



Control Number: 45515



Item Number: 312

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Final Date (Construction Complete)	Date Engaged (if Applicable)	Final Estimated Project Cost (\$)	Final Estimated Project Cost (%)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing Pole Height (ft)	Existing ROW Length (ft)	New ROW Width (ft)	New ROW Length (ft)	Sub-section or PUC Control Number	Comments	
ETT-072A 39116	Barney Davis to Naval Base 138 kV Transmission Line	Nueces	Construct new 138 kV transmission line (overhead/underground) from Barney Davis to Naval Base Substations	10/6/2016	6/1/2017		\$ 43,955,000.00				0		138	5.2 (overhead) 2.5 (underground)	959.6 ACSR 138/10.5 500kcmil annealed copper cable (under ground)	Typical Single Steel Pole w/ few h-type crossarms copper cable (under ground)			Typical 100' (underground)	5.2 (overhead) 2.5 (underground)	16 TAC 25.83 (A)(9)	4267 CON approval on 05/29/2015	
ETT-124 ET1507502	Riley 345kV Substation	Wilbarger	Add new 345kV line terminal for collector station	1/11/2016	10/1/2016		\$ 1,779,000.00			0	0	345										16 TAC 25.83 (A)(9)	Existing Substation
ETT-124 ET1507502	Diby 345kV Collector Station	Wilbarger	Install RTU, SCR and DME equipment	1/11/2016	10/1/2016		\$ 399,440.00			0	0	345										16 TAC 25.83 (A)(9)	
ETT-127 ET1509306	State Cruz 138kV Collector Station	Nueces	Install Metering RTU, SCR and DME equipment	2/22/2016	11/1/2016		\$ 614,830.00			0	0	138										16 TAC 25.83 (A)(9)	
ETT-072A ET1039755	Barney Davis new 138 kV line terminal	Nueces	Construct a new 138 kV line terminal at Barney Davis for the new Naval Base line	10/6/2016	6/1/2017	11/14/2016	\$ 1,692,000.00			50	50	138										16 TAC 25.83 (A)(9)	New 138kV Line Terminal
ETT-133 ET1408101	Lobo Station And Auto Transformer	Webb	Construct a new 345kV terminal at Lobo station	2/1/2016	5/1/2017		\$ 7,312,000.00			85	85	345										16 TAC 25.83 (A)(9)	New 345/138kV Auto Transformer
ETT-132 ET1412502	Torricellas Wind (Interconnection at Parick Station)	Webb	Install equipment at the Parick station for Torricellas Wind	10/1/2016	3/1/2017		\$ 384,000.00			0	0	345										16 TAC 25.83 (A)(9)	Install Comm Equipment at Parick Collector Station
ETT-134 PT1538002	Nueces Bay - Relay Replacements	Nueces	Relay replacement at Nueces Bay	9/1/2016	2/1/2017		\$ 417,000.00			80	80	345										16 TAC 25.83 (A)(9)	Install Comm Equipment at Parick Collector Station
ETT-127 PT1539304	Nelson Davis to 138kV Line	Nueces	Install second circuit on the existing line for gas tie	4/29/2016	11/1/2016		\$ 3,180,000.00			0	0	138		6.50	Bundled (2) 954 ACSR with DPGW	Single Steel Pole	100	6.25 mi	100	0.01		16 TAC 25.83 (A)(9)	Comment obtained
ETT-123 P1407501	Horse Creek Wind Farm/Parick Collector Station	Haskell	Install RTU, SCR and DME equipment at Parick Collector Station	8/2/2016	10/31/2016	9/19/2016	\$ 1,111,489.00			99	99	345										16 TAC 25.83 (A)(9)	Temporary tap will be within the confines of AEP purchased property
ETT-123 P1407502	Chat Field to Parick Tap Line	Haskell	Temporary tap connection for generator transmission line from Parick Collector Station	8/2/2016	9/30/2016	9/19/2016	\$ 194,640.00			99	99	345										16 TAC 25.83 (A)(9)	Temporary tap will be within the confines of AEP purchased property
ETT-125 ET1507101	East Pecos Solar Interconnection	Pecos	Station work inside LCRA Barfield Station to terminate new solar transmission. Generator constructed the transmission line being terminated	8/29/2016	11/11/2016	11/18/2016	\$ 4,050,000.00			98	98	345										16 TAC 25.83 (A)(9)	ETT - LCRA TSC CREZ Agreement
ETT-142 PT1515301	Fullmore 69 kV SVC	Brooks	Replace O51ATCOM with Static VAR Compensator (SVC) and install bus tie to SVC	11/29/2016	4/27/2016		\$ 19,066,707.00			5	5	138										16 TAC 25.83 (A)(9)	
ETT-144 ET1802713	BM Davis Station Upgrades	Nueces	Replace five circuit breakers and replace differential relays	11/29/2016	12/31/2017		\$ 3,166,182.00			5	5	138										16 TAC 25.83 (A)(9)	
ETT-123 P1407504	Smoky Hill Substation	Haskell	Build new 345kV substation	1/6/2017	8/1/2017		\$ 14,137,607.00			0	0	345										16 TAC 25.83 (A)(9)	Property Purchased
ETT-123 P1407506	Clear Crossing to Emitt Clark Call in to Smoky Hill Sub	Haskell	Permanent call in to Smoky Hill	1/6/2017	8/1/2017		\$ 1,272,294.00			0	0	345										16 TAC 25.101 (C)(9)(A)	Construction within the Confines of AEP Purchased Property

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit (Miles)	Conductor Type	Structure Type(s)	Existing ROW Width (ft)	Existing ROW Length (Miles)	New ROW Width (ft)	New ROW Length (Miles)	Route Section or PUC Control Number	Comments
ETT-128 P15131001	Salvation Collector Station	Haskell	Install RTU, SDR equipment at Salvation Collector Station	3/1/2017	8/1/2017			\$ 380,742.00		0	0	345									18 TAC 25 83 (4)(3)	
ETT-123 P15131002	Add Terminal to Snowy Hill	Haskell	Add new 345kV line terminal for collector station	1/5/2017	4/1/2017			\$ 1,661,628.00		0	0	345									16 TAC 25 83 (4)(3)	

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