.
13 ("ETI") PUC Docket No. 41791; and, Southwestern Electric Power
14 Company ("SWEPCO") PUC Docket No. 40443.

15 Based on the above review, I investigated whether the methodology described in the
16 testimony of the Company's witnesses was consistent with that set out by the
17 Commission's order in PUC Docket No. 43695. I also verified that the methodology
18 described by the Company's witness in their direct testimony was in fact that which was
19 used in the Company's CCOS modeling. Also, some of the descriptions of the
20 Company's methodology in the direct testimony were not clear or obvious. In order to
21 gain an understanding and clarification of the methodology used by the Company's
22 witnesses, I reviewed the Company's responses to related requests for information
23 relating to those items.

24 I analyzed the Company's CCOS results, and I analyzed CCOS results that incorporated
25 the AXM revenue requirements adjustments recommended by the other AXM witnesses.
26 I also analyzed the change I'm recommending to the Company's CCOS methodology that
27 is described later in my testimony. I utilized the Company's CCOS model for the
28 preparation of my analysis. The Company's CCOS model was developed by
29 Management Applications Company ("MAC"). I signed a non-disclosure agreement
30 which permitted me to use the Company's CCOS model to analyze the adjustments to the

1 revenue requirements recommended by AXM's witnesses, and to analyze the change I'm
2 recommending to the Company's CCOS methodology.

3 **Q. ARE YOU SPONSORING ANY ATTACHMENTS WITH YOUR DIRECT**
4 **TESTIMONY IN THIS PROCEEDING?**

5 A. Yes, I am sponsoring four attachments:

- 6 • Attachment JAH-1 is a summary of my educations and qualifications;
- 7 • Attachment JAH-2 is a listing of my regulatory activities;
- 8 • Attachment JAH-3 provides the class revenue distribution, without any
9 changes to the Company's methodology, that incorporates the power
10 factor revenue and revenue requirement adjustments recommended by
11 AXM's witnesses;
- 12 • Attachment JAH-4 provides AXM's recommended class revenue
13 distribution that incorporates the change I'm recommending to the
14 Company's CCOS methodology; and,
- 15 • Attachment JAH-5 is AXM's recommended CCOS study that includes the
16 recommended revenue requirement adjustments and the recommended
17 change to the Company's CCOS methodology.
- 18 • Attachment JAH-6 is a list of key RFI responses, schedules and
19 workpapers that I relied upon to support my testimony.

20 A copy of my workpapers is provided on a CD. My workpapers include workbooks used
21 for my analysis that are derived from the MAC model. It is my understanding AXM will
22 provide those workbooks to a party upon documentation from the party that it has signed
23 the user agreement for the MAC model.

24 **Q. WERE THESE ATTACHMENTS PREPARED BY YOU OR UNDER YOUR**
25 **DIRECT SUPERVISION?**

26 A. Yes they were.

1 **III. FINDINGS AND RECOMMENDATIONS**

2 **Q. PLEASE SUMMARIZE YOUR FINDINGS AND RECOMMENDATIONS.**

3 A. The findings from my investigations and recommendations described later in my
4 testimony can be summarized as follows:

- 5 • For the most part, the Company's methodology is consistent with the
6 Commission's order in PUC Docket No. 43695.
- 7 • Allocation methodology items which were inconsistent and should be
8 changed to be consistent with Order 43695 are:
 - 9 ○ Radial transmission lines
 - 10 ○ Miscellaneous revenue
 - 11 ○ Major account representatives Account 912
- 12 • Allocation methodology items which are inconsistent with Order 43695
13 that I support are:
 - 14 ○ Customer Resource System and Call Center
 - 15 ○ System control dispatching – generation
 - 16 ○ Load dispatching – transmission
 - 17 ○ Load dispatching – distribution
 - 18 ○ Uncollectible accounts

19 I prepared a CCOS study that incorporates AXM's recommended revenue requirements
20 adjustments, and the above recommended change to the Company's CCOS model (see
21 Attachment JAH-5). Attachment JAH-4 provides AXM's recommended class revenue
22 distribution.

23 **IV. COMPANY'S COMPLIANCE WITH 43695**

24 **Q. PLEASE EXPLAIN YOUR REVIEW AND ANALYSIS OF THE COST**
25 **ALLOCATIONS USED IN THIS CASE**

26 A. I reviewed the cost allocations used in the SPS supporting schedules and work papers for
27 compliance with the Commission's Order in PUC Docket No. 43695. As part of my
28 review and analysis, I also reviewed the Company's CCOS model to verify that SPS did

1 in fact use the methodology described in direct testimony and whether it was consistent
2 with the 43695 Order. This section of my testimony explains my review of each of the
3 allocation methodologies that are discussed in the statements of fact in the 43695 Order. I
4 also indicate if the allocation methodologies used in this case were consistent with the
5 previous order and if not, whether the change proposed by the Company should be
6 adopted by the Commission in this proceeding.

7 **Q. WHY ARE YOU COMPARING THE ALLOCATION METHODOLOGY USED**
8 **IN THIS CASE TO THE PREVIOUS RATE CASE ORDER?**

9 **A.** The AXM requested that I verify that SPS has been consistent in its allocation of costs
10 from the previous order, and to identify what allocation methodologies were changed by
11 SPS, if any. Also as previously indicated, I have reviewed SPS's CCOS to verify the
12 allocation calculations used in the CCOS model.

13 **Q. WHAT COMPANY WITNESSES ADDRESSED THE COST ALLOCATIONS**
14 **THAT YOU REVIEWED**

15 **A.** Two company witnesses addressed cost allocation and class revenue distribution. Mr.
16 Arthur P. Freitas explains the jurisdictional allocation of costs to the Company's three
17 jurisdictions -- FERC, New Mexico and Texas. Mr. Richard M. Luth explains
18 jurisdictional allocation factors used by Mr. Freitas and explains the class cost of service
19 allocation methodology and the Company's proposed class revenue distribution.

20 **Q. PLEASE IDENTIFY THE CATEGORIES OF ALLOCATION**
21 **METHODOLOGIES THAT YOU REVIEWED.**

22 **A.** I reviewed Jurisdictional Allocation, Inter-Class Cost Allocation and Gradualism
23 Adjustment for class revenue distribution as identified in the 43695 Order.

1 **A. JURISDICTIONAL ALLOCATION**

2 **Q. ARE THE JURISDICTION ALLOCATION METHODS AND APPROACHES**
3 **USED BY SPS IN THIS PROCEEDING THE SAME AS THOSE APPROVED IN**
4 **THE FINAL ORDER IN DOCKET NO. 43695?**

5 **A.** Yes. SPS is not proposing any changes to the methods or approaches used to allocate
6 costs among jurisdictions from those approved in the final order in Docket No. 43695
7 (pages 17-19, Findings of Fact 20A-33).

8 **Q. HOW DID SPS ALLOCATE COSTS AMONG ITS TEXAS RETAIL, NEW**
9 **MEXICO RETAIL AND WHOLESALE JURISDICTIONS IN THIS CASE?**

10 **A.** SPS allocated power production rate base, operation and maintenance, depreciation, taxes
11 and other costs using a 12 CP demand factor (kW); transmission rate base, operation and
12 maintenance, depreciation, taxes and other costs using a transmission-related 12-CP
13 demand allocation factor (kW); and production non-fuel energy costs including rate base,
14 operation and maintenance, depreciation, taxes, and other costs using a line loss adjusted
15 energy allocation factor (kWh).

16 SPS allocated general and intangible plant for jurisdictional purposes based on the labor
17 excluding administrative and general expense (LABXAG) allocator. SPS allocated
18 FERC Account 923 – Outside Service – Legal costs for jurisdictional purposes based on
19 the LABXAG allocator.

20 **Q. WERE YOU ABLE TO CONFIRM THAT THE JURISDICTIONAL**
21 **ALLOCATING METHODS USED IN SPS'S CCOS MODEL WITH FINAL**
22 **ORDER IN DOCKET NO. 43695?**

23 **A.** Yes. I was able to verify that the Company used the same allocation methods as Order
24 43695.

25 **B. INTER-CLASS COST ALLOCATION**

26 **Q. HOW DID SPS CALCULATE ITS SYSTEM LOAD FACTOR?**

27 **A.** SPS calculated the system load factor based on the single annual system coincident peak
28 demand (1 CP). This is consistent with the final order in Docket No. 43695 (pages 44-

45, Findings of Fact 246A-251A). This calculation is shown in Company's Schedule O-1.6.

Q. HOW DID SPS ALLOCATE RADIAL TRANSMISSION LINES?

A. The final order in Docket No. 43695 specified that SPS allocate radial transmission lines in the same manner as it allocated all of its transmission lines using SPS's AED-4CP method (see page 45, Findings of Fact 257A-260A). Mr. Luth explains in his testimony that the allocation of radial transmission lines in this case is not the same method as in the final order of 43695, and that he has modified the allocation to account for the number of customers in each rate class that take service from a radial line (see page 37, lines 9-21). A more complete explanation of the Company's calculation is provided in SPS response to Question No. Staff 2-7. SPS's proposed method of allocating radial transmission lines is not consistent with the method stipulated in the final order in Docket No. 43695.

Q. PLEASE EXPLAIN THE COMPANY'S PROPOSED METHOD OF ALLOCATING RADIAL TRANSMISSION LINES.

A. SPS used its GIS and billing systems to determine the number of customers by customer class that are served from each radial transmission line. SPS then estimated the load by customer class served on those radial transmission lines by applying the ratio of those number of customers by the total number of customers in those classes Company-wide, to the total class load.

Q. DO YOU AGREE WITH THIS METHOD OF ALLOCATION?

A. No. As stated in the final order in Docket No. 43695, SPS should allocate radial transmission lines in the same manner as it allocated all of its transmission lines using SPS's AED-4CP method. The Order further explains that the specified method would be similar to the method used by other electric utilities in Texas that generally pool and allocate transmission infrastructure on a system wide basis.

In addition, radial transmission lines often represent a short-term strategy in which a utility is able to maximize long-term system efficiency, without sacrificing reliability, by phasing-in transmission system expansions. In effect, radial transmission lines are

1 perceived as the initial phase of transmission expansion from which network or looped
2 facilities will ultimately emerge as system loads begin to grow. Therefore, since all
3 customers are generally expected to benefit from the strategy of overall transmission cost
4 minimization, all should be expected to share the costs of the system. In short, on the
5 basis that this method is inconsistent with the allocation method used by other utilities in
6 Texas and does not use actual demands incurred by the customers who use the radial
7 transmission lines, I do not agree with this method of allocation. Accordingly, I
8 recommend the Commission not accept the Company's approach for allocating radial
9 transmission lines, and again find that radial transmission lines should be allocated using
10 the AED-4CP method.

11 **Q. HOW DID SPS ALLOCATE GENERAL AND INTANGIBLE PLANT?**

12 **A.** The final order in Docket No. 43695 specified that SPS allocate General and Intangible
13 Plant costs on the basis of Salaries and Wages Excluding Administrative and General.
14 SPS allocated most of its General and Intangible Plant on the same basis as in Order
15 43695. This is consistent with the method stipulated in the final order in Docket No.
16 43695. However, SPS allocated several FERC accounts related to the Customer
17 Resource System ("CRS") or the Xcel Energy Call Center using the number of customers
18 in each rate class to allocate the investment in these accounts (see Luth Direct, page 40,
19 lines 12 through 22).

20 **Q. DO YOU AGREE WITH THIS METHOD OF ALLOCATING CALL CENTER**
21 **INVESTMENT?**

22 **A.** Yes. While these CRS and Call Center accounts are not allocated as specified in Order
23 43695, they appear to be directly attributable to customer related functions and are
24 appropriate to be allocated using the number of customers in each rate class. I used the
25 Company's approach for the CRS and Call Center accounts in my CCOS analysis.

26 **Q. HOW DID SPS ALLOCATE MISCELLANEOUS REVENUE?**

27 **A.** The final order in Docket No. 43695 specified that SPS allocate revenue from
28 miscellaneous service charges and returned check fees based on the distribution plant in
29 service allocator (Order for PUC Docket No. 43695, page 46, finding of facts 271 and

272). In direct testimony, SPS represents that it used this same allocation in this case (Luth Direct, page 43, Table RML-RD-6).

Q. WERE YOU ABLE TO CONFIRM THAT THE METHOD USED IN THE COMPANY'S CCOS WAS CONSISTENT WITH ORDER 43695?

A. I found that the Company's CCOS model used a total plant allocator which is not consistent with Order 43695. The total plant allocator is not appropriate for allocating Miscellaneous Revenue – the appropriate allocator is a distribution plant allocator for the reasons noted by the Commission in Order 43695. Accordingly, my recommended CCOS model includes the distribution plant allocator and is consistent with Order 43695.

Q. HOW DID SPS ALLOCATE MUTUAL AID?

A. The final order in Docket No. 43695 specified that SPS allocate mutual aid reimbursement to all rate classes on a total plant basis (Order for PUC Docket No. 43695, page 46, finding of facts 273, 274 and 275). SPS used a total plant allocator in this case and is consistent with Order 43695.

Q. HOW DID SPS ALLOCATE ELECTRIC VEHICLE AND FUEL TAX CREDIT?

A. The final order in Docket No. 43695 specified that SPS allocate electric vehicle and fuel tax credit based on labor (page 46, finding of fact 276). SPS used this same method in this case and is consistent with Order 43695.

Q. HOW DID SPS ALLOCATE DISTRIBUTION COSTS BETWEEN RESIDENTIAL SERVICE AND RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING?

A. The final order in Docket No. 43695 specified that SPS allocate costs to the Residential Class as a whole rather than separately to the general-residential-service and residential-space-heating customers (page 47, finding of facts 277A and 277B). SPS used the same NCP months for general service and space heating residential customers, rather than separate NCP months for the two residential customer groups. Therefore, I believe SPS's CCOS method is consistent with Order 43695.

1 **Q. HOW DID SPS ALLOCATE DISTRIBUTION SUBSTATIONS TO THE**
2 **CUSTOMER RATE CLASSES?**

3 **A.** The final order in Docket No. 43695 specified that SPS allocate the cost of distribution
4 substations to each rate class based on the non-coincident peak of each rate class (page
5 47, finding of facts 278 to 282). SPS used this allocation method for distribution system
6 investment costs in this case (Luth Direct, page 38, lines 11 to 21 and page 39, lines 1 to
7 9). I verified SPS's CCOS allocation of distribution substations is consistent with Order
8 43695.

9 **Q. DID SPS DISTINGUISH BETWEEN CAPACITORS AND TRANSFORMERS**
10 **FOR PURPOSES OF ALLOCATING COSTS WITHIN FERC ACCOUNT 368?**

11 **A.** The final order in Docket No. 43695 specified that SPS distinguish between capacitors
12 and transformers for purposes of allocating costs within FERC Account 368 (page 47,
13 finding of fact 283). I verified that SPS's CCOS model used this same allocation method
14 for distribution system investment costs in this case.

15 **Q. HOW DID SPS ALLOCATE ACCOUNT 556-SYSTEM CONTROL**
16 **DISPATCHING-GENERATION?**

17 **A.** The final order in Docket No. 43695 specified that SPS allocate Account 556 costs
18 among customer classes based on 12CP demand (pages 47 and 48, finding of facts 284 to
19 290). SPS has not used this allocation method in this case (Luth Direct, page 44, lines 17
20 to 23 and page 45, lines 1 to 6. SPS used AED 4-CP rather than 12-CP. SPS indicates
21 that this allocation method has been used and recently accepted by the Commission for
22 the other non-ERCOT utilities.

23 **Q. DO YOU AGREE WITH THIS METHOD OF ALLOCATING ACCOUNT 556?**

24 **A.** Yes. The Average and Excess Demand allocator combines the average energy use of
25 each customer rate class in calculating the average demand for 8,760 hours of the year
26 and the Excess Demand part of the calculation allocates the coincident peak demand use
27 of each rate class in excess of the rate class average annual energy. Because System
28 Control Dispatching requires 24 hour operation to dispatch energy and requires assets
29 that are also demand related, this allocation method is a reasonable and appropriate

1 allocator that takes both demand related and energy related aspects of Dispatching into
2 account.

3 **Q. HOW DID SPS ALLOCATE ACCOUNT 561-LOAD DISPATCH-**
4 **TRANSMISSION AND ACCOUNT 581-LOAD DISPATCHING-DISTRIBUTION?**

5 **A.** The final order in Docket No. 43695 specified that SPS allocate Accounts 561 and 581 by
6 using an average demand allocator (page 48, finding of facts 291 to 295). SPS has not
7 used this allocation method in this case (Luth Direct, page 45, lines 20 to 23 and page 46,
8 lines 1 to 23). SPS used AED 4-CP rather than average demand for Account 561 and
9 used NCP rather than average demand, or energy allocator, for Account 581. SPS
10 indicates that these allocation methods have been used and recently accepted by the
11 Commission for the other non-ERCOT utilities.

12 **Q. DO YOU AGREE WITH THIS METHOD OF ALLOCATING ACCOUNTS 561**
13 **AND 581?**

14 **A.** Yes. The Average and Excess Demand allocator combines the average energy use of
15 each customer rate class in calculating the average demand for 8,760 hours of the year
16 and the Excess Demand part of the calculation allocates the coincident peak demand use
17 of each rate class in excess of the rate class average annual energy. Because
18 Transmission Dispatching requires 24 hour operation to dispatch energy and requires
19 assets that are also demand related, this allocation method is a reasonable and appropriate
20 allocator that takes both demand related and energy related aspects of Dispatching into
21 account. NCP is an appropriate allocator for Distribution Load Dispatching because
22 distribution system dispatching is not an hourly type of dispatch and is related to fixed
23 expenses and the customer non-coincident peak demand. SPS used the NCP allocator to
24 allocate its distribution investment and it is also a reasonable allocation to use for
25 Distribution Load Dispatching.

26 **Q. HOW DID SPS ALLOCATE REGIONAL MARKET EXPENSES (ACCOUNT**
27 **575)?**

28 **A.** The final order in Docket No. 43695 specified that SPS allocate Regional Market
29 Expense using its DTRAN allocator (pages 48 and 49, finding of facts 296 to 299). My

review of the Company's CCOS model found that SPS used this method and is consistent with Order 43695.

Q. HOW DID SPS ALLOCATE ACCOUNT 593-DISTRIBUTION MAINTENANCE OF OVERHEAD LINES?

A. The final order in Docket No. 43695 specified that SPS allocate 98 percent of vegetation management costs to primary distribution and 2 percent to the secondary distribution function (page 49, finding of facts 300 to 306). I was not able to locate a separate line item for vegetation management cost and therefore I have not been able to confirm that the Company's CCOS model is consistent with Order 43695 on this item.

Q. HOW DID SPS ALLOCATE ACCOUNT 902-METER READING COSTS?

A. The final order in Docket No. 43695 specified that SPS allocate meter reading costs based on the actual customer count of each rate class (pages 49 and 50, finding of facts 307A to 309A). SPS allocated these costs as specified in the order and is shown in Luth Workpaper RML-RD-U13.

Q. HOW DID SPS ALLOCATE ACCOUNT 904-UNCOLLECTABLE ACCOUNTS?

A. The final order in Docket No. 43695 specified that SPS allocate uncollectable accounts on the basis of present base rate sales by class (page 50, finding of facts 310 and 311). SPS allocated these costs to the rate classes that caused the cost and not to all of the rate classes (Luth Direct, page 47, lines 12 to 22).

Q. DO YOU AGREE WITH THIS METHOD OF ALLOCATING ACCOUNT 904?

A. Yes. I believe it is reasonable to allocate this cost to the rate classes in proportion to the costs caused by customers in the specific rate class that caused it.

Q. HOW DID SPS ALLOCATE MAJOR ACCOUNT REPRESENTATIVES (ACCOUNT 908-/CUSTOMER ASSISTANCE EXPENSES AND ACCOUNT 912- DEMONSTRATING AND SELLING EXPENSES)?

A. The final order in Docket No. 43695 specified that SPS's allocate (page 50, finding of facts 312 to 314). . My review of the Company's CCOS model indicates SPS allocated Account 908 costs to C&I classes consistent with Order 43695. Account 912 was

1 allocated on the basis of unweighted number of customers for all classes which would be
2 inconsistent with Order 43695. My recommended changes to the CCOS model include
3 allocating Account 912 to the C&I classes.

4 **Q. HOW DID SPS ALLOCATE OUTSIDE SERVICES-LEGAL (ACCOUNT 923)?**

5 **A.** The final order in Docket No. 43695 specified that SPS allocate outside services-legal
6 using the SALWAGXAG allocator (page 51, finding of facts 315 and 316). My review
7 of the Company's CCOS model indicated SPS allocated these costs consistent with Order
8 43695.

9 **Q. HOW DID SPS ALLOCATE CONTRIBUTIONS, DUES AND DONATIONS?**

10 **A.** The final order in Docket No. 43695 specified that SPS allocate contributions, dues and
11 donations among rate classes using a labor allocator (SALWAGES page 51, finding of
12 fact 317). My review of the Company's CCOS model indicated SPS allocated these costs
13 consistent with Order 43695.

14 **Q. HOW DID SPS ALLOCATE ACCOUNT 926-EMPLOYEE PENSIONS AND**
15 **BENEFITS?**

16 **A.** The final order in Docket No. 43695 specified that SPS employee pensions and benefits
17 using the SALWAGXAG allocator (page 51, finding of fact 318). My review of the
18 Company's CCOS model indicated SPS allocated these costs consistent with Order
19 43695.

20 **Q. HOW DID SPS ALLOCATE HISTORICAL ENERGY EFFICIENCY COSTS?**

21 **A.** The final order in Docket No. 43695 specified that SPS allocate historical energy
22 efficiency costs to the rate classes that received the service from the programs using an
23 energy allocator (pages 51 and 52, finding of facts 319 and 324). My review of the
24 Company's CCOS model indicates SPS allocated these costs consistent with Order
25 43695.

1 **Q. HOW DID SPS ALLOCATE MUNICIPAL FRANCHISE FEES?**

2 **A.** The final order in Docket No. 43695 specified that SPS allocate municipal franchise fees
3 on the basis of in-city revenues (page 52, finding of facts 325 to 327). My review of the
4 Company's CCOS model indicates SPS allocated these costs consistent with Order
5 43695.

6 **C. CLASS REVENUE DISTRIBUTION**

7 **Q. DID SPS USE A GRADUALISM ADJUSTMENT IN THIS PROCEEDING TO**
8 **ADJUST RATES IN EACH RATE CLASS?**

9 **A.** No. In accordance with the final order in Docket No. 43695 (pages 53-54, findings of
10 fact 335A-337C), SPS assigned sales revenue to each rate class based on the class cost of
11 service study (Luth Direct, page 51, lines 1 to 18).

12 **Q. HAVE YOU PREPARED A CLASS REVENUE DISTRIBUTION?**

13 **A.** Yes, I have. Attachment JAH-3 is a class revenue distribution with AXM's revenue
14 requirement adjustments using Company's CCOS methodology. Attachment JAH-4 is
15 the recommended class revenue distribution that incorporates AXM's revenue
16 requirement adjustments and AXM's recommended changes to the Company's CCOS
17 model discussed above. The recommended class revenue distribution is based on the
18 recommended CCOS study provided in Attachment JAH-5.

19 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

20 **A.** Yes, it does.

**SOAH DOCKET NO. 473-16-2520
PUC DOCKET NO. 45524**

APPLICATION OF SOUTHWESTERN	§	BEFORE THE STATE OFFICE
PUBLIC SERVICE COMPANY FOR	§	OF
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS
	§	

**DIRECT TESTIMONY AND ATTACHMENTS OF
JOSEPH A. HERZ**

**ATTACHMENT JAH-1:
SUMMARY OF QUALIFICATIONS OF JOSEPH A. HERZ**

JOSEPH A. HERZ, P.E.

Mr. Herz has over 45 years of experience in the areas of public utility planning, financing, operations and management for electric, natural gas, steam, water and wastewater utilities.

Mr. Herz is a registered Professional Engineer. His professional experience includes planning and analytical studies related to electric power supply, transmission arrangements, feasibility studies, economic analyses and rate studies and contract negotiations. He has conducted detailed cost-of-service, rate, financial, power supply and transmission studies involving various investor, municipal and cooperative-owned systems.

Mr. Herz has testified on numerous occasions as an expert witness concerning regulatory matters. He has participated in more than 100 regulatory proceedings and has testified before 14 state regulatory commissions and the FERC on electric, gas, steam and water utility services.

Mr. Herz is experienced in long-range planning for acquisition and/or expansion of utility systems, engineering, financial and economic feasibility investigations and analyses. Power supply experience includes evaluating the technical and financial feasibility of transmission and power supply resources and related arrangements; power pooling, including integration of transmission and generating facilities; and, preparation and negotiation of related power supply and transmission contracts. Mr. Herz has served as an independent arbitrator on power supply contract disputes and has served as an expert in federal district court cases.

Education

University of Nebraska
B.S., Electrical Engineering

Registration

Professional Engineer – Kansas

Professional Organizations

American Public Power Association
National Society of Professional Engineers
Kansas Society of Professional Engineers

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**DIRECT TESTIMONY AND ATTACHMENTS OF
JOSEPH A. HERZ**

**ATTACHMENT JAH-2:
SUMMARY OF REGULATORY EXPERIENCE**

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

Utility Federal Energy Regulatory Commission	Docket No.	Issues and/or Scope	Client	Year
Kansas City Power & Light	16-KCPE-593- ACQ	Competition and market power issues resulting from KCP&L's acquisition of Westar Energy, Inc.	Kansas Municipal Energy Agency and Independence, Mo.	2016
PacifiCorp	ER11-3643-000, 001	Transmissions Formula Rate Filing	Utah Municipal Power Agency	2011
Westar Energy, Inc.	EL08-31-000	Incentive Rate Treatment for High Voltage Transmission Projects	Kansas Municipal Utilities	2008
Westar Energy, Inc.	ER05-925-000	Open Access Transmission Tariff rate revisions for transmission and ancillary services	Kansas Municipal Utilities, Kansas Power Pool, Unified Government of Wyandotte County/Kansas City, Kansas, Board of Public Utilities and Kansas Municipal Energy Agency	2005
19 Westar Energy, Inc., Kansas Gas and Electric Company	ER03-9-002, -003, -004, -005 ER98-2157-002, - 003, -004 EL05-64-000	Westar Energy and KGE market power mitigation proposal	Kansas Municipal Utilities and Unified Government of Wyandotte County/Kansas City, Kansas, Board of Public Utilities	2005
Kansas City Power & Light, Company and Great Plains Power, Inc.	ER99-1005-000 ER02-725-000 EL05-3-000	Ability of KCP&L to exercise market power	Unified Government of Wyandotte County/Kansas City, Kansas, Board of Public Utilities	2005
Dayton Power & Light Company	EL00-24-000	Contract dispute and interpretation of certain pricing provisions	Arcanum, Eldorado, Jackson Center, Lakeview, Mendon, Minster, New Bremen, Tipp City, Waynesfield and Yellow Springs, Ohio	2000
Western Resources and Kansas City Power & Light	EC97-56-000	Western Resources Merger Intervention and other related relief	Kansas City, Kansas Board of Public Utilities	1999
Western Resources and Kansas City Power & Light	ER97-4669-000	Western Resources Merger Intervention and other related relief	Kansas City, Kansas Board of Public Utilities	1999
FirstEnergy Operating Companies	EC97-5-000	IEU/FirstEnergy Merger Intervention and other related relief	Industrial Energy Users of Ohio	1997
FirstEnergy Operating Companies	EC97-413-000	IEU/FirstEnergy Merger Intervention and other related relief	Industrial Energy Users of Ohio	1997

PROJECTS INVOLVING REGULATORY FILINGS**Joseph A. Herz, P.E.**

Utility	Docket No.	Issues and/or Scope	Client	Year
Public Utility District No. 2 of Grant County Washington	EL95-35-000	Determine appropriate allocation of power from Priest Rapids Project	Kootenai Electric Cooperative, Inc., Clearwater Power Company, Idaho County Light & Power Cooperative Association, Inc., and Northern Lights, Inc.	1995
PacifiCorp	ER96-8-000	Transmission, cost of service and rate design	Utah Municipal Power Agency Deseret Generation and Transmission Cooperative, Inc.	1995
Dayton Power & Light Company	ER95-83-000	Transmission power services and rates	Arcanum, Eldorado, Jackson Center, Lakeview, Mendon, Minster, New Bremen, Tipp City, Waynesfield and Yellow Springs, Ohio	1995
Dayton Power & Light Company	94-1469-000	Transmission/interconnection/power services and rates	City of Piqua, Ohio	1994
20 Cincinnati Gas & Electric Company	ER94-1637-000	Transmission service and rates	City of Hamilton, Ohio	1994
Public Service Company of New Mexico	EL-94-6-000	Fuel inventory practices and expense accounting	Plains Electric Generation and Transmission Cooperative	1994
CINergy (merger of Cincinnati Gas & Electric Company and PSI Energy, Inc.)	ER93-6-000	Transmission issues, cost of service and rate design	City of Hamilton, Ohio	1993
American Electric Power Company	ER93-540-000	Transmission issues, cost of service and rate design	City of Hamilton, Ohio	1993
Ohio Power Company and Kentucky Power Company	ER93-295-001	Transmission loss factors	City of Hamilton, Ohio	1993
PacifiCorp Electric Operations	ER93-675-0000	Transmission issues, cost of service and rate design	Utah Municipal Power Agency	1993
PacifiCorp Electric Operations	ER91-494-0000	Transmission issues, cost of service and rate design	Utah Municipal Power Agency	1991

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

PacifiCorp Electric Operations	ER91-471-0000	Transmission issues, cost of service and rate design	Utah Municipal Power Agency	1991
Ohio Power Company	EL91-1-000 and EL90-42-000	Interconnected utility operations and scheduling matters	City of Hamilton, Ohio	1990
Arizona Public Service Company	ER89-265-000	Transmission issues, cost of service and rate design	Plains Electric Generation and Transmission Cooperative	1989
Cincinnati Gas & Electric Company	ER89-17-000 and ER89-19-000	Transmission service, schedule restrictions and billing for transmission service	City of Hamilton, Ohio	1989
Utah Power and Light Company	EL85-12	PURPA wheeling under Sections 210, 211 and 212 of the Federal Power Act	Utah Municipal Power Agency and City of Manti, Utah	1985
21 Utah Power and Light Company	ER84-571/572	Transmission issues, cost of service and rate design	Utah Municipal Power Agency and the Cities of Manti and Provo, Utah	1985
Northern Indiana Public Service Company	ER83-396-000	Transmission issues, price squeeze, cost of service and rate design	Argos, Bremen, Brookston, Chalmers, Etna Green, Kingsford Heights, Walkerton and Winamac, Indiana	1983
Utah Power and Light Company	ER83-427-000	Transmission issues, revenue requirement, cost of service and rate design	Manti, Utah	1983
Ohio Power Company	ER82-553-000	Engineering issues, cost of service and rate design	Ohio Power Municipals	1982
Arizona Public Service Company	ER82-481-000	Transmission issues, cost of service and rate design	Plains Electric Generation and Transmission Cooperative	1982
Arizona Public Service Company	ER81-179-000	Wholesale and transmission issues, cost of service and rate design	Plains Electric Generation and Transmission Cooperative	1981
Public Service Company of New Mexico	ER80-313	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1981

PROJECTS INVOLVING REGULATORY FILINGS**Joseph A. Herz, P.E.**

Public Service Company of New Mexico	ER79-478/479	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1981
Public Service Company of New Mexico	ER78-337/338	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1980
Northern Indiana Public Service Company	ER78-509	Price squeeze and rate design	Argos, Bremen, Brookston, Chalmers, Etna Green, Kingsford Heights, Walkerton and Winamac, Indiana	1979
Federal Power Commission:				
Ohio Edison Company	E-9497	Engineering issues, cost of service	The Wholesale Consumers of Ohio Edison Company	1976
Colorado Public Utilities Commission:				
Public Service Company of Colorado	1425 Phase II	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1981
Florida Public Service Commission:				
Florida Power Corporation	80119-EU	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1980
Gulf Power	010949-EI	Engineering and cost of service issues that have an actual or potential impact on the FEA	The Executive Agencies of the United States	2001
Hawaii Public Utilities Commission:				
Hawaiian Electric Light Company, Inc.	2014-0130	HELCO 2016 Rate Case – Fuel and Purchased Power Expense, Generation Efficiency Factor (Sales Heat Rate), Fuel Inventory, Energy Cost	Division of Consumer Advocacy, State of Hawaii	2016

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

Adjustment Factor, Power Factor
Adjustment in Rate Design, Purchased
Power Adjustment Clause, Energy
Cost Adjustment Clause and Act 162

Hawaiian Electric Company, Inc. Maui Electric Company, Ltd. Hawaiian Electric Light Company, Inc.	2014-0183	Power Supply Improvement Plans : Long term power supply resource planning, Renewable Generation, Integrated Resource Planning	Division of Consumer Advocacy, State of Hawaii	2014
Hawaiian Electric Company, Inc. Maui Electric Company, Ltd. Hawaiian Electric Light Company, Inc.	2014-0192	Proceeding to investigate implementation of Distributed Energy Resources	Division of Consumer Advocacy, Sate of Hawaii	2014
23 Hawaiian Electric Company, Inc.	2014-0113	Schofield Generation Project Evaluation: Need for Schofield Project generating units, type and size of generation, fuel type, consumer cost impacts	Division of Consumer Advocacy, State of Hawaii	2014
Hawaiian Electric Company, Inc.	2013-0373	HECO 2014 Rate Case: Fuel and Purchased Power Expense, Generation Efficiency Factor (Sales Heat Rate), Fuel Inventory, Energy Cost Adjustment Factor, ACT 162 Considerations and Purchased Power Adjustment Clause	Division of Consumer Advocacy, State of Hawaii	2013
Hawaiian Electric Company, Inc. Maui Electric Company, Ltd. Hawaiian Electric Light Company, Inc.	2013-0194	Proceeding to Investigate and Reexamine Feed-In-Tariff Program	Division of Consumer Advocacy, State of Hawaii	2013
Hawaiian Electric Light Company, Inc.	2012-099	HELCO 2012 Rate Case: Fuel and Purchased Power Expense, Generation	Division of Consumer Advocacy, State of Hawaii	2012

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

Efficiency Factor (Sales Heat Rate),
 Fuel Inventory, Energy Cost
 Adjustment Factor, Power Factor
 Adjustment in Rate Design, Purchased
 Power Adjustment Clause. Energy
 Cost Adjustment Clause and Act 162

24	Hawaiian Electric Company, Inc. Maui Electric Company, Ltd. Hawaiian Electric Light Company, Inc.	2011-0206	Investigation of Reliability Standards	Division of Consumer Advocacy, State of Hawaii	2011
	Maui Electric Company, Ltd.	2011-0092	MECO 2011 Rate Case: Fuel and Purchased Power Expense, Generation Efficiency Factor (Sales Heat Rate), Fuel Inventory, Energy Cost Adjustment Factor, Purchased Power Adjustment Clause and ACT 162	Division of Consumer Advocacy, State of Hawaii	2011
	Hawaiian Electric Company, Inc.	2010-0080	HECO 2011 Rate Case: Fuel and Purchased Power Expense, Generation Efficiency Factor (Sales Heat Rate), Fuel Inventory, Energy Cost Adjustment Factor, ACT 162 Considerations and Purchased Power Adjustment Clause	Division of Consumer Advocacy, State of Hawaii	2011
	Hawaiian Electric Light Company, Inc.	2009-0164	HELCO 2010 Rate Case: Fuel and Purchased Power Expense, Generation Efficiency Factor (Sales Heat Rate), Fuel Inventory, Energy Cost Adjustment Factor, and Purchased Power Adjustment Clause	Division of Consumer Advocacy, State of Hawaii	2010
	Maui Electric Company, Ltd.	2009-0163	MECO 2010 Rate Case: Fuel and Purchased Power Expense, Generation	Division of Consumer Advocacy, State of Hawaii	2010

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

Efficiency Factor (Sales Heat Rate),
 Fuel Inventory, Energy Cost
 Adjustment Factor and Purchased
 Power Adjustment Clause

Kauai Island Utility Cooperative	2009-0050	KIUC 2010 Rate Case: Energy Rate Adjustment Clause versus Cost of Power Adjustment, Fuel and Purchased Power Expense, Generation Efficiency Factor (Sales Heat Rate), Fuel Inventory, Energy Cost Adjustment Factor and Act 162 Considerations	Division of Consumer Advocacy, State of Hawaii	2010
25 Hawaiian Electric Company, Inc. Maui Electric Company, Ltd. Hawaiian Electric Light Company, Inc.	2008-0273	Proceeding to investigate the implementation of Feed-In Tariffs	Division of Consumer Advocacy, State of Hawaii	2008
Hawaiian Electric Company, Inc. Maui Electric Company, Ltd. Hawaiian Electric Light Company, Inc.	2008-0274	Proceeding to investigate implementing a decoupling mechanism-rate design matters	Division of Consumer Advocacy, State of Hawaii	2008
Hawaiian Electric Company, Inc.	2008-0083	HECO 2009 Rate Case: Fuel and Purchased Power Expense, Generation Efficiency Factor (Sales Heat Rate), Fuel Inventory, Energy Cost Adjustment Factor, Power Factor Adjustment in Rate Design, and Purchased Power Adjustment Clause	Division of Consumer Advocacy, State of Hawaii	2008
Hawaiian Electric Company,	2008-0021	UPC Hawaii Holding, LLC (UPC	Division of Consumer Advocacy, State of Hawaii	2008

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

Inc. Maui Electric Company, Ltd		Hawaii) and Kaheawa Wind Power II, LLC (KWPII) Complaint and Petition against HECO and MECO (Wind Complaint)		
Maui Electric Company, Ltd	2006-0387	MECO 2007 Rate case: Fuel and Purchased Power Expense, Generation Efficiency Factor (Sales Heat Rate), Fuel Inventory, Energy Cost Adjustment Factor and Power Factor Adjustment in Rate Design	Division of Consumer Advocacy, State of Hawaii	2007
Hawaiian Electric Company, Inc.	2006-0386	HECO 2007 Rate Case: Fuel and Purchased Power Expense, Generation Efficiency Factor (Sales Heat Rate), Fuel Inventory, Energy Cost Adjustment Factor and Power Factor Adjustment in Rate Design	Division of Consumer Advocacy, State of Hawaii	2007
Hawaiian Electric Light Company, Inc.	05-0315	HELCO 2005 – 2006 Rate Case: Fuel & Purchased Power Expense, Generation Efficiency Factor (Sales Heat Rate), Fuel Inventory, Energy Cost Adjustment Factor & Power Factor Adjustment in Rate Design	Division of Consumer Advocacy, State of Hawaii	2007
Hawaiian Electric Company, Inc.	05-0145	HECO CIP - Need for CIP project generating unit, type and size of generator, generator fuel, need for transmission line, consumer cost impacts and considerations regarding undergrounding of transmission line.	Division of Consumer Advocacy, State of Hawaii	2006
Hawaiian Electric Company, Inc.	7310	HECO Utilities Avoided Cost Investigation	Division of Consumer Advocacy, State of Hawaii	2005
Hawaiian Electric Company, Inc.	04-0113	Evaluation of application for an increase in rates using a 2005 test	Division of Consumer Advocacy, State of Hawaii	2004

PROJECTS INVOLVING REGULATORY FILINGS**Joseph A. Herz, P.E.**year, cost of service and rate design
issues

Commission Initiated Generic Investigation	03-0371	Commission initiated generic investigation of distributed generation in Hawaii	Division of Consumer Advocacy, State of Hawaii	2004
Kauai Electric Division	01-0005	Avoided energy costs associated with an Energy Purchase Agreement with Kauai Winds Inc. and inclusion in ERAC	Division of Consumer Advocacy, State of Hawaii	2001
Hawaii Electric Light Company, Inc.	99-0355	Transmission system improvements with IPP purchase power addition	Division of Consumer Advocacy, State of Hawaii	2000
Hawaii Electric Light Company, Inc.	99-0207	Generation and purchase power, operation and maintenance expenses, system losses and engineering issues	Division of Consumer Advocacy, State of Hawaii	2000
Hawaii Electric Light Company, Inc.	99-0346	Need for capacity additions/review of IPP Purchase Power Agreement	Division of Consumer Advocacy, State of Hawaii	1999
Hawaii Electric Light Company, Inc.	98-0013	Need for capacity resource additions, IPP purchase power agreement	Division of Consumer Advocacy, State of Hawaii	1999
Hawaii Electric Light Company, Inc.	97-0420	Generation and purchase power, operation and maintenance expenses, system losses and engineering issues	Division of Consumer Advocacy, State of Hawaii	1999
Hawaii Electric Light Company, Inc.	97-0349	Integrated resource planning	Division of Consumer Advocacy, State of Hawaii	1999
Kauai Electric Division	KE94-0097	Engineering issues, generation and purchase power, operation and maintenance expenses, system losses and cost of service and rate design	Division of Consumer Advocacy, State of Hawaii	1994
Hawaiian Electric Company, Inc.	7766	Engineering issues, generation and purchase power, operation and maintenance expenses, system losses	Division of Consumer Advocacy, State of Hawaii	1994

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

and cost of service and rate design

Hawaii Electric Light Company, Inc.	7623	Need for capacity resource additions and purchase power contracts	Division of Consumer Advocacy, State of Hawaii	1994
Hawaii Electric Light Company, Inc.	7764	Engineering issues, generation and purchase power, operation and maintenance expenses and system losses	Division of Consumer Advocacy, State of Hawaii	1994
Indiana Public Service Commission				
Wayne County Rural Electric Membership Cooperative	39048	Engineering issues, cost of service and rate design	Wayne County Rural Electric Membership Cooperative	1990
New Carlisle, Indiana	Unknown	Engineering issues, revenue requirements, cost of service and rate design	New Carlisle, Indiana	1975
Kansas Corporation Commission:				
Southwest Power Pool, Inc.	06-SPP-202-COC	Application for the limited purpose of managing and coordinating the use of certain transmission facilities located within the State of Kansas	Kansas Municipal Utilities, Inc., Kansas Municipal Electric Agency, Kansas Corporation Commission, Kansas Public Power,	2006
Westar Energy, Inc. , Kansas Gas and Electric Company, The Empire District Electric, Company, Kansas City Power & Light Company, Aquila, Inc. D/B/A Aquila Networks-WPK Midwest Energy, Inc., Southwestern Public Service Company	06-WSEE-203-MIS	Joint Application for authority to transfer functional control of certain transmission facilities to the Southwest Power Pool, Inc.	Kansas Municipal Utilities, Inc., Kansas Municipal Electric Agency, Kansas Corporation Commission, Kansas Public Power	2006
Western Resources and	97-WSRE-676-	Western Resources Merger	Kansas City, Kansas Board of Public Utilities	1999

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

Kansas City Power & Light	MER	Intervention and other related relief		
Kansas Gas and Electric Company	142-098-U	Engineering issues, cost of service and rate design	McConnell Air Force Base	1985
Michigan Public Service Commission:				
Detroit Thermal	Case No. U-13691	Implement initial default tariff rates for steam service	Detroit Thermal	2004
Michigan Consolidated Gas Company	Case No. U-7895	Engineering issues, cost of service and rate design	Traverse City Light and Power Board	1984
Indiana and Michigan Electric Company	Case No. U-7791	Engineering issues, cost of service and rate design	Auto Specialties, Southern Michigan Cold Storage, Waterville Paper Company, and Whirlpool Corporation	1984
Detroit Edison Company	Case No. U-7232	Interconnection agreements and power sales contract	Michigan Attorney General	1983
Consumers Power Company	Case No. U-6923	Cost of service, rate design and price elasticity	Clark Equipment Company	1982
Indiana and Michigan Electric Company	Case No. U-6927	Engineering issues, cost of service and rate design	Auto Specialties, Clark Equipment Company, and Whirlpool Corporation	1981
Upper Peninsula Power Company	Case No. U-6785	Engineering issues, cost of service and rate design	Michigan Technological University	1981
Upper Peninsula Power Company	Case No. U-6485	Engineering issues, cost of service and rate design	Michigan Technological University	1980
Indiana and Michigan Electric Company	Case No. U-6148	Engineering issues, cost of service and rate design	Auto Specialties, Clark Equipment Company, and Whirlpool Corporation	1980
Missouri Public Service Commission:				

PROJECTS INVOLVING REGULATORY FILINGS**Joseph A. Herz, P.E.**

Veolia Energy Kansas City, Inc.	HR-2014-0066	Class Cost of Service for district heating steam services	Veolia Energy	2013
Veolia Energy Kansas City, Inc.	HR-2011-0241	Class Cost of Service for district heating steam services	Veolia Energy	2011
Kansas City Power and Light Company	EE-2008-0238	KCP&L Waiver Filing	Trigen-Kansas City Energy Corp.	2008
Kansas City Power and Light Company	ER-2007-0291	Rate Design and Discounted Rates for Space-heating	Trigen-Kansas City Energy Corp.	2007
Kansas City Power and Light Company	ER-2006-0314	Rate Design and special rates for space heating.	Trigen-Kansas City Energy Corp.	2006
Kansas City Power and Light Company	Case No. ER83-49	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1983
30 Kansas City Power and Light Company	Case No. EO-78-161	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1980
Montana Public Service Commission:				
Malmstrom Air Force Base	D2001.10.144	Rate design for customers receiving default power supply and transmission services, and limitations on the ability of qualified customers to return to the default supply services	The Executive Agencies of the United States	2001
New Mexico Service Commission:				
Public Service Company of New Mexico	Case No. 15-00261-UT	Class cost of service and rate design	Albuquerque Bernalillo County Water Utility Authority	2015
El Paso Electric Company	Case No. 15-00127-UT	Class cost of service and rate design	Dona Ana County, New Mexico	2015

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

Public Service Company of New Mexico	Case No. 14-00332-UT	Class cost of service and rate design	Albuquerque Bernalillo County Water Utility Authority	2014
Public Service Company of New Mexico	Case No. 10-00086-UT	Class cost of service and rate design, joint system dispatch.	Albuquerque Bernalillo County Water Utility Authority	2010
Public Service Company Of New Mexico	Case No. 03-00352-UT	Appropriateness of underground projects Rate Rider	Rio Rancho, New Mexico	2004
Otero Electric Cooperative	Case No. 2048	Demand metering and rate design	Otero Electric Cooperative	1987
Gas Company of New Mexico	Case No. 1875	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1984
Gas Company of New Mexico	Case No. 1787	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1983
Gas Company of New Mexico	Case No. 1710	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1982
Gas Company of New Mexico	Case No. 1568	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1982
Ohio Public Utilities Commission:				
FirstEnergy Operating Companies	Case No. 98-1636-EL-UNC	Transmission system reliability - sale and transfer of generating assets	Industrial Energy Users of Ohio	1999
Ohio Edison Company	Case No. 93-1048-EL-CSS	Cost of service and predatory pricing	Youngstown Thermal, Limited Partnership	1994
Cincinnati Gas & Electric Company	Case No. 87-593-GA-CSS	Metering and billing dispute	Sheraton/Springdale Hotel	1987
Dayton Power and Light Company	Case No. 82-517-EL-AIR	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1983

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

Dayton Power and Light Company	Case No. 81-1256-EL-AIR	Revenue requirements, cost of service and rate design	The Executive Agencies of the United States	1982
Dayton Power and Light Company	Case No. 81-1237-EL-CSS	Billing procedures and practices	The Dayton Tire and Rubber Company	1982
Toledo Edison Company	Case No. 81-620-EL-AIR	Determination of billing units and rate design	Seaway Food Town, Inc.	1982
Ohio American Water Company	Case Nos. 81-385-WW-AIR and 81-739-WW-CMR	Engineering issues, cost of service and rate design	City of Tiffin, Ohio	1982
Dayton Power and Light Company	Case No. 81-21-EL-AIR	Engineering issues, revenue requirements, cost of service and rate design	The Executive Agencies of the United States	1981
Dayton Power and Light Company	Case No. 80-687-EL-AIR	Engineering issues, revenue requirements, cost of service and rate design	The Executive Agencies of the United States	1981
Ohio American Water Company	Case No. 79-3143-WW-AIR	Engineering issues, revenue requirements, cost of service and rate design	Cities of Marion and Tiffin, Ohio	1980
Dayton Power and Light Company	Case No. 79-510-EL-AIR	Engineering issues, revenue requirements, cost of service and rate design	The Executive Agencies of the United States	1980
Cincinnati Gas & Electric Company	Case No. 79-11-EL-AIR	Cost of service and rate design	The Ohio Council of Retail Merchants	1979
Columbus and Southern Ohio Electric Company	Case No. 78-1438-EL-AIR	Cost of service and rate design	The Ohio Council of Retail Merchants	1979
Seneca Utilities, Inc.	Case No. 78-287-WW-AIR	Engineering issues, revenue requirements, cost of service and rate design	Lake Seneca Property Owners Association	1979

PROJECTS INVOLVING REGULATORY FILINGS

Joseph A. Herz, P.E.

Dayton Power and Light Company	Case No. 78-92-EL-AIR	Engineering issues, revenue requirements, cost of service and rate design	The Executive Agencies of the United States	1979
Texas Public Utility Commission:				
South Western Public Service Company	45524	Jurisdictional allocation factors and class cost of service issues	Alliance of Xcel Municipalities	2016
Houston Lighting & Power Company	5779	Engineering issues, cost of service and rate design	The Executive Agencies of the United States	1984
Utah Public Service Commission:				
Hill Air Force Base	01-035-01	Revenue requirements, cost of service, rate design	The Executive Agencies of the United States	2001
Hill Air Force Base	01-035-23	Revenue requirements, cost of service, rate design	The Executive Agencies of the United States	2001
Hill Air Force Base	01-035-35	Revenue requirements, cost of service, rate design	The Executive Agencies of the United States	2001
Hill Air Force Base	01-035-36	Evaluate power cost adjustment mechanism to determine if it is non-discriminatory, accurately reflects the actual cost of providing the service, and is necessary under the circumstances	The Executive Agencies of the United States	2001
Hill Air Force Base	00-035-15	Revenue requirements, cost of service, rate design	The Executive Agencies of the United States	2001
Wisconsin Public Service Commission:				
Barron Electric Cooperative	Case No. 380-EI-1	Transmission wheeling charges	Barron Electric Cooperative	1982

PROJECTS INVOLVING REGULATORY FILINGS
Joseph A. Herz, P.E.

**Wyoming Public Service
Commission:**

PacifiCorp	2000-ER-95-99	Revenue requirements, cost of service, rate design and jurisdictional allocations	Marathon Oil Company	1996
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	§	

**DIRECT TESTIMONY AND ATTACHMENTS OF
JOSEPH A. HERZ**

**ATTACHMENT JAH-3:
CLASS REVENUE DISTRIBUTION USING COMPANY'S
CCOS METHODOLOGY WITH AXM'S RECOMMENDED
REVENUE REQUIREMENT ADJUSTMENTS**

Class Revenue Distribution using Company's CCOS Methodology with AXM's Recommended Revenue Requirement Adjustments

Line No.	Customer Class	SPS Filed Base Revenue at Present Rates	AXM Power Factor Revenue Adjustments	Base Revenue at Present Rates with Power Factor Adj.	ROR at Present Rates	Base Rate Cost of Service at AXM Recommended ROR	ROR at AXM Recommended Rates	Base Rate Revenue Deficiency at AXM Recommended ROR	% Base Rate Revenue Increase	% Base Rate Increase Relative to Average	Fuel Factor Revenue	EECRF Revenue	Total Revenue at Present Rates	Total Revenue at AXM Recommended Rates	% Total Revenue Increase	% Total Rate Increase Relative to Average
1	Residential Service	\$ 132,940,565	\$ -	\$ 132,940,565	6.49%	\$ 140,451,195	7.55%	\$ 7,510,630	5.65%	1.14	\$ 42,533,069	\$ 1,112,528	\$ 176,586,162	\$ 184,096,791	4.25%	1.45
2	Residential with Space Heat	46,727,131	-	46,727,131	7.51%	46,905,658	7.55%	178,527	0.38%	0.08	19,250,366	503,028	66,480,525	66,659,052	0.27%	0.09
3	Total Residential	\$ 179,667,696	\$ -	\$ 179,667,696	6.74%	\$ 187,356,852	7.55%	\$ 7,689,156	4.28%	0.87	\$ 61,783,435	\$ 1,615,556	\$ 243,066,687	\$ 250,755,843	3.16%	1.08
4	Small General Service	\$ 17,497,419	\$ -	\$ 17,497,419	5.06%	\$ 19,871,817	7.55%	\$ 2,374,398	13.57%	2.74	\$ 7,066,499	\$ 19,087	\$ 24,583,005	\$ 26,957,404	9.66%	3.28
5	Secondary General Service	94,751,825	\$ 2,958,382	97,710,207	5.47%	109,733,182	7.55%	12,022,975	12.30%	2.49	\$4,915,995	324,586	152,950,788	164,973,763	7.86%	2.67
6	Primary General Service	60,453,565	2,776,237	63,229,802	6.10%	68,230,079	7.55%	5,000,278	7.91%	1.60	58,242,824	571,234	122,043,860	127,044,137	4.10%	1.39
7	Large General Service Trans - 69 kV	22,313,893	1,003,241	23,317,134	8.40%	22,314,502	7.55%	(1,002,632)	-4.30%	(0.87)	\$ 27,473,245	\$ -	50,790,379	49,787,747	-1.97%	(0.67)
8	Large General Service Trans - 115+	98,505,943	3,124,402	101,630,345	7.56%	100,801,433	7.55%	(828,912)	-0.82%	(0.16)	124,496,983	-	226,127,328	225,298,416	-0.37%	(0.12)
9	Total Large General Service	\$ 120,819,837	\$ 4,127,643	\$ 124,947,480		\$ 123,115,936	7.55%	\$ (1,831,544)	-1.47%	(0.30)	\$ 151,970,227	\$ -	\$ 276,917,707	\$ 275,086,163	-0.66%	(0.22)
10	Small Municipal and School Service	\$ 1,191,538	\$ -	\$ 1,191,538	9.09%	\$ 1,120,915	7.55%	\$ (70,623)	-5.93%	(1.20)	\$ 462,323	\$ 344	\$ 1,654,204	\$ 1,583,581	-4.27%	(1.45)
11	Total Large Municipal Service	\$ 7,122,675	\$ 156,557	\$ 7,279,232	7.74%	\$ 7,229,051	7.55%	\$ (50,181)	-0.69%	(0.14)	\$ 4,353,834	\$ (45,448)	\$ 11,587,618	\$ 11,537,437	-0.43%	(0.15)
12	Total Large School Service	\$ 9,211,227	\$ 206,758	\$ 9,417,985	5.54%	\$ 10,552,731	7.55%	\$ 1,134,746	12.05%	2.44	\$ 4,496,002	\$ 209,926	\$ 14,123,913	\$ 15,258,659	8.03%	2.73
13	Guard & Flood Lighting Service	\$ 4,682,248	\$ -	\$ 4,682,248	13.18%	\$ 3,954,958	7.55%	\$ (727,290)	-15.53%	(3.14)	\$ 631,875	\$ -	\$ 5,314,123	\$ 4,586,832	-13.69%	(4.65)
14	Street Lighting Service	4,171,307	-	4,171,307	9.71%	3,850,037	7.55%	(321,270)	-7.70%	(1.56)	369,354	-	5,041,161	4,719,891	-6.37%	(2.17)
15	Total Texas Retail	\$ 499,569,337	\$ 10,225,577	\$ 509,794,914	6.58%	\$ 535,015,559	7.55%	\$ 25,220,645	4.95%	1.00	\$ 344,792,868	\$ 2,695,284	\$ 857,283,065	\$ 882,503,710	2.94%	1.00

**SOAH DOCKET NO. 473-16-2520
PUC DOCKET NO. 45524**

APPLICATION OF SOUTHWESTERN	§	BEFORE THE STATE OFFICE
PUBLIC SERVICE COMPANY FOR	§	OF
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS
	§	

**DIRECT TESTIMONY AND ATTACHMENTS OF
JOSEPH A. HERZ**

**ATTACHMENT JAH-4:
CLASS REVENUE DISTRIBUTION WITH AXM'S RECOMMENDED
REVENUE REQUIREMENTS ADJUSTMENTS AND RECOMMENDED
CHANGES TO COMPANY'S CCOS MODEL**

Class Revenue Distribution with AXM's Recommended Revenue Requirement Adjustments and Recommended Changes to Company's CCOS Model

Line No.	Customer Class	SPS Filed Base Revenue at Present Rates	AXM Power Factor Revenue Adjustments	Base Revenue at Present Rates with Power Factor Adj.	ROR at Present Rates	Base Rate Cost of Service at AXM Proposed ROR	ROR at AXM Proposed Rates	Revenue Deficiency At AXM Proposed ROR	% Base Rate Revenue Increase	% Base Rate Increase Relative to Average	Fuel Factor Revenue	EECRF Revenue	Total Revenue at Present Rates	Total Revenue at AXM Proposed Rates	% Total Revenue Increase	% Total Rate Increase Relative to Average
1	Residential Service	\$ 132,940,565	\$ -	\$ 132,940,565	6.54%	\$ 140,060,727	7.55%	\$ 7,120,162	5.36%	1.08	\$ 42,533,069	\$ 1,112,528	\$ 176,586,162	\$ 183,706,323	4.03%	1.37
2	Residential with Space Heat	46,727,131	-	46,727,131	7.58%	46,751,244	7.55%	24,113	0.05%	0.01	19,250,366	503,028	66,480,525	66,504,638	0.04%	0.01
3	Total Residential	\$ 179,667,696	\$ -	\$ 179,667,696	6.80%	\$ 186,811,970	7.55%	\$ 7,144,274	3.98%	0.80	\$ 61,783,435	\$ 1,615,556	\$ 243,066,687	\$ 250,210,962	2.94%	1.00
4	Small General Service	\$ 17,497,419	\$ -	\$ 17,497,419	5.11%	\$ 19,813,223	7.55%	\$ 2,315,804	13.24%	2.68	\$ 7,066,499	\$ 19,087	\$ 24,583,005	\$ 26,898,809	9.42%	3.20
5	Secondary General Service	94,751,825	\$ 2,958,382	97,710,207	5.51%	109,393,305	7.55%	11,683,098	11.96%	2.42	54,915,995	324,586	152,950,788	164,633,886	7.64%	2.60
6	Primary General Service	60,453,565	2,776,237	63,229,802	6.03%	68,489,285	7.55%	5,259,484	8.32%	1.68	58,242,824	571,234	122,043,860	127,303,343	4.31%	1.46
7	Large General Service Trans - 69 kV	22,313,893	1,003,241	23,317,134	8.27%	22,440,021	7.55%	(877,113)	-3.76%	(0.76)	\$ 27,473,245	\$ -	50,790,379	49,913,266	-1.73%	(0.59)
8	Large General Service Trans - 115+	98,505,943	3,124,402	101,630,345	7.43%	101,438,183	7.55%	(192,162)	-0.19%	(0.04)	124,496,983	-	226,127,328	225,935,166	-0.08%	(0.03)
9	Total Large General Service	\$ 120,819,837	\$ 4,127,643	\$ 124,947,480		\$ 123,878,205	7.55%	\$ (1,069,275)	-0.86%	(0.17)	\$ 151,970,227	\$ -	\$ 276,917,707	\$ 275,848,432	-0.39%	(0.13)
10	Small Municipal and School Service	\$ 1,191,538	\$ -	\$ 1,191,538	9.22%	\$ 1,115,385	7.55%	\$ (76,153)	-6.39%	(1.29)	\$ 462,323	\$ 344	\$ 1,654,204	\$ 1,578,051	-4.60%	(1.56)
11	Total Large Municipal Service	\$ 7,122,675	\$ 156,557	\$ 7,279,232	7.82%	\$ 7,202,634	7.55%	\$ (76,598)	-1.05%	(0.21)	\$ 4,353,834	\$ (45,448)	\$ 11,587,618	\$ 11,511,020	-0.66%	(0.22)
12	Total Large School Service	\$ 9,211,227	\$ 206,758	\$ 9,417,985	5.59%	\$ 10,519,446	7.55%	\$ 1,101,462	11.70%	2.36	\$ 4,496,002	\$ 209,926	\$ 14,123,913	\$ 15,225,374	7.80%	2.65
13	Guard & Flood Lighting Service	\$ 4,682,248	\$ -	\$ 4,682,248	13.21%	\$ 3,950,445	7.55%	\$ (731,803)	-15.63%	(3.16)	\$ 631,875	\$ -	\$ 5,314,123	\$ 4,582,320	-13.77%	(4.68)
14	Street Lighting Service	4,171,307	-	4,171,307	9.76%	3,841,659	7.55%	(329,648)	-7.90%	(1.60)	869,854	-	5,041,161	4,711,513	-6.54%	(2.22)
15	Total Texas Retail	\$ 499,569,337	\$ 10,225,577	\$ 509,794,914	6.58%	\$ 535,815,559	7.55%	\$ 25,220,645	4.95%	1.00	\$ 344,792,868	\$ 2,695,284	\$ 857,283,065	\$ 882,543,710	2.94%	1.00

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**SOAH DOCKET NO. 473-16-2520
PUC DOCKET NO. 45524**

APPLICATION OF SOUTHWESTERN	§	BEFORE THE STATE OFFICE
PUBLIC SERVICE COMPANY FOR	§	OF
AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS
	§	

**DIRECT TESTIMONY AND ATTACHMENTS OF
JOSEPH A. HERZ**

**ATTACHMENT JAH-5:
CLASS COST OF SERVICE MODEL DERIVED FROM MAC MODEL
WITH AXM REVENUE REQUIREMENT ADJUSTMENTS AND
CHANGES TO COMPANY'S CCOS MODEL**

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
SUM 1	SUMMARY AT PRESENT RATES	Reference								
SUM 2										
SUM 3	DEVELOPMENT OF RETURN									
SUM 4										
SUM 5	OPERATING REVENUE									
SUM 6	Basic Sales of Electricity	SCH REV, LN 4	509,794,914	179,667,696	17,497,419	97,710,207	1,191,538	7,279,232	9,417,985	63,229,802
SUM 7	Other Operating Revenue	SCH REV, LN 27	64,727,026	21,108,502	2,137,958	13,579,985	89,341	857,258	1,160,591	8,138,808
SUM 8	TOTAL OPERATING REVENUE		574,521,940	200,776,198	19,635,377	111,290,193	1,280,879	8,136,491	10,578,576	71,368,610
SUM 9										
SUM 10	OPERATING EXPENSES									
SUM 11	Operation and Maintenance Expense Incl Cost of Sales	SCH O&M, LN 226	301,679,420	98,626,693	10,738,650	57,704,289	601,207	3,847,300	5,103,077	40,504,982
SUM 12	Depreciation Expense	SCH DAX, LN 90	86,584,831	30,982,050	3,295,770	18,267,375	177,112	1,186,334	1,815,822	10,861,361
SUM 13	Amortization Expense	SCH DAX, LN 91	34,898	13,248	1,668	6,243	117	424	604	4,490
SUM 14	Taxes Other Than Income Taxes	SCH OTX, LN 21	41,843,897	18,222,302	1,751,862	10,144,252	116,289	643,983	1,139,190	3,482,547
SUM 15	Federal & Deferred Income Taxes & ITC	SCH ITX, LN 353	33,636,295	12,577,061	737,459	5,160,698	104,742	624,978	523,320	3,625,903
SUM 16	TOTAL OPERATING EXPENSES		463,779,341	160,421,354	16,525,409	91,282,858	999,467	6,303,019	8,582,012	58,479,283
SUM 17										
SUM 18	OPERATING INCOME (RETURN)		110,742,598	40,354,844	3,109,968	20,007,335	281,412	1,833,471	1,996,564	12,889,327
SUM 19										
SUM 20										
SUM 21	DEVELOPMENT OF RATE BASE									
SUM 22	Electric Plant in Service	SCH PLT, LN 124	3,125,063,315	1,108,307,317	114,525,005	671,431,684	5,689,176	43,213,570	66,012,292	390,324,911
SUM 23	Less Depreciation & Amortization Reserve	SCH D&A, LN 99	1,037,668,868	368,951,793	39,038,318	219,205,376	2,039,949	14,102,967	21,340,979	126,502,883
SUM 24	Plus Plant Held for Future Use	SCH D&A, LN 114	4,738,581	1,462,401	145,756	988,461	5,217	61,523	78,818	601,795
SUM 25	Plus Construction Work in Progress	SCH D&A, LN 117	0	0	0	0	0	0	0	0
SUM 26	Plus Fuel Inventory	SCH RBO, LN 4	6,534,023	1,173,041	134,170	1,039,194	8,770	82,632	85,046	1,103,561
SUM 27	Plus NOx Inventory	SCH RBO, LN 6	0	0	0	0	0	0	0	0
SUM 28	Plus Utility Materials and Supplies	SCH RBO, LN 11	11,025,393	3,774,377	378,962	2,381,393	16,875	151,420	226,709	1,367,229
SUM 29	Plus Cash Working Capital	SCH RBO, LN 12	(2,949,274)	(1,332,102)	(124,955)	(778,718)	(4,611)	(46,112)	(84,451)	(297,973)
SUM 30	Plus Prepayments	SCH RBO, LN 13	92,516,748	33,626,875	4,128,484	17,059,050	281,469	1,155,843	1,655,318	12,294,117
SUM 31	Less Deductions to Rate Base	SCH RBO, LN 36	515,339,157	184,557,668	19,306,694	109,562,080	903,993	7,068,001	10,887,736	65,106,558
SUM 32										
SUM 33	TOTAL NET RATE BASE	SCH RBO, LN 39	1,683,920,761	593,502,446	60,842,410	363,353,608	3,052,955	23,447,907	35,745,015	213,784,200
SUM 34										
SUM 35										
SUM 36	RATE OF RETURN (PRESENT)		6.58%	6.80%	5.11%	5.51%	9.22%	7.82%	5.59%	6.03%
SUM 37										
SUM 38	INDEX RATE OF RETURN (PRESENT)		1.00	1.03	0.78	0.84	1.40	1.19	0.85	0.92
SUM 39										
SUM 40										
SUM 41										
SUM 42										
SUM 43										
SUM 44										
SUM 45										
SUM 46										

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115KV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(e)	(f)	(g)	(h)
		(a)	(b)	(k)	(l)	(m)	(n)				
SUM	1	SUMMARY AT PRESENT RATES	Reference								
SUM	2										
SUM	3	DEVELOPMENT OF RETURN									
SUM	4										
SUM	5	OPERATING REVENUE									
SUM	6	Base Sales of Electricity	SCH REV, LN 4	23,317,134	101,630,345	4,171,307	4,682,248				
SUM	7	Other Operating Revenue	SCH REV, LN 27	3,192,212	14,100,698	211,766	149,907				
SUM	8	TOTAL OPERATING REVENUE		26,509,346	115,731,043	4,383,073	4,832,155				
SUM	9										
SUM	10	OPERATING EXPENSES									
SUM	11	Operation and Maintenance Expense Incl Cost of Sales	SCH O&M, LN 226	14,585,591	66,033,350	1,849,499	2,084,782				
SUM	12	Depreciation Expense	SCH D&A, LN 90	3,349,843	14,994,352	837,518	817,275				
SUM	13	Amortization Expense	SCH D&A, LN 91	1,294	5,836	360	615				
SUM	14	Taxes Other Than Income Taxes	SCH OTX, LN 21	963,294	4,677,364	369,005	333,810				
SUM	15	Federal & Deferred Income Taxes & ITC	SCH ITX, LN 353	1,978,606	7,454,797	368,034	480,696				
SUM	16	TOTAL OPERATING EXPENSES		20,878,627	93,165,699	3,424,436	3,717,178				
SUM	17										
SUM	18	OPERATING INCOME (RETURN)		5,630,719	22,565,345	958,637	1,114,977				
SUM	19										
SUM	20										
SUM	21	DEVELOPMENT OF RATE BASE									
SUM	22	Electric Plant in Service	SCH PLT, LN 124	125,130,410	559,370,754	23,091,374	17,966,823				
SUM	23	Less Depreciation & Amortization Reserve	SCH D&A, LN 99	41,633,442	187,005,144	9,394,798	8,453,218				
SUM	24	Plus Plant Held for Future Use	SCH D&A, LN 114	255,041	1,126,606	7,509	5,455				
SUM	25	Plus Construction Work In Progress	SCH D&A, LN 117	0	0	0	0				
SUM	26	Plus Fuel Inventory	SCH RBO, LN 4	520,434	2,358,683	16,504	11,989				
SUM	27	Plus NOx Inventory	SCH RBO, LN 6	0	0	0	0				
SUM	28	Plus Utility Materials and Supplies	SCH RBO, LN 11	476,767	2,140,609	67,197	43,856				
SUM	29	Plus Cash Working Capital	SCH RBO, LN 12	(49,297)	(198,452)	(24,408)	(8,196)				
SUM	30	Plus Prepayments	SCH RBO, LN 13	3,567,133	16,090,104	984,117	1,674,237				
SUM	31	Less Deductions to Rate Base	SCH RBO, LN 36	20,157,200	90,066,694	4,923,597	2,798,935				
SUM	32										
SUM	33	TOTAL NET RATE BASE	SCH RBO, LN 39	68,109,846	303,816,467	9,823,897	8,442,010				
SUM	34										
SUM	35										
SUM	36	RATE OF RETURN (PRESENT)		8.27%	7.43%	9.76%	13.21%				
SUM	37										
SUM	38	INDEX RATE OF RETURN (PRESENT)		1.26	1.13	1.48	2.01				
SUM	39										
SUM	40										
SUM	41										
SUM	42										
SUM	43										
SUM	44										
SUM	45										
SUM	46										

SCH LINE NO	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
SUM 1	SUMMARY AT PRESENT RATES	Reference								
SUM 2										
SUM 3	DEVELOPMENT OF RETURN									
SUM 4										
SUM 5	OPERATING REVENUE									
SUM 6	Base Sales of Electricity	SCH REV, LN 4	977,647	6,301,586	108,295	9,309,690	132,940,565	46,727,131		
SUM 7	Other Operating Revenue	SCH REV, LN 27	125,331	731,908	18,881	1,141,710	15,852,022	5,256,480		
SUM 8	TOTAL OPERATING REVENUE		1,102,977	7,033,493	127,176	10,451,400	148,792,587	51,983,611		
SUM 9										
SUM 10	OPERATING EXPENSES									
SUM 11	Operation and Maintenance Expense Incl Cost of Sales	SCH O&M, LN 226	554,111	3,293,189	84,317	5,018,760	73,640,720	24,985,973		
SUM 12	Depreciation Expense	SCH D&A, LN 90	160,766	1,025,569	27,224	1,788,598	23,366,133	7,615,917		
SUM 13	Amortization Expense	SCH D&A, LN 91	59	365	10	594	10,012	3,236		
SUM 14	Taxes Other Than Income Taxes	SCH OTX, LN 21	89,571	554,412	17,614	1,121,576	13,655,692	4,566,611		
SUM 15	Federal & Deferred Income Taxes & ITC	SCH ITX, LN 353	72,124	552,855	(6,102)	529,422	8,860,584	3,716,477		
SUM 16	TOTAL OPERATING EXPENSES		876,629	5,426,390	123,063	8,458,949	119,533,141	40,888,213		
SUM 17										
SUM 18	OPERATING INCOME (RETURN)		226,368	1,607,103	4,113	1,992,451	29,259,446	11,095,398		
SUM 19										
SUM 20										
SUM 21	DEVELOPMENT OF RATE BASE									
SUM 22	Electric Plant in Service	SCH PLT, LN 124	5,894,088	37,319,482	986,887	65,025,404	835,547,566	272,759,751		
SUM 23	Less Depreciation & Amortization Reserve	SCH D&A, LN 99	1,911,592	12,191,375	319,197	21,021,782	278,361,966	90,589,827		
SUM 24	Plus Plant Held for Future Use	SCH D&A, LN 114	9,321	52,202	1,358	77,460	1,096,218	366,183		
SUM 25	Plus Construction Work in Progress	SCH D&A, LN 117	0	0	0	0	0	0		
SUM 26	Plus Fuel Inventory	SCH RBO, LN 4	11,643	70,988	1,331	83,715	807,796	365,244		
SUM 27	Plus NOx Inventory	SCH RBO, LN 6	0	0	0	0	0	0		
SUM 28	Plus Utility Materials and Supplies	SCH RBO, LN 11	21,041	130,378	3,445	223,263	2,842,843	931,535		
SUM 29	Plus Cash Working Capital	SCH RBO, LN 12	(5,989)	(40,123)	(1,147)	(83,303)	(1,024,833)	(307,270)		
SUM 30	Plus Prepayments	SCH RBO, LN 13	161,798	994,045	27,507	1,627,810	25,362,833	8,264,042		
SUM 31	Less Deductions to Rate Base	SCH RBO, LN 36	970,659	6,097,342	163,026	10,723,810	139,154,284	45,403,384		
SUM 32										
SUM 33	TOTAL NET RATE BASE	SCH RBO, LN 39	3,209,651	20,238,256	536,259	35,208,756	447,116,173	146,386,274		
SUM 34										
SUM 35										
SUM 36	RATE OF RETURN (PRESENT)		7.05%	7.94%	0.77%	5.66%	6.54%	7.58%		
SUM 37										
SUM 38	INDEX RATE OF RETURN (PRESENT)		1.07	1.21	0.12	0.86	1.00	1.15		
SUM 39										
SUM 40										
SUM 41										
SUM 42										
SUM 43										
SUM 44										
SUM 45										
SUM 46										

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
SUM	47	EQUALIZED RETURN AT PROPOSED ROR	Reference								
SUM	48										
SUM	49	DEVELOPMENT OF RETURN (EQUALIZED RATE LEVELS)									
SUM	50										
SUM	51	RATE BASE	SCH SUM, LN 33	1,683,920,761	593,302,446	60,842,410	363,353,608	3,052,955	23,447,907	35,745,015	213,784,200
SUM	52										
SUM	53	RATE OF RETURN		7.55%	7.55%	7.55%	7.55%	7.55%	7.55%	7.55%	7.55%
SUM	54										
SUM	55	RETURN (RATE BASE * ROR)		127,136,017	44,809,435	4,593,602	27,433,197	230,498	1,770,317	2,698,749	16,140,707
SUM	56										
SUM	57	LESS:									
SUM	58	OPERATING EXPENSES									
SUM	59	Operation and Maintenance Expense Incl Cost of Sales	SCH O&M, LN 226	301,679,420	98,626,693	10,738,650	57,704,289	601,207	3,847,300	5,103,077	40,504,982
SUM	60	Depreciation Expense	SCH SUM, LN 12	86,584,831	30,982,050	3,295,770	18,267,375	177,112	1,186,334	1,815,822	10,861,361
SUM	61	Amortization Expense	SCH DAX, LN 91	34,898	13,248	1,668	6,243	117	424	604	4,490
SUM	62	Taxes Other Than Income Taxes	SCH SUM, LN 14	41,843,897	18,222,302	1,751,862	10,144,252	116,289	643,983	1,139,190	3,482,547
SUM	63	Federal & Deferred Income Tax & ITC	CALCULATED	42,463,521	14,975,687	1,536,339	9,159,240	77,327	590,972	901,420	5,376,646
SUM	64	TOTAL OPERATING EXPENSES		472,606,567	162,819,980	17,324,288	95,281,399	972,052	6,269,013	8,960,112	60,230,026
SUM	65										
SUM	66	EQUALS TOTAL COST OF SERVICE		599,742,585	207,629,414	21,917,890	122,714,597	1,202,550	8,039,330	11,658,860	76,370,733
SUM	67										
SUM	68	LESS:									
SUM	69	OTHER OPERATING REVENUES	SCH REV, LN 27	64,727,026	21,108,502	2,137,958	13,579,985	89,341	857,258	1,160,591	8,138,808
SUM	70										
SUM	71	EQUALS:									
SUM	72	PROPOSED SALES OF ELECTRICITY @ EQUALIZED ROR		535,015,559	186,520,912	19,779,932	109,134,611	1,113,209	7,182,072	10,498,270	68,231,925
SUM	73										
SUM	74										
SUM	75	TOTAL COST OF SERVICE INCREASE/DECREASE		25,220,645	6,853,216	2,282,513	11,424,404	(78,329)	(97,160)	1,080,285	5,002,124
SUM	76										
SUM	77	TOTAL PROPOSED (EQUALIZED) RETAIL REVENUES		535,015,559	186,520,912	19,779,932	109,134,611	1,113,209	7,182,072	10,498,270	68,231,925
SUM	78										
SUM	79	REVENUE INCREASE TO RETAIL REVENUES (%)		4.95%	3.81%	13.04%	11.69%	-6.57%	-1.33%	11.47%	7.91%
SUM	80			1.00	0.77	2.64	2.36	(1.33)	(0.27)	2.32	1.60
SUM	81										
SUM	82										
SUM	83										
SUM	84										
SUM	85										
SUM	86										
SUM	87										
SUM	88										
SUM	89										
SUM	90										
SUM	91										
SUM	92										

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(e)	(p)	(q)	(r)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
SUM 47	EQUALIZED RETURN AT PROPOSED ROR	Reference								
SUM 48										
SUM 49	DEVELOPMENT OF RETURN (EQUALIZED RATE LEVELS)									
SUM 50										
SUM 51	RATE BASE	SCH SUM, LN 33	68,109,846	303,816,467	9,823,897	8,442,010				
SUM 52										
SUM 53	RATE OF RETURN		7.55%	7.55%	7.55%	7.55%				
SUM 54										
SUM 55	RETURN (RATE BASE * ROR)		5,142,293	22,938,143	741,704	637,372				
SUM 56										
SUM 57	LESS:									
SUM 58	OPERATING EXPENSES									
SUM 59	Operation and Maintenance Expense Incl Cost of Sales	SCH O&M, LN 226	14,585,591	66,033,350	1,849,499	2,084,782				
SUM 60	Depreciation Expense	SCH SUM, LN 12	3,349,843	14,994,352	837,538	817,275				
SUM 61	Amortization Expense	SCH DAX, LN 91	1,294	5,836	360	615				
SUM 62	Taxes Other Than Income Taxes	SCH SUM, LN 14	963,294	4,677,364	369,005	333,810				
SUM 63	Federal & Deferred Income Tax & LTC	CALCULATED	1,715,608	7,655,535	251,224	223,524				
SUM 64	TOTAL OPERATING EXPENSES		20,615,628	93,366,436	3,307,626	3,460,006				
SUM 65										
SUM 66	EQUALS TOTAL COST OF SERVICE		25,757,922	116,304,580	4,049,330	4,097,378				
SUM 67										
SUM 68	LESS:									
SUM 69	OTHER OPERATING REVENUES	SCH REV, LN 27	3,192,212	14,100,698	211,766	149,907				
SUM 70										
SUM 71	EQUALS:									
SUM 72	PROPOSED SALES OF ELECTRICITY @ EQUALIZED ROR		22,565,710	102,203,882	3,837,564	3,947,471				
SUM 73										
SUM 74										
SUM 75	TOTAL COST OF SERVICE INCREASE/DECREASE		(751,424)	573,536	(333,743)	(734,777)				
SUM 76										
SUM 77	TOTAL PROPOSED (EQUALIZED) RETAIL REVENUES		22,565,710	102,203,882	3,837,564	3,947,471				
SUM 78										
SUM 79	REVENUE INCREASE TO RETAIL REVENUES (%)		-3.22%	0.56%	-8.00%	-15.69%				
SUM 80			(0.65)	0.11	(1.62)	(3.17)				
SUM 81										
SUM 82										
SUM 83										
SUM 84										
SUM 85										
SUM 86										
SUM 87										
SUM 88										
SUM 89										
SUM 90										
SUM 91										
SUM 92										

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE	(y)	(z)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
SUM	47	EQUALIZED RETURN AT PROPOSED ROR	Reference								
SUM	48										
SUM	49	DEVELOPMENT OF RETURN (EQUALIZED RATE LEVELS)									
SUM	50										
SUM	51	RATE BASE	SCH SUM, LN 33	3,209,651	20,238,256	536,259	35,208,756	447,116,173	146,386,274		
SUM	52										
SUM	53	RATE OF RETURN		7.55%	7.55%	7.55%	7.55%	7.55%	7.55%		
SUM	54										
SUM	55	RETURN (RATE BASE * ROR)		242,329	1,527,988	40,488	2,658,261	33,757,271	11,052,164		
SUM	56										
SUM	57	LESS:									
SUM	58	OPERATING EXPENSES									
SUM	59	Operation and Maintenance Expense Incl Cost of Sales	SCH O&M, LN 226	554,111	3,293,189	84,317	5,018,760	73,640,720	24,985,973		
SUM	60	Depreciation Expense	SCH SUM, LN 12	160,766	1,025,569	27,224	1,788,598	23,366,133	7,615,917		
SUM	61	Amortization Expense	SCH DAX, LN 91	59	365	10	594	10,012	3,236		
SUM	62	Taxes Other Than Income Taxes	SCH SUM, LN 14	89,571	554,412	17,614	1,121,576	13,655,692	4,566,611		
SUM	63	Federal & Deferred Income Tax & JTC	CALCULATED	80,718	510,255	13,484	887,936	11,282,490	3,693,197		
SUM	64	TOTAL OPERATING EXPENSES		885,223	5,383,790	142,649	8,817,463	121,955,046	40,864,934		
SUM	65										
SUM	66	EQUALS TOTAL COST OF SERVICE		1,127,552	6,911,778	183,137	11,475,724	155,712,317	51,917,097		
SUM	67										
SUM	68	LESS:									
SUM	69	OTHER OPERATING REVENUES	SCH REV, LN 27	125,351	731,908	18,881	1,141,710	15,852,022	5,256,480		
SUM	70										
SUM	71	EQUALS:									
SUM	72	PROPOSED SALES OF ELECTRICITY @ EQUALIZED ROR		1,002,201	6,179,871	164,256	10,334,014	139,860,295	46,660,617		
SUM	73										
SUM	74										
SUM	75	TOTAL COST OF SERVICE INCREASE/DECREASE		24,554	(121,715)	55,961	1,024,324	6,919,730	(66,514)		
SUM	76										
SUM	77	TOTAL PROPOSED (EQUALIZED) RETAIL REVENUES		1,002,201	6,179,871	164,256	10,334,014	139,860,295	46,660,617		
SUM	78										
SUM	79	REVENUE INCREASE TO RETAIL REVENUES (%)		2.51%	-1.93%	51.67%	11.00%	5.21%	-0.14%		
SUM	80			0.51	(0.39)	10.45	2.22	1.05	(0.03)		
SUM	81										
SUM	82										
SUM	83										
SUM	84										
SUM	85										
SUM	86										
SUM	87										
SUM	88										
SUM	89										
SUM	90										
SUM	91										
SUM	92										

SCH NO	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
SUM	93	RETURN AT PROPOSED RATES	Reference								
SUM	94										
SUM	95	DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS									
SUM	96										
SUM	97	OPERATING REVENUE									
SUM	98	Sales of Electricity	SCH AF, LN 274	568,133,395	198,750,199	21,053,707	116,698,023	1,188,078	7,697,896	11,268,213	72,588,105
SUM	99	Other Operating Revenue	SCH REV, LN 27	64,727,026	21,108,502	2,137,958	13,579,985	89,341	857,258	1,160,591	8,138,808
SUM	100	TOTAL OPERATING REVENUE		632,860,421	219,858,701	23,191,665	130,278,008	1,277,419	8,555,154	12,428,804	80,726,913
SUM	101										
SUM	102	OPERATING EXPENSES									
SUM	103	Operation and Maintenance Expense Incl Cost of Sales	#VALUE!	301,679,421	98,917,751	10,771,941	57,962,983	603,383	3,867,862	5,124,254	40,762,342
SUM	104	Depreciation Expense	SCH DAX, LN 90	86,584,831	30,982,050	3,295,770	18,267,375	177,112	1,186,334	1,815,822	10,861,361
SUM	105	Amortization Expense	SCH DAX, LN 91	34,898	13,248	1,668	6,243	117	424	604	4,490
SUM	106	Taxes Other Than Income Taxes	SCH QTX, LN 21	41,843,897	18,232,302	1,751,862	10,144,252	116,289	643,983	1,139,190	3,482,547
SUM	107	Federal & Deferred Income Tax & JTC	SCH ITX, LN 385	42,463,521	14,975,687	1,536,339	9,159,240	77,327	590,972	901,420	5,376,646
SUM	108	TOTAL OPERATING EXPENSES		472,606,568	163,111,038	17,357,579	95,540,093	974,228	6,289,575	8,981,289	60,487,386
SUM	109										
SUM	110	OPERATING INCOME (RETURN) AT PROPOSED RATES		160,253,853	56,747,663	5,834,086	34,737,915	303,191	2,265,579	3,447,515	20,239,527
SUM	111										
SUM	112										
SUM	113	RATE BASE	SCH SUM, LN 33	1,683,920,761	593,502,446	60,842,410	363,353,608	3,052,955	23,447,907	35,745,015	213,784,200
SUM	114										
SUM	115										
SUM	116	RATE OF RETURN		9.52%	9.56%	9.59%	9.56%	9.93%	9.66%	9.64%	9.47%
SUM	117										
SUM	118	INDEX RATE OF RETURN		1.00	1.00	1.01	1.00	1.04	1.02	1.01	0.99
SUM	119										
SUM	120										
SUM	121	PROPOSED TOTAL REVENUE INCREASE (\$)		58,338,481	19,082,503	3,556,288	18,987,816	(3,460)	418,664	1,850,228	9,358,303
SUM	122										
SUM	123	TOTAL PROPOSED RETAIL REVENUES	SCH SUM, LN 98	568,133,395	198,750,199	21,053,707	116,698,023	1,188,078	7,697,896	11,268,213	72,588,105
SUM	124										
SUM	125	PROPOSED TOTAL REVENUE INCREASE (%)		11.44%	10.62%	20.32%	19.43%	-0.29%	5.75%	19.65%	14.80%
SUM	126										
SUM	127										
SUM	128										
SUM	129										
SUM	130										
SUM	131										
SUM	132										
SUM	133										
SUM	134										
SUM	135										
SUM	136										
SUM	137										
SUM	138										

SCH	LINE	DESCRIPTION	ALLOCATION	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(v)	(p)	(q)	(r)
NO.	NO.	(s)	BASIS	(k)	(l)	(m)	(n)				
SUM	93	RETURN AT PROPOSED RATES	Reference								
SUM	94										
SUM	95	DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS									
SUM	96										
SUM	97	OPERATING REVENUE									
SUM	98	Sales of Electricity	SCH AE, LN 274	23,691,867	107,021,900	4,037,516	4,137,891				
SUM	99	Other Operating Revenue	SCH REV, LN 27	3,192,212	14,100,698	211,766	149,907				
SUM	100	TOTAL OPERATING REVENUE		26,884,079	121,122,598	4,249,282	4,287,798				
SUM	101										
SUM	102	OPERATING EXPENSES									
SUM	103	Operation and Maintenance Expense Incl Cost of Sales	#VALUE!	14,459,902	65,267,652	1,853,594	2,087,757				
SUM	104	Depreciation Expense	SCH DAX, LN 90	3,349,843	14,994,352	837,538	817,275				
SUM	105	Amortization Expense	SCH DAX, LN 91	1,294	5,836	360	615				
SUM	106	Taxes Other Than Income Taxes	SCH OTX, LN 21	963,294	4,677,364	369,005	333,810				
SUM	107	Federal & Deferred Income Tax & ITC	SCH ITX, LN 385	1,715,608	7,655,535	251,224	223,524				
SUM	108	TOTAL OPERATING EXPENSES		20,489,939	92,600,738	3,311,721	3,462,981				
SUM	109										
SUM	110	OPERATING INCOME (RETURN) AT PROPOSED RATES		6,394,139	28,521,859	937,561	824,817				
SUM	111										
SUM	112										
SUM	113	RATE BASE	SCH SUM, LN 33	68,109,846	303,816,467	9,823,897	8,442,010				
SUM	114										
SUM	115										
SUM	116	RATE OF RETURN		9.39%	9.39%	9.54%	9.77%				
SUM	117										
SUM	118	INDEX RATE OF RETURN		0.99	0.99	1.00	1.03				
SUM	119										
SUM	120										
SUM	121	PROPOSED TOTAL REVENUE INCREASE (\$)		374,733	5,391,555	(133,791)	(544,357)				
SUM	122										
SUM	123	TOTAL PROPOSED RETAIL REVENUES	SCH SUM, LN 98	23,691,867	107,021,900	4,037,516	4,137,891				
SUM	124										
SUM	125	PROPOSED TOTAL REVENUE INCREASE (%)		1.61%	5.31%	-3.21%	-11.63%				
SUM	126										
SUM	127										
SUM	128										
SUM	129										
SUM	130										
SUM	131										
SUM	132										
SUM	133										
SUM	134										
SUM	135										
SUM	136										
SUM	137										
SUM	138										

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE	(y)	(z)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
SUM 93	RETURN AT PROPOSED RATES	Reference								
SUM 94										
SUM 95	DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS									
SUM 96										
SUM 97	OPERATING REVENUE									
SUM 98	Sales of Electricity	SCH AF, LN 274	1,030,781	6,667,115	136,671	11,131,542	148,953,860	49,796,339		
SUM 99	Other Operating Revenue	SCH REV, LN 27	125,351	731,908	18,881	1,141,710	15,852,022	5,256,480		
SUM 100	TOTAL OPERATING REVENUE		1,156,132	7,399,023	155,552	12,273,252	164,805,882	55,052,819		
SUM 101										
SUM 102	OPERATING EXPENSES									
SUM 103	Operation and Maintenance Expense Incl Cost of Sales	#VALUE!	557,059	3,310,803	84,654	5,039,600	73,841,151	25,076,600		
SUM 104	Depreciation Expense	SCH DAX, LN 90	160,766	1,025,569	27,224	1,788,598	23,366,133	7,615,917		
SUM 105	Amortization Expense	SCH DAX, LN 91	59	365	10	594	10,012	3,236		
SUM 106	Taxes Other Than Income Taxes	SCH OTX, LN 21	89,571	354,412	17,614	1,121,576	13,655,692	4,566,611		
SUM 107	Federal & Deferred Income Tax & ITC	SCH ITX, LN 385	80,718	510,255	13,484	887,936	11,282,490	3,691,197		
SUM 108	TOTAL OPERATING EXPENSES		888,171	5,401,404	142,986	8,838,303	122,155,477	40,955,561		
SUM 109										
SUM 110	OPERATING INCOME (RETURN) AT PROPOSED RATES		267,961	1,997,618	12,565	3,434,949	42,650,405	14,097,259		
SUM 111										
SUM 112										
SUM 113	RATE BASE	SCH SUM, LN 33	3,209,651	20,238,256	536,259	35,208,756	447,116,173	146,386,274		
SUM 114										
SUM 115										
SUM 116	RATE OF RETURN		8.35%	9.87%	2.34%	9.76%	9.54%	9.63%		
SUM 117										
SUM 118	INDEX RATE OF RETURN		0.88	1.04	0.25	1.03	1.00	1.01		
SUM 119										
SUM 120										
SUM 121	PROPOSED TOTAL REVENUE INCREASE (\$)		53,135	365,529	28,376	1,821,852	16,013,295	3,069,208		
SUM 122										
SUM 123	TOTAL PROPOSED RETAIL REVENUES	SCH SUM, LN 98	1,030,781	6,667,115	136,671	11,131,542	148,953,860	49,796,339		
SUM 124										
SUM 125	PROPOSED TOTAL REVENUE INCREASE (%)		5.43%	5.80%	26.20%	19.57%	12.05%	6.57%		
SUM 126										
SUM 127										
SUM 128										
SUM 129										
SUM 130										
SUM 131										
SUM 132										
SUM 133										
SUM 134										
SUM 135										
SUM 136										
SUM 137										
SUM 138										

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
PLT	1	DEVELOPMENT OF RATE BASE									
PLT	2										
PLT	3	ELECTRIC PLANT IN SERVICE									
PLT	4										
PLT	5	INTANGIBLE PLANT									
PLT	6	303004-Intg Misc Computr Softwar	SALWAGXAG	70,998,173	25,824,813	3,178,647	13,057,639	217,561	885,667	1,267,421	9,444,254
PLT	7	303014-Intg CRS Computr Softwar	CUST	11,307,933	8,954,278	1,424,732	546,472	126,548	41,975	33,107	178,103
PLT	8	TOTAL INTANGIBLE		82,306,106	34,779,092	4,603,379	13,604,111	344,109	927,642	1,300,528	9,622,356
PLT	9										
PLT	10	PRODUCTION PLANT									
PLT	11	Steam Production									
PLT	12	310001-Steam Prod Land Own in Fe	DPROD	2,262,708	693,375	68,971	465,095	2,405	28,676	37,182	277,624
PLT	13	310002-Steam Prod Land Rights	DPROD	570,463	174,810	17,389	117,258	606	7,230	9,374	69,993
PLT	14	310003-Steam Prod Water Rights	DPROD	5,811,301	1,780,790	177,138	1,194,501	6,176	73,648	95,495	713,020
PLT	15	310004-Steam Prod Land Rights-NM	DPROD	32,963	11,633	1,157	7,803	40	481	624	4,638
PLT	16	311000E-Steam Prod Str & Improv	DPROD	118,865,613	36,424,670	3,623,217	24,432,588	126,318	1,506,421	1,953,277	14,584,272
PLT	17	312000E-Steam Prod Boiler Plant E	DPROD	495,994,582	151,990,458	15,118,722	101,950,690	527,092	6,285,893	8,150,506	60,856,285
PLT	18	314000-Steam Prod Turbogren Unit	DPROD	244,866,961	75,035,984	7,463,943	50,331,912	260,219	3,103,275	4,023,813	30,044,065
PLT	19	315000E-Steam Prod Acc Elec Eq	DPROD	39,755,695	12,182,565	1,211,818	8,171,703	42,248	503,836	653,291	4,877,843
PLT	20	316000E-Steam Prod Misc Pwr Plt E	DPROD	16,399,577	5,025,416	499,886	3,370,900	17,428	207,837	269,489	2,012,154
PLT	21	Total Steam Production		924,564,863	283,319,701	28,182,241	190,042,451	982,532	11,717,297	15,193,052	113,439,915
PLT	22										
PLT	23	Other Production Combustion Equipment									
PLT	24	340001-Other Prod Land Own in Fee	DPROD	59,771	18,316	1,822	12,286	64	757	982	7,334
PLT	25	340002-Other Prod Land Rights	DPROD	351	108	11	72	0	4	6	43
PLT	26	341000E-Other Prod Str & Improv	DPROD	7,549,599	2,313,467	230,124	1,551,805	8,023	95,678	124,060	926,302
PLT	27	342000E-Other Prod Fuel Hldr	DPROD	3,154,565	966,671	96,156	648,415	3,352	39,979	51,838	387,051
PLT	28	343000-Other Prod Prime Mover	DPROD	31,716,821	9,719,167	966,780	6,519,329	33,705	401,957	521,191	3,891,510
PLT	29	344000E-Other Prod Generator	DPROD	87,111,414	26,694,049	2,655,298	17,905,576	92,573	1,103,990	1,431,472	10,688,175
PLT	30	345000E-Other Prod Access Elect Equip	DPROD	16,454,668	5,042,298	501,565	3,382,224	17,486	208,535	270,394	2,018,913
PLT	31	346000E-Other Prod Misc Pwr P	DPROD	2,427,145	743,764	73,983	498,895	2,579	30,760	39,884	297,800
PLT	32	Total Other Production Combustion Equipment		148,474,334	45,497,840	4,525,739	30,518,601	157,783	1,881,661	2,439,827	18,217,127
PLT	33	TOTAL PRODUCTION PLANT		1,073,039,197	328,817,541	32,707,980	220,561,052	1,140,315	13,598,958	17,632,879	131,657,042
PLT	34										
PLT	35	TRANSMISSION PLANT									
PLT	36	350001-Trans Land Owned in Fe	DTRAN	3,282,101	1,013,020	100,969	684,797	3,616	42,628	54,602	417,044
PLT	37	350002E-Transmission Land Right	DTRAN	47,933,340	14,795,230	1,474,666	10,001,517	52,808	622,592	797,469	6,090,955
PLT	38	350002ERT-Transmission Land Right Radial TX	DTRAN	3,580,837	1,105,224	110,160	747,127	3,945	46,508	59,572	455,003
PLT	39	352000-Transmission Str & Improv	DTRAN	23,517,466	7,258,660	723,483	4,906,825	25,908	305,449	391,245	2,988,272
PLT	40	352010-Trans Str & Improv Prod	DPRODTI	376,132	115,260	11,465	77,313	400	4,767	6,181	46,150
PLT	41	353000E-Transmission Station	DTRAN	351,990,527	108,641,785	10,828,511	73,441,413	387,769	4,571,709	5,855,835	44,726,051
PLT	42	353010-Trans Station Equip Pro	DPRODTI	15,525,887	4,757,686	473,254	3,191,315	16,499	196,764	255,131	1,904,956
PLT	43	354000E-Trans Towers & Fixture	DTRAN	3,578,293	1,104,439	110,081	746,596	3,942	46,475	59,530	454,680
PLT	44	354000ERT-Trans Towers & Fixture Radial TX	DTRAN	292,417	90,254	8,996	61,012	322	3,798	4,865	37,156
PLT	45	355010-Trans Poles & Fixtures Prod	DPRODTI	54,217	16,614	1,653	11,144	58	687	891	6,652
PLT	46	355000E-Trans Poles & Fixture	DTRAN	411,708,262	127,073,649	12,665,646	85,901,279	453,557	5,347,332	6,849,320	52,314,149

SCH. LINE NO.	NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(e)	(p)	(q)	(r)
		(s)	(b)	(k)	(l)	(m)	(n)				
PLT	1	DEVELOPMENT OF RATE BASE									
PLT	2										
PLT	3	ELECTRIC PLANT IN SERVICE									
PLT	4										
PLT	5	INTANGIBLE PLANT									
PLT	6	303004-Intg Mvtr Computr Softwar	SALWAGXAG	2,732,985	12,329,116	760,058	1,300,011				
PLT	7	303014-Intg CRS Computr Softwar	CUST	490	2,228	0	0				
PLT	8	TOTAL INTANGIBLE		2,733,475	12,331,344	760,058	1,300,011				
PLT	9										
PLT	10	PRODUCTION PLANT									
PLT	11	Steam Production									
PLT	12	310001-Steam Prod Land Own in Fee	DPROD	123,939	559,158	3,640	2,644				
PLT	13	310002-Steam Prod Land Rights	DPROD	31,247	140,972	918	667				
PLT	14	310003-Steam Prod Water Rights	DPROD	318,311	1,436,084	9,347	6,790				
PLT	15	310004-Steam Prod Land Rights-NM	DPROD	2,079	9,381	61	44				
PLT	16	311000E-Steam Prod Str & Improv	DPROD	6,510,801	29,373,968	191,194	138,886				
PLT	17	312000E-Steam Prod Boiler Plant E	DPROD	27,167,842	122,569,756	797,802	579,536				
PLT	18	314000E-Steam Prod Turbogen Unit	DPROD	13,412,459	60,511,314	393,866	286,110				
PLT	19	315000E-Steam Prod Acc Elec Eq	DPROD	2,177,597	9,824,393	63,947	46,452				
PLT	20	316000E-Steam Prod Misc Pwr Pr E	DPROD	898,278	4,052,649	26,379	19,162				
PLT	21	Total Steam Production		50,642,553	228,477,676	1,487,153	1,080,290				
PLT	22										
PLT	23	Other Production Combustion Equipment									
PLT	24	340001-Other Prod Land Own in Fee	DPROD	3,274	14,771	96	70				
PLT	25	340002-Other Prod Land Rights	DPROD	19	87	1	0				
PLT	26	341000E-Other Prod Str & Impr	DPROD	413,525	1,865,650	12,143	8,821				
PLT	27	342000E-Other Prod Fuel Hldr	DPROD	172,790	779,553	5,074	3,686				
PLT	28	343000E-Other Prod Prime Mover	DPROD	1,737,272	7,837,834	51,016	37,059				
PLT	29	344000E-Other Prod Generator	DPROD	4,771,482	21,526,898	140,118	101,784				
PLT	30	345000E-Other Prod Access Elect Equip	DPROD	901,296	4,066,263	26,467	19,226				
PLT	31	346000E-Other Prod Misc Pwr P	DPROD	132,946	599,794	3,904	2,836				
PLT	32	Total Other Production Combustion Equipment		8,132,603	36,690,850	238,819	173,482				
PLT	33	TOTAL PRODUCTION PLANT		58,775,157	265,168,527	1,725,973	1,253,772				
PLT	34										
PLT	35	TRANSMISSION PLANT									
PLT	36	350001-Trans Land Owned in Fee	DTRAN	376,602	779,846	5,200	3,777				
PLT	37	350002E-Transmission Land Right	DTRAN	2,579,279	11,389,716	75,943	55,166				
PLT	38	350002ERT-Transmission Land Right Radial TX	DTRAN	192,676	850,828	5,673	4,121				
PLT	39	352000E-Transmission Str & Improv	DTRAN	1,265,415	5,587,887	37,258	27,065				
PLT	40	352010E-Trans Str & Impr-Prod	DPROD	20,602	92,949	605	439				
PLT	41	353000E-Transmission Station	DTRAN	18,939,716	83,634,996	557,654	405,088				
PLT	42	353010E-Trans Station Equip Pro	DPROD	850,422	3,836,744	24,973	18,141				
PLT	43	354000E-Trans Towers & Fixture	DTRAN	192,539	850,223	5,669	4,118				
PLT	44	354000ERT-Trans Towers & Fixture Radial TX	DTRAN	15,734	69,480	463	337				
PLT	45	355010E-Trans Poles & Fixtures-Prod	DPROD	2,970	13,398	87	63				
PLT	46	355000E-Trans Poles & Fixture	DTRAN	22,152,976	97,824,277	652,264	473,814				

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE	(y)	(z)
		(a)	(b)	(c)	(d)	(e)	(v)	(w)	(x)		
PLT	1	DEVELOPMENT OF RATE BASE									
PLT	2										
PLT	3	ELECTRIC PLANT IN SERVICE									
PLT	4										
PLT	5	INTANGIBLE PLANT									
PLT	6	303004-Intg Misc Computr Softwar	SALWAGXAG	124,000	761,668	21,094	1,246,327	19,478,513	6,346,300		
PLT	7	303014-Intg CRS Computr Softwar	CUST	535	41,440	178	32,929	6,924,390	2,029,888		
PLT	8	TOTAL INTANGIBLE		124,534	803,108	21,272	1,279,256	26,402,903	8,376,188		
PLT	9										
PLT	10	PRODUCTION PLANT									
PLT	11	Steam Production									
PLT	12	310001-Steam Prod Land Own in Fee	DPROD	4,349	24,327	642	36,540	520,517	172,858		
PLT	13	310002-Steam Prod Land Rights	DPROD	1,097	6,133	162	9,212	131,230	43,580		
PLT	14	310003-Steam Prod Water Rights	DPROD	11,171	62,478	1,649	93,846	1,336,840	443,950		
PLT	15	310004-Steam Prod Land Rights-NM	DPROD	73	408	11	613	8,733	2,900		
PLT	16	311000E-Steam Prod Str & Improv	DPROD	228,488	1,277,932	33,736	1,919,542	27,344,024	9,080,646		
PLT	17	312000E-Steam Prod Boiler Plant E	DPROD	953,421	5,332,472	140,770	8,009,737	114,099,339	37,891,119		
PLT	18	314000-Steam Prod Turbogens Unit	DPROD	470,693	2,632,582	69,496	3,954,317	56,329,564	18,706,420		
PLT	19	315000E-Steam Prod Acc Elec Eq	DPROD	76,420	427,416	11,283	642,008	9,145,460	3,037,105		
PLT	20	316000E-Steam Prod Misc Pwr Ph E	DPROD	31,524	176,313	4,654	264,834	3,772,583	1,252,833		
PLT	21	Total Steam Production		1,777,236	9,940,060	262,403	14,930,649	212,688,291	70,631,411		
PLT	22										
PLT	23	Other Production Combustion Equipment									
PLT	24	340001-Other Prod Land Own in Fee	DPROD	115	643	17	965	13,750	4,566		
PLT	25	340002-Other Prod Land Rights	DPROD	1	4	0	6	81	27		
PLT	26	341000E-Other Prod Str & Impr	DPROD	14,512	81,166	2,143	121,917	1,736,721	576,746		
PLT	27	342000E-Other Prod Fuel Hldr	DPROD	6,064	33,915	895	50,943	725,681	240,991		
PLT	28	343000-Other Prod Prime Mover	DPROD	60,967	340,990	9,002	512,190	7,296,185	2,422,982		
PLT	29	344000E-Other Prod Generator	DPROD	167,449	936,541	24,723	1,406,748	20,039,241	6,654,808		
PLT	30	345000E-Other Prod Access Elect Equip	DPROD	31,630	176,905	4,670	265,724	3,785,257	1,257,042		
PLT	31	346000E-Other Prod Misc Pwr P	DPROD	4,666	26,094	689	39,196	558,344	185,420		
PLT	32	Total Other Production Combustion Equipment		285,403	1,596,258	42,139	2,397,688	34,155,259	11,342,581		
PLT	33	TOTAL PRODUCTION PLANT		2,062,640	11,536,318	304,542	17,328,337	246,843,550	81,973,991		
PLT	34										
PLT	35	TRANSMISSION PLANT									
PLT	36	350001-Tran Land Owned in Fee	DTRAN	6,458	36,170	941	53,662	759,344	253,676		
PLT	37	350002E-Transmission Land Right	DTRAN	94,320	528,272	13,737	783,732	11,090,279	3,704,951		
PLT	38	350002ERT-Transmission Land Right Radial TX	DTRAN	7,046	39,463	1,026	58,546	828,459	276,765		
PLT	39	352000-Transmission Str & Improv	DTRAN	46,274	259,174	6,739	384,505	5,440,981	1,817,679		
PLT	40	352010-Tran Str & Impr-Prod	DPRODIT	723	4,044	107	6,074	86,526	28,734		
PLT	41	353000E-Transmission Station	DTRAN	692,595	3,879,114	100,871	5,754,964	81,436,225	27,205,560		
PLT	42	353010-Tran Station Equip Pro	DPRODIT	29,844	166,920	4,406	250,725	3,571,598	1,186,088		
PLT	43	354000E-Tran Towers & Fixture	DTRAN	7,041	39,435	1,025	58,504	827,871	276,568		
PLT	44	354000ERT-Tran Towers & Fixture Radial TX	DTRAN	575	3,223	84	4,781	67,653	22,601		
PLT	45	355010-Tran Poles & Fixtures-Prod	DPRODIT	104	583	15	876	12,472	4,142		
PLT	46	355000E-Tran Poles & Fixture	DTRAN	810,099	4,537,233	117,985	6,731,335	95,252,469	31,821,180		

SCH NO	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
PLT	47	ELECTRIC PLANT IN SERVICE CONTINUED									
PLT	48	355000ERT-Tran Poles & Fixtures Radial TX	DTRAN	30,798,639	9,505,992	947,478	6,426,013	33,929	400,018	512,327	3,913,462
PLT	49	356010-Tran OH Cond & Device-Prod	DPRODTH	12,842	3,935	391	2,640	14	163	211	1,576
PLT	50	356000E-Tran OH Conductor & D	DTRAN	136,634,140	42,172,092	4,203,364	28,508,166	150,523	1,774,626	2,273,092	17,361,562
PLT	51	356000ERT-Tran OH Conductor & D Radial TX	DTRAN	10,892,127	3,361,852	335,681	2,272,599	11,999	141,169	181,205	1,384,020
PLT	52	357000E-Tran Underground Cond	DTRAN	117,704	36,329	3,621	24,558	130	1,529	1,958	14,956
PLT	53	358000-Tran UG Conductor & Device	DTRAN	225,981	69,749	6,952	47,150	249	2,935	3,759	28,715
PLT	54	TOTAL TRANSMISSION PLANT		1,040,522,912	321,121,772	32,005,771	217,051,463	1,145,667	13,509,449	17,307,243	132,145,357
PLT	55										
PLT	56	DISTRIBUTION PLANT									
PLT	57	360001E-Dist Land Owned in Pec	DDISPSUB	1,007,666	446,029	39,905	261,525	2,053	18,841	39,117	190,871
PLT	58	360005-Dist Land Rights-TX	DDISPSUB	1,989,715	880,719	78,795	516,401	4,054	37,203	77,239	376,889
PLT	59	361000E-Str & Improv	DDISPSUB	7,091,636	3,139,013	280,837	1,840,528	14,449	132,598	275,290	1,343,289
PLT	60	362000E-Other Eq	DDISPSUB	127,714,086	56,530,840	5,057,623	33,146,284	260,215	2,387,975	4,957,732	24,191,451
PLT	61	364000-Dist Poles, Towers & Fxt									
PLT	62	Primary	DDISTPOL	142,568,310	63,105,852	5,645,867	37,001,475	290,480	2,665,717	5,534,358	27,005,121
PLT	63	Secondary	DDISTSOL	16,904,072	9,269,108	829,276	5,434,848	42,666	334,589	799,783	0
PLT	64	Total Account 364		159,472,382	72,374,961	6,475,143	42,436,323	333,147	3,000,306	6,334,142	27,005,121
PLT	65	365000-Dist OH Conductor & Device									
PLT	66	Primary	DDISTPOL	131,587,933	58,245,543	5,211,032	34,151,683	268,108	2,460,408	5,108,111	24,925,231
PLT	67	Secondary	DDISTSOL	16,048,029	8,799,709	787,280	5,159,620	40,506	317,645	759,281	0
PLT	68	Total Account 365		147,635,962	67,045,252	5,998,312	39,311,303	308,614	2,778,053	5,867,392	24,925,231
PLT	69	366000E-Dist Underground Cond									
PLT	70	Primary	DDISTPOL	15,199,592	6,727,885	601,921	3,944,827	30,969	284,199	590,033	2,879,089
PLT	71	Secondary	DDISTSOL	1,636,465	897,332	80,281	526,142	4,130	32,391	77,426	0
PLT	72	Total Account 366		16,836,057	7,625,217	682,202	4,470,969	35,099	316,591	667,459	2,879,089
PLT	73	367000E-Dist UG Conductor & D									
PLT	74	Primary	DDISTPOL	25,404,032	11,244,737	1,006,029	6,593,237	51,760	475,000	986,159	4,812,002
PLT	75	Secondary	DDISTSOL	2,735,126	1,499,768	134,179	879,374	6,904	54,138	129,407	0
PLT	76	Total Account 367		28,139,158	12,744,504	1,140,208	7,472,611	58,664	529,138	1,115,566	4,812,002
PLT	77	368000E-Dist Line Transformer									
PLT	78	Capacitors	DDISTPOL	7,029,154	3,111,356	278,363	1,824,312	14,322	131,430	272,865	1,331,454
PLT	79	Line Transformers	DDISTSOL	123,619,489	67,784,993	6,064,494	39,745,042	312,019	2,446,853	5,848,816	0
PLT	80	Total Account 368		130,648,643	70,896,349	6,342,857	41,569,354	326,341	2,578,283	6,121,680	1,331,454
PLT	81	369000E-Distribution Services	CSERVICE	(1)	(1)	(0)	(0)	(0)	(0)	(0)	0
PLT	82	369010-Distribution Services O	CSERVICE	29,299,113	20,492,883	3,069,710	4,916,651	333,384	282,511	203,974	0
PLT	83	369020-Distribution Services U	CSERVICE	24,412,821	17,075,230	2,557,766	4,096,688	277,785	235,396	169,957	0
PLT	84	370000E-Distribution Meter	CMETERS	34,316,756	18,746,539	3,969,570	4,556,817	435,064	461,429	497,754	4,223,900
PLT	85	371000E-Dist Fast on Cust Premis	CUSTPREM	8,138,476	0	0	0	0	0	0	0
PLT	86	372000-Dist Street Light & Sg Sy	CLIGHT	13,371,385	0	0	0	0	0	0	0
PLT	87	TOTAL DISTRIBUTION PLANT		730,073,855	347,997,537	35,692,927	184,595,452	2,388,869	12,758,324	26,327,302	91,279,296
PLT	88										
PLT	89	TOTAL PROD, TRANS, & DIST PLANT		2,843,635,964	997,936,850	100,406,679	622,207,968	4,674,851	39,866,731	61,267,424	355,081,696
PLT	90										
PLT	91										
PLT	92										

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(e)	(f)	(g)	(h)
	(a)	(b)	(k)	(l)	(m)	(n)				
PLT 47	ELECTRIC PLANT IN SERVICE CONTINUED									
PLT 48	355000E-Trans Poles & Fixtures Radial TX	DTRAN	1,657,197	7,317,936	48,794	35,445				
PLT 49	356010-Trans OH Cond & Device-Prod	DPRODIT	703	3,174	21	15				
PLT 50	356000E-Trans OH Conductor & D	DTRAN	7,351,936	32,465,066	216,468	157,245				
PLT 51	356000E-Trans OH Conductor & D Radial TX	DTRAN	586,078	2,588,033	17,256	12,535				
PLT 52	357000E-Trans Underground Cond	DTRAN	6,333	27,967	186	135				
PLT 53	358000-Trans UG Conductor & Device	DTRAN	12,159	53,694	358	260				
PLT 54	TOTAL TRANSMISSION PLANT		56,003,337	247,386,214	1,648,873	1,197,766				
PLT 55										
PLT 56	DISTRIBUTION PLANT									
PLT 57	360001E-Dist Land Owned in Fee	DDISPSUB	0	0	5,402	3,924				
PLT 58	360005-Dist Land Rights-TX	DDISPSUB	0	0	10,666	7,748				
PLT 59	361000E-Str & Improv	DDISPSUB	0	0	38,016	27,615				
PLT 60	362000E-Other Eq	DDISPSUB	0	0	684,636	497,330				
PLT 61	364000-Dist Poles, Towers & Fxt									
PLT 62	Primary	DDISTPOL	0	0	764,265	555,173				
PLT 63	Secondary	DDISTSOL	0	0	112,257	81,545				
PLT 64	Total Account 364		0	0	876,522	636,718				
PLT 65	365000-Dist OH Conductor & Device									
PLT 66	Primary	DDISTPOL	0	0	705,402	512,415				
PLT 67	Secondary	DDISTSOL	0	0	106,572	77,415				
PLT 68	Total Account 365		0	0	811,974	589,830				
PLT 69	366000E-Dist Underground Cond									
PLT 70	Primary	DDISTPOL	0	0	81,480	59,189				
PLT 71	Secondary	DDISTSOL	0	0	10,867	7,894				
PLT 72	Total Account 366		0	0	92,348	67,083				
PLT 73	367000E-Dist UG Conductor & D									
PLT 74	Primary	DDISTPOL	0	0	136,183	98,926				
PLT 75	Secondary	DDISTSOL	0	0	18,163	13,194				
PLT 76	Total Account 367		0	0	154,347	112,120				
PLT 77	368000E-Dist Line Transformer									
PLT 78	Capacitors	DDISTPOL	0	0	37,681	27,372				
PLT 79	Line Transformers	DDISTSOL	0	0	820,933	596,338				
PLT 80	Total Account 368		0	0	858,614	623,710				
PLT 81	369000E-Distribution Services	CSERVICE	0	0	0	0				
PLT 82	369010-Distribution Services U	CSERVICE	0	0	0	0				
PLT 83	369020-Distribution Services U	CSERVICE	0	0	0	0				
PLT 84	370000E-Distribution Meter	CMETERS	237,614	1,188,069	0	0				
PLT 85	371000E-Dist Inst on Cust Premis	CUSTPREM	0	0	0	8,138,476				
PLT 86	373000-Dist Street Light & Sg Sy	CLIGHT	0	0	13,371,385	0				
PLT 87	TOTAL DISTRIBUTION PLANT		237,614	1,188,069	16,903,910	10,704,555				
PLT 88										
PLT 89	TOTAL PROD, TRANS & DIST PLANT		115,016,108	513,742,810	20,278,755	13,156,093				
PLT 90										
PLT 91										
PLT 92										

SCH. LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
PLT 47	ELECTRIC PLANT IN SERVICE CONTINUED									
PLT 48	355000E-Trans Poles & Fixtures Radial TX	DTRAN	60,601	339,417	8,826	503,551	7,125,547	2,380,445		
PLT 49	356010-Trans OH Cond & Device-Prod	DPROD	25	138	4	207	2,954	981		
PLT 50	356000E-Trans OH Conductor & D	DTRAN	268,849	1,505,777	39,156	2,233,937	31,611,557	10,560,535		
PLT 51	356000E-Trans OH Conductor & D Radial TX	DTRAN	21,432	120,037	3,121	178,084	2,519,993	841,859		
PLT 52	357000E-Trans Underground Cond	DTRAN	232	1,297	34	1,924	27,232	9,097		
PLT 53	358000-Trans UG Conductor & Device	DTRAN	445	2,490	65	3,695	52,283	17,466		
PLT 54	TOTAL TRANSMISSION PLANT		2,046,663	11,462,787	298,142	17,009,100	240,713,443	80,408,329		
PLT 55										
PLT 56	DISTRIBUTION PLANT									
PLT 57	360001E-Dist Land Owned m Fee	DDISPSUB	2,741	16,100	631	38,486	337,593	108,436		
PLT 58	360005-Dist Land Rights-TX	DDISPSUB	5,412	31,792	1,246	75,993	666,605	214,115		
PLT 59	361000E-Str & Improv	DDISPSUB	19,288	113,310	4,441	270,849	2,375,876	763,136		
PLT 60	362000E-Other Eq	DDISPSUB	347,367	2,040,609	79,979	4,877,753	42,787,432	13,743,408		
PLT 61	364000-Dist Poles, Towers & Fix									
PLT 62	Primary	DDISTPOL	387,768	2,277,949	89,281	5,445,077	47,763,970	15,341,882		
PLT 63	Secondary	DDISTSOL	0	334,589	0	799,783	7,015,663	2,253,445		
PLT 64	Total Account 364		387,768	2,612,538	89,281	6,244,860	54,779,633	17,595,327		
PLT 65	365000-Dist OH Conductor & Device									
PLT 66	Primary	DDISTPOL	357,903	2,102,505	82,405	5,025,706	44,085,268	14,160,276		
PLT 67	Secondary	DDISTSOL	0	317,645	0	759,281	6,660,381	2,139,328		
PLT 68	Total Account 365		357,903	2,420,150	82,405	5,784,987	50,745,649	16,299,603		
PLT 69	366000E-Dist Underground Cond									
PLT 70	Primary	DDISTPOL	41,341	242,858	9,519	580,514	5,092,246	1,635,639		
PLT 71	Secondary	DDISTSOL	0	32,391	0	77,426	679,179	218,154		
PLT 72	Total Account 366		41,341	275,249	9,519	657,940	5,771,424	1,853,793		
PLT 73	367000E-Dist UG Conductor & D									
PLT 74	Primary	DDISTPOL	69,096	405,904	15,909	970,250	8,510,990	2,733,747		
PLT 75	Secondary	DDISTSOL	0	54,138	0	129,407	1,135,154	364,614		
PLT 76	Total Account 367		69,096	460,042	15,909	1,099,657	9,646,144	3,098,361		
PLT 77	368000E-Dist Line Transformer									
PLT 78	Capacitors	DDISTPOL	19,118	112,311	4,402	268,463	2,354,943	756,413		
PLT 79	Line Transformers	DDISTSOL	0	2,446,853	0	5,848,816	51,305,549	16,479,444		
PLT 80	Total Account 368		19,118	2,559,164	4,402	6,117,279	53,660,493	17,235,857		
PLT 81	369000E-Distribution Services	CSERVICE	0	(0)	0	(0)	(1)	(0)		
PLT 82	369010-Distribution Services O	CSERVICE	0	282,511	0	203,974	15,915,942	4,576,942		
PLT 83	369020-Distribution Services U	CSERVICE	0	235,396	0	169,957	13,261,597	3,813,633		
PLT 84	370000E-Distribution Meter	CMETERS	75,003	386,426	18,037	479,718	14,512,602	4,233,937		
PLT 85	371000E-Dist Inst on Cust Premis	CLSTPREM	0	0	0	0	0	0		
PLT 86	373000-Dist Street Light & Sg Sy	CLIGHT	0	0	0	0	0	0		
PLT 87	TOTAL DISTRIBUTION PLANT		1,325,037	11,433,287	305,850	26,021,452	264,460,989	83,536,547		
PLT 88										
PLT 89	TOTAL PROD, TRANS, & DIST PLANT		5,434,340	34,432,392	908,535	60,358,890	752,017,982	245,918,868		
PLT 90										
PLT 91										
PLT 92										

SCH NO	LINE NO	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
PLT	93	ELECTRIC PLANT IN SERVICE CONTINUED									
PLT	94										
PLT	95	GENERAL PLANT									
PLT	96	389001-General Land Owned in Fe	SALWAGXAG	589,079	214,271	26,374	108,341	1,805	7,348	10,516	78,360
PLT	97	389002-General Land Rights	SALWAGXAG	26,482	9,633	1,186	4,870	81	330	473	3,523
PLT	98	390000-Genl Structures & Improv	SALWAGXAG	33,061,368	12,025,713	1,480,185	6,060,486	101,311	412,424	590,193	4,397,859
PLT	99	390006-Genl Str & Imp-Owned Bldg	SALWAGXAG	0	0	0	0	0	0	0	0
PLT	100	390007-Genl Str & Imp Lease Bid	SALWAGXAG	2,744,550	998,300	122,876	504,764	8,410	34,237	48,994	365,083
PLT	101	390050-Genl Str & Imp-Call Center	CUST	6,272,507	4,966,936	790,298	303,128	70,196	23,283	18,365	98,793
PLT	102	391000-General Office Furn & E	SALWAGXAG	5,105,761	1,857,165	228,589	939,027	15,646	63,692	91,145	679,174
PLT	103	391004-General Info Sys Computer	SALWAGXAG	22,548,513	8,201,776	1,009,516	4,147,013	69,096	281,282	402,524	2,999,428
PLT	104	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0	0	0	0	0
PLT	105	391050-Genl Off Furn & Eq-Call Center	CUST	559,726	443,224	70,522	27,050	6,264	2,078	1,639	8,816
PLT	106	392000-General Transportation E	SALWAGXAG	17,041	6,198	763	3,134	52	213	304	2,267
PLT	107	392010-General Transp Eq Grp	SALWAGXAG	752,722	273,794	33,700	138,437	2,307	9,390	13,437	100,128
PLT	108	392020-General Transp Eq Grp 2	SALWAGXAG	18,951,299	6,893,329	848,465	3,485,431	58,073	236,408	338,308	2,520,922
PLT	109	392030-General Transp Eq Trailer	SALWAGXAG	3,492,233	1,270,262	156,350	642,275	10,701	43,564	62,341	464,541
PLT	110	392040-General Transp Eq Grp 4	SALWAGXAG	26,268,671	9,354,943	1,176,070	4,831,206	80,496	327,689	468,934	3,494,287
PLT	111	393000-General Stores Equipment	SALWAGXAG	265,162	96,450	11,872	48,767	813	3,308	4,734	35,272
PLT	112	394000-General Tools & Shop Equi	SALWAGXAG	15,799,737	5,746,983	707,367	2,905,811	48,415	197,094	282,048	2,101,698
PLT	113	394050-Genl Tool, Shop & Eq-Call Center	CUST	16,308	12,914	2,055	788	183	61	48	257
PLT	114	395000-General Laboratory Equi	SALWAGXAG	6,300,921	2,291,891	282,097	1,158,835	19,308	78,601	112,481	838,155
PLT	115	395050-Genl Lab Equipment-Call Center	CUST	189	150	24	9	2	1	1	3
PLT	116	396000-General Power Operated E	SALWAGXAG	8,562,932	3,114,673	383,370	1,574,853	26,240	106,818	152,861	1,139,050
PLT	117	397000-General Communication E	SALWAGXAG	30,797,644	11,202,308	1,378,836	5,664,153	94,374	384,185	549,783	4,096,736
PLT	118	397030-General Comm Eq EM	SALWAGXAG	14,808,983	5,386,607	663,011	2,723,596	45,379	184,735	264,362	1,969,907
PLT	119	397050-Genl Comm Equipment-Call Center	CUST	524,672	415,466	66,106	25,356	5,872	1,948	1,536	8,264
PLT	120	398000-General Miscellaneous E	SALWAGXAG	1,639,575	596,378	73,405	301,543	5,024	20,453	29,269	218,098
PLT	121	398050-Genl Mac Equipment-Call Center	CUST	15,170	12,012	1,911	733	170	56	44	239
PLT	122	TOTAL GENERAL PLANT		199,121,245	75,591,375	9,514,947	35,619,605	670,216	2,419,197	3,444,339	25,620,859
PLT	123										
PLT	124	TOTAL ELECTRIC PLANT IN SERVICE		3,125,063,315	1,108,307,317	114,525,005	671,431,684	5,689,176	43,213,570	66,012,292	390,324,911
PLT	125										
PLT	126										
PLT	127										
PLT	128										
PLT	129										
PLT	130										
PLT	131										
PLT	132										
PLT	133										
PLT	134										
PLT	135										
PLT	136										
PLT	137										
PLT	138										

SCH. NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSMISSION 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(a)	(p)	(q)	(r)
		(a)	(b)	(k)	(l)	(m)	(n)				
PLT	93	ELECTRIC PLANT IN SERVICE CONTINUED									
PLT	94										
PLT	95	GENERAL PLANT									
PLT	96	389001-General Land Owned in Fe	SALWAGXAG	22,676	102,296	6,306	10,786				
PLT	97	389002-General Land Rights	SALWAGXAG	1,019	4,599	283	485				
PLT	98	390000-Genl Structures & Improv	SALWAGXAG	1,272,656	5,741,239	353,933	605,370				
PLT	99	390006-Genl Str & Imp-Owned Bldg	SALWAGXAG	0	0	0	0				
PLT	100	390007-Genl Str & Imp Lease Bld	SALWAGXAG	105,648	476,602	29,381	50,254				
PLT	101	390050-Genl Str & Imp-Call Center	CUST	272	1,236	0	0				
PLT	102	391000-General Office Furn & E	SALWAGXAG	196,540	386,636	54,659	93,489				
PLT	103	391004-General Info Sys Computer	SALWAGXAG	867,976	3,915,639	241,389	412,874				
PLT	104	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0				
PLT	105	391050-Genl Off Furn & Eq-Call Center	CUST	24	110	0	0				
PLT	106	392000-General Transportation E	SALWAGXAG	656	2,959	182	312				
PLT	107	392010-General Transp Eq Grp	SALWAGXAG	28,975	130,713	8,058	13,783				
PLT	108	392020-General Transp Eq Grp 2	SALWAGXAG	729,506	3,290,969	202,880	347,008				
PLT	109	392030-General Transp Eq Trailer	SALWAGXAG	134,429	606,440	37,385	63,944				
PLT	110	392040-General Transp Eq Grp 4	SALWAGXAG	1,011,179	4,561,660	281,215	480,992				
PLT	111	393000-General Stores Equipment	SALWAGXAG	10,207	46,046	2,839	4,855				
PLT	112	394000-General Tools & Shop Equi	SALWAGXAG	608,191	2,743,687	169,141	289,301				
PLT	113	394050-Genl Tool, Shop & Eq-Call Center	CUST	1	3	0	0				
PLT	114	395000-General Laboratory Equip	SALWAGXAG	242,546	1,094,180	67,453	115,373				
PLT	115	395050-Genl Lab Equipment-Call Center	CUST	0	0	0	0				
PLT	116	396000-General Power Operated E	SALWAGXAG	329,619	1,486,987	91,669	156,791				
PLT	117	397000-General Communication E	SALWAGXAG	1,185,516	5,348,134	329,699	563,920				
PLT	118	397030-General Comm Eq EM	SALWAGXAG	570,053	2,571,639	158,535	271,160				
PLT	119	397050-Genl Comm Equipment-Call Center	CUST	23	103	0	0				
PLT	120	398000-General Miscellaneous E	SALWAGXAG	63,113	284,719	17,552	30,021				
PLT	121	398050-Genl Misc Equipment-Call Center	CUST	1	3	0	0				
PLT	122	TOTAL GENERAL PLANT		7,380,827	33,296,600	2,052,560	3,510,719				
PLT	123										
PLT	124	TOTAL ELECTRIC PLANT IN SERVICE		125,130,410	559,370,754	23,091,374	17,966,823				
PLT	125										
PLT	126										
PLT	127										
PLT	128										
PLT	129										
PLT	130										
PLT	131										
PLT	132										
PLT	133										
PLT	134										
PLT	135										
PLT	136										
PLT	137										
PLT	138										

SCH. LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE	(y)	(z)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
PLT 93	ELECTRIC PLANT IN SERVICE CONTINUED									
PLT 94										
PLT 95	GENERAL PLANT									
PLT 96	389001-General Land Owned in Fe	SALWAGXAG	1,029	6,320	175	10,341	161,615	52,656		
PLT 97	389002-General Land Rights	SALWAGXAG	46	284	8	465	7,265	2,367		
PLT 98	390000-Genl Structures & Improv	SALWAGXAG	57,742	354,682	9,823	580,371	9,070,463	2,955,250		
PLT 99	390006-Genl Str & Imp-Owned Bldg	SALWAGXAG	0	0	0	0	0	0		
PLT 100	390007-Genl Str & Imp Lease Bld	SALWAGXAG	4,793	29,444	815	48,179	752,974	245,327		
PLT 101	390050-Genl Str & Imp-Call Center	CUST	297	22,987	99	18,266	3,840,957	1,125,978		
PLT 102	391000-General Office Furn & E	SALWAGXAG	8,917	54,775	1,517	89,628	1,400,777	456,388		
PLT 103	391004-General Info Sys Computer	SALWAGXAG	39,381	241,900	6,699	395,825	6,186,237	2,015,540		
PLT 104	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0	0	0		
PLT 105	391050-Genl Off Furn & Eq-Call Center	CUST	26	2,051	9	1,630	342,747	100,476		
PLT 106	392000-General Transportation E	SALWAGXAG	30	183	5	299	4,675	1,523		
PLT 107	392010-General Transp Eq Grp	SALWAGXAG	1,315	8,075	224	13,214	206,511	67,283		
PLT 108	392020-General Transp Eq Grp 2	SALWAGXAG	33,099	203,309	5,630	332,678	5,199,333	1,693,596		
PLT 109	392030-General Transp Eq Trailer	SALWAGXAG	6,099	37,465	1,038	61,304	958,102	312,160		
PLT 110	392040-General Transp Eq Grp 4	SALWAGXAG	45,879	281,810	7,804	461,129	7,206,871	2,348,073		
PLT 111	393000-General Stores Equipment	SALWAGXAG	463	2,845	79	4,655	72,748	23,702		
PLT 112	394000-General Tools & Shop Equi	SALWAGXAG	27,595	169,499	4,694	277,354	4,334,694	1,412,288		
PLT 113	394050-Genl Tool, Shop & Eq-Call Center	CUST	1	60	0	47	9,986	2,927		
PLT 114	395000-General Laboratory Equi	SALWAGXAG	11,005	67,596	1,872	110,609	1,728,672	563,219		
PLT 115	395050-Genl Lab Equipment-Call Center	CUST	0	1	0	1	116	34		
PLT 116	396000-General Power Operated E	SALWAGXAG	14,955	91,863	2,544	150,317	2,349,260	765,413		
PLT 117	397000-General Communication E	SALWAGXAG	53,789	330,397	9,150	540,633	8,449,405	2,752,903		
PLT 118	397030-General Comm Eq EM	SALWAGXAG	25,864	158,871	4,400	259,962	4,062,879	1,323,728		
PLT 119	397050-Genl Comm Equipment-Call Center	CUST	25	1,923	8	1,528	321,282	94,184		
PLT 120	398000-General Miscellaneous E	SALWAGXAG	2,864	17,589	487	28,782	449,821	146,556		
PLT 121	398050-Genl Misc Equipment-Call Center	CUST	1	56	0	44	9,289	2,723		
PLT 122	TOTAL GENERAL PLANT		335,214	2,083,983	57,081	3,387,259	57,126,681	18,464,695		
PLT 123										
PLT 124	TOTAL ELECTRIC PLANT IN SERVICE		5,894,088	37,319,482	986,887	65,025,404	835,547,566	272,759,751		
PLT 125										
PLT 126										
PLT 127										
PLT 128										
PLT 129										
PLT 130										
PLT 131										
PLT 132										
PLT 133										
PLT 134										
PLT 135										
PLT 136										
PLT 137										
PLT 138										

SCH. LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
D&A 1	DEPRECIATION & AMORTIZATION RESERVE:									
D&A 2	INTANGIBLE									
D&A 3	303004-Intg Misc Computr Softwar	SALWAGXAG	32,918,471	11,973,736	1,473,787	6,054,205	100,873	410,642	587,643	4,378,851
D&A 4	303014-Intg CRS Computr Softwar	CUST	11,144,486	8,824,852	1,404,138	538,574	124,719	41,368	32,629	175,528
D&A 5	TOTAL INTANGIBLE		44,062,957	20,798,587	2,877,926	6,592,779	225,591	452,010	620,271	4,554,379
D&A 6										
D&A 7	PRODUCTION									
D&A 8	Steam Production									
D&A 9	310002-Steam Prod Land Rights	DPROD	273,178	83,711	8,327	56,151	290	3,462	4,489	33,518
D&A 10	310003-Steam Prod Water Rights	DPROD	1,278,703	391,840	38,977	262,835	1,359	16,205	21,012	156,891
D&A 11	310004-Steam Prod Land Rights-NM	DPROD	32,407	9,931	988	6,661	34	411	533	3,976
D&A 12	311000E-Steam Prod Str & Improv	DPROD	53,758,369	16,473,485	1,638,643	11,049,925	57,129	681,296	883,393	6,595,908
D&A 13	312000E-Steam Prod Boiler Plant E	DPROD	254,562,171	78,006,943	7,759,469	52,324,743	270,522	3,226,145	4,183,131	31,233,624
D&A 14	314000-Steam Prod Turbogren Unit	DPROD	131,136,175	40,184,808	3,997,244	26,954,777	139,358	1,661,929	2,154,915	16,089,814
D&A 15	315000E-Steam Prod Acc Elec Eq	DPROD	20,537,394	6,293,391	626,013	4,221,420	21,825	260,277	337,484	2,519,845
D&A 16	316000E-Steam Prod Misc Pwr Plt E	DPROD	9,074,758	2,780,830	276,613	1,865,298	9,644	115,007	149,122	1,113,432
D&A 17	Total Steam Production		470,653,155	144,224,939	14,346,274	96,741,811	500,161	5,964,733	7,734,079	57,747,007
D&A 18										
D&A 19	Other Production Combustion Equipment									
D&A 20	340002-Other Prod Land Rights	DPROD	327	100	10	67	0	4	5	40
D&A 21	341000E-Other Prod Str & Impr	DPROD	1,390,293	426,035	42,378	285,772	1,477	17,620	22,846	170,583
D&A 22	342000E-Other Prod Fuel Hldr	DPROD	1,836,229	562,686	55,971	377,433	1,951	23,271	30,174	225,297
D&A 23	343000-Other Prod Prime Mover	DPROD	11,976,451	3,670,012	365,062	2,461,735	12,727	151,781	196,805	1,469,456
D&A 24	344000E-Other Prod Generator	DPROD	15,248,580	4,672,710	464,802	3,134,315	16,205	193,250	250,575	1,870,932
D&A 25	345000E-Other Prod Access Elect Equip	DPROD	3,333,010	1,021,353	101,596	685,094	3,542	42,240	54,770	408,945
D&A 26	346000E-Other Prod Misc Pwr P	DPROD	367,298	112,553	11,196	75,497	390	4,655	6,036	45,066
D&A 27	Total Other Production Combustion Equipment		34,152,188	10,465,450	1,041,014	7,019,914	36,293	432,821	561,211	4,190,319
D&A 28	TOTAL PRODUCTION		504,805,343	154,690,390	15,387,288	103,761,725	536,455	6,397,554	8,295,290	61,937,326
D&A 29										
D&A 30	TRANSMISSION									
D&A 31	350000-Plant Purchased or Sold	DTRAN	0	0	0	0	0	0	0	0
D&A 32	350001-Trans Land Owned in Fe	DTRAN	(3,353)	(1,035)	(103)	(700)	(4)	(44)	(56)	(426)
D&A 33	350002E-Transmission Land Right	DTRAN	4,557,365	1,406,630	140,201	950,876	5,021	59,192	75,818	579,086
D&A 34	350002ERT-Transmission Land Right Radial TX	DTRAN	591,511	182,570	18,197	123,416	652	7,683	9,841	75,161
D&A 35	352000-Transmission Str & Improv	DTRAN	6,822,462	2,105,751	209,884	1,423,479	7,516	88,611	113,501	866,903
D&A 36	352010-Trans Str & Impr-Prod	DPROD/II	28,958	8,874	883	5,952	31	367	476	3,553
D&A 37	353000E-Transmission Station	DTRAN	57,116,236	17,628,911	1,757,103	11,917,074	62,922	741,835	950,205	7,257,535
D&A 38	353010-Trans Station Equip Pro	DPROD/II	6,042,825	1,842,544	183,281	1,235,924	6,390	76,202	98,807	737,746
D&A 39	354000E-Trans Towers & Fixture	DTRAN	1,122,707	346,523	34,539	234,248	1,237	14,582	18,678	142,658
D&A 40	354000ERT-Trans Towers & Fixture Radial TX	DTRAN	131,122	34,298	3,419	23,185	122	1,443	1,849	14,120
D&A 41	355010-Trans Poles & Fixtures-Prod	DPROD/II	3,741	1,146	114	769	4	47	61	459
D&A 42	355000E-Trans Poles & Fixture	DTRAN	61,833,007	19,084,742	1,902,209	12,901,209	68,118	803,097	1,028,675	7,856,877
D&A 43	355000ERT-Trans Poles & Fixtures Radial TX	DTRAN	4,878,996	1,505,901	150,096	1,017,983	5,375	63,369	81,169	619,955
D&A 44	356010-Trans OH Cond & Device-Prod	DPROD/II	777	238	24	160	1	10	13	95
D&A 45	356000E-Trans OH Conductor & D	DTRAN	33,118,191	10,221,921	1,018,836	6,909,978	36,485	430,144	550,966	4,208,198
D&A 46	356000ERT-Trans OH Conductor & D Radial TX	DTRAN	2,315,195	714,584	71,224	483,056	2,551	30,070	38,516	294,183

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(o)	(p)	(q)	(r)
	(a)	(b)	(k)	(l)	(m)	(n)				
D&A 1	DEPRECIATION & AMORTIZATION RESERVE:									
D&A 2	INTANGIBLE									
D&A 3	303004-Intg Mac Comput Softwar	SAL WAGXAG	1,267,155	5,716,424	352,403	602,753				
D&A 4	303014-Intg CRS Comput Softwar	CUST	483	2,196	0	0				
D&A 5	TOTAL INTANGIBLE		1,267,638	5,718,620	352,403	602,753				
D&A 6										
D&A 7	PRODUCTION									
D&A 8	Steam Production									
D&A 9	310002-Steam Prod Land Rights	DPROD	14,963	67,508	439	319				
D&A 10	310003-Steam Prod Water Rights	DPROD	70,040	315,992	2,057	1,494				
D&A 11	310004-Steam Prod Land Rights-NM	DPROD	1,775	8,008	52	38				
D&A 12	311000E-Steam Prod Str & Improv	DPROD	2,944,586	13,284,722	86,470	62,813				
D&A 13	312000E-Steam Prod Boiler Plant E	DPROD	13,943,509	62,907,186	409,461	297,438				
D&A 14	314000-Steam Prod Turbogren Unit	DPROD	7,182,915	32,406,259	210,931	153,224				
D&A 15	315000E-Steam Prod Acc Elec Eq	DPROD	1,124,925	5,075,183	33,034	23,997				
D&A 16	316000E-Steam Prod Misc Pwr Ph E	DPROD	497,063	2,242,546	14,597	10,603				
D&A 17	Total Steam Production		25,779,779	116,307,404	757,041	549,926				
D&A 18										
D&A 19	Other Production Combustion Equipment									
D&A 20	340002-Other Prod Land Rights	DPROD	18	81	1	0				
D&A 21	341000E-Other Prod Str & Impr	DPROD	76,153	343,568	2,236	1,624				
D&A 22	342000E-Other Prod Fuel Oil Dr	DPROD	100,578	453,767	2,954	2,146				
D&A 23	343000-Other Prod Prime Mover	DPROD	656,004	2,959,610	19,264	13,994				
D&A 24	344000E-Other Prod Generator	DPROD	835,233	3,768,216	24,527	17,817				
D&A 25	345000E-Other Prod Access Elect Equip	DPROD	182,564	823,651	5,361	3,894				
D&A 26	346000E-Other Prod Misc Pwr P	DPROD	20,119	90,766	591	429				
D&A 27	Total Other Production Combustion Equipment		1,870,668	8,439,659	54,933	39,904				
D&A 28	TOTAL PRODUCTION		27,650,447	124,747,064	811,974	589,830				
D&A 29										
D&A 30	TRANSMISSION									
D&A 31	102000-Plant Purchased or Sold	DTRAN	0	0	0	0				
D&A 32	350001-Trans Land Owned m Fe	DTRAN	(180)	(797)	(5)	(4)				
D&A 33	350002E-Transmission Land Right	DTRAN	245,220	1,082,856	7,220	5,245				
D&A 34	350002ERT-Transmission Land Right Radial TX	DTRAN	31,828	140,546	937	681				
D&A 35	352000-Transmission Str & Improv	DTRAN	367,099	1,621,057	10,809	7,852				
D&A 36	352010-Trans Str & Impr-Prod	DPROD TI	1,586	7,156	47	34				
D&A 37	353000E-Transmission Station	DTRAN	3,073,280	13,571,150	90,488	65,712				
D&A 38	353010-Trans Station Equip Pro	DPROD TI	329,349	1,485,884	9,672	7,026				
D&A 39	354000E-Trans Towers & Fixture	DTRAN	60,410	266,762	1,779	1,292				
D&A 40	354000ERT-Trans Towers & Fixture Radial TX	DTRAN	5,979	26,403	176	128				
D&A 41	355010-Trans Poles & Fixtures-Prod	DPROD TI	205	924	6	4				
D&A 42	355000E-Trans Poles & Fixture	DTRAN	3,327,077	14,691,882	97,961	71,160				
D&A 43	355000ERT-Trans Poles & Fixtures Radial TX	DTRAN	262,526	1,159,278	7,730	5,615				
D&A 44	356010-Trans OH Cond & Device-Prod	DPROD TI	43	192	1	1				
D&A 45	356000E-Trans OH Conductor & D	DTRAN	1,782,006	7,869,075	52,469	38,114				
D&A 46	356000ERT-Trans OH Conductor & D Radial TX	DTRAN	124,575	550,104	3,668	2,664				

SCH	LINE	DESCRIPTION	ALLOCATION	LARGE	LARGE	LARGE	LARGE	RESIDENTIAL	RESIDENTIAL		
NO.	NO.		BASIS	MUNICIPAL	MUNICIPAL	SCHOOL	SCHOOL	SERVICE	SPACE HTG		
		(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
D&A	1	DEPRECIATION & AMORTIZATION RESERVE									
D&A	2	INTANGIBLE									
D&A	3	303004-Intlg Misc Computr Softwar	SALWAGXAG	57,493	353,149	9,780	577,862	9,031,259	2,942,477		
D&A	4	303014-Intlg CRS Computr Softwar	CUST	527	40,841	176	32,453	6,824,304	2,000,548		
D&A	5	TOTAL INTANGIBLE		58,020	393,990	9,956	610,316	15,855,562	4,943,025		
D&A	6										
D&A	7	PRODUCTION									
D&A	8	Steam Production									
D&A	9	310002-Steam Prod Land Rights	DPROD	525	2,937	78	4,412	62,842	20,869		
D&A	10	310003-Steam Prod Water Rights	DPROD	2,458	13,747	363	20,650	294,155	97,686		
D&A	11	310009-Steam Prod Land Rights-NM	DPROD	62	348	9	523	7,455	2,476		
D&A	12	311000E-Steam Prod Str & Improv	DPROD	103,337	577,960	15,257	868,135	12,366,656	4,106,829		
D&A	13	312000E-Steam Prod Boiler Plant E	DPROD	489,330	2,736,815	72,248	4,110,883	58,559,864	19,447,078		
D&A	14	314000-Steam Prod Turbogens Unit	DPROD	252,075	1,409,854	37,218	2,117,697	30,166,763	10,018,046		
D&A	15	315000E-Steam Prod Acc Elec Eq	DPROD	39,478	220,799	5,829	331,655	4,724,453	1,568,938		
D&A	16	316000E-Steam Prod Misc Pwr Plt E	DPROD	17,444	97,563	2,576	146,547	2,087,571	693,259		
D&A	17	Total Steam Production		904,709	5,060,024	133,577	7,600,502	108,269,759	35,955,180		
D&A	18										
D&A	19	Other Production Combustion Equipment									
D&A	20	340002-Other Prod Land Rights	DPROD	1	4	0	5	75	25		
D&A	21	341000E-Other Prod Str & Impr	DPROD	2,672	14,947	395	22,452	319,825	106,210		
D&A	22	342000E-Other Prod Fuel Hldr	DPROD	3,530	19,741	521	29,653	422,409	140,277		
D&A	23	343000-Other Prod Prime Mover	DPROD	23,022	128,760	3,399	193,406	2,755,081	914,932		
D&A	24	344000E-Other Prod Generator	DPROD	29,311	163,939	4,328	246,247	3,507,806	1,164,903		
D&A	25	345000E-Other Prod Access Elect Equip	DPROD	6,407	35,833	946	53,824	766,731	254,623		
D&A	26	346000E-Other Prod Misc Pwr P	DPROD	706	3,949	104	5,931	84,494	28,059		
D&A	27	Total Other Production Combustion Equipment		65,649	367,173	9,693	551,518	7,856,421	2,609,030		
D&A	28	TOTAL PRODUCTION		970,357	5,427,197	143,270	8,152,020	116,126,180	38,564,210		
D&A	29										
D&A	30	TRANSMISSION									
D&A	31	302000-Plant Purchased or Soki	DTRAN	0	0	0	0	0	0		
D&A	32	350001-Tion Land Owned in Fc	DTRAN	(7)	(37)	(1)	(55)	(776)	(259)		
D&A	33	350002E-Transmission Land Right	DTRAN	8,967	50,224	1,306	74,512	1,054,388	352,241		
D&A	34	350002ERT-Transmission Land Right Radial TX	DTRAN	1,164	6,519	170	9,671	136,851	45,718		
D&A	35	352000-Transmission Str & Improv	DTRAN	13,424	75,187	1,955	111,546	1,578,439	527,312		
D&A	36	352010-Tion Str & Impr-Prod	DPROD TI	56	311	8	468	6,662	2,212		
D&A	37	353000E-Transmission Station	DTRAN	112,385	629,450	16,368	933,837	13,214,363	4,414,548		
D&A	38	353010-Tion Station Equip Pro	DPROD TI	11,558	64,644	1,707	97,100	1,383,199	459,345		
D&A	39	354000E-Tion Towers & Fixture	DTRAN	2,209	12,373	322	18,356	259,749	86,775		
D&A	40	354000ERT-Tion Towers & Fixture Radial TX	DTRAN	219	1,225	32	1,817	25,709	8,589		
D&A	41	355010-Tion Poles & Fixtures-Prod	DPROD TI	7	40	1	60	861	286		
D&A	42	355000E-Tion Poles & Fixture	DTRAN	121,666	681,431	17,720	1,010,955	14,305,631	4,779,110		
D&A	43	355000ERT-Tion Poles & Fixtures Radial TX	DTRAN	9,600	53,769	1,398	79,770	1,128,800	377,101		
D&A	44	356010-Tion Oil Cond & Device-Prod	DPROD TI	1	8	0	13	179	59		
D&A	45	356000E-Tion Oil Conductor & D	DTRAN	65,165	364,979	9,491	541,475	7,662,196	2,559,125		
D&A	46	356000ERT-Tion Oil Conductor & D Radial TX	DTRAN	4,556	25,515	663	37,853	535,642	178,943		

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
D&A 47	DEPRECIATION & AMORTIZATION RESERVE CONTINUED									
D&A 48	357000E-Trans Underground Cond	DTRAN	67,571	20,856	2,079	14,098	74	878	1,124	8,586
D&A 49	358000E-Trans UG Conductor & Devic	DTRAN	121,593	37,530	3,741	25,370	134	1,579	2,023	15,450
D&A 50	TOTAL TRANSMISSION		178,698,904	55,141,984	5,495,724	37,266,079	196,628	2,319,066	2,971,665	22,680,140
D&A 51										
D&A 52	DISTRIBUTION									
D&A 53	360001E-Dist Land Owned in Fee	DDISPSUB	0	0	0	0	0	0	0	0
D&A 54	360005E-Dist Land Rights-TX	DDISPSUB	447,340	198,009	17,715	116,100	911	8,364	17,365	84,735
D&A 55	361000E-Str & Improv	DDISPSUB	1,769,740	783,350	70,084	459,310	3,606	33,090	68,700	335,222
D&A 56	362000E-Other Eq	DDISPSUB	32,400,376	14,341,570	1,283,092	8,409,034	66,015	605,816	1,257,750	6,137,241
D&A 57	364000E-Dist Poles, Towers & Fust	PLT_364	48,109,537	21,834,037	1,953,417	12,802,166	100,504	905,131	1,910,880	8,146,889
D&A 58	365000E-Dist Off Conductor & Devic	PLT_365	41,970,360	19,059,810	1,705,217	11,175,526	87,734	789,753	1,667,999	7,085,814
D&A 59	366000E-Dist Underground Cond	PLT_366	6,747,440	3,055,983	273,408	1,791,844	14,067	126,881	267,500	1,153,862
D&A 60	367000E-Dist UG Conductor & D	PLT_367	8,283,827	3,751,828	335,663	2,199,846	17,270	155,772	328,409	1,416,595
D&A 61	368000E-Dist Line Transformer	PLT_368	45,919,157	24,917,983	2,229,328	14,610,406	114,699	906,191	2,151,591	467,967
D&A 62	369000E-Distribution Services	CSERVICE	0	0	0	0	0	0	0	0
D&A 63	369010E-Distribution Services O	CSERVICE	11,042,365	7,723,439	1,156,924	1,853,007	125,647	106,474	76,875	0
D&A 64	369020E-Distribution Services U	CSERVICE	9,945,631	6,956,342	1,042,018	1,668,965	113,168	95,899	69,239	0
D&A 65	370000E-Distribution Meter	CMETERS	18,766,245	10,251,614	2,170,774	2,491,912	237,917	252,334	272,199	2,309,855
D&A 66	371000E-Dist Inst on Cust Premis	CUSTPREM	4,871,120	0	0	0	0	0	0	0
D&A 67	373000E-Dist Street Light & Sg Sy	CLIGHT	6,057,696	0	0	0	0	0	0	0
D&A 68	TOTAL DISTRIBUTION		236,330,834	112,873,963	12,237,641	57,578,116	881,537	3,985,704	8,088,506	27,138,179
D&A 69										
D&A 70	GENERAL									
D&A 71	389001E-General Land Owned in Fe	SALWAGXAG	0	0	0	0	0	0	0	0
D&A 72	389002E-General Land Rights	SALWAGXAG	7,388	2,687	331	1,359	23	92	132	983
D&A 73	390000E-Genl Structures & Improv	SALWAGXAG	12,075,702	4,392,405	540,639	2,220,904	37,004	150,638	215,569	1,606,323
D&A 74	390006E-Genl Str & Imp-Owned Bldg	SALWAGXAG	0	0	0	0	0	0	0	0
D&A 75	390007E-Genl Str & Imp-Lease Bld	SALWAGXAG	2,590,738	942,353	115,989	476,476	7,939	32,318	46,248	344,623
D&A 76	390050E-Genl Str & Imp-Call Center	CUST	(2,812,141)	(2,226,817)	(354,313)	(135,901)	(31,471)	(10,439)	(8,233)	(44,292)
D&A 77	391000E-General Office Furn & E	SALWAGXAG	2,277,025	828,243	101,944	418,779	6,978	28,405	40,648	302,892
D&A 78	391004E-General Info Sys Computer	SALWAGXAG	8,999,381	3,273,427	402,910	1,655,122	27,577	112,263	160,652	1,397,107
D&A 79	391005E-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0	0	0	0	0
D&A 80	391050E-Genl Off Furn & Eq-Call Center	CUST	(159,568)	(126,355)	(20,105)	(7,711)	(1,786)	(592)	(467)	(2,513)
D&A 81	392000E-General Transportation E	SALWAGXAG	(399,479)	(145,306)	(17,885)	(73,470)	(1,224)	(4,983)	(7,131)	(53,139)
D&A 82	392010E-General Transp Eq Grp	SALWAGXAG	(13,575)	(4,938)	(608)	(2,497)	(42)	(169)	(242)	(1,806)
D&A 83	392020E-General Transp Eq Grp 2	SALWAGXAG	10,155,390	3,693,913	454,665	1,867,730	31,119	126,683	181,288	1,350,881
D&A 84	392030E-General Transp Eq Truiler	SALWAGXAG	1,003,035	364,843	44,907	184,473	3,074	12,512	17,906	133,425
D&A 85	392040E-General Transp Eq Grp 4	SALWAGXAG	9,755,527	3,548,467	436,763	1,794,189	29,894	121,695	174,150	1,297,691
D&A 86	393000E-General Stores Equipment	SALWAGXAG	178,294	64,853	7,982	32,791	546	2,224	3,183	23,717
D&A 87	394000E-General Tools & Shop Equi	SALWAGXAG	3,474,931	1,263,968	155,576	639,092	10,648	43,348	62,033	462,239
D&A 88	394050E-Genl Tool, Shop & Eq-Call Center	CUST	(1,841)	(1,458)	(232)	(89)	(21)	(7)	(5)	(29)
D&A 89	395000E-General Laboratory Equip	SALWAGXAG	3,576,433	1,300,889	160,120	657,760	10,959	44,614	63,845	475,741
D&A 90	396000E-General Power Operated E	SALWAGXAG	2,415,488	878,607	108,143	444,245	7,402	30,132	43,120	321,311
D&A 91	397000E-General Communication E	SALWAGXAG	18,912,127	6,879,081	846,712	3,478,226	57,553	235,919	337,609	2,515,712
D&A 92	397030E-General Comm Eq EM	SALWAGXAG	1,050,354	382,055	47,025	193,176	3,219	13,103	18,750	139,719
D&A 93	397050E-Genl Comm Equipment-Call Center	CUST	(256,955)	(203,472)	(32,375)	(12,418)	(2,876)	(954)	(752)	(4,047)
D&A 94	398000E-General Miscellaneous E	SALWAGXAG	950,583	345,764	42,558	174,827	2,913	11,858	16,969	126,448

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(c)	(p)	(q)	(r)
	(a)	(b)	(k)	(l)	(m)	(n)				
D&A 47	DEPRECIATION & AMORTIZATION RESERVE CONTINUED									
D&A 48	357000E-Trans Underground Cond	DITRAN	3,636	16,055	107	78				
D&A 49	358000E-Trans UG Conductor & Devic	DITRAN	6,543	28,891	193	140				
D&A 50	TOTAL TRANSMISSION		9,621 181	42,517,419	283,257	205,762				
D&A 51										
D&A 52	DISTRIBUTION									
D&A 53	360001E-Dist Land Owned in Fee	DDISPSUB	0	0	0	0				
D&A 54	360005E-Dist Land Rights-TX	DDISPSUB	0	0	2,398	1,742				
D&A 55	361000E-Str & Improv	DDISPSUB	0	0	9,487	6,892				
D&A 56	362000E-Other Eq	DDISPSUB	0	0	173,688	126,170				
D&A 57	364000E-Dist Poles, Towers & Fixt	PLT_364	0	0	264,429	192,085				
D&A 58	365000E-Dist OH Conductor & Devic	PLT_365	0	0	230,830	167,679				
D&A 59	366000E-Dist Underground Cond	PLT_366	0	0	37,011	26,885				
D&A 60	367000E-Dist UG Conductor & D	PLT_367	0	0	45,438	33,007				
D&A 61	368000E-Dist Line Transformer	PLT_368	0	0	301,778	219,216				
D&A 62	369000E-Distribution Services	CSERVICE	0	0	0	0				
D&A 63	369010-Distribution Services O	CSERVICE	0	0	0	0				
D&A 64	369020-Distribution Services U	CSERVICE	0	0	0	0				
D&A 65	370000E-Distribution Meter	CMETERS	129,940	649,700	0	0				
D&A 66	371000E-Dist Inst on Cust Premis	CUSTPREM	0	0	0	4,871,120				
D&A 67	375000E-Dist Street Light & Sig Sy	CLIGHT	0	0	6,057,696	0				
D&A 68	TOTAL DISTRIBUTION		129,940	649,700	7,122,754	5,644,794				
D&A 69										
D&A 70	GENERAL									
D&A 71	389001-General Land Owned in Fee	SALWAGXAG	0	0	0	0				
D&A 72	389002-General Land Rights	SALWAGXAG	284	1,283	79	135				
D&A 73	390000-Genl Structures & Improv	SALWAGXAG	464,839	2,096,994	129,274	221,112				
D&A 74	391006-Genl Str & Imp-Owned Bldg	SALWAGXAG	0	0	0	0				
D&A 75	390007-Genl Str & Imp Lease Bld	SALWAGXAG	99,727	449,892	27,735	47,438				
D&A 76	390050-Genl Str & Imp-Call Center	CUST	(122)	(554)	0	0				
D&A 77	391000-General Office Furn & E	SALWAGXAG	87,651	395,414	24,376	41,693				
D&A 78	391004-General Info Sys Computer	SALWAGXAG	346,420	1,562,778	96,341	164,783				
D&A 79	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0				
D&A 80	391050-Genl Off Furn & Eq-Call Center	CUST	(7)	(31)	0	0				
D&A 81	392000-General Transportation E	SALWAGXAG	(15,377)	(69,371)	(4,277)	(7,215)				
D&A 82	392010-General Transp Eq Grp	SALWAGXAG	(523)	(2,357)	(145)	(249)				
D&A 83	392020-General Transp Eq Grp 2	SALWAGXAG	390,919	1,763,524	108,717	185,950				
D&A 84	392030-General Transp Eq Trailer	SALWAGXAG	38,611	174,181	10,738	18,366				
D&A 85	392040-General Transp Eq Grp 4	SALWAGXAG	375,527	1,694,086	104,436	178,628				
D&A 86	393000-General Stores Equipment	SALWAGXAG	6,863	30,961	1,909	3,265				
D&A 87	394000-General Tools & Shop Equi	SALWAGXAG	133,763	603,436	37,200	63,628				
D&A 88	394050-Genl Tool, Shop & Eq-Call Center	CUST	(0)	(0)	0	0				
D&A 89	395000-General Laboratory Equi	SALWAGXAG	137,670	621,062	38,287	65,486				
D&A 90	396000-General Power Operated E	SALWAGXAG	92,981	419,459	25,859	44,229				
D&A 91	397000-General Communication E	SALWAGXAG	727,998	3,284,166	202,460	346,290				
D&A 92	397030-General Comm Eq EM	SALWAGXAG	40,432	182,398	11,244	19,232				
D&A 93	397050-Genl Comm Equipment-Call Center	CUST	(11)	(51)	0	0				
D&A 94	398000-General Miscellaneous E	SALWAGXAG	36,591	165,073	10,176	17,406				

SCH LINE NO.	NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE		
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
D&A 47		DEPRECIATION & AMORTIZATION RESERVE CONTINUED									
D&A 48	357000E-Trans Underground Cond		DTRAN	133	745	19	1,105	15,633	5,223		
D&A 49	358000-Trans UG Conductor & Devic		DTRAN	239	1,340	35	1,988	28,132	9,398		
D&A 50	TOTAL TRANSMISSION			351,343	1,967,723	51,194	2,920,471	41,335,658	13,806,326		
D&A 51											
D&A 52	DISTRIBUTION										
D&A 53	360001E-Dist Land Owned in Fee		DDISPSUB	0	0	0	0	0	0		
D&A 54	360003-Dist Land Rights-TX		DDISPSUB	1,217	7,148	280	17,085	149,870	48,139		
D&A 55	361000E-Str & Improv		DDISPSUB	4,813	28,277	1,108	67,591	592,907	190,443		
D&A 56	362000E-Other Eq		DDISPSUB	88,125	517,691	20,290	1,237,460	10,854,941	3,486,629		
D&A 57	364000-Dist Poles, Towers & Fxt		PLT_364	116,982	788,149	26,934	1,883,946	16,525,888	5,308,148		
D&A 58	365000-Dist OH Conductor & Devic		PLT_365	101,746	688,007	23,426	1,644,572	14,426,114	4,633,696		
D&A 59	366000E-Dist Underground Cond		PLT_366	16,568	110,313	3,815	263,685	2,113,032	742,951		
D&A 60	367000E-Dist UG Conductor & D		PLT_367	20,341	135,431	4,683	323,726	2,839,708	912,120		
D&A 61	368000E-Dist Line Transformer		PLT_368	6,720	899,471	1,547	2,150,044	18,860,086	6,057,897		
D&A 62	369000E-Distribution Services		CSERVICE	0	0	0	0	0	0		
D&A 63	369010-Distribution Services O		CSERVICE	0	106,474	0	76,875	5,998,463	1,724,976		
D&A 64	369020-Distribution Services U		CSERVICE	0	95,899	0	69,239	5,402,692	1,553,650		
D&A 65	370000E-Distribution Meter		CMETERS	41,015	211,319	9,864	262,335	7,936,270	2,313,344		
D&A 66	371000E-Dist Inst on Cust Premis		CUSTPREM	0	0	0	0	0	0		
D&A 67	373000-Dist Street Light & Sy Sy		CLIGHT	0	0	0	0	0	0		
D&A 68	TOTAL DISTRIBUTION			397,527	3,588,177	91,948	7,996,557	85,899,971	26,973,993		
D&A 69											
D&A 70	GENERAL										
D&A 71	389001-General Land Owned in Fe		SALWAGXAG	0	0	0	0	0	0		
D&A 72	389002-General Land Rights		SALWAGXAG	13	79	2	130	2,027	660		
D&A 73	390000-Genl Structures & Improv		SALWAGXAG	21,090	129,548	3,588	211,981	3,312,997	1,079,408		
D&A 74	390006-Genl Str & Imp-Owned Bldg		SALWAGXAG	0	0	0	0	0	0		
D&A 75	390007-Genl Str & Imp Lease Bld		SALWAGXAG	4,525	27,793	770	45,479	710,775	231,578		
D&A 76	390050-Genl Str & Imp-Call Center		CUST	(133)	(10,306)	(44)	(8,189)	(1,722,009)	(504,808)		
D&A 77	391000-General Office Furn & E		SALWAGXAG	3,977	24,428	677	39,972	624,707	203,536		
D&A 78	391004-General Info Sys Computer		SALWAGXAG	15,718	96,545	2,674	157,978	2,469,001	804,426		
D&A 79	391005-Genl Off Eq-Comp 3 Yr Lnk		SALWAGXAG	0	0	0	0	0	0		
D&A 80	391050-Genl Off Furn & Eq-Call Center		CUST	(8)	(585)	(3)	(465)	(97,711)	(28,644)		
D&A 81	392000-General Transportation E		SALWAGXAG	(698)	(4,286)	(119)	(7,013)	(109,598)	(35,708)		
D&A 82	392010-General Transp Eq Grp		SALWAGXAG	(24)	(146)	(4)	(238)	(3,724)	(1,213)		
D&A 83	392020-General Transp Eq Grp 2		SALWAGXAG	17,737	108,947	3,017	178,271	2,786,155	907,758		
D&A 84	392030-General Transp Eq Trailer		SALWAGXAG	1,752	10,761	298	17,608	275,185	89,658		
D&A 85	392040-General Transp Eq Grp 4		SALWAGXAG	17,038	104,657	2,898	171,252	2,676,451	872,015		
D&A 86	393000-General Stores Equipmen		SALWAGXAG	311	1,913	53	3,130	48,915	15,937		
D&A 87	394000-General Tools & Shop Equi		SALWAGXAG	6,069	37,279	1,032	61,000	953,355	310,613		
D&A 88	394050-Genl Tool, Shop & Eq-Call Center		CUST	(0)	(7)	(0)	(5)	(1,127)	(330)		
D&A 89	395000-General Laboratory Equi		SALWAGXAG	6,246	38,368	1,063	62,782	981,203	319,646		
D&A 90	396000-General Power Operated E		SALWAGXAG	4,219	25,913	718	42,402	662,695	215,913		
D&A 91	397000-General Communication E		SALWAGXAG	33,030	202,889	5,619	331,990	5,188,586	1,690,495		
D&A 92	397030-General Comm Eq EM		SALWAGXAG	1,834	11,268	312	18,438	288,167	93,888		
D&A 93	397050-Genl Comm Equipment-Call Center		CUST	(12)	(942)	(4)	(748)	(157,346)	(46,126)		
D&A 94	398000-General Miscellaneous E		SALWAGXAG	1,660	10,198	282	16,687	260,795	84,970		

SCH. LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
D&A 95	DEPRECIATION & AMORTIZATION RESERVE CONTINUED									
D&A 96	398050-Genl Misc. Equipment-Call Center	CUST	(8,007)	(6,340)	(1,009)	(387)	(90)	(30)	(23)	(126)
D&A 97	TOTAL GENERAL		73,770,830	25,446,869	3,039,739	14,006,678	199,739	948,632	1,365,247	10,192,859
D&A 98										
D&A 99	TOTAL DEPRECIATION & AMORTIZATION RESERVE		1,037,668,868	368,951,793	39,038,318	219,205,376	2,039,949	14,102,967	21,340,979	126,502,883
D&A 100										
D&A 101	NET ELECTRIC PLANT IN SERVICE									
D&A 102	NET PRODUCTION PLANT									
D&A 103	Net Steam Production Plant		453,911,708	139,094,762	13,815,967	93,300,640	482,370	5,752,564	7,458,973	55,692,908
D&A 104	Net Other Production Plant		114,322,146	35,032,389	3,484,725	23,498,688	121,490	1,448,840	1,878,616	14,026,809
D&A 105	TOTAL NET PRODUCTION PLANT		568,233,854	174,127,151	17,320,692	116,799,328	603,860	7,201,404	9,337,589	69,719,716
D&A 106	NET TRANSMISSION PLANT		861,824,008	265,979,788	26,510,047	179,785,384	949,040	11,190,383	14,335,578	109,465,216
D&A 107	NET DISTRIBUTION PLANT		493,743,021	235,123,573	23,455,287	127,017,337	1,507,332	8,772,619	18,238,797	64,141,117
D&A 108	NET GENERAL & INTANGIBLE PLANT		163,593,564	64,125,011	8,200,661	28,624,259	588,994	1,946,197	2,759,349	20,495,978
D&A 109	TOTAL NET PLANT IN SERVICE		2,087,394,447	739,355,524	75,486,687	452,226,308	3,649,726	29,110,603	44,671,312	263,822,028
D&A 110										
D&A 111	PLANT HELD FOR FUTURE USE									
D&A 112	10500P-Held for Future Use - Production	PRODPLT	0	0	0	0	0	0	0	0
D&A 113	105000-Held for Future Use	TRANPLT	4,738,581	1,462,401	145,756	988,461	5,217	61,523	78,818	601,795
D&A 114	TOTAL PLANT HELD FOR FUTURE USE		4,738,581	1,462,401	145,756	988,461	5,217	61,523	78,818	601,795
D&A 115										
D&A 116										
D&A 117	TOTAL CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0	0	0
D&A 118										
D&A 119	TOTAL NET PLANT IN SERVICE		2,092,133,028	740,817,925	75,632,443	453,214,769	3,654,444	29,172,126	44,750,130	264,423,823
D&A 120										
D&A 121										
D&A 122										
D&A 123										
D&A 124										
D&A 125										
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D&A 134										
D&A 135										
D&A 136										
D&A 137										
D&A 138										

SCH. LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(e)	(f)	(g)	(h)
	(a)	(b)	(c)	(d)	(e)	(f)				
D&A 95	DEPRECIATION & AMORTIZATION RESERVE CONTINUED									
D&A 96	398050-Genl Misc Equipment-Call Center	CUST	(0)	(2)	0	0				
D&A 97	TOTAL GENERAL		2,964,237	13,372,342	824,410	1,410,079				
D&A 98										
D&A 99	TOTAL DEPRECIATION & AMORTIZATION RESERVE		41,633,442	187,005,144	9,394,798	8,453,218				
D&A 100										
D&A 101	NET ELECTRIC PLANT IN SERVICE									
D&A 102	NET PRODUCTION PLANT									
D&A 103	Net Steam Production Plant		24,862,775	112,170,272	730,112	530,365				
D&A 104	Net Other Production Plant		6,261,935	28,251,191	183,886	133,578				
D&A 105	TOTAL NET PRODUCTION PLANT		31,124,710	140,421,463	913,998	663,942				
D&A 106	NET TRANSMISSION PLANT		46,382,156	204,868,795	1,365,616	992,004				
D&A 107	NET DISTRIBUTION PLANT		107,674	538,369	9,781,155	5,059,760				
D&A 108	NET GENERAL & INTANGIBLE PLANT		5,882,427	26,536,983	1,635,806	2,797,898				
D&A 109	TOTAL NET PLANT IN SERVICE		83,496,967	372,365,610	13,696,576	9,513,604				
D&A 110										
D&A 111	PLANT HELD FOR FUTURE USE									
D&A 112	10500P-Held for Future Use - Production	PRODPLT	0	0	0	0				
D&A 113	10500P-Held for Future Use	TRANPLT	255,041	1,126,606	7,509	5,455				
D&A 114	TOTAL PLANT HELD FOR FUTURE USE		255,041	1,126,606	7,509	5,455				
D&A 115										
D&A 116										
D&A 117	TOTAL CONSTRUCTION WORK IN PROGRESS		0	0	0	0				
D&A 118										
D&A 119	TOTAL NET PLANT IN SERVICE		83,752,008	373,492,216	13,704,085	9,519,059				
D&A 120										
D&A 121										
D&A 122										
D&A 123										
D&A 124										
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D&A 136										
D&A 137										
D&A 138										

SCH	LINE	DESCRIPTION	ALLOCATION	LARGE	LARGE	LARGE	LARGE	RESIDENTIAL	RESIDENTIAL	
NO.	NO.		BASIS	MUNICIPAL	MUNICIPAL	SCHOOL	SCHOOL	SERVICE	SPACE HTG	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
D&A	95	DEPRECIATION & AMORTIZATION RESERVE CONTINUED								
D&A	96	398050-Genl Misc. Equipment-Call Center	CUST	(0)	(29)	(0)	(23)	(4,903)	(1,437)	
D&A	97	TOTAL GENERAL		134,345	814,287	22,829	1,342,418	19,144,595	6,302,274	
D&A	98									
D&A	99	TOTAL DEPRECIATION & AMORTIZATION RESERVE		1,911,592	12,191,375	319,197	21,021,782	278,361,966	90,589,827	
D&A	100									
D&A	101	NET ELECTRIC PLANT IN SERVICE								
D&A	102	NET PRODUCTION PLANT								
D&A	103	Net Steam Production Plant		872,528	4,880,036	128,826	7,330,147	104,418,532	34,676,230	
D&A	104	Net Other Production Plant		219,755	1,229,085	32,446	1,846,170	26,298,838	8,733,551	
D&A	105	TOTAL NET PRODUCTION PLANT		1,092,283	6,109,121	161,272	9,176,317	130,717,370	43,409,781	
D&A	106	NET TRANSMISSION PLANT		1,695,320	9,495,063	246,949	14,088,629	199,377,785	66,602,003	
D&A	107	NET DISTRIBUTION PLANT		927,510	7,845,109	213,902	18,024,895	178,561,019	56,562,555	
D&A	108	NET GENERAL & INTANGIBLE PLANT		267,384	1,678,813	45,568	2,713,781	48,529,426	15,595,585	
D&A	109	TOTAL NET PLANT IN SERVICE		3,982,496	25,128,107	667,691	44,003,622	557,185,600	182,169,924	
D&A	110									
D&A	111	PLANT HELD FOR FUTURE USE								
D&A	112	10500P-Held for Future Use - Production	PRODPLT	0	0	0	0	0	0	
D&A	113	105000-Held for Future Use	TRANPLT	9,321	52,202	1,358	77,460	1,096,218	366,183	
D&A	114	TOTAL PLANT HELD FOR FUTURE USE		9,321	52,202	1,358	77,460	1,096,218	366,183	
D&A	115									
D&A	116									
D&A	117	TOTAL CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0	
D&A	118									
D&A	119	TOTAL NET PLANT IN SERVICE		3,991,816	25,180,309	669,048	44,081,082	558,281,818	182,536,106	
D&A	120									
D&A	121									
D&A	122									
D&A	123									
D&A	124									
D&A	125									
D&A	126									
D&A	127									
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D&A	131									
D&A	132									
D&A	133									
D&A	134									
D&A	135									
D&A	136									
D&A	137									
D&A	138									

SCH NO	LINE NO	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RBO	1	ADDITIONS AND DEDUCTIONS TO RATE BASE									
RBO	2										
RBO	3	PLUS: ADDITIONS TO RATE BASE									
RBO	4	15100-Fuel Inventory	ENEFUEL	6,534,023	1,173,041	134,170	1,039,194	8,770	82,632	85,046	1,103,561
RBO	5										
RBO	6	15810-NOx Inventory	ENERGY1	0	0	0	0	0	0	0	0
RBO	7	Utility Material and Supplies									
RBO	8	15400-Plant Materials and Operating Supplies Prod	PRODPLT	6,611,904	2,026,124	201,542	1,359,064	7,026	83,795	108,651	811,251
RBO	9	15410-Plant Materials and Operating Supplies Trans	TRANPLT	2,115,405	652,847	65,068	441,270	2,329	27,465	35,186	268,654
RBO	10	15420-Plant Materials and Operating Supplies Dist	DISTPLT	2,298,084	1,095,406	112,352	581,059	7,520	40,160	82,872	287,324
RBO	11	Total Utility Material and Supplies		11,025,393	3,774,377	378,962	2,381,393	16,875	151,420	226,709	1,367,229
RBO	12	Cash Working Capital (Lead Lag)	SCH CWC, LN 46	(2,949,274)	(1,332,102)	(124,955)	(778,718)	(4,611)	(46,112)	(84,451)	(297,923)
RBO	13	Prepayments	SCH RBO, LN 62	92,516,748	33,626,875	4,128,484	17,059,050	281,469	1,155,843	1,655,318	12,294,117
RBO	14	TOTAL ADDITIONS TO RATE BASE		107,126,890	37,242,199	4,516,661	19,700,919	302,504	1,343,783	1,882,621	14,466,934
RBO	15										
RBO	16	LESS: DEDUCTIONS TO RATE BASE									
RBO	17	182300EE-Reg Asset EE & ICO Related	DPROD	0	0	0	0	0	0	0	0
RBO	18	182300REC-Reg Asset REC Related	ENERGY1	0	0	0	0	0	0	0	0
RBO	19	182300TXMTR-Reg Asset Texas Restructuring Meters	DPROD	(235,563)	(72,185)	(7,180)	(48,420)	(250)	(2,985)	(3,871)	(28,903)
RBO	20	18620-Deferred Rate Case Expenses	CLAIMREV	0	0	0	0	0	0	0	0
RBO	21	DEFFPEN-Texas Deferred Pension Balance	SALWAGES	(745,929)	(271,322)	(33,396)	(137,187)	(2,286)	(9,305)	(13,316)	(99,225)
RBO	22	PROPTAXCWIP - Property Taxes on CWIP	NETPLT	(673,563)	(238,507)	(24,350)	(145,913)	(1,177)	(9,392)	(14,407)	(85,131)
RBO	23	Accumulated Deferred Income Taxes									
RBO	24	Account 190	SCH RBO, LN 172	(39,010,576)	(15,348,197)	(1,586,324)	(8,892,596)	(89,230)	(586,783)	(1,007,841)	(4,869,219)
RBO	25	Account 281	SCH RBO, LN 176	561,613	172,098	17,119	115,438	597	7,117	9,229	68,907
RBO	26	Account 282	SCH RBO, LN 281	525,551,556	185,968,570	18,754,212	115,077,935	888,984	7,427,233	11,611,710	66,746,461
RBO	27	Account 283	SCH RBO, LN 309	42,864,988	15,608,482	1,919,279	7,891,385	131,167	534,924	766,004	5,692,337
RBO	28	ADIT - NOI	SCH RBO, LN 311	(30,523,989)	(10,325,368)	(1,118,621)	(6,558,195)	(55,569)	(422,088)	(644,774)	(3,812,490)
RBO	29	Total Accumulated Deferred Income Taxes		499,443,592	175,575,585	17,985,666	107,633,968	875,948	6,960,404	10,734,328	63,825,996
RBO	30	23500-Customer Deposits	CUSTDEP	7,187,142	5,794,518	921,976	353,635	0	0	0	115,254
RBO	31										
RBO	32	25410-Reg Liability - Retiree Medical	SALWAGES	655,097	238,283	29,329	120,482	2,007	8,172	11,694	87,142
RBO	33	25430-Retiree Liability FAS 158/106	SALWAGES	9,708,381	3,531,295	434,649	1,785,515	29,749	121,107	173,308	1,291,424
RBO	34										
RBO	35	25200-Customer Advances for Construction	DISTPLT	0	0	0	0	0	0	0	0
RBO	36	TOTAL DEDUCTIONS TO RATE BASE		515,339,157	184,557,668	19,306,694	109,562,080	903,993	7,068,001	10,887,736	65,106,558
RBO	37										
RBO	38										
RBO	39	TOTAL RATE BASE		1,683,920,761	593,502,446	60,842,410	363,353,608	3,052,955	23,447,907	35,745,015	213,784,200
RBO	40										
RBO	41										
RBO	42										
RBO	43										
RBO	44										
RBO	45										
RBO	46										

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSMISSION+ 115 kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(g)	(p)	(q)	(r)
	(a)	(b)	(k)	(l)	(m)	(n)				
RBO 1	ADDITIONS AND DEDUCTIONS TO RATE BASE									
RBO 2										
RBO 3	PLUS: ADDITIONS TO RATE BASE									
RBO 4	15100-Fuel Inventory	ENEFUEL	520,434	2,358,683	16,504	11,989				
RBO 5										
RBO 6	15810-NOx Inventory	ENERGY1	0	0	0	0				
RBO 7	Utility Material and Supplies									
RBO 8	15400-Plant Materials and Operating Supplies Prod	PRODPLT	362,164	1,633,928	10,635	7,726				
RBO 9	15410-Plant Materials and Operating Supplies Trans	TRANPLT	113,856	502,941	3,352	2,435				
RBO 10	15420-Plant Materials and Operating Supplies Dist	DISTPLT	748	3,740	53,209	33,695				
RBO 11	Total Utility Material and Supplies		476,767	2,140,609	67,197	43,856				
RBO 12	Cash Working Capital (Lead Lag)	SCH CWC, LN 46	(49,297)	(198,452)	(24,408)	(8,196)				
RBO 13	Prepayments	SCH RBO, LN 62	3,567,133	16,090,104	984,117	1,674,237				
RBO 14	TOTAL ADDITIONS TO RATE BASE		4,515,038	20,390,945	1,043,409	1,721,886				
RBO 15										
RBO 16	LESS: DEDUCTIONS TO RATE BASE									
RBO 17	182300EE-Reg Asset EE & IGO Related	DPROD	0	0	0	0				
RBO 18	182300REC-Reg Asset REC Related	ENERGY1	0	0	0	0				
RBO 19	182300TXMTR-Reg Asset Texas Reinstalling Meters	DPROD	(12,903)	(58,212)	(379)	(275)				
RBO 20	18620-Deferred Rate Case Expenses	CLAIMREV	0	0	0	0				
RBO 21	DEFPEN-Texas Deferred Pension Balance	SALWAGES	(28,714)	(129,335)	(7,985)	(13,658)				
RBO 22	PROPTAXCWIP - Property Taxes on CWIP	NETPLT	(26,964)	(120,246)	(4,412)	(3,065)				
RBO 23	Accumulated Deferred Income Taxes									
RBO 24	Account 190	SCH RBO, LN 172	(1,108,918)	(4,939,229)	(365,518)	(216,721)				
RBO 25	Account 281	SCH RBO, LN 176	30,762	138,785	903	656				
RBO 26	Account 282	SCH RBO, LN 281	20,478,015	91,399,950	4,958,802	2,239,685				
RBO 27	Account 283	SCH RBO, LN 309	1,648,879	7,437,697	456,788	778,046				
RBO 28	ADIT - NOI	SCH RBO, LN 311	(1,222,209)	(5,463,642)	(225,545)	(175,491)				
RBO 29	Total Accumulated Deferred Income Taxes		19,826,529	88,573,561	4,825,430	2,626,175				
RBO 30	23500-Customer Deposits	CUSTDEP	317	1,442	0	0				
RBO 31										
RBO 32	25410-Reg Liability - Retiree Medical	SALWAGES	25,217	113,762	7,013	11,995				
RBO 33	25430-Retiree Liability PAS 158/106	SALWAGES	373,717	1,685,922	103,930	177,763				
RBO 34										
RBO 35	25200-Customer Advances for Construction	DISTPLT	0	0	0	0				
RBO 36	TOTAL DEDUCTIONS TO RATE BASE		20,157,200	90,066,694	4,923,597	2,798,935				
RBO 37										
RBO 38										
RBO 39	TOTAL RATE BASE		68,109,846	303,816,467	9,823,897	8,442,010				
RBO 40										
RBO 41										
RBO 42										
RBO 43										
RBO 44										
RBO 45										
RBO 46										

SCH NO	LINE NO	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE	(y)	(z)
		(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)		
RBO	1	ADDITIONS AND DEDUCTIONS TO RATE BASE									
RBO	2										
RBO	3	PLUS: ADDITIONS TO RATE BASE									
RBO	4	15100-Fuel Inventory	ENEUFUEL	11,643	70,988	1,331	83,715	807,796	365,244		
RBO	5										
RBO	6	15810-NOx Inventory	ENERGYI	0	0	0	0	0	0		
RBO	7	Utility Material and Supplies									
RBO	8	15400-Plant Materials and Operating Supplies Prod	PRODPLT	12,710	71,085	1,877	106,775	1,521,012	505,111		
RBO	9	15410-Plant Materials and Operating Supplies Trans	TRANPLT	4,161	23,304	606	34,580	489,376	163,472		
RBO	10	15420-Plant Materials and Operating Supplies Dist	DISTPLT	4,171	35,989	963	81,909	832,455	262,951		
RBO	11	Total Utility Material and Supplies		21,041	130,378	3,445	223,263	2,842,843	931,535		
RBO	12	Cash Working Capital (Lead Lag)	SCH CWC, LN 46	(5,989)	(40,123)	(1,147)	(81,303)	(1,024,833)	(307,270)		
RBO	13	Prepayments	SCH RBO, LN 62	161,798	994,045	27,507	1,627,810	25,362,833	8,264,042		
RBO	14	TOTAL ADDITIONS TO RATE BASE		188,494	1,155,289	31,136	1,851,485	27,988,639	9,253,531		
RBO	15										
RBO	16	LESS: DEDUCTIONS TO RATE BASE									
RBO	17	182300EE-Reg Asset EE & ICO Related	DPROD	0	0	0	0	0	0		
RBO	18	182300REC-Reg Asset REC Related	ENERGYI	0	0	0	0	0	0		
RBO	19	182300TXMTR-Reg Asset Texas Restructuring Meters	DPROD	(453)	(2,533)	(67)	(3,804)	(54,189)	(17,996)		
RBO	20	18620-Deferred Rate Case Expenses	CLAIMREV	0	0	0	0	0	0		
RBO	21	DEFFEN-Texas Deferred Pension Balance	SALWAGES	(1,303)	(8,002)	(222)	(13,094)	(204,646)	(66,676)		
RBO	22	PROPTAXCWIP - Property Taxes on CWIP	NETPLT	(1,285)	(8,107)	(215)	(14,192)	(179,739)	(58,768)		
RBO	23	Accumulated Deferred Income Taxes									
RBO	24	Account 190	SCH RBO, LN 172	(72,006)	(514,776)	(13,293)	(994,548)	(11,599,200)	(3,748,997)		
RBO	25	Account 281	SCH RBO, LN 176	1,080	6,038	159	9,069	129,194	42,904		
RBO	26	Account 282	SCH RBO, LN 281	1,009,251	6,417,982	171,394	11,440,315	140,126,434	45,842,136		
RBO	27	Account 283	SCH RBO, LN 309	74,846	460,078	12,730	753,274	11,773,468	3,835,014		
RBO	28	ADIT - NOL	SCH RBO, LN 311	(57,570)	(364,517)	(9,639)	(635,134)	(8,161,193)	(2,664,175)		
RBO	29	Total Accumulated Deferred Income Taxes		955,600	6,004,804	161,351	10,572,977	132,268,703	43,306,882		
RBO	30	23500-Customer Deposits	CUSTDEP	0	0	0	0	4,480,931	1,313,587		
RBO	31										
RBO	32	25410-Reg Liability - Retiree Medical	SALWAGES	1,144	7,028	195	11,500	179,726	58,557		
RBO	33	25430-Retiree Liability FAS 158/106	SALWAGES	16,956	104,151	2,884	170,424	2,663,498	867,797		
RBO	34										
RBO	35	25200-Customer Advances for Construction	DISTPLT	0	0	0	0	0	0		
RBO	36	TOTAL DEDUCTIONS TO RATE BASE		970,659	6,097,342	163,926	10,723,810	139,154,284	45,403,384		
RBO	37										
RBO	38										
RBO	39	TOTAL RATE BASE		3,209,651	20,238,256	536,259	35,208,756	447,116,173	146,386,274		
RBO	40										
RBO	41										
RBO	42										
RBO	43										
RBO	44										
RBO	45										
RBO	46										

SCH. LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
RBO 47	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO 48	Prepayments									
RBO 49	16510-Prepayments-Insurance	TOTPLT	1,099,425	389,912	40,291	236,216	2,002	15,203	23,224	137,320
RBO 50	16511-Prepayments-Pensions	SALWAGES	91,014,810	33,105,435	4,074,781	16,738,973	278,896	1,135,365	1,624,741	12,106,930
RBO 51	16515-Prepayments-Auto Licensing	TOTPLT	54,230	19,233	1,987	11,652	99	750	1,146	6,773
RBO 52	16516-Prepayments-IT Related	TOTPLT	99,002	35,111	3,628	21,271	180	1,369	2,091	12,365
RBO 53	16517-Prepayments-Brand Adv	SALWAGXAG	0	0	0	0	0	0	0	0
RBO 54	16518-Prepayments-Pollution Emissions	PRODPLT	235,419	72,141	7,176	48,390	250	2,984	3,869	28,885
RBO 55	16519-Prepayments-Benefits	SALWAGES	4,333	1,576	194	797	13	54	77	576
RBO 56	16520-Prepayments-Energy Eff	ENETRKR	0	0	0	0	0	0	0	0
RBO 57	16521-Prepayments-Transmission	TRANPLT	0	0	0	0	0	0	0	0
RBO 58	16522-Prepayments-Interest	TOTPLT	0	0	0	0	0	0	0	0
RBO 59	16523-Prepaid Taxes State	TOTPLT	0	0	0	0	0	0	0	0
RBO 60	16524-Prepaid Taxes Federal	TOTPLT	0	0	0	0	0	0	0	0
RBO 61	16525-Prepaid Other-Safety Award	SALWAGXAG	9,529	3,466	427	1,753	29	119	170	1,268
RBO 62	Total Prepayments		92,516,748	33,626,875	4,128,484	17,059,050	281,469	1,155,843	1,655,318	12,294,117
RBO 63										
RBO 64	Accumulated Deferred Income Taxes									
RBO 65	Account 190									
RBO 66	INTANGIBLE									
RBO 67	303004-Intlg Misc Computr Softwar	SALWAGXAG	(4,158)	(1,512)	(186)	(765)	(13)	(52)	(74)	(553)
RBO 68	TOTAL INTANGIBLE		(4,158)	(1,512)	(186)	(765)	(13)	(52)	(74)	(553)
RBO 69										
RBO 70	PRODUCTION									
RBO 71	Steam Production									
RBO 72	310001-Steam Prod Land Own in Fee	DPROD	(2,198)	(674)	(67)	(452)	(2)	(28)	(36)	(270)
RBO 73	310002-Steam Prod Land Rights	DPROD	(15,324)	(4,696)	(467)	(3,150)	(16)	(194)	(252)	(1,880)
RBO 74	310003-Steam Prod Water Rights	DPROD	(15,238)	(4,669)	(464)	(3,132)	(16)	(193)	(250)	(1,870)
RBO 75	310004-Steam Prod Land Rights-NM	DPROD	(123)	(38)	(4)	(25)	(0)	(2)	(2)	(15)
RBO 76	311000E-Steam Prod Str & Improv	DPROD	(323,045)	(98,993)	(9,847)	(66,401)	(343)	(4,094)	(5,308)	(39,636)
RBO 77	312000E-Steam Prod Boiler Plant E	DPROD	(1,123,495)	(344,279)	(34,246)	(230,932)	(1,194)	(14,238)	(18,462)	(137,848)
RBO 78	314000-Steam Prod Turbogen Unit	DPROD	(576,134)	(176,548)	(17,562)	(118,423)	(612)	(7,302)	(9,467)	(70,689)
RBO 79	315000E-Steam Prod Acc Elec Eq	DPROD	(100,529)	(30,806)	(3,064)	(20,664)	(107)	(1,274)	(1,652)	(12,334)
RBO 80	316000E-Steam Prod Misc Pwr Pli E	DPROD	(19,318)	(12,048)	(1,198)	(8,082)	(42)	(498)	(646)	(4,824)
RBO 81	Total Steam Production		(2,195,404)	(672,750)	(66,919)	(451,261)	(2,333)	(27,823)	(36,076)	(269,166)
RBO 82										
RBO 83	Other Production Combustion Equipment									
RBO 84	340001-Other Prod Land Own in Fee	DPROD	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
RBO 85	341000E-Other Prod Str & Improv	DPROD	(86,277)	(26,438)	(2,630)	(17,734)	(92)	(1,093)	(1,418)	(10,586)
RBO 86	342000E-Other Prod Fuel Hldr	DPROD	(12,454)	(3,816)	(380)	(2,560)	(13)	(158)	(205)	(1,528)
RBO 87	343000-Other Prod Prime Mover	DPROD	(398,772)	(122,198)	(12,155)	(81,967)	(424)	(5,054)	(6,553)	(48,928)
RBO 88	344000E-Other Prod Generator	DPROD	(1,054,613)	(323,171)	(32,146)	(216,774)	(1,121)	(13,365)	(17,330)	(129,396)
RBO 89	345000E-Other Prod Access Elect Equip	DPROD	(199,236)	(60,733)	(6,073)	(40,953)	(212)	(2,525)	(3,274)	(24,445)
RBO 90	346000E-Other Prod Misc Pwr P	DPROD	(31,089)	(9,527)	(948)	(6,390)	(33)	(394)	(511)	(3,814)
RBO 91	Total Other Production Combustion Equipment		(1,782,442)	(546,204)	(54,332)	(366,377)	(1,894)	(22,589)	(29,290)	(218,698)
RBO 92	TOTAL PRODUCTION		(3,977,846)	(1,218,954)	(121,251)	(817,638)	(4,227)	(50,412)	(65,367)	(488,064)

SCH	LINE			LARGE	LARGE	MUNI & STATE	GUARD				
NO.	NO.	DESCRIPTION	ALLOCATION	GENERAL SERV	GENERAL SERV	STREET	& FLOOD				
			BASIS	TRANSMISSION	BACKBONE	LIGHTING	LIGHTING				
				69 TO 115 kV	TRANSM 115kV+	SERVICE	SERVICE				
			(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
			(r)								
RBO	47	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	48	Prepayments									
RBO	49	16510-Prepayments-Insurance	TOTPLT	44,022	196,792	8,124	6,321				
RBO	50	16511-Prepayments-Pensions	SALWAGES	3,503,547	15,805,301	974,334	1,666,507				
RBO	51	16515-Prepayments-Auto Licensing	TOTPLT	2,171	9,707	401	312				
RBO	52	16516-Prepayments-IT Related	TOTPLT	3,964	17,721	732	569				
RBO	53	16517-Prepayments-Brand Adv	SALWAGXAG	0	0	0	0				
RBO	54	16518-Prepayments-Pollution Emissions	PRODPLT	12,895	58,177	379	275				
RBO	55	16519-Prepayments-Benefits	SALWAGES	167	752	46	79				
RBO	56	16520-Prepayments-Energy Eff	ENETRKR	0	0	0	0				
RBO	57	16521-Prepayments-Transmission	TRANPLT	0	0	0	0				
RBO	58	16522-Prepayments-Interest	TOTPLT	0	0	0	0				
RBO	59	16523-Prepaid Taxes State	TOTPLT	0	0	0	0				
RBO	60	16524-Prepaid Taxes Federal	TOTPLT	0	0	0	0				
RBO	61	16525-Prepaid Other-Safety Award	SALWAGXAG	367	1,655	102	174				
RBO	62	Total Prepayments		3,567,133	16,090,104	984,117	1,674,237				
RBO	63										
RBO	64	Accumulated Deferred Income Taxes									
RBO	65	Account 190									
RBO	66	INTANGIBLE									
RBO	67	303004-Intg Misc Computr Softwar	SALWAGXAG	(160)	(722)	(45)	(76)				
RBO	68	TOTAL INTANGIBLE		(160)	(722)	(45)	(76)				
RBO	69										
RBO	70	PRODUCTION									
RBO	71	Steam Production									
RBO	72	310001-Steam Prod Land Own in Fee	DPROD	(120)	(543)	(4)	(3)				
RBO	73	310002-Steam Prod Land Rights	DPROD	(839)	(3,787)	(25)	(18)				
RBO	74	310003-Steam Prod Water Rights	DPROD	(835)	(3,766)	(25)	(18)				
RBO	75	310004-Steam Prod Land Rights-NM	DPROD	(7)	(30)	(0)	(0)				
RBO	76	311000E-Steam Prod Str & Improv	DPROD	(17,695)	(79,831)	(520)	(377)				
RBO	77	312000E-Steam Prod Boiler Plant E	DPROD	(61,539)	(277,637)	(1,807)	(1,313)				
RBO	78	314000-Steam Prod Turbogon Unit	DPROD	(31,557)	(142,374)	(927)	(673)				
RBO	79	315000E-Steam Prod Acc Elec Eq	DPROD	(5,506)	(24,843)	(162)	(117)				
RBO	80	316000E-Steam Prod Misc Pwr Plt E	DPROD	(2,154)	(9,716)	(63)	(46)				
RBO	81	Total Steam Production		(120,252)	(542,526)	(3,531)	(2,565)				
RBO	82										
RBO	83	Other Production Combustion Equipment									
RBO	84	340001-Other Prod Land Own in Fee	DPROD	(0)	(0)	(0)	(0)				
RBO	85	341000E-Other Prod Str & Impr	DPROD	(4,726)	(21,321)	(139)	(101)				
RBO	86	342000E-Other Prod Fuel Hldr	DPROD	(682)	(3,078)	(20)	(15)				
RBO	87	343000-Other Prod Prime Mover	DPROD	(21,843)	(98,544)	(641)	(466)				
RBO	88	344000E-Other Prod Generator	DPROD	(57,766)	(260,615)	(1,696)	(1,232)				
RBO	89	345000E-Other Prod Access Elect Equip	DPROD	(10,913)	(49,235)	(320)	(233)				
RBO	90	346000E-Other Prod Misc Pwr P	DPROD	(1,703)	(7,681)	(50)	(36)				
RBO	91	Total Other Production Combustion Equipment		(97,632)	(440,476)	(2,867)	(2,083)				
RBO	92	TOTAL PRODUCTION		(217,884)	(983,002)	(6,398)	(4,648)				

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RBO 47	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO 48	Prepayments									
RBO 49	16510-Prepayments-Insurance	TOTPLT	2,074	13,129	347	22,877	293,953	95,959		
RBO 50	16511-Prepayments-Poisons	SALWAGES	158,959	976,406	27,041	1,597,700	24,969,951	8,135,485		
RBO 51	16515-Prepayments-Airio Licensing	TOTPLT	102	648	17	1,128	14,499	4,733		
RBO 52	16516-Prepayments-4/T Related	TOTPLT	187	1,182	31	2,060	26,470	8,641		
RBO 53	16517-Prepayments-Brand Adv	SALWAGXAG	0	0	0	0	0	0		
RBO 54	16518-Prepayments-Pollution Emissions	PRODPLT	453	2,531	67	3,802	54,156	17,985		
RBO 55	16519-Prepayments-Benefits	SALWAGES	8	46	1	76	1,189	387		
RBO 56	16520-Prepayments-Energy Eff	ENETRKR	0	0	0	0	0	0		
RBO 57	16521-Prepayments-Transmission	TRANPLT	0	0	0	0	0	0		
RBO 58	16522-Prepayments-Interest	TOTPLT	0	0	0	0	0	0		
RBO 59	16523-Prepaid Taxes State	TOTPLT	0	0	0	0	0	0		
RBO 60	16524-Prepaid Taxes Federal	TOTPLT	0	0	0	0	0	0		
RBO 61	16525-Prepaid Other-Safety Award	SALWAGXAG	17	102	3	167	2,614	852		
RBO 62	Total Prepayments		161,798	994,045	27,507	1,627,810	25,362,833	8,264,042		
RBO 63										
RBO 64	Accumulated Deferred Income Taxes									
RBO 65	Account 190									
RBO 66	INTANGIBLE									
RBO 67	303004-Int Misc Comput Softwar	SALWAGXAG	(7)	(45)	(1)	(73)	(1,141)	(372)		
RBO 68	TOTAL INTANGIBLE		(7)	(45)	(1)	(73)	(1,141)	(372)		
RBO 69										
RBO 70	PRODUCTION									
RBO 71	Steam Production									
RBO 72	310001-Steam Prod Land Own in Fee	DPROD	(4)	(24)	(1)	(35)	(506)	(168)		
RBO 73	310002-Steam Prod Land Rights	DPROD	(29)	(165)	(4)	(247)	(3,525)	(1,171)		
RBO 74	310003-Steam Prod Water Rights	DPROD	(29)	(164)	(4)	(246)	(3,505)	(1,164)		
RBO 75	310004-Steam Prod Land Rights-NM	DPROD	(0)	(1)	(0)	(2)	(28)	(9)		
RBO 76	311000E-Steam Prod Str & Improv	DPROD	(621)	(3,473)	(92)	(5,217)	(74,314)	(24,679)		
RBO 77	312000E-Steam Prod Boiler Plant E	DPROD	(2,160)	(12,079)	(319)	(18,143)	(258,450)	(85,829)		
RBO 78	314000-Steam Prod Turbine Unit	DPROD	(1,107)	(6,194)	(164)	(9,304)	(132,535)	(44,013)		
RBO 79	315000E-Steam Prod Acc Elec Eq	DPROD	(193)	(1,081)	(29)	(1,623)	(23,126)	(7,680)		
RBO 80	316000E-Steam Prod Misc Pwr Plt E	DPROD	(76)	(423)	(11)	(635)	(9,045)	(3,004)		
RBO 81	Total Steam Production		(4,220)	(23,603)	(623)	(35,453)	(505,034)	(167,716)		
RBO 82										
RBO 83	Other Production Combustion Equipment									
RBO 84	340001-Other Prod Land Own in Fee	DPROD	(0)	(0)	(0)	(0)	(0)	(0)		
RBO 85	341000E-Other Prod Str & Impr	DPROD	(166)	(928)	(24)	(1,393)	(19,847)	(6,591)		
RBO 86	342000E-Other Prod Fuel Hldr	DPROD	(24)	(134)	(4)	(201)	(2,865)	(951)		
RBO 87	343000-Other Prod Prime Mover	DPROD	(767)	(4,287)	(113)	(6,440)	(91,734)	(30,404)		
RBO 88	344000E-Other Prod Generator	DPROD	(2,027)	(11,338)	(299)	(17,031)	(242,695)	(80,566)		
RBO 89	345000E-Other Prod Access Elect Equip	DPROD	(383)	(2,142)	(57)	(3,217)	(45,833)	(15,220)		
RBO 90	346000E-Other Prod Misc Pwr P	DPROD	(60)	(334)	(9)	(502)	(7,152)	(2,375)		
RBO 91	Total Other Production Combustion Equipment		(3,426)	(19,163)	(506)	(28,784)	(410,036)	(136,168)		
RBO 92	TOTAL PRODUCTION		(7,646)	(42,766)	(1,129)	(64,238)	(915,070)	(303,884)		

SCH LINE NO	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
RBO 93	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO 94	TRANSMISSION									
RBO 95	350001-Trans Land Owned in Fe	DTRAN	(753)	(232)	(23)	(157)	(1)	(10)	(13)	(96)
RBO 96	350002E-Transmission Land Right	DTRAN	(26,052)	(8,041)	(801)	(5,436)	(29)	(338)	(433)	(3,310)
RBO 97	350002ER F-Transmission Land Right Radial TX	DTRAN	(2,058)	(635)	(63)	(429)	(2)	(27)	(34)	(262)
RBO 98	352000-Transmission Str & Improv	DTRAN	(390,206)	(120,437)	(12,004)	(81,415)	(430)	(5,068)	(6,492)	(49,582)
RBO 99	352010-Trans Str & Improv-Prod	DPRODIT	(2,214)	(678)	(67)	(455)	(2)	(28)	(36)	(272)
RBO 100	353000E-Transmission Station	DTRAN	(5,597,640)	(1,727,710)	(172,204)	(1,167,925)	(6,167)	(72,703)	(93,124)	(711,270)
RBO 101	353010-Trans Station Equip Pro	DPRODIT	(91,390)	(28,005)	(2,786)	(18,785)	(97)	(1,158)	(1,502)	(11,213)
RBO 102	354000E-Trans Towers & Fixture	DTRAN	(41,496)	(12,808)	(1,277)	(8,658)	(46)	(539)	(690)	(5,273)
RBO 103	354000ERT-Trans Towers & Fixture Radial TX	DTRAN	(3,281)	(1,013)	(101)	(685)	(4)	(43)	(55)	(417)
RBO 104	355010-Trans Poles & Fixtures-Prod	DPRODIT	(689)	(211)	(21)	(142)	(1)	(9)	(11)	(85)
RBO 105	355010E-Trans Poles & Fixture	DTRAN	(4,376,907)	(1,350,931)	(134,650)	(913,224)	(4,822)	(56,848)	(72,816)	(556,156)
RBO 106	355000ERT-Trans Poles & Fixtures Radial TX	DTRAN	(346,031)	(106,802)	(10,645)	(72,198)	(381)	(4,494)	(5,757)	(43,969)
RBO 107	356010-Trans Oil Cond & Device-Prod	DPRODIT	(163)	(50)	(5)	(34)	(0)	(2)	(3)	(20)
RBO 108	356000E-Trans Oil Conductor & D	DTRAN	(1,547,651)	(477,682)	(47,611)	(322,911)	(1,705)	(20,101)	(25,747)	(196,654)
RBO 109	356000ERT-Trans Oil Conductor & D Radial TX	DTRAN	(122,355)	(37,765)	(3,764)	(25,529)	(135)	(1,589)	(2,036)	(15,547)
RBO 110	357000E-Trans Underground Cond	DTRAN	(1,362)	(420)	(42)	(284)	(2)	(18)	(23)	(173)
RBO 111	358000-Trans UG Conductor & Device	DTRAN	(323,197)	(99,755)	(9,943)	(67,434)	(356)	(4,198)	(5,377)	(41,067)
RBO 112	TOTAL TRANSMISSION		(12,873,445)	(3,973,176)	(396,007)	(2,685,700)	(14,178)	(167,173)	(214,148)	(1,635,365)
RBO 113	DISTRIBUTION									
RBO 115	360001E-Dist Land Owned in Fe	DDISPSUB	(54)	(24)	(2)	(14)	(0)	(1)	(2)	(10)
RBO 116	360005-Dist Land Rights-TX	DDISPSUB	(520)	(230)	(21)	(135)	(1)	(10)	(20)	(98)
RBO 117	361000E-Str & Improv	DDISPSUB	(160,921)	(71,229)	(6,373)	(41,765)	(328)	(3,009)	(6,247)	(30,481)
RBO 118	362000E-Other Eq	DDISPSUB	(1,751,641)	(775,339)	(69,367)	(454,612)	(3,569)	(32,752)	(67,997)	(331,794)
RBO 119	364000-Dist Poles, Towers & Fixt	PLT_364	(4,076,809)	(1,850,219)	(165,533)	(1,084,857)	(8,517)	(76,701)	(161,928)	(690,369)
RBO 120	365000-Dist Oil Conductor & Device	PLT_365	(3,837,928)	(1,742,901)	(155,931)	(1,021,932)	(8,023)	(72,218)	(152,528)	(647,954)
RBO 121	366000E-Dist Underground Cond	PLT_366	(305,024)	(138,148)	(12,360)	(81,002)	(636)	(5,736)	(12,093)	(52,161)
RBO 122	367000E-Dist UG Conductor & D	PLT_367	(1,163,344)	(526,890)	(47,139)	(308,937)	(2,425)	(21,876)	(46,120)	(198,940)
RBO 123	368000E-Dist Line Transformer	PLT_368	(3,665,193)	(1,988,913)	(177,941)	(1,166,179)	(9,155)	(72,331)	(171,736)	(37,352)
RBO 124	369000E-Distribution Services	CSERVICE	49,642	34,721	5,201	8,330	565	479	346	0
RBO 125	369010-Distribution Services O	CSERVICE	(537,179)	(375,723)	(56,281)	(90,143)	(6,142)	(5,180)	(3,740)	0
RBO 126	369020-Distribution Services U	CSERVICE	(690,898)	(483,240)	(72,386)	(115,939)	(7,861)	(6,662)	(4,810)	0
RBO 127	370000E-Distribution Meter	CMETERS	(783,967)	(428,265)	(90,685)	(104,101)	(9,939)	(10,541)	(11,371)	(96,495)
RBO 128	371000E-Dist Inst on Cust Premis	CUSTPREM	(48,037)	0	0	0	0	0	0	0
RBO 129	373000-Dist Street Light & Sig Sy	CLIGHT	(200,631)	0	0	0	0	0	0	0
RBO 130	TOTAL DISTRIBUTION		(17,172,504)	(8,346,401)	(848,818)	(4,461,285)	(56,002)	(306,537)	(638,247)	(2,085,655)
RBO 131	GENERAL									
RBO 133	389001-General Land Owned in Fe	SALWAGXAG	25	9	1	5	0	0	0	3
RBO 134	390000-Genl Structures & Improv	SALWAGXAG	(189,114)	(68,788)	(8,467)	(34,781)	(580)	(2,359)	(3,376)	(25,156)
RBO 135	390007-Genl Str & Imp Lease Bld	SALWAGXAG	(1,517)	(552)	(68)	(279)	(5)	(19)	(27)	(202)
RBO 136	391000-General Office Furn & E	SALWAGXAG	(9,976)	(3,629)	(447)	(1,835)	(31)	(124)	(178)	(1,327)
RBO 137	391004-General Info Sys Computer	SALWAGXAG	(25)	(9)	(1)	(5)	(0)	(0)	(0)	(3)
RBO 138	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0	0	0	0	0

SCH	LINE			LARGE	LARGE	MUNI & STATE	GUARD				
NO.	NO.	DESCRIPTION	ALLOCATION	GENERAL SERV	GENERAL SERV	STREET	& FLOOD				
		(a)	(b)	TRANSMISSION	BACKBONE	LIGHTING	LIGHTING	(c)	(d)	(e)	(f)
				69 TO 115 kV	TRANSM 115kV+	SERVICE	SERVICE				
RBO	93	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	94	TRANSMISSION									
RBO	95	350001-Trans Land Owned in Fee	DTRAN	(41)	(179)	(1)	(1)				
RBO	96	350002E-Transmission Land Right	DTRAN	(1,402)	(6,190)	(41)	(30)				
RBO	97	350002ERT-Transmission Land Right Radial TX	DTRAN	(111)	(489)	(3)	(2)				
RBO	98	352000-Transmission Str & Improv	DTRAN	(20,996)	(92,715)	(618)	(444)				
RBO	99	352010-Trans Str & Impr-Prod	DPRODTH	(121)	(547)	(4)	(3)				
RBO	100	353000E-Transmission Station	DTRAN	(301,195)	(1,330,032)	(8,868)	(6,442)				
RBO	101	353010-Trans Station Equip Pro	DPRODTH	(5,006)	(22,584)	(147)	(107)				
RBO	102	354000E-Trans Towers & Fixture	DTRAN	(2,233)	(9,860)	(66)	(48)				
RBO	103	354000ERT-Trans Towers & Fixture Radial TX	DTRAN	(177)	(780)	(5)	(4)				
RBO	104	355010-Trans Poles & Fixtures-Prod	DPRODTH	(38)	(170)	(1)	(1)				
RBO	105	355000E-Trans Poles & Fixture	DTRAN	(235,510)	(1,039,979)	(6,934)	(5,037)				
RBO	106	355000ERT-Trans Poles & Fixtures Radial TX	DTRAN	(18,619)	(82,219)	(548)	(398)				
RBO	107	356010-Trans OH Cond & Device-Prod	DPRODTH	(9)	(40)	(0)	(0)				
RBO	108	356000E-Trans OH Conductor & D	DTRAN	(83,275)	(367,731)	(2,452)	(1,781)				
RBO	109	356000ERT-Trans OH Conductor & D Radial TX	DTRAN	(6,584)	(29,072)	(194)	(141)				
RBO	110	357000E-Trans Underground Cond	DTRAN	(73)	(324)	(2)	(2)				
RBO	111	358000-Trans UG Conductor & Devs	DTRAN	(17,390)	(76,793)	(512)	(372)				
RBO	112	TOTAL TRANSMISSION		(692,779)	(3,059,704)	(20,398)	(14,817)				
RBO	113										
RBO	114	DISTRIBUTION									
RBO	115	360001E-Dist Land Owned in Fee	DDISPSUB	0	0	(0)	(0)				
RBO	116	360005-Dist Land Rights-TX	DDISPSUB	0	0	(3)	(2)				
RBO	117	361000E-Str & Improv	DDISPSUB	0	0	(863)	(627)				
RBO	118	362000E-Other Eq	DDISPSUB	0	0	(9,390)	(6,821)				
RBO	119	364000-Dist Poles, Towers & Fwt	FLT_364	0	0	(22,408)	(16,277)				
RBO	120	365000-Dist OH Conductor & Devic	FLT_365	0	0	(21,108)	(15,333)				
RBO	121	366000E-Dist Underground Cond	FLT_366	0	0	(1,673)	(1,215)				
RBO	122	367000E-Dist UG Conductor & D	FLT_367	0	0	(6,381)	(4,635)				
RBO	123	368000E-Dist Line Transformer	FLT_368	0	0	(24,087)	(17,497)				
RBO	124	369000E-Distribution Services	CSERVICE	0	0	0	0				
RBO	125	369010-Distribution Services O	CSERVICE	0	0	0	0				
RBO	126	369020-Distribution Services U	CSERVICE	0	0	0	0				
RBO	127	370000E-Distribution Meter	CMETERS	(5,428)	(27,141)	0	0				
RBO	128	371000E-Dist Inst on Cust Premis	CUSTPREM	0	0	0	(48,037)				
RBO	129	373000-Dist Street Light & Sg Sy	CLIGHT	0	0	(200,631)	0				
RBO	130	TOTAL DISTRIBUTION		(5,428)	(27,141)	(286,544)	(110,445)				
RBO	131										
RBO	132	GENERAL									
RBO	133	389001-General Land Owned in Fee	SALWAGXAG	1	4	0	0				
RBO	134	390000-Genl Structures & Improv	SALWAGXAG	(7,280)	(32,840)	(2,025)	(3,463)				
RBO	135	390007-Genl Str & Imp Lease Bld	SALWAGXAG	(58)	(263)	(16)	(28)				
RBO	136	391000-General Office Furn & E	SALWAGXAG	(384)	(1,732)	(107)	(183)				
RBO	137	391004-General Info Sys Computer	SALWAGXAG	(1)	(4)	(0)	(0)				
RBO	138	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0				

SCH	LINE	DESCRIPTION	ALLOCATION	LARGE	LARGE	LARGE	LARGE	RESIDENTIAL	RESIDENTIAL		
NO	NO.		BASIS	MUNICIPAL	MUNICIPAL	SCHOOL	SCHOOL	SERVICE	SPACE HTG		
				PRIMARY	SECONDARY	PRIMARY	SECONDARY		SERVICE	(y)	(z)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
RBO	93	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	94	TRANSMISSION									
RBO	95	350001-Trans Land Owned in Fee	DTRAN	(1)	(8)	(0)	(12)	(174)	(58)		
RBO	96	350002E-Transmission Land Right	DTRAN	(51)	(287)	(7)	(426)	(6,027)	(2,014)		
RBO	97	350002ERT-Transmission Land Right Radial TX	DTRAN	(4)	(23)	(1)	(34)	(476)	(159)		
RBO	98	352000-Transmission Str & Improv	DTRAN	(768)	(4,300)	(112)	(6,380)	(90,278)	(30,159)		
RBO	99	352010-Trans Str & Impr-Prod	DPRODIT	(4)	(24)	(1)	(36)	(509)	(169)		
RBO	100	353000E-Transmission Station	DTRAN	(11,014)	(61,689)	(1,604)	(91,520)	(1,295,065)	(432,645)		
RBO	101	353010-Trans Station Equip Pro	DPRODIT	(176)	(983)	(26)	(1,476)	(21,023)	(6,982)		
RBO	102	354000E-Trans Towers & Fixture	DTRAN	(82)	(457)	(12)	(678)	(9,600)	(3,207)		
RBO	103	354000ERT-Trans Towers & Fixture Radial TX	DTRAN	(6)	(36)	(1)	(54)	(759)	(254)		
RBO	104	355010-Trans Poles & Fixtures-Prod	DPRODIT	(1)	(7)	(0)	(11)	(158)	(53)		
RBO	105	355000E-Trans Poles & Fixtures	DTRAN	(8,612)	(48,236)	(1,254)	(71,561)	(1,012,637)	(338,294)		
RBO	106	355000ERT-Trans Poles & Fixtures Radial TX	DTRAN	(681)	(3,813)	(99)	(5,658)	(80,057)	(26,745)		
RBO	107	356010-Trans OH Cond & Device-Prod	DPRODIT	(0)	(2)	(0)	(3)	(37)	(12)		
RBO	108	356000E-Trans OH Conductor & D	DTRAN	(3,045)	(17,056)	(444)	(25,304)	(358,063)	(119,619)		
RBO	109	356000ERT-Trans OH Conductor & D Radial TX	DTRAN	(241)	(1,348)	(35)	(2,000)	(28,308)	(9,457)		
RBO	110	357000E-Trans Underground Cond	DTRAN	(3)	(15)	(0)	(22)	(315)	(105)		
RBO	111	358000-Trans UG Conductor & Device	DTRAN	(636)	(3,562)	(93)	(5,284)	(74,775)	(24,980)		
RBO	112	TOTAL TRANSMISSION		(25,326)	(141,846)	(3,689)	(210,459)	(2,978,265)	(994,912)		
RBO	113										
RBO	114	DISTRIBUTION									
RBO	115	360001E-Dist Land Owned in Fee	DDISPSUB	(0)	(1)	(0)	(2)	(18)	(6)		
RBO	116	360005-Dist Land Rights-TX	DDISPSUB	(1)	(8)	(0)	(20)	(174)	(56)		
RBO	117	361000E-Str & Improv	DDISPSUB	(438)	(2,571)	(101)	(6,146)	(53,913)	(17,317)		
RBO	118	362000E-Other Eq	DDISPSUB	(4,764)	(27,988)	(1,097)	(66,900)	(586,844)	(188,495)		
RBO	119	364000-Dist Poles, Towers & Fixt	PLT_364	(9,913)	(66,788)	(2,282)	(159,646)	(1,400,406)	(449,813)		
RBO	120	365000-Dist OH Conductor & Device	PLT_365	(9,304)	(62,914)	(2,142)	(150,386)	(1,319,178)	(423,723)		
RBO	121	366000E-Dist Underground Cond	PLT_366	(749)	(4,987)	(172)	(11,920)	(104,563)	(33,586)		
RBO	122	367000E-Dist UG Conductor & D	PLT_367	(2,857)	(19,019)	(658)	(45,463)	(398,796)	(128,094)		
RBO	123	368000E-Dist Line Transformer	PLT_368	(536)	(71,794)	(123)	(171,613)	(1,505,382)	(483,532)		
RBO	124	369000E-Distribution Services	CSERVICE	0	479	0	346	26,967	7,755		
RBO	125	369010-Distribution Services O	CSERVICE	0	(5,180)	0	(3,740)	(291,808)	(83,915)		
RBO	126	369020-Distribution Services U	CSERVICE	0	(6,662)	0	(4,810)	(375,311)	(107,928)		
RBO	127	370000E-Distribution Meter	CMETERS	(1,713)	(8,828)	(412)	(10,959)	(331,541)	(96,724)		
RBO	128	371000E-Dist Test on Cust Premis	CUSTPREM	0	0	0	0	0	0		
RBO	129	373000-Dist Street Light & Sg Sy	CLIGHT	0	0	0	0	0	0		
RBO	130	TOTAL DISTRIBUTION		(30,276)	(276,261)	(6,988)	(631,259)	(6,340,967)	(2,005,434)		
RBO	131										
RBO	132	GENERAL									
RBO	133	389001-General Land Owned in Fee	SALWAGXAG	0	0	0	0	7	2		
RBO	134	390000-General Structures & Improv	SALWAGXAG	(330)	(2,029)	(56)	(3,320)	(51,884)	(16,904)		
RBO	135	390007-General Str & Imp Lease Bld	SALWAGXAG	(3)	(16)	(0)	(27)	(416)	(136)		
RBO	136	391000-General Office Bldg & E	SALWAGXAG	(17)	(107)	(3)	(175)	(2,737)	(892)		
RBO	137	391004-General Info Sys Computer	SALWAGXAG	(0)	(0)	(0)	(0)	(7)	(2)		
RBO	138	391005-General Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0	0	0		

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RBO	139	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	140	392000-General Transportation E	SALWAGXAG	0	0	0	0	0	0	0	0
RBO	141	392010-General Transp Eq Grp	SALWAGXAG	(12)	(4)	(1)	(2)	(0)	(0)	(0)	(2)
RBO	142	392020-General Transp Eq Grp 2	SALWAGXAG	(307)	(112)	(14)	(56)	(1)	(4)	(5)	(41)
RBO	143	392030-General Transp Eq Trailer	SALWAGXAG	(57)	(21)	(3)	(10)	(0)	(1)	(1)	(8)
RBO	144	392040-General Transp Eq Grp 4	SALWAGXAG	(426)	(155)	(19)	(78)	(1)	(5)	(8)	(57)
RBO	145	393000-General Stores Equipment	SALWAGXAG	(788)	(287)	(35)	(145)	(2)	(10)	(14)	(105)
RBO	146	394000-General Tools & Shop Equip	SALWAGXAG	(55,368)	(20,140)	(2,479)	(10,183)	(170)	(691)	(988)	(7,365)
RBO	147	395000-General Laboratory Equip	SALWAGXAG	(19,798)	(7,201)	(886)	(3,641)	(61)	(247)	(353)	(2,634)
RBO	148	396000-General Power Operated E	SALWAGXAG	(139)	(51)	(6)	(26)	(0)	(2)	(2)	(18)
RBO	149	397000-General Communication E	SALWAGXAG	(90,825)	(33,037)	(4,066)	(16,704)	(278)	(1,133)	(1,621)	(12,082)
RBO	150	397030-General Comm Eq EM	SALWAGXAG	(46,443)	(16,893)	(2,079)	(8,542)	(142)	(579)	(829)	(6,178)
RBO	151	398000-General Miscellaneous E	SALWAGXAG	(5,222)	(1,899)	(234)	(960)	(16)	(65)	(93)	(695)
RBO	152	TOTAL GENERAL		(419,992)	(152,768)	(18,803)	(77,243)	(1,287)	(5,239)	(7,497)	(55,868)
RBO	153										
RBO	154	SchM-102 - Fuel Tax Credit - Inc Addback	SALWAGXAG	(784)	(285)	(35)	(144)	(2)	(10)	(14)	(104)
RBO	155	SchM-103 - Environmental Remediation	PRODPLT	(20,325)	(6,228)	(620)	(4,178)	(22)	(258)	(334)	(2,494)
RBO	156	SchM-105 - Unbilled Revenue	OX_904	0	0	0	0	0	0	0	0
RBO	157	SchM-108 - Accrued Vacation Paid	SALWAGES	0	0	0	0	0	0	0	0
RBO	158	SchM-109 - Employee Incentive	SALWAGES	(669,035)	(243,353)	(29,953)	(123,045)	(2,050)	(8,346)	(11,943)	(88,996)
RBO	159	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	SALWAGES	(3,292,818)	(1,197,719)	(147,421)	(605,598)	(10,090)	(41,076)	(58,781)	(438,016)
RBO	160	SchM-112 - Post Employment Benefits FAS 112	SALWAGES	(222,603)	(80,969)	(9,966)	(40,940)	(682)	(2,777)	(3,974)	(29,611)
RBO	161	SchM-116 - Bad Debt	OX_904	0	0	0	0	0	0	0	0
RBO	162	SchM-118 - Inventory Reserve	TOTPLT	(62,654)	(22,220)	(2,296)	(13,461)	(114)	(866)	(1,323)	(7,826)
RBO	163	SchM-119 - Electric Vehicle Credit	SALWAGXAG	(3,894)	(1,416)	(174)	(716)	(12)	(49)	(70)	(518)
RBO	164	SchM-130 - Deferred Compensation Plan Reserve	SALWAGES	0	0	0	0	0	0	0	0
RBO	165	SchM-134 - Non-Qualified Pension Plans - 190	SALWAGES	0	0	0	0	0	0	0	0
RBO	166	SchM-136 - Performance Share Plan	SALWAGES	0	0	0	0	0	0	0	0
RBO	167	SchM-137 - R&E Credit	TOTPLT	(423,299)	(150,423)	(15,513)	(90,947)	(771)	(5,553)	(8,942)	(52,871)
RBO	168	SchM-174 - New Hire Retention Credit	SALWAGES	(6,436)	(2,341)	(288)	(1,184)	(20)	(80)	(115)	(856)
RBO	169	SchM-192 - Texas Margin Tax	NETPLT	142,009	50,285	5,134	30,763	248	1,980	3,038	17,948
RBO	170	SchM-203 - Fed NOL Benefit	TOTPLT	0	0	0	0	0	0	0	0
RBO	171	SchM-226 - Performance Recognition Award	SALWAGES	(2,792)	(1,016)	(125)	(513)	(9)	(35)	(50)	(371)
RBO	172	Total Account 190		(39,010,576)	(15,348,197)	(1,586,324)	(8,892,596)	(89,230)	(586,783)	(1,007,841)	(4,869,219)
RBO	173										
RBO	174	Account 281									
RBO	175	311000E-Steam Prod Str & Improv	PRODPLT	561,613	172,098	17,119	115,438	597	7,117	9,229	68,907
RBO	176	Total Account 281		561,613	172,098	17,119	115,438	597	7,117	9,229	68,907
RBO	177										
RBO	178	Account 282									
RBO	179	105000-Held for Future Use	DTRAN	0	0	0	0	0	0	0	0
RBO	180										
RBO	181	INTANGIBLE									
RBO	182	303004-Intg Misc Comput Softwar	SALWAGXAG	375,367	136,536	16,805	69,036	1,150	4,683	6,701	49,932
RBO	183	303014-Intg CRS Comput Softwar	CUST	5,285	4,185	666	255	59	20	15	83
RBO	184	TOTAL INTANGIBLE		380,652	140,721	17,471	69,291	1,209	4,702	6,716	50,015

SCH LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(e)	(f)	(g)	(h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RBO 139	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO 140	392000-General Transportation E	SALWAGXAG	0	0	0	0				
RBO 141	392010-General Transp Eq Grp	SALWAGXAG	(0)	(2)	(0)	(0)				
RBO 142	392020-General Transp Eq Grp 2	SALWAGXAG	(12)	(53)	(3)	(6)				
RBO 143	392030-General Transp Eq Trailer	SALWAGXAG	(2)	(10)	(1)	(1)				
RBO 144	392040-General Transp Eq Grp 4	SALWAGXAG	(16)	(74)	(5)	(8)				
RBO 145	393000-General Stores Equipment	SALWAGXAG	(30)	(137)	(8)	(14)				
RBO 146	394000-General Tools & Shop Equi	SALWAGXAG	(2,131)	(9,615)	(593)	(1,014)				
RBO 147	395000-General Laboratory Equi	SALWAGXAG	(762)	(3,438)	(212)	(363)				
RBO 148	396000-General Power Operated E	SALWAGXAG	(5)	(24)	(1)	(3)				
RBO 149	397000-General Communication E	SALWAGXAG	(3,496)	(15,772)	(972)	(1,663)				
RBO 150	397030-General Commu Eq EM	SALWAGXAG	(1,788)	(8,065)	(497)	(850)				
RBO 151	398000-General Miscellaneous E	SALWAGXAG	(201)	(907)	(56)	(96)				
RBO 152	TOTAL GENERAL		(16,167)	(72,933)	(4,496)	(7,690)				
RBO 153										
RBO 154	SchM-102 - Fuel Tax Credit - Inc Addback	SALWAGXAG	(30)	(136)	(8)	(14)				
RBO 155	SchM-103 - Environmental Remediation	PRODELT	(1,113)	(5,023)	(33)	(24)				
RBO 156	SchM-105 - Unbilled Revenue	OX_904	0	0	0	0				
RBO 157	SchM-108 - Accrued Vacation Paid	SALWAGES	0	0	0	0				
RBO 158	SchM-109 - Employee Incentive	SALWAGES	(25,754)	(116,182)	(7,162)	(12,250)				
RBO 159	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	SALWAGES	(126,755)	(571,819)	(35,250)	(60,292)				
RBO 160	SchM-112 - Post Employment Benefits FAS 112	SALWAGES	(8,569)	(38,656)	(2,383)	(4,076)				
RBO 161	SchM-116 - Bad Debt	OX_904	0	0	0	0				
RBO 162	SchM-118 - Inventory Reserve	TOTPLT	(2,599)	(11,215)	(463)	(360)				
RBO 163	SchM-119 - Electric Vehicle Credit	SALWAGXAG	(150)	(676)	(42)	(71)				
RBO 164	SchM-130 - Deferred Compensation Plan Reserve	SALWAGES	0	0	0	0				
RBO 165	SchM-134 - Non-Qualified Pension Plans - 190	SALWAGES	0	0	0	0				
RBO 166	SchM-136 - Performance Share Plan	SALWAGES	0	0	0	0				
RBO 167	SchM-137 - R&E Credit	TOTPLT	(16,949)	(75,768)	(3,128)	(2,434)				
RBO 168	SchM-174 - New Hire Retention Credit	SALWAGES	(248)	(1,118)	(69)	(118)				
RBO 169	SchM-192 - Texas Margin Tax	NETPLT	5,685	25,352	930	646				
RBO 170	SchM-203 - Fed NOL Benefit	TOTPLT	0	0	0	0				
RBO 171	SchM-226 - Performance Recognition Award	SALWAGES	(107)	(485)	(30)	(51)				
RBO 172	Total Account 198		(1,108,918)	(4,939,229)	(365,518)	(216,721)				
RBO 173										
RBO 174	Account 281									
RBO 175	311000E-Steam Prod Str & Improv	PRODELT	30,762	138,785	903	656				
RBO 176	Total Account 281		30,762	138,785	903	656				
RBO 177										
RBO 178	Account 282									
RBO 179	105000-Field for Future Us	DTRAN	0	0	0	0				
RBO 180										
RBO 181	INTANGIBLE									
RBO 182	303004-Intg Misc Computr Softwar	SALWAGXAG	14,449	65,184	4,018	6,873				
RBO 183	303014-Intg CRS Computr Softwar	CUST	0	1	0	0				
RBO 184	TOTAL INTANGIBLE		14,450	65,185	4,018	6,873				

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE	(y)	(z)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
RBO 139	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO 140	392000-General Transportation E	SALWAGXAG	0	0	0	0	0	0		
RBO 141	392010-General Transp Eq Grp	SALWAGXAG	(0)	(0)	(0)	(0)	(3)	(1)		
RBO 142	392020-General Transp Eq Grp 2	SALWAGXAG	(1)	(3)	(0)	(5)	(84)	(27)		
RBO 143	392030-General Transp Eq Trailer	SALWAGXAG	(0)	(1)	(0)	(1)	(16)	(5)		
RBO 144	392040-General Transp Eq Grp 4	SALWAGXAG	(1)	(5)	(0)	(7)	(117)	(38)		
RBO 145	393000-General Stores Equipment	SALWAGXAG	(1)	(8)	(0)	(14)	(216)	(70)		
RBO 146	394000-General Tools & Shop Equip	SALWAGXAG	(97)	(594)	(16)	(972)	(15,190)	(4,949)		
RBO 147	395000-General Laboratory Equip	SALWAGXAG	(35)	(212)	(6)	(348)	(5,432)	(1,770)		
RBO 148	396000-General Power Operated E	SALWAGXAG	(0)	(1)	(0)	(2)	(38)	(12)		
RBO 149	397000-General Communication E	SALWAGXAG	(159)	(974)	(27)	(1,594)	(24,918)	(8,119)		
RBO 150	397030-General Comm Eq EM	SALWAGXAG	(81)	(498)	(14)	(815)	(12,742)	(4,151)		
RBO 151	398000-General Miscellaneous E	SALWAGXAG	(9)	(56)	(2)	(92)	(1,433)	(467)		
RBO 152	TOTAL GENERAL		(734)	(4,506)	(125)	(7,373)	(115,226)	(37,542)		
RBO 153										
RBO 154	SchM-102 - Fuel Tax Credit - Inc Adback	SALWAGXAG	(1)	(8)	(0)	(14)	(215)	(70)		
RBO 155	SchM-103 - Environmental Remediation	PRODPLT	(39)	(219)	(6)	(328)	(4,676)	(1,553)		
RBO 156	SchM-105 - Unbilled Revenue	OX_904	0	0	0	0	0	0		
RBO 157	SchM-108 - Accrued Vacation Paid	SALWAGES	0	0	0	0	0	0		
RBO 158	SchM-109 - Employee Incentive	SALWAGES	(1,168)	(7,177)	(199)	(11,744)	(183,550)	(59,803)		
RBO 159	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	SALWAGES	(5,751)	(35,325)	(978)	(57,803)	(903,386)	(294,333)		
RBO 160	SchM-112 - Post Employment Benefits FAS 112	SALWAGES	(389)	(2,388)	(66)	(3,908)	(61,071)	(19,898)		
RBO 161	SchM-116 - Bad Debt	OX_904	0	0	0	0	0	0		
RBO 162	SchM-118 - Inventory Reserve	TOTPLT	(118)	(748)	(20)	(1,304)	(16,752)	(5,469)		
RBO 163	SchM-119 - Electric Vehicle Credit	SALWAGXAG	(7)	(42)	(1)	(68)	(1,068)	(348)		
RBO 164	SchM-130 - Deferred Compensation Plan Reserve	SALWAGES	0	0	0	0	0	0		
RBO 165	SchM-134 - Non-Qualified Pension Plan - 190	SALWAGES	0	0	0	0	0	0		
RBO 166	SchM-136 - Performance Share Plan	SALWAGES	0	0	0	0	0	0		
RBO 167	SchM-137 - R&E Credit	TOTPLT	(798)	(5,055)	(134)	(8,808)	(113,177)	(36,946)		
RBO 168	SchM-174 - Now Hire Retention Credit	SALWAGES	(11)	(69)	(2)	(113)	(1,766)	(575)		
RBO 169	SchM-192 - Texas Margin Tax	NETPLT	271	1,709	45	2,992	37,895	12,390		
RBO 170	SchM-203 - Fed NOL Benefit	TOTPLT	0	0	0	0	0	0		
RBO 171	SchM-226 - Performance Recognition Award	SALWAGES	(5)	(30)	(1)	(49)	(766)	(250)		
RBO 172	Total Account 190		(72,006)	(514,776)	(13,203)	(994,548)	(11,599,200)	(3,748,997)		
RBO 173										
RBO 174	Account 281									
RBO 175	311000E-Steam Prod Str & Improv	PRODPLT	1,080	6,038	159	9,069	129,194	42,904		
RBO 176	Total Account 281		1,080	6,038	159	9,069	129,194	42,904		
RBO 177										
RBO 178	Account 282									
RBO 179	105000-Held for Future Use	UTRAN	0	0	0	0	0	0		
RBO 180										
RBO 181	INTANGIBLE									
RBO 182	303004-Intg Misc Computr Softwar	SALWAGXAG	656	4,027	112	6,589	102,983	33,553		
RBO 183	303014-Intg CRS Computr Softwar	CUST	0	19	0	15	3,236	949		
RBO 184	TOTAL INTANGIBLE		656	4,046	112	6,605	106,219	34,502		

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RBO	185	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	186	PRODUCTION									
RBO	187	Steam Production									
RBO	188	310001-Steam Prod Land Own in Fe	DPROD	4,935	1,512	150	1,014	5	63	81	606
RBO	189	310002-Steam Prod Land Rights	DPROD	495,457	151,826	15,102	101,840	527	6,279	8,142	60,790
RBO	190	310003-Steam Prod Water Rights	DPROD	(59,986)	(18,382)	(1,828)	(12,330)	(64)	(760)	(986)	(7,360)
RBO	191	310004-Steam Prod Land Rights-NM	DPROD	5,738	1,758	175	1,179	6	73	94	704
RBO	192	311000E-Steam Prod Str & Improv	DPROD	16,244,896	4,978,016	495,171	3,339,106	17,263	205,877	266,947	1,993,175
RBO	193	312000E-Steam Prod Boiler Plant E	DPROD	66,710,902	20,442,603	2,033,457	13,712,292	70,893	845,448	1,096,237	8,185,125
RBO	194	314000-Steam Prod Turbogens Unit	DPROD	32,730,943	10,029,930	997,692	6,727,780	34,783	414,809	537,856	4,015,938
RBO	195	315000E-Steam Prod Acc Elec Eq	DPROD	5,594,815	1,714,451	170,539	1,150,003	5,946	70,905	91,938	686,458
RBO	196	316000E-Steam Prod Misc Pwr Plt E	DPROD	2,398,439	734,967	73,108	492,994	2,549	30,306	39,413	294,278
RBO	197	Total Steam Production		124,126,139	38,036,683	3,783,567	25,313,879	131,908	1,573,089	2,039,722	15,229,714
RBO	198	Other Production Combustion Equipment									
RBO	199	340001-Other Prod Land Own in Fee	DPROD	2	1	0	0	0	0	0	0
RBO	200	340002-Other Prod Land Rights	DPROD	28	9	1	6	0	0	0	3
RBO	201	341000E-Other Prod Str & Impr	DPROD	862,621	264,338	26,294	177,310	917	10,932	14,175	105,840
RBO	202	342000E-Other Prod Fuel Hldr	DPROD	377,151	115,573	11,496	77,523	401	4,780	6,198	46,275
RBO	203	343000-Other Prod Prime Mover	DPROD	6,414,262	1,965,559	195,517	1,318,439	6,816	81,290	105,403	787,001
RBO	204	344000E-Other Prod Generator	DPROD	20,395,267	6,249,838	621,681	4,192,206	21,674	258,476	335,148	2,502,407
RBO	205	345000E-Other Prod Access Elect Equip	DPROD	3,808,440	1,167,042	116,087	782,817	4,047	48,266	62,583	467,278
RBO	206	346000E-Other Prod Misc Pwr P	DPROD	617,129	189,110	18,811	126,850	656	7,821	10,141	75,719
RBO	207	Total Other Production Combustion Equipment		32,474,900	9,951,469	989,888	6,675,150	34,511	411,564	533,649	3,984,523
RBO	208	TOTAL PRODUCTION		156,601,039	47,988,152	4,773,454	32,189,029	166,419	1,984,653	2,573,370	19,214,237
RBO	209	TRANSMISSION									
RBO	210	TRANSMISSION									
RBO	211	102000-Plant Purchased or Sold	DTRAN	0	0	0	0	0	0	0	0
RBO	212	105000-Held for Future Use	DTRAN	(161)	(50)	(5)	(34)	(0)	(2)	(3)	(20)
RBO	213	350001-Trans Land Owned in Fe	DTRAN	(10,008)	(3,089)	(308)	(2,088)	(11)	(130)	(166)	(1,272)
RBO	214	350002E-Transmission Land Right	DTRAN	3,290,428	1,015,590	101,226	686,535	3,625	42,737	54,741	418,102
RBO	215	350002ERT-Transmission Land Right Radial TX	DTRAN	268,713	82,938	8,267	56,066	296	3,490	4,470	34,144
RBO	216	352000-Transmission Str & Improv	DTRAN	4,915,244	1,517,089	151,211	1,025,546	5,415	63,840	81,772	624,561
RBO	217	352010-Trans Str & Impr-Prod	DPROD TI	76,106	23,322	2,320	15,643	81	965	1,251	9,338
RBO	218	353000E-Transmission Station	DTRAN	70,510,971	21,763,193	2,169,174	14,711,832	77,678	915,808	1,173,045	8,959,552
RBO	219	353010-Trans Station Equip Pro	DPROD TI	3,141,475	962,660	95,757	645,724	3,338	39,813	51,623	385,445
RBO	220	354000E-Trans Towers & Fixture	DTRAN	627,395	193,645	19,301	130,903	691	8,149	10,438	79,721
RBO	221	354000ERT-Trans Towers & Fixture Radial TX	DTRAN	51,234	15,813	1,576	10,690	56	665	852	6,510
RBO	222	355010-Trans Poles & Fixtures-Prod	DPROD TI	3,506	1,074	107	721	4	44	58	430
RBO	223	355000E-Trans Poles & Fixture	DTRAN	78,914,514	24,356,944	2,427,698	16,465,197	86,936	1,024,954	1,312,849	10,027,357
RBO	224	355000ERT-Trans Poles & Fixtures Radial TX	DTRAN	6,444,345	1,989,045	198,252	1,344,587	7,099	83,700	107,210	818,858
RBO	225	356010-Trans OH Cond & Device-Prod	DPROD TI	830	254	25	171	1	11	14	102
RBO	226	356000E-Trans OH Conductor & D	DTRAN	27,903,756	8,612,487	858,421	5,822,007	30,740	362,418	464,216	3,545,620
RBO	227	356000ERT-Trans OH Conductor & D Radial TX	DTRAN	2,278,686	703,316	70,101	475,439	2,510	29,596	37,909	289,544
RBO	228	357000E-Trans Underground Cond	DTRAN	24,609	7,596	757	5,135	27	320	409	3,127
RBO	229	358000-Trans U/G Conductor & Devic	DTRAN	81,984	25,304	2,522	17,106	90	1,065	1,364	10,417
RBO	230	TOTAL TRANSMISSION		198,523,627	61,267,133	6,106,401	41,411,178	218,578	2,577,442	3,302,051	25,211,534

SC#	LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(e)	(p)	(q)	(r)
		(a)	(b)	(k)	(l)	(m)	(n)				
RBO	185	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	186	PRODUCTION									
RBO	187	Steam Production									
RBO	188	310001-Steam Prod Land Own in Fee	DPROD	270	1,220	8	6				
RBO	189	310002-Steam Prod Land Rights	DPROD	27,138	122,437	797	579				
RBO	190	310003-Steam Prod Water Rights	DPROD	(3,286)	(14,824)	(96)	(70)				
RBO	191	310004-Steam Prod Land Rights-NM	DPROD	314	1,418	9	7				
RBO	192	311000E-Steam Prod Str & Improv	DPROD	889,806	4,014,425	26,130	18,981				
RBO	193	312000E-Steam Prod Boiler Plant E	DPROD	3,654,035	16,485,541	107,304	77,947				
RBO	194	314000-Steam Prod Turbogén Unit	DPROD	1,792,820	8,088,443	52,647	38,244				
RBO	195	315000E-Steam Prod Acc Elec Eq	DPROD	306,453	1,382,586	8,999	6,537				
RBO	196	316000E-Steam Prod Misc Pwr Plt E	DPROD	131,373	592,700	3,858	2,802				
RBO	197	Total Steam Production		6,798,944	30,673,945	199,656	145,033				
RBO	198	Other Production Combustion Equipment									
RBO	199	340001-Other Prod Land Own in Fee	DPROD	0	0	0	0				
RBO	200	340002-Other Prod Land Rights	DPROD	2	7	0	0				
RBO	201	341000E-Other Prod Str & Improv	DPROD	47,250	213,170	1,388	1,008				
RBO	202	342000E-Other Prod Fuel Hldr	DPROD	20,658	93,201	607	441				
RBO	203	343000E-Other Prod Prime Mover	DPROD	351,338	1,585,087	10,317	7,495				
RBO	204	344000E-Other Prod Generator	DPROD	1,117,140	5,040,061	32,806	23,830				
RBO	205	345000E-Other Prod Access Elect Equip	DPROD	208,605	941,138	6,126	4,450				
RBO	206	346000E-Other Prod Misc Pwr P	DPROD	33,803	152,504	993	721				
RBO	207	Total Other Production Combustion Equipment		1,778,796	8,025,169	52,236	37,945				
RBO	208	TOTAL PRODUCTION		8,577,739	38,699,115	251,891	182,978				
RBO	209										
RBO	210	TRANSMISSION									
RBO	211	102000-Plant Purchased or Sold	DTRAN	0	0	0	0				
RBO	212	105000-Hold for Future Use	DTRAN	(9)	(38)	(0)	(0)				
RBO	213	350001-Trans Land Owned in Fee	DTRAN	(539)	(2,378)	(16)	(12)				
RBO	214	350002E-Transmission Land Right	DTRAN	177,050	781,825	5,213	3,787				
RBO	215	350002ERT-Transmission Land Right Radial TX	DTRAN	14,459	63,848	426	309				
RBO	216	352000-Transmission Str & Improv	DTRAN	264,477	1,167,891	7,787	5,657				
RBO	217	352010-Trans Str & Improv-Prod	DPROD TI	4,169	18,807	122	89				
RBO	218	353000E-Transmission Station	DTRAN	3,794,016	16,753,817	111,710	81,147				
RBO	219	353010-Trans Station Equip Pro	DPROD TI	172,073	776,319	5,053	3,671				
RBO	220	354000E-Trans Towers & Fixture	DTRAN	33,759	149,073	994	722				
RBO	221	354000ERT-Trans Towers & Fixture Radial TX	DTRAN	2,757	12,173	81	59				
RBO	222	355010-Trans Poles & Fixtures-Prod	DPROD TI	192	866	6	4				
RBO	223	355000E-Trans Poles & Fixture	DTRAN	4,246,190	18,750,547	125,023	90,819				
RBO	224	355000ERT-Trans Poles & Fixtures Radial TX	DTRAN	346,754	1,531,214	10,210	7,416				
RBO	225	356010-Trans OH Cond & Device-Prod	DPROD TI	45	205	1	1				
RBO	226	356000E-Trans OH Conductor & D	DTRAN	1,301,430	6,630,095	44,208	32,113				
RBO	227	356000ERT-Trans OH Conductor & D Radial TX	DTRAN	122,610	541,429	3,610	2,622				
RBO	228	357000E-Trans Underground Cond	DTRAN	1,324	5,847	39	28				
RBO	229	358000-Trans UG Conductor & Device	DTRAN	4,411	19,480	130	94				
RBO	230	TOTAL TRANSMISSION		10,685,168	47,201,019	314,596	228,527				

SCH NO	LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE		
		(a)	(b)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
RBO	185	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	186	PRODUCTION									
RBO	187	Steam Production									
RBO	188	310001-Steam Prod Land Own in Fee	DPROD	9	53	1	80	1,135	377		
RBO	189	310002-Steam Prod Land Rights	DPROD	952	5,327	141	8,001	113,976	37,850		
RBO	190	310003-Steam Prod Water Rights	DPROD	(115)	(645)	(17)	(969)	(13,799)	(4,583)		
RBO	191	310004-Steam Prod Land Rights-NM	DPROD	11	62	2	93	1,320	438		
RBO	192	311000E-Steam Prod Str & Improv	DPROD	31,227	174,650	4,611	262,336	3,737,000	1,241,016		
RBO	193	312000E-Steam Prod Boiler Plant E	DPROD	128,234	717,213	18,933	1,077,304	15,346,276	5,096,327		
RBO	194	314000-Steam Prod Turbogren Unit	DPROD	62,917	351,893	9,289	528,567	7,529,475	2,500,455		
RBO	195	315000E-Steam Prod Ace Elec Eq	DPROD	10,755	60,150	1,588	90,350	1,287,040	427,412		
RBO	196	316000E-Steam Prod Misc Pwr Plt E	DPROD	4,610	25,786	681	38,732	551,741	183,227		
RBO	197	Total Steam Production		238,600	1,334,489	35,229	2,004,493	28,554,164	9,482,519		
RBO	198	Other Production Combustion Equipment									
RBO	199	340001-Other Prod Land Own in Fee	DPROD	0	0	0	0	0	0		
RBO	200	340002-Other Prod Land Rights	DPROD	0	0	0	0	0	0		
RBO	201	341000E-Other Prod Str & Impr	DPROD	1,638	9,274	245	13,930	198,439	65,899		
RBO	202	342000E-Other Prod Fuel Hldr	DPROD	725	4,055	107	6,091	86,760	28,812		
RBO	203	343000-Other Prod Prime Mover	DPROD	12,350	68,960	1,820	103,583	1,475,546	490,013		
RBO	204	344000E-Other Prod Generator	DPROD	39,205	219,271	5,788	329,360	4,691,758	1,558,080		
RBO	205	345000E-Other Prod Access Elect Equip	DPROD	7,321	40,945	1,081	61,502	876,099	290,943		
RBO	206	346000E-Other Prod Misc Pwr P	DPROD	1,186	6,635	175	9,966	141,965	47,145		
RBO	207	Total Other Production Combustion Equipment		62,425	349,140	9,217	524,432	7,470,575	2,480,895		
RBO	208	TOTAL PRODUCTION		301,025	1,683,629	44,445	2,528,925	36,024,738	11,963,414		
RBO	209										
RBO	210	TRANSMISSION									
RBO	211	102000-Plant Purchased or Sold	DTRAN	0	0	0	0	0	0		
RBO	212	105000-Field for Future Use	DTRAN	(0)	(2)	(0)	(3)	(37)	(12)		
RBO	213	350001-Trans Land Owned in Fee	DTRAN	(20)	(110)	(3)	(164)	(2,315)	(774)		
RBO	214	350002E-Transmission Land Right	DTRAN	6,474	36,262	943	53,798	761,271	254,319		
RBO	215	350002ERT-Transmission Land Right Radial TX	DTRAN	529	2,961	77	4,393	62,169	20,769		
RBO	216	352000-Transmission Str & Improv	DTRAN	9,671	54,168	1,409	80,363	1,137,187	379,902		
RBO	217	352010-Trans Str & Impr-Prod	DPRODIT	146	818	22	1,229	17,508	5,814		
RBO	218	353000E-Transmission Station	DTRAN	138,741	777,067	20,207	1,152,838	16,313,357	5,449,835		
RBO	219	353010-Trans Station Equip Pro	DPRODIT	6,039	33,774	892	50,731	722,670	239,991		
RBO	220	354000E-Trans Towers & Fixture	DTRAN	1,234	6,914	180	10,258	145,154	48,492		
RBO	221	354000ERT-Trans Towers & Fixture Radial TX	DTRAN	101	565	15	838	11,853	3,960		
RBO	222	355010-Trans Poles & Fixtures-Prod	DPRODIT	7	38	1	57	807	268		
RBO	223	355000E-Trans Poles & Fixture	DTRAN	155,276	869,678	22,615	1,290,234	18,257,594	6,099,350		
RBO	224	355000ERT-Trans Poles & Fixtures Radial TX	DTRAN	12,680	71,020	1,847	105,364	1,490,958	498,087		
RBO	225	356010-Trans OIL Cond & Device-Prod	DPRODIT	2	9	0	13	191	63		
RBO	226	356000E-Trans OIL Conductor & D	DTRAN	54,905	307,514	7,996	456,220	6,455,789	2,156,698		
RBO	227	356000ERT-Trans OIL Conductor & D Radial TX	DTRAN	4,484	25,112	653	37,256	527,195	176,121		
RBO	228	357000E-Trans Underground Cond	DTRAN	48	271	7	402	5,694	1,902		
RBO	229	358000-Trans OIL Conductor & Device	DTRAN	161	904	23	1,340	18,968	6,337		
RBO	230	TOTAL TRANSMISSION		390,479	2,186,963	56,883	3,245,168	45,926,010	15,341,123		

SCH NO.	LINE NO.	DESCRIPTION (a)	ALLOCATION BASIS (b)	TOTAL TEXAS (c)	TOTAL RESIDENTIAL SERVICE (d)	SMALL GENERAL SERVICE (e)	SECONDARY GENERAL SERVICE (f)	SMALL MUNICIPAL & SCHOOL SERVICE (g)	TOTAL LARGE MUNICIPAL SERVICE (h)	TOTAL LARGE SCHOOL SERVICE (i)	PRIMARY GENERAL SERVICE (j)
RBO	231	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	232	DISTRIBUTION									
RBO	233	360001E-Dist Land Owned in Fee	DDISPSUB	246	109	10	64	1	5	10	47
RBO	234	360005-Dist Land Rights-TX	DDISPSUB	169,983	75,241	6,732	44,117	346	3,178	6,599	32,198
RBO	235	361000E-Str & Improv	DDISPSUB	2,755,178	1,219,541	109,108	715,065	5,614	51,516	106,953	521,883
RBO	236	362000E-Other Eq	DDISPSUB	25,814,407	11,426,383	1,022,280	6,699,744	52,596	482,673	1,002,089	4,889,734
RBO	237	364000-Dist Poles, Towers & Fixt	PLT_364	34,045,659	15,451,285	1,382,374	9,059,704	71,123	640,534	1,352,272	5,765,306
RBO	238	365000-Dist OH Conductor & Devic	PLT_365	25,184,722	11,437,024	1,023,232	6,705,983	52,645	473,899	1,000,899	4,251,911
RBO	239	366000E-Dist Underground Cond	PLT_366	1,896,393	858,895	76,842	503,604	3,954	35,660	75,182	324,297
RBO	240	367000E-Dist UG Conductor & D	PLT_367	9,066,048	4,106,103	367,359	2,407,572	18,901	170,481	359,420	1,550,360
RBO	241	368000E-Dist Line Transformer	PLT_368	24,817,450	13,467,163	1,204,862	7,896,334	61,990	489,759	1,162,848	252,917
RBO	242	369000E-Distribution Services	CSERVICE	(227,552)	(159,158)	(23,841)	(38,185)	(2,589)	(2,194)	(1,584)	0
RBO	243	369010-Distribution Services O	CSERVICE	3,735,198	2,612,536	391,342	626,799	42,501	36,016	26,004	0
RBO	244	369020-Distribution Services U	CSERVICE	3,070,400	2,147,551	321,690	515,240	34,937	29,606	21,375	0
RBO	245	370000E-Distribution Meter	CMETERS	5,374,856	2,936,173	621,733	713,711	68,142	72,271	77,961	661,568
RBO	246	371000E-Dist Inst on Cust Premis	CUSTPREM	757,265	0	0	0	0	0	0	0
RBO	247	373000-Dist Street Light & Sg Sy	CLIGHT	3,361,802	0	0	0	0	0	0	0
RBO	248	TOTAL DISTRIBUTION		139,822,055	65,578,846	6,503,723	35,849,752	410,161	2,483,404	5,190,027	18,250,221
RBO	249										
RBO	250	GENERAL									
RBO	251	385000E-Held for Future Us	SALWAGXAG	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
RBO	252	389001-General Land Owned in Fee	SALWAGXAG	3	1	0	1	0	0	0	0
RBO	253	389002-General Land Rights	SALWAGXAG	4,180	1,520	187	769	13	52	75	556
RBO	254	390000-Genl Structures & Improv	SALWAGXAG	3,008,070	1,094,153	134,674	553,230	9,218	37,524	53,698	400,137
RBO	255	390097-Genl Str & Imp Lease Bld	SALWAGXAG	(64,918)	(23,613)	(2,906)	(11,939)	(199)	(810)	(1,159)	(8,635)
RBO	256	390050-Genl Str & Imp-Call Center	CUST	0	0	0	0	0	0	0	0
RBO	257	391000-General Office Furn & E	SALWAGXAG	1,253,516	455,953	56,121	230,541	3,841	15,637	22,377	166,744
RBO	258	391004-General Info Sys Computer	SALWAGXAG	2,959,435	1,076,462	132,496	544,285	9,069	36,917	52,830	393,667
RBO	259	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0	0	0	0	0
RBO	260	391050-Genl Off Furn & Eq-Call Center	CUST	0	0	0	0	0	0	0	0
RBO	261	392000-General Transportation E	SALWAGXAG	3,106	1,130	139	571	10	39	55	413
RBO	262	392010-General Transp Eq Grp	SALWAGXAG	127,812	46,490	5,723	23,507	392	1,594	2,282	17,002
RBO	263	392020-General Transp Eq Grp 2	SALWAGXAG	3,448,958	1,254,521	154,413	634,316	10,569	43,024	61,569	458,784
RBO	264	392030-General Transp Eq Trailer	SALWAGXAG	636,436	231,497	28,494	117,050	1,050	7,939	11,361	84,659
RBO	265	392040-General Transp Eq Grp 4	SALWAGXAG	4,787,290	1,741,325	214,331	880,455	14,670	59,719	85,460	636,810
RBO	266	393000-General Stores Equipment	SALWAGXAG	46,178	16,797	2,067	8,493	142	576	824	6,143
RBO	267	394000-General Tools & Shop Equip	SALWAGXAG	2,937,442	1,068,463	131,512	540,240	9,001	36,643	52,438	390,742
RBO	268	394050-Genl Tool, Shop & Eq-Call Center	CUST	0	0	0	0	0	0	0	0
RBO	269	395000-General Laboratory Equip	SALWAGXAG	1,160,907	422,267	51,975	213,508	3,557	14,482	20,724	154,425
RBO	270	396000-General Power Operated E	SALWAGXAG	1,560,537	567,628	69,867	287,006	4,782	19,467	27,858	207,584
RBO	271	397000-General Communication E	SALWAGXAG	5,125,748	1,937,183	238,438	979,486	16,320	66,436	95,072	708,437
RBO	272	397030-General Comm Eq EM	SALWAGXAG	2,723,295	990,569	121,924	500,855	8,345	33,972	48,615	362,256
RBO	273	397050-Genl Comm Equipment-Call Center	CUST	0	0	0	0	0	0	0	0
RBO	274	398000-General Miscellaneous E	SALWAGXAG	306,190	111,373	13,708	56,313	938	3,820	5,466	40,730
RBO	275	398050-Genl Misc Equipment-Call Center	CUST	0	0	0	0	0	0	0	0
RBO	276	TOTAL GENERAL		30,224,183	10,993,718	1,353,162	5,558,685	92,616	377,032	539,546	4,020,454

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(a)	(b)	(c)	(d)
				(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
RBO	231	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	232	DISTRIBUTION									
RBO	233	360001E-Dist Land Owned in Fee	DDISPSUB	0	0	1	1				
RBO	234	360005-Dist Land Rights-TX	DDISPSUB	0	0	911	662				
RBO	235	361000E-Str & Improv	DDISPSUB	0	0	14,770	10,729				
RBO	236	362000E-Other Eq	DDISPSUB	0	0	138,383	100,524				
RBO	237	364000-Dist Poles, Towers & Fxt	PLT_364	0	0	187,128	135,933				
RBO	238	365000-Dist OH Conductor & Devis	PLT_365	0	0	138,512	100,617				
RBO	239	366000E-Dist Underground Cond	PLT_366	0	0	10,402	7,556				
RBO	240	367000E-Dist UG Conductor & D	PLT_367	0	0	49,728	36,123				
RBO	241	368000E-Dist Line Transformer	PLT_368	0	0	163,099	118,477				
RBO	242	369000E-Distribution Services	CSERVICE	0	0	0	0				
RBO	243	369010-Distribution Services O	CSERVICE	0	0	0	0				
RBO	244	369020-Distribution Services U	CSERVICE	0	0	0	0				
RBO	245	370000E-Distribution Meter	CMETERS	37,216	186,081	0	0				
RBO	246	371000E-Dist Inst on Cust Premis	CUSTPREM	0	0	0	757,265				
RBO	247	373000-Dist Street Light & Sg Sy	CLIGHT	0	0	3,361,802	0				
RBO	248	TOTAL DISTRIBUTION		37,216	186,081	4,064,736	1,267,887				
RBO	249										
RBO	250	GENERAL									
RBO	251	105000-Field for Future Us	SALWAGXAG	(0)	(0)	(0)	(0)				
RBO	252	389001-General Land Owned in Fe	SALWAGXAG	0	1	0	0				
RBO	253	389002-General Land Rights	SALWAGXAG	161	726	45	77				
RBO	254	390000-Genl Structures & Improv	SALWAGXAG	115,792	522,363	32,202	55,079				
RBO	255	390007-Genl Str & Imp Lease Bld	SALWAGXAG	(2,499)	(11,273)	(695)	(1,189)				
RBO	256	390050-Genl Str & Imp-Call Center	CUST	0	0	0	0				
RBO	257	391000-General Office Furn & E	SALWAGXAG	48,253	217,678	13,419	22,952				
RBO	258	391004-General Info Sys Computer	SALWAGXAG	113,920	513,918	31,682	54,189				
RBO	259	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0				
RBO	260	391050-Genl Off Furn & Eq-Call Center	CUST	0	0	0	0				
RBO	261	392000-General Transportation E	SALWAGXAG	120	539	33	57				
RBO	262	392010-General Transp Eq Gp	SALWAGXAG	4,920	22,195	1,368	2,340				
RBO	263	392020-General Transp Eq Gp 2	SALWAGXAG	132,763	598,925	36,922	63,152				
RBO	264	392030-General Transp Eq Trailer	SALWAGXAG	24,499	110,520	6,813	11,653				
RBO	265	392040-General Transp Eq Gp 4	SALWAGXAG	184,281	831,332	51,249	87,658				
RBO	266	393000-General Stores Equipment	SALWAGXAG	1,778	8,019	494	846				
RBO	267	394000-General Tools & Shop Equi	SALWAGXAG	113,073	510,099	31,446	53,786				
RBO	268	394050-Genl Tool, Shop & Eq-Call Center	CUST	0	0	0	0				
RBO	269	395000-General Laboratory Equi	SALWAGXAG	44,688	201,596	12,428	21,257				
RBO	270	396000-General Power Operated E	SALWAGXAG	60,071	270,993	16,706	28,574				
RBO	271	397000-General Communication E	SALWAGXAG	205,008	924,837	57,014	97,517				
RBO	272	397030-General Comm Eq EM	SALWAGXAG	104,830	472,911	29,154	49,865				
RBO	273	397050-Genl Comm Equipment-Call Center	CUST	0	0	0	0				
RBO	274	398000-General Miscellaneous E	SALWAGXAG	11,786	53,171	3,278	5,606				
RBO	275	398050-Genl Misc. Equipment-Call Center	CUST	0	0	0	0				
RBO	276	TOTAL GENERAL		1,163,442	5,248,550	323,560	553,420				

SCH	LINE		ALLOCATION	LARGE	LARGE	LARGE	LARGE	RESIDENTIAL	RESIDENTIAL		
NO.	NO.	DESCRIPTION	BASIS	MUNICIPAL	MUNICIPAL	SCHOOL	SCHOOL	SERVICE	SPACE HTG		
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RBO	231	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	232	DISTRIBUTION									
RBO	233	360001E-Dist Land Owned as Fee	DDISPSUB	1	4	0	9	82	26		
RBO	234	360005-Dist Land Rights-TX	DDISPSUB	462	2,716	106	6,492	56,949	18,292		
RBO	235	361000E-Str & Improv	DDISPSUB	7,494	44,022	1,725	105,228	923,054	296,487		
RBO	236	362000E-Other Eq	DDISPSUB	70,212	412,461	16,166	985,923	8,648,476	2,777,908		
RBO	237	364000-Dist Poles, Towers & Pict	PLT_364	82,784	557,749	19,061	1,333,211	11,694,870	3,756,415		
RBO	238	365000-Dist OH Conductor & Device	PLT_365	61,053	412,845	14,057	986,842	8,656,530	2,780,494		
RBO	239	366000E-Dist Underground Cond	PLT_366	4,657	31,004	1,072	74,110	650,086	208,809		
RBO	240	367000E-Dist UG Conductor & D	PLT_367	22,262	148,219	5,126	354,294	3,107,854	998,249		
RBO	241	368000E-Dist Line Transformer	PLT_368	3,632	486,128	836	1,162,012	10,193,115	3,274,049		
RBO	242	369000E-Distribution Services	CSERVICE	0	(2,194)	0	(1,584)	(123,611)	(35,547)		
RBO	243	369010-Distribution Services O	CSERVICE	0	36,016	0	26,004	2,029,044	583,492		
RBO	244	369020-Distribution Services U	CSERVICE	0	29,606	0	21,375	1,667,911	479,641		
RBO	245	370000E-Distribution Meter	CMEETERS	11,747	60,524	2,825	75,136	2,273,034	663,140		
RBO	246	371000E-Dist Inst on Cust Premis	CUSTPREM	0	0	0	0	0	0		
RBO	247	373000-Dist Street Light & Sg Sy	CLIGHT	0	0	0	0	0	0		
RBO	248	TOTAL DISTRIBUTION		264,304	2,219,100	60,975	5,129,052	49,777,392	15,801,454		
RBO	249										
RBO	250	GENERAL									
RBO	251	105000-Held for Future Use	SALWAGXAG	(0)	(0)	(0)	(0)	(1)	(0)		
RBO	252	389001L-General Land Owned as Fee	SALWAGXAG	0	0	0	0	1	0		
RBO	253	389002-General Land Rights	SALWAGXAG	7	45	1	73	1,147	374		
RBO	254	390000-Genl Structures & Improv	SALWAGXAG	5,254	32,271	894	52,805	825,271	268,882		
RBO	255	390007-Genl Str & Imp Lease Bld	SALWAGXAG	(113)	(696)	(19)	(1,140)	(17,810)	(5,803)		
RBO	256	390050-Genl Str & Imp-Call Center	CUST	0	0	0	0	0	0		
RBO	257	391000-General Office Furn & E	SALWAGXAG	2,189	13,448	372	22,005	343,905	112,048		
RBO	258	391004-General Info Sys Computer	SALWAGXAG	5,169	31,749	879	51,951	811,928	264,534		
RBO	259	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0	0	0		
RBO	260	391050-Genl Off Furn & Eq-Call Center	CUST	0	0	0	0	0	0		
RBO	261	392000-General Transportation E	SALWAGXAG	5	33	1	55	852	278		
RBO	262	392010-General Transp Eq Grp	SALWAGXAG	223	1,371	38	2,344	35,066	11,425		
RBO	263	392020-General Transp Eq Grp 2	SALWAGXAG	6,024	37,000	1,025	60,544	946,230	308,201		
RBO	264	392030-General Transp Eq Trailer	SALWAGXAG	1,112	6,828	189	11,172	174,608	56,889		
RBO	265	392040-General Transp Eq Grp 4	SALWAGXAG	8,361	51,358	1,422	84,038	1,313,404	427,921		
RBO	266	393000-General Stores Equipment	SALWAGXAG	81	495	14	811	12,669	4,128		
RBO	267	394000-General Tools & Shop Equip	SALWAGXAG	5,130	31,513	873	51,565	805,894	262,569		
RBO	268	394050-Genl Tool Shop & Eq-Call Center	CUST	0	0	0	0	0	0		
RBO	269	395000-General Laboratory Equip	SALWAGXAG	2,028	12,454	345	30,379	318,498	103,770		
RBO	270	396000-General Power Operated E	SALWAGXAG	2,726	16,741	464	27,394	428,137	139,491		
RBO	271	397000-General Communication E	SALWAGXAG	9,302	57,135	1,582	93,490	1,461,131	476,052		
RBO	272	397030-General Comm Eq EM	SALWAGXAG	4,756	29,215	809	47,806	747,142	243,427		
RBO	273	397050-Genl Comm Equipment-Call Center	CUST	0	0	0	0	0	0		
RBO	274	398000-General Miscellaneous E	SALWAGXAG	535	3,285	91	5,375	84,064	27,369		
RBO	275	398050-Genl Misc Equipment-Call Center	CUST	0	0	0	0	0	0		
RBO	276	TOTAL GENERAL		52,787	324,245	8,980	530,566	8,292,075	2,701,643		

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
RBO	277	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	278										
RBO	279	SchM-225 - AFUDC	TOTPLT	0	0	0	0	0	0	0	0
RBO	280										
RBO	281	Total Account 282		525,551,556	185,968,570	18,754,212	115,077,935	888,984	7,427,233	11,611,710	66,746,461
RBO	282										
RBO	283	Account 283									
RBO	284										
RBO	285	105000-Held for Future Use	DTRAN	0	0	0	0	0	0	0	0
RBO	286										
RBO	287	INTANGIBLE									
RBO	288	303004-Intg Misc Computr Softwar	SALWAGXAG	7,860,468	2,859,160	351,920	1,445,659	24,087	98,055	140,321	1,045,608
RBO	289	303014-Intg CRS Computr Softwar	CUST	49,453	39,160	6,231	2,390	553	184	145	779
RBO	290	TOTAL INTANGIBLE		7,909,921	2,898,320	358,150	1,448,049	24,640	98,239	140,466	1,046,387
RBO	291										
RBO	292	GENERAL									
RBO	293	391004-General Info Sys Computer	SALWAGXAG	0	0	0	0	0	0	0	0
RBO	294	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0	0	0	0	0
RBO	295	393000-General Stores Equipmen	SALWAGXAG	543	198	24	100	2	7	10	72
RBO	296	394000-General Tools & Shop Equi	SALWAGXAG	34,060	12,389	1,525	6,264	104	425	608	4,531
RBO	297	395000-General Laboratory Equi	SALWAGXAG	13,660	4,969	612	2,512	42	170	244	1,817
RBO	298	397000-General Communication E	SALWAGXAG	62,667	22,794	2,806	11,525	192	782	1,119	8,336
RBO	299	397030-General Comm Eq EM	SALWAGXAG	32,045	11,656	1,435	5,894	98	400	572	4,263
RBO	300	398000-General Miscellaneous E	SALWAGXAG	3,603	1,311	161	663	11	45	64	479
RBO	301	TOTAL GENERAL		146,578	53,316	6,562	26,958	449	1,828	2,617	19,498
RBO	302										
RBO	303	NON-PLANT									
RBO	304	SchM-107 - Pension Expense	SALWAGES	34,337,208	12,489,706	1,537,295	6,315,122	105,219	428,340	612,967	4,567,588
RBO	305	SchM-128 - Book Unamort Cost Of Recaptured Debt	TOTPLT	471,281	167,140	17,271	101,257	858	6,517	9,955	58,864
RBO	306	SchM-207 - Mark to Market Adjust	TOTPLT	0	0	0	0	0	0	0	0
RBO	307	TOTAL NON-PLANT		34,808,489	12,656,846	1,554,566	6,416,378	106,077	434,857	622,922	4,626,452
RBO	308										
RBO	309	Total Account 283		42,864,988	15,608,482	1,919,279	7,891,385	131,167	534,924	766,004	5,692,337
RBO	310										
RBO	311	ADIT - NOL	TOTPLT	(30,523,989)	(10,825,368)	(1,118,621)	(6,558,195)	(55,569)	(422,088)	(644,774)	(3,812,490)
RBO	312										
RBO	313	Total Accumulated Deferred Income Taxes		499,443,592	175,575,585	17,985,666	107,633,968	875,948	6,960,404	10,734,328	63,825,996
RBO	314										
RBO	315										
RBO	316										
RBO	317										
RBO	318										
RBO	319										
RBO	320										
RBO	321										
RBO	322										

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(n)	(p)	(q)	(r)
	(a)	(b)	(k)	(l)	(m)	(n)				
RBO 277	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO 278										
RBO 279	SchM-225 - APUDC	TOTPLT	0	0	0	0				
RBO 280										
RBO 281	Total Account 282		20,478,015	91,399,930	4,958,802	2,339,685				
RBO 282										
RBO 283	Account 283									
RBO 284										
RBO 285	105000-Hold for Future Us	DTRAN	0	0	0	0				
RBO 286										
RBO 287	INTANGIBLE									
RBO 288	303004-Intlg Misc Computr Softwar	SALWAGXAG	302,579	1,365,002	84,149	143,929				
RBO 289	303014-Intlg CRS Computr Softwar	CUST	2	10	0	0				
RBO 290	TOTAL INTANGIBLE		302,581	1,365,011	84,149	143,929				
RBO 291										
RBO 292	GENERAL									
RBO 293	391004-General Info Sys Computer	SALWAGXAG	0	0	0	0				
RBO 294	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0				
RBO 295	393000-General Stores Equipment	SALWAGXAG	21	94	6	10				
RBO 296	394000-General Tools & Shop Equi	SALWAGXAG	1,311	5,915	365	624				
RBO 297	395000-General Laboratory Equi	SALWAGXAG	526	2,372	146	250				
RBO 298	397000-General Communication E	SALWAGXAG	2,412	10,882	671	1,147				
RBO 299	397030-General Commun Eq EM	SALWAGXAG	1,234	5,565	343	587				
RBO 300	398000-General Miscellaneous E	SALWAGXAG	139	626	39	66				
RBO 301	TOTAL GENERAL		5,642	25,454	1,569	2,684				
RBO 302										
RBO 303	NON-PLANT									
RBO 304	SchM-107 - Pension Expense	SALWAGES	1,321,785	5,962,875	367,587	628,724				
RBO 305	SchM-128 - Book Unamort Cost Of Recquired Deht	TOTPLT	18,871	84,357	3,482	2,710				
RBO 306	SchM-207 - Mark to Market Adjust	TOTPLT	0	0	0	0				
RBO 307	TOTAL NON-PLANT		1,340,656	6,047,232	371,070	631,433				
RBO 308										
RBO 309	Total Account 283		1,648,879	7,437,697	456,788	778,046				
RBO 310										
RBO 311	ADIT - NOI	TOTPLT	(1,222,209)	(5,463,642)	(225,545)	(175,491)				
RBO 312										
RBO 313	Total Accumulated Deferred Income Taxes		19,826,529	88,573,561	4,825,430	2,626,175				
RBO 314										
RBO 315										
RBO 316										
RBO 317										
RBO 318										
RBO 319										
RBO 320										
RBO 321										
RBO 322										

SCH	LINE	DESCRIPTION	ALLOCATION	LARGE	LARGE	LARGE	LARGE	RESIDENTIAL	RESIDENTIAL		
NO	NO.		BASIS	MUNICIPAL	MUNICIPAL	SCHOOL	SCHOOL	SERVICE	SPACE HTG		
				PRIMARY	SECONDARY	PRIMARY	SECONDARY		SERVICE		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
RBO	277	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL CONTINUED									
RBO	278										
RBO	279	SchM-225 - AFUDC	TOTPLT	0	0	0	0	0	0		
RBO	280										
RBO	281	Total Account 282		1,009,251	6,417,982	171,394	11,440,315	140,126,434	45,842,136		
RBO	282										
RBO	283	Account 283									
RBO	284										
RBO	285	105000-Field for Future Us	DTKAN	0	0	0	0	0	0		
RBO	286										
RBO	287	INTANGIBLE									
RBO	288	303004-Intg Misc Computr Softwar	SALWAGXAG	13,728	84,327	2,335	137,985	2,156,538	702,622		
RBO	289	303014-Intg CRS Computr Softwar	CUST	2	181	1	144	30,282	8,877		
RBO	290	TOTAL INTANGIBLE		13,731	84,508	2,336	138,129	2,186,820	711,499		
RBO	291										
RBO	292	GENERAL									
RBO	293	391004-General Info Sys Computer	SALWAGXAG	0	0	0	0	0	0		
RBO	294	391005-Genl Off Eq-Comp 3 Yr Life	SALWAGXAG	0	0	0	0	0	0		
RBO	295	393000-General Stores Equipmen	SALWAGXAG	1	6	0	10	149	49		
RBO	296	394000-General Tools & Shop Equi	SALWAGXAG	59	365	10	598	9,344	3,045		
RBO	297	395000-General Laboratory Equi	SALWAGXAG	24	147	4	240	3,748	1,221		
RBO	298	397000-General Communication E	SALWAGXAG	109	672	19	1,100	17,193	5,602		
RBO	299	397030-General Comm Eq EM	SALWAGXAG	56	344	10	563	8,792	2,864		
RBO	300	398000-General Miscellaneous E	SALWAGXAG	6	39	1	63	988	322		
RBO	301	TOTAL GENERAL		256	1,572	44	2,573	40,214	13,102		
RBO	302										
RBO	303	NON-PLANT									
RBO	304	SchM-107 - Pension Expense	SALWAGES	59,971	368,369	10,202	602,765	9,420,427	3,069,279		
RBO	305	SchM-128 - Book Unamort Cost Of Recquired Debt	TOTPLT	889	5,628	149	9,806	126,006	41,134		
RBO	306	SchM-207 - Mark to Market Adjust	TOTPLT	0	0	0	0	0	0		
RBO	307	TOTAL NON-PLANT		60,859	373,997	10,350	612,572	9,546,433	3,110,413		
RBO	308										
RBO	309	Total Account 283		74,846	460,078	12,730	753,274	11,773,468	3,835,014		
RBO	310										
RBO	311	ADIT - NOL	TOTPLT	(57,570)	(364,517)	(9,639)	(635,134)	(8,161,193)	(2,664,175)		
RBO	312										
RBO	313	Total Accumulated Deferred Income Taxes		955,600	6,004,804	161,351	10,572,977	132,268,703	43,306,882		
RBO	314										
RBO	315										
RBO	316										
RBO	317										
RBO	318										
RBO	319										
RBO	320										
RBO	321										
RBO	322										

SCH. LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
CWC 1	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL									
CWC 2	CASH WORKING CAPITAL (LEAD LAG)									
CWC 3	SPS CWC-Fossil Fuel for Generation	ENERGY1	133,233,610	23,919,172	2,735,823	21,189,943	178,833	1,684,920	1,734,145	22,502,440
CWC 4	Multiplied by Factor of 0.012164		0.012164	0.012164				0.012164	0.012164	
CWC 5	SPS CWC-Fossil Fuel for Generation - CWC Amount		1,620,705	290,962	33,280	257,763	2,175	20,496	21,095	273,728
CWC 6										
CWC 7	SPS CWC-Fuel Oil for Generation	ENERGY1	112,410	20,181	2,308	17,878	151	1,422	1,463	18,986
CWC 8	Multiplied by Factor of 0.060685		0.060685	0.060685				0.060685	0.060685	
CWC 9	SPS CWC-Fuel Oil for Generation - CWC Amount		6,822	1,225	140	1,085	9	86	89	1,152
CWC 10										
CWC 11	SPS CWC-Gas for Generation	ENERGY1	103,706,130	18,618,161	2,129,505	16,493,788	139,200	1,311,505	1,349,820	17,515,407
CWC 12	Multiplied by Factor of 0.010219		(0.010219)	(0.010219)				(0.010219)	(0.010219)	
CWC 13	SPS CWC-Gas for Generation - CWC Amount		(1,059,791)	(190,262)	(21,762)	(168,553)	(1,423)	(13,403)	(13,794)	(178,993)
CWC 14										
CWC 15	Total O&M Expense	CALCULATED	248,176,128	85,622,157	9,357,779	47,885,618	568,629	3,217,991	4,442,152	32,575,084
CWC 16	Multiplied by Factor of 0.008915		0.008915	0.008915				0.008915	0.008915	
CWC 17	Total O&M Expense - CWC Amount		2,212,423	763,298	83,422	426,887	5,069	28,688	39,601	290,398
CWC 18										
CWC 19	SPS CWC-Payroll	SALWAGES	4,855,947	1,766,286	217,403	893,081	14,880	60,576	86,685	645,945
CWC 20	Multiplied by Factor of 0.039096		0.039096	0.039096				0.039096	0.039096	
CWC 21	SPS CWC-Payroll - CWC Amount		189,848	69,055	8,500	34,916	582	2,368	3,389	25,254
CWC 22										
CWC 23	SPS CWC-Property Tax	CALCULATED	17,296,866	6,124,768	625,297	3,746,987	30,213	241,183	369,975	2,186,144
CWC 24	Multiplied by Factor of 0.408932		(0.408932)	(0.408932)				(0.408932)	(0.408932)	
CWC 25	SPS CWC-Property Tax - CWC Amount		(7,073,233)	(2,504,610)	(255,704)	(1,532,261)	(12,355)	(98,627)	(151,294)	(893,983)
CWC 26										
CWC 27	SPS CWC-Purchased Power Capacity	DPURCH	54,863,395	16,812,104	1,672,326	11,277,061	58,303	695,301	901,551	6,731,490
CWC 28	Multiplied by Factor of 0.004658		0.004658	0.004658				0.004658	0.004658	
CWC 29	SPS CWC-Purchased Power Capacity - CWC Amount		255,528	78,303	7,789	52,523	272	3,238	4,199	31,352
CWC 30										
CWC 31	SPS CWC-Purchased Power Energy	ENERGY1	191,414,258	34,364,231	3,930,506	30,443,198	256,926	2,420,693	2,491,414	32,328,838
CWC 32	Multiplied by Factor of 0.004658		0.004658	0.004658				0.004658	0.004658	
CWC 33	SPS CWC-Purchased Power Energy - CWC Amount		891,518	160,055	18,306	141,790	1,197	11,274	11,604	150,573
CWC 34										
CWC 35	SPS CWC-Sales Tax	CALCULATED	(21,428)	(7,588)	(775)	(4,642)	(37)	(299)	(458)	(2,708)
CWC 36	Multiplied by Factor of 0.003836		(0.003836)	(0.003836)				(0.003836)	(0.003836)	
CWC 37	SPS CWC-Sales Tax - CWC Amount		82	29	3	18	0	1	2	10
CWC 38										
CWC 39	SPS CWC-Payroll Tax Adjustment	CALCULATED	(351,459)	(127,839)	(15,735)	(64,639)	(1,077)	(4,384)	(6,274)	(46,752)
CWC 40	Multiplied by Factor of 0.039096		0.039096	0.039096				0.039096	0.039096	
CWC 41	SPS CWC-Payroll Tax Adjustment - CWC Amount		(13,741)	(4,998)	(615)	(2,527)	(42)	(171)	(245)	(1,828)
CWC 42										
CWC 43	SPS CWC-Federal Income Tax	CALCULATED	(8,831,407)	(2,080,116)	(723,982)	(4,140,022)	40,639	26,929	(388,688)	(1,873,786)
CWC 44	Multiplied by Factor of 0.002329		(0.002329)	(0.002329)				(0.002329)	(0.002329)	
CWC 45	SPS CWC-Federal Income Tax - CWC Amount		20,566	4,844	1,686	9,641	(95)	(63)	905	4,364
CWC 46	TOTAL CASH WORKING CAPITAL REQUIREMENT		(2,949,274)	(1,332,102)	(124,955)	(778,718)	(4,611)	(46,112)	(84,451)	(297,973)

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(o)	(p)	(q)	(r)
	(a)	(b)	(k)	(l)	(m)	(n)				
CWC 1	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL									
CWC 2	CASH WORKING CAPITAL (LEAD LAG)									
CWC 3	SPS CWC-Fossil Fuel for Generation	ENERGY1	10,612,035	48,095,317	336,525	244,457				
CWC 4	Multiplied by Factor of 0.012164									
CWC 5	SPS CWC-Fossil Fuel for Generation - CWC Amount		129,089	585,050	4,094	2,974				
CWC 6										
CWC 7	SPS CWC-Fuel Oil for Generation	ENERGY1	8,953	40,578	284	206				
CWC 8	Multiplied by Factor of 0.060685									
CWC 9	SPS CWC-Fuel Oil for Generation - CWC Amount		543	2,463	17	13				
CWC 10										
CWC 11	SPS CWC-Gas for Generation	ENERGY1	8,260,176	37,436,344	261,944	190,280				
CWC 12	Multiplied by Factor of 0.010219									
CWC 13	SPS CWC-Gas for Generation - CWC Amount		(84,412)	(382,569)	(2,677)	(1,945)				
CWC 14										
CWC 15	Total O&M Expense	CALCULATED	10,913,941	49,656,036	1,843,872	2,092,871				
CWC 16	Multiplied by Factor of 0.008915									
CWC 17	Total O&M Expense CWC Amount		97,295	442,670	16,438	18,657				
CWC 18										
CWC 19	SPS CWC-Payroll	SALWAGES	186,926	843,266	51,984	88,914				
CWC 20	Multiplied by Factor of 0.039096									
CWC 21	SPS CWC-Payroll - CWC Amount		7,308	32,968	2,032	3,476				
CWC 22										
CWC 23	SPS CWC-Property Tax	CALCULATED	692,426	3,087,875	113,300	78,700				
CWC 24	Multiplied by Factor of 0.408932									
CWC 25	SPS CWC-Property Tax - CWC Amount		(283,155)	(1,262,729)	(46,332)	(32,183)				
CWC 26										
CWC 27	SPS CWC-Purchased Power Capacity	DPURCH	3,005,114	13,557,795	88,247	64,104				
CWC 28	Multiplied by Factor of 0.004658									
CWC 29	SPS CWC-Purchased Power Capacity - CWC Amount		13,996	63,146	411	299				
CWC 30										
CWC 31	SPS CWC-Purchased Power Energy	ENERGY1	15,246,114	69,097,651	483,480	351,207				
CWC 32	Multiplied by Factor of 0.004658									
CWC 33	SPS CWC-Purchased Power Energy - CWC Amount		71,009	321,825	2,252	1,636				
CWC 34										
CWC 35	SPS CWC-Sales Tax	CALCULATED	(858)	(3,825)	(140)	(97)				
CWC 36	Multiplied by Factor of 0.003836									
CWC 37	SPS CWC-Sales Tax - CWC Amount		3	15	1	0				
CWC 38										
CWC 39	SPS CWC-Payroll Tax Adjustment	CALCULATED	(13,529)	(61,033)	(3,762)	(6,435)				
CWC 40	Multiplied by Factor of 0.039096									
CWC 41	SPS CWC-Payroll Tax Adjustment - CWC Amount		(529)	(2,386)	(147)	(252)				
CWC 42										
CWC 43	SPS CWC-Federal Income Tax	CALCULATED	191,148	(470,703)	213,110	374,064				
CWC 44	Multiplied by Factor of 0.002329									
CWC 45	SPS CWC-Federal Income Tax - CWC Amount		(445)	1,096	(496)	(871)				
CWC 46	TOTAL CASH WORKING CAPITAL REQUIREMENT		(49,297)	(198,452)	(24,408)	(8,196)				

SCH NO.	LINE NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE		
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
CWC	1	ADDITIONS & DEDUCTIONS TO RATE BASE DETAIL									
CWC	2	CASH WORKING CAPITAL (LEAD LAG)									
CWC	3	SPS CWC-Fossil Fuel for Generation	ENERGY1	237,415	1,447,505	27,143	1,707,002	16,471,570	7,447,602		
CWC	4	Multiplied by Factor of 0.012164									
CWC	5	SPS CWC-Fossil Fuel for Generation - CWC Amount		2,888	17,608	330	20,765	200,366	90,595		
CWC	6										
CWC	7	SPS CWC-Fuel Oil for Generation	ENERGY1	200	1,221	23	1,440	13,897	6,284		
CWC	8	Multiplied by Factor of 0.060685									
CWC	9	SPS CWC-Fuel Oil for Generation - CWC Amount		12	74	1	87	843	381		
CWC	10										
CWC	11	SPS CWC-Gas for Generation	ENERGY1	184,798	1,126,707	21,127	1,328,693	12,821,110	5,797,051		
CWC	12	Multiplied by Factor of -0.010219									
CWC	13	SPS CWC-Gas for Generation - CWC Amount		(1,888)	(11,514)	(216)	(13,578)	(131,021)	(59,241)		
CWC	14										
CWC	15	Total O&M Expense	CALCULATED	458,029	2,759,962	72,528	4,369,623	63,948,905	21,673,252		
CWC	16	Multiplied by Factor of 0.008915									
CWC	17	Total O&M Expense CWC Amount		4,083	24,604	647	38,954	570,087	193,211		
CWC	18										
CWC	19	SPS CWC-Payroll	SALWAGES	8,481	52,095	1,443	85,243	1,332,231	434,056		
CWC	20	Multiplied by Factor of 0.039096									
CWC	21	SPS CWC-Payroll - CWC Amount		332	2,037	56	3,333	52,085	16,970		
CWC	22										
CWC	23	SPS CWC-Property Tax	CALCULATED	33,003	208,180	5,531	364,444	4,615,637	1,509,131		
CWC	24	Multiplied by Factor of -0.408932									
CWC	25	SPS CWC-Property Tax - CWC Amount		(13,496)	(85,131)	(2,262)	(149,032)	(1,887,479)	(617,131)		
CWC	26										
CWC	27	SPS CWC-Purchased Power Capacity	DPURCH	105,461	589,840	15,571	885,980	12,620,858	4,191,246		
CWC	28	Multiplied by Factor of 0.004658									
CWC	29	SPS CWC-Purchased Power Capacity - CWC Amount		491	2,747	73	4,126	58,782	19,521		
CWC	30										
CWC	31	SPS CWC-Purchased Power Energy	ENERGY1	341,089	2,079,604	38,995	2,452,418	23,664,399	10,699,832		
CWC	32	Multiplied by Factor of 0.004658									
CWC	33	SPS CWC-Purchased Power Energy - CWC Amount		1,589	9,686	182	11,422	110,218	49,835		
CWC	34										
CWC	35	SPS CWC-Sales Tax	CALCULATED	(41)	(258)	(7)	(451)	(5,718)	(1,870)		
CWC	36	Multiplied by Factor of -0.003836									
CWC	37	SPS CWC-Sales Tax - CWC Amount		0	1	0	2	22	7		
CWC	38										
CWC	39	SPS CWC-Payroll Tax Adjustment	CALCULATED	(614)	(3,770)	(104)	(6,170)	(96,423)	(31,416)		
CWC	40	Multiplied by Factor of 0.039096									
CWC	41	SPS CWC-Payroll Tax Adjustment - CWC Amount		(24)	(147)	(4)	(241)	(3,770)	(1,228)		
CWC	42										
CWC	43	SPS CWC-Federal Income Tax	CALCULATED	(10,459)	37,388	(19,686)	(369,002)	(2,161,586)	81,470		
CWC	44	Multiplied by Factor of -0.002329									
CWC	45	SPS CWC-Federal Income Tax - CWC Amount		24	(87)	46	859	5,034	(190)		
CWC	46	TOTAL CASH WORKING CAPITAL REQUIREMENT		(5,989)	(40,123)	(1,147)	(83,303)	(1,024,833)	(307,270)		

SCH LINE NO NO	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
REV 1	OPERATING REVENUES									
REV 2										
REV 3	SALES REVENUES									
REV 4	Sales of Electricity Revenues		509,794,914	179,667,696	17,497,419	97,710,207	1,191,538	7,279,232	9,417,985	63,229,802
REV 5	TOTAL SALES OF ELECTRICITY		509,794,914	179,667,696	17,497,419	97,710,207	1,191,538	7,279,232	9,417,985	63,229,802
REV 6										
REV 7	Revenue Credits:									
REV 8	45000LP-Late Payment Revenue	SALESREV	1,518,934	535,320	52,134	291,128	3,550	21,688	28,061	188,393
REV 9	45103-Customer Connection	CUSTDIST	590,275	467,526	74,389	28,533	6,607	2,192	1,729	9,299
REV 10	45104-Other Electric Operating Revenues - Misc service revenues	DISTPLT	125,771	59,950	6,149	31,801	412	2,198	4,535	15,725
REV 11	45106-Other Electric Operating Revenues - Misc service revenues	DISTPLT	208,742	99,499	10,205	52,779	683	3,648	7,527	26,098
REV 12	45110-Non-Recoverable Discounts	DISTPLT	0	0	0	0	0	0	0	0
REV 13	45111-Other Electric Operating Revenues - Misc service revenues	DISTPLT	0	0	0	0	0	0	0	0
REV 14	45400-Rentals - Texas	DISTPLT	3,346,737	1,595,258	163,620	846,205	10,951	58,486	120,687	418,434
REV 15	45400-Rentals - Other	TOTPLT	1,211,663	429,718	44,404	260,330	2,206	16,755	25,595	151,338
REV 16	456-Other Electric Revenue									
REV 17	45600EEI-EEI Mutual Aid	TOTPLT	0	0	0	0	0	0	0	0
REV 18	45605Sch7/8-Schedule 7 & 8 - Firm Point to Point Wheeling	TRANPLT	2,288,808	706,362	70,402	477,442	2,520	29,716	38,070	290,676
REV 19	45606-Tariff-Base Non-Firm PTP	TRANPLT	146,416	45,186	4,504	30,542	161	1,901	2,435	18,595
REV 20	45612Sch1-Schedule 1 - Scheduling, System Control & Dispatch	TRANPLT	712,369	219,848	21,912	148,599	784	9,249	11,849	90,470
REV 21	45614Sch2-Schedule 2 - Reactive Supply & Voltage Control	DPROD	54,592	16,729	1,664	11,221	58	692	897	6,698
REV 22	45642OT-Other Miscellaneous Revenue	DISTPLT	560,526	267,181	27,404	141,726	1,834	9,795	20,213	70,081
REV 23	45642TX-Other Miscellaneous Revenue - Texas	DISTPLT	73,438	35,005	3,590	18,568	240	1,283	2,648	9,182
REV 24	45669-Schedule 11 Base Plan Revenues PTP	TRANPLT	4,420,923	1,364,367	135,985	922,198	4,868	57,398	73,534	561,453
REV 25	45671-Sch 1 Network Sys Ctrlr Dispatch Svc Rev	TRANPLT	9,244	2,853	284	1,928	10	120	154	1,174
REV 26	45673-Schedule 11 Network Base Plan Revenues	TRANPLT	49,458,588	15,263,700	1,521,312	10,316,985	54,456	642,137	822,655	6,281,191
REV 27	Total Revenue Credits		64,727,026	21,108,502	2,137,958	13,579,985	89,341	857,258	1,160,591	8,138,808
REV 28										
REV 29	Total Operating Revenues		574,521,940	200,776,198	19,635,377	111,290,193	1,280,879	8,136,491	10,578,576	71,368,610
REV 30										
REV 31										
REV 32										
REV 33										
REV 34										
REV 35										
REV 36										
REV 37										
REV 38										
REV 39										
REV 40										
REV 41										
REV 42										
REV 43										
REV 44										
REV 45										
REV 46										

SCIL LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	LARGE GENERAL SERV TRANSMISSION 69 TO 115 kV	LARGE GENERAL SERV BACKBONE TRANSM 115kV+	MUNI & STATE STREET LIGHTING SERVICE	GUARD & FLOOD LIGHTING SERVICE	(o)	(p)	(q)	(r)
	(a)	(b)	(k)	(l)	(m)	(n)				
REV 1	OPERATING REVENUES									
REV 2										
REV 3	SALES REVENUES									
REV 4	Sales of Electricity Revenues		23,317,134	101,630,345	4,171,307	4,682,248				
REV 5	TOTAL SALES OF ELECTRICITY		23,317,134	101,630,345	4,171,307	4,682,248				
REV 6										
REV 7	Revenue Credits:									
REV 8	4500H.P-Late Payment Revenue	SALENREV	69,473	302,808	12,428	13,951				
REV 9	45103-Customer Connection	CUSTDIST	0	0	0	0				
REV 10	45104-Other Electric Operating Revenues - Misc service revenues	DISTPLT	41	205	2,912	1,844				
REV 11	45106-Other Electric Operating Revenues - Misc service revenues	DISTPLT	68	340	4,833	3,061				
REV 12	45110-Non-Recoverable Discounts	DISTPLT	0	0	0	0				
REV 13	45111-Other Electric Operating Revenues - Misc service revenues	DISTPLT	0	0	0	0				
REV 14	45400-Rentals - Texas	DISTPLT	1,089	5,446	77,489	49,071				
REV 15	45400-Rentals - Other	TOTPLT	48,516	216,882	8,953	6,966				
REV 16	456-Other Electric Revenue									
REV 17	45600EEI-EEI Mutual Aid	TOTPLT	0	0	0	0				
REV 18	45605Sch7/8-Schedule 7 & 8 - Firm Point to Point Wheeling	TRANPLT	123,189	544,168	3,627	2,635				
REV 19	45606-Tariff-Base Non-Firm PTP	TRANPLT	7,880	34,811	232	169				
REV 20	45612Sch1-Schedule 1 - Scheduling, System Control & Dispatch	TRANPLT	38,341	169,367	1,129	820				
REV 21	45614Sch2-Schedule 2 - Reserve Supply & Voltage Control	IMPROD	2,990	13,491	88	64				
REV 22	45642OT-Other Miscellaneous Revenue	DISTPLT	182	912	12,978	8,219				
REV 23	45642TX-Other Miscellaneous Revenue - Texas	DISTPLT	24	120	1,700	1,077				
REV 24	45669-Schedule 11 Base Plan Revenues PTP	TRANPLT	237,944	1,051,082	7,006	5,089				
REV 25	45671-Sch 1 Network Sys Ctrl Dispatch Svc Rev	TRANPLT	498	2,198	15	11				
REV 26	45673-Schedule 11 Network Base Plan Revenues	TRANPLT	2,661,975	11,758,869	78,375	56,933				
REV 27	Total Revenue Credits		3,192,212	14,100,698	211,766	149,907				
REV 28										
REV 29	Total Operating Revenues		26,509,346	115,731,043	4,383,073	4,832,155				
REV 30										
REV 31										
REV 32										
REV 33										
REV 34										
REV 35										
REV 36										
REV 37										
REV 38										
REV 39										
REV 40										
REV 41										
REV 42										
REV 43										
REV 44										
REV 45										
REV 46										

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	LARGE MUNICIPAL PRIMARY SERVICE	LARGE MUNICIPAL SECONDARY SERVICE	LARGE SCHOOL PRIMARY SERVICE	LARGE SCHOOL SECONDARY SERVICE	RESIDENTIAL SERVICE	RESIDENTIAL SPACE HTG SERVICE	(y)	(z)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
REV 1	OPERATING REVENUES									
REV 2										
REV 3	SALES REVENUES									
REV 4	Sales of Electricity Revenues		977,647	6,301,586	108,295	9,309,690	132,940,565	46,727,131		
REV 5	TOTAL SALES OF ELECTRICITY		977,647	6,301,586	108,295	9,309,690	132,940,565	46,727,131		
REV 6										
REV 7	Revenue Credits:									
REV 8	45000LP-Late Payment Revenue	SALESREV	2,913	18,776	323	27,738	396,096	139,223		
REV 9	45103-Customer Connection	CUSTDIST	28	2,164	9	1,719	361,541	105,986		
REV 10	45104-Other Electric Operating Revenues - Misc service revenues	DISTPLT	228	1,970	53	4,483	45,559	14,391		
REV 11	45106-Other Electric Operating Revenues - Misc service revenues	DISTPLT	379	3,269	87	7,440	75,614	23,885		
REV 12	45110-Non-Recoverable Discounts	DISTPLT	0	0	0	0	0	0		
REV 13	45111-Other Electric Operating Revenues - Misc service revenues	DISTPLT	0	0	0	0	0	0		
REV 14	45400-Rentals - Texas	DISTPLT	6,074	52,411	1,402	119,285	1,212,318	382,941		
REV 15	45400-Rentals - Other	TOTPLT	2,285	14,470	383	25,212	323,962	105,756		
REV 16	456-Other Electric Revenue									
REV 17	45600EEI-EEI Mutual Aid	TOTPLT	0	0	0	0	0	0		
REV 18	45605Sch7/8-Schedule 7 & 8 - Firm Point to Point Wheeling	TRANPLT	4,502	25,214	656	37,414	529,490	176,872		
REV 19	45606-Tariff-Base Non-Firm PTP	TRANPLT	288	1,613	42	2,393	33,872	11,315		
REV 20	45612Sch1-Schedule 1 - Scheduling, System Control & Dispatch	TRANPLT	1,401	7,848	204	11,645	164,799	55,050		
REV 21	45614Sch2-Schedule 2 - Reactive Supply & Voltage Control	DPROD	105	587	15	882	12,558	4,171		
REV 22	45642OT-Other Miscellaneous Revenue	DISTPLT	1,017	8,778	235	19,978	203,044	64,137		
REV 23	45642TX-Other Miscellaneous Revenue - Texas	DISTPLT	133	1,150	31	2,617	26,602	8,403		
REV 24	45669-Schedule 11 Base Plan Revenues PTP	TRANPLT	8,696	48,703	1,267	72,267	1,022,732	341,635		
REV 25	45671-Sch 1 Network Sys Cntrl Dispatch Srvc Rev	TRANPLT	18	102	3	151	2,138	714		
REV 26	45673-Schedule 11 Network Base Plan Revenues	TRANPLT	97,283	544,854	14,171	808,484	11,441,696	3,822,004		
REV 27	Total Revenue Credits		125,351	731,908	18,881	1,141,710	15,852,022	5,256,480		
REV 28										
REV 29	Total Operating Revenues		1,102,997	7,033,493	127,176	10,451,400	148,792,587	51,983,611		
REV 30										
REV 31										
REV 32										
REV 33										
REV 34										
REV 35										
REV 36										
REV 37										
REV 38										
REV 39										
REV 40										
REV 41										
REV 42										
REV 43										
REV 44										
REV 45										
REV 46										

SCH LINE NO. NO.	DESCRIPTION	ALLOCATION BASIS	TOTAL TEXAS	TOTAL RESIDENTIAL SERVICE	SMALL GENERAL SERVICE	SECONDARY GENERAL SERVICE	SMALL MUNICIPAL & SCHOOL SERVICE	TOTAL LARGE MUNICIPAL SERVICE	TOTAL LARGE SCHOOL SERVICE	PRIMARY GENERAL SERVICE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
O&M 1	OPERATION & MAINTENANCE EXPENSE									
O&M 2										
O&M 3	COST OF SALES									
O&M 4										
O&M 5	Steam Production Fuel	ENEFUEL	0	0	0	0	0	0	0	0
O&M 6										
O&M 7	Other Production Turbine Fuel	ENEFUEL	0	0	0	0	0	0	0	0
O&M 8										
O&M 9	Other Power Supply									
O&M 10	55509-Pwr Pwr Variable O&M	ENERGY1	8,772,620	1,574,931	180,137	1,395,228	11,775	110,942	114,183	1,481,648
O&M 11	55501-Purchased Power-Demand	DPURCH	54,274,501	16,631,646	1,654,375	11,156,015	57,677	687,838	891,874	6,659,235
O&M 12	Total Other Power Supply		63,047,121	18,206,577	1,834,512	12,551,243	69,452	798,779	1,006,057	8,140,883
O&M 13										
O&M 14	TOTAL COST OF SALES		63,047,121	18,206,577	1,834,512	12,551,243	69,452	798,779	1,006,057	8,140,883
O&M 15										
O&M 16										
O&M 17	PRODUCTION EXPENSE									
O&M 18										
O&M 19	Steam Production Operation									
O&M 20	50000-Stm Prod Op & Supr	SALWAGPO	1,112,232	336,743	33,582	227,120	1,191	14,095	18,167	137,953
O&M 21	50135-Coal Non-Mine,Non-Freight	ENEFUEL	21,437,729	3,848,674	440,203	3,409,532	28,775	271,109	279,030	3,620,717
O&M 22	50170-Stm Gen Fuel	ENEFUEL	(2,108,848)	(378,597)	(43,303)	(335,399)	(2,831)	(26,669)	(27,448)	(356,173)
O&M 23	50180-Fuel Procurement-Labor	ENEFUEL	350,520	62,928	7,198	55,748	470	4,433	4,562	59,201
O&M 24	50200-Steam Expenses Major	DPROD	4,661,853	1,428,558	142,101	958,235	4,954	59,081	76,607	571,988
O&M 25	50500-Stm Gen Elec Exp Major	DPROD	5,533,360	1,695,619	168,666	1,137,371	5,880	70,126	90,928	678,918
O&M 26	50600-Misc Steam Pwr Exp	DPROD	7,467,054	2,288,172	227,608	1,534,838	7,935	94,632	122,703	916,174
O&M 27	50700-Stm Pow Gen Rents	DPROD	2,139,778	655,704	65,224	439,827	2,274	27,118	35,162	262,541
O&M 28	50900-Stm Op SO2 Allowance Exp	DPROD	79,064	24,228	2,410	16,251	84	1,002	1,299	9,701
O&M 29	50902-NM NOx Expense Amortiz	DPROD	0	0	0	0	0	0	0	0
O&M 30	Total Steam Production Operation		40,672,742	9,962,030	1,043,688	7,443,523	48,733	514,927	601,010	5,901,020
O&M 31										
O&M 32	Steam Production Maintenance									
O&M 33	51000-Stm Maint Super&Eng	SALWAGPM	1,102,711	260,801	27,568	198,404	1,342	13,959	16,044	163,368
O&M 34	51100-Stm Maint of Structures	DPROD	2,859,688	876,311	87,168	587,803	3,039	36,242	46,992	350,871
O&M 35	51200-Stm Maint of Boiler Plt	ENERGY1	13,410,994	2,407,650	275,382	2,132,932	18,001	169,600	174,555	2,265,045
O&M 36	51300-Stm Maint of Elec Plant	ENERGY1	3,804,829	683,074	78,128	605,133	5,107	48,117	49,523	642,615
O&M 37	51400-Stm Maint of Misc Stm Plt	DPROD	7,132,538	2,185,664	217,411	1,466,079	7,580	90,393	117,207	875,130
O&M 38	Total Steam Production Maintenance		28,310,760	6,413,499	685,658	4,990,351	35,068	358,311	404,321	4,297,029
O&M 39										
O&M 40	Total Steam Production O&M		68,983,502	16,375,529	1,729,346	12,433,875	83,802	873,238	1,005,331	10,198,049
O&M 41										
O&M 42										
O&M 43										
O&M 44										
O&M 45										
O&M 46										

SCH	LINE			LARGE	LARGE	MUNI & STATE	GUARD			
NO.	NO.	DESCRIPTION	ALLOCATION	GENERAL SERV	GENERAL SERV	STREET	& FLOOD			
			BASIS	TRANSMISSION	BACKBONE	LIGHTING	LIGHTING			
				69 TO 115 kV	TRANSM 115kV+	SERVICE	SERVICE			
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
O&M	1	OPERATION & MAINTENANCE EXPENSE								
O&M	2									
O&M	3	COST OF SALES								
O&M	4									
O&M	5	Steam Production Fuel	ENEFUEL	0	0	0	0			
O&M	6									
O&M	7	Other Production Turbine Fuel	ENEFUEL	0	0	0	0			
O&M	8									
O&M	9	Other Power Supply								
O&M	10	55509-Pur Pwr Variable O&M	ENERGY1	698,738	3,166,783	22,158	16,096			
O&M	11	55501-Purchased Power-Demand	DPUCH	2,972,857	13,412,268	87,300	63,416			
O&M	12	Total Other Power Supply		3,671,595	16,579,051	109,458	79,512			
O&M	13									
O&M	14	TOTAL COST OF SALES		3,671,595	16,579,051	109,458	79,512			
O&M	15									
O&M	16									
O&M	17	PRODUCTION EXPENSE								
O&M	18									
O&M	19	Steam Production Operation								
O&M	20	50000-Stm Prod Op & Supr	SALWAGPO	61,723	278,519	1,819	1,321			
O&M	21	50135-Coal Non-Mine Non-Freight	ENEFUEL	1,707,512	7,738,696	54,148	39,334			
O&M	22	50170-Stm Gen Fuel	ENEFUEL	(167,969)	(761,262)	(5,327)	(3,869)			
O&M	23	50180-Fuel Procurement-Labor	ENEFUEL	27,919	126,532	885	643			
O&M	24	50200-Steam Expenses Major	DPROD	255,351	1,152,033	7,499	5,447			
O&M	25	50500-Stm Gen Elec Exp Major	DPROD	303,087	1,367,399	8,900	6,465			
O&M	26	50600-Misc Steam Pwr Exp	DPROD	409,004	1,845,252	12,011	8,725			
O&M	27	50700-Stm Pow Gen Rents	DPROD	117,205	528,780	3,442	2,500			
O&M	28	50900-Stm Op SO2 Allowance Exp	DPROD	4,331	19,538	127	92			
O&M	29	50902-NM NOx Expense Amortiz	DPROD	0	0	0	0			
O&M	30	Total Steam Production Operation		2,718,161	12,295,488	83,504	60,658			
O&M	31									
O&M	32	Steam Production Maintenance								
O&M	33	51000-Stm Maint Super&Eng	SALWAGPM	75,515	341,686	2,331	1,693			
O&M	34	51100-Stm Maint of Structures	DPROD	156,638	706,684	4,600	3,341			
O&M	35	51200-Stm Maint of Boiler Pk	ENERGY1	1,068,183	4,841,166	33,874	24,606			
O&M	36	51300-Stm Maint of Elec Plant	ENERGY1	303,054	1,373,486	9,610	6,981			
O&M	37	51400-Stm Maint of Misc Str Pk	DPROD	390,681	1,762,587	11,473	8,334			
O&M	38	Total Steam Production Maintenance		1,994,071	9,025,608	61,888	44,956			
O&M	39									
O&M	40	Total Steam Production O&M		4,712,232	21,321,095	145,392	105,615			
O&M	41									
O&M	42									
O&M	43									
O&M	44									
O&M	45									
O&M	46									