



Control Number: 45514



Item Number: 92

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**PROJECT NO. 45514**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**16 TAC § 25.82**

**FUEL REPORT**

**SOUTHWESTERN ELECTRIC POWER COMPANY**

**For the Month of November 2016**

**JANUARY 13, 2017**

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SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF NOVEMBER 2016

Current Average Retail Fuel Factor (\$/kwh) \$0.029620

	<u>ACCOUNT</u>	<u>RECONCILABLE</u>	<u>NON-RECONCILABLE</u>	<u>TOTAL</u>
<b>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</b>				
Fuel Cost	501_547	27,795,684.93	1,029,585.34	28,825,270.27
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		939,791.60	-	939,791.60
Purchased Power Cost	555	14,524,984.64	1,117,632.07	15,642,616.71
Wheeling	565	-	-	\$0
<b>TOTAL SYSTEM COST.</b>		<b>\$43,260,461.17</b>	<b>\$2,147,217.41</b>	<b>\$45,407,678.58</b>
Off-System Sales Revenue (1)	447	2,576,632.85	16,303,160.71	18,879,793.56
Wheeling Revenues	456	-	-	-
CSWESI/NORIT <sup>+</sup>		-	-	-
<b>NET SYSTEM COST</b>		<b>\$40,683,828.32</b>	<b>(\$14,155,943.30)</b>	<b>\$26,527,885.02</b>
Texas Retail Allocator :		0.3723933	0.37239332	0.37239332
<b>TEXAS RETAIL FUEL/PURCHASED POWER COST:</b>		<b>\$15,150,385.90</b>	<b>(\$5,271,578.72)</b>	<b>\$9,878,807.18</b>
<b>RETAINED MARGINS:</b>				
TEXAS PORTION MERCHANT SALE		126,402.63		
TEXAS PORTION OF DOLET HILLS LITIGATION				
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST		15,639.00		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
<b>TEXAS RETAIL FUEL/PURCHASED POWER COST:</b>		<b>15,292,427.53</b>		

	<u>ACCOUNT</u>	<u>REVENUES</u>	<u>MWH SALES</u>
<b>TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:</b>			
Residential	440	\$3,926,242.91	131,043
Commercial & Industrial	442	\$12,068,998.55	411,509
Street & Highway	444	\$70,146.85	2,361
Public Authorities	445	\$0.00	-
Interdepartmental	448	\$0.00	-
<b>TOTAL TEXAS RETAIL:</b>		<b>\$16,065,388.31</b>	<b>544,914</b>

	<u>ACCOUNT</u>	<u>OVER/(UNDER) RECOVERY</u>	<u>INTEREST</u>	<u>TOTAL</u>
<b>OVER/(UNDER)-RECOVERY OF COSTS:</b>				
Interest Rate(%):			0.180%	
Beginning Cumulative Balance	186	(19,727,158.61)	3,254,042.70	(16,473,115.92)
Entry This Month	186	772,960.78	(\$2,468.92)	770,491.86
Compliance per Dkt. 37162	186	-	-	-
Prior Period Adjustments	186	-	-	-
<b>Ending Cumulative Balance</b>	<b>186</b>	<b>(18,954,197.83)</b>	<b>3,251,573.77</b>	<b>(15,702,624.06)</b>

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF NOVEMBER 2016

COAL	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	Time Period		HR	\$/MMBTU	\$/MWH	% MIX
						720	Hrs				
LIGNITE	Flint Creek	264	75,272	R	1,348,798		39.60%	R		\$18.18	4.14%
	Welsh	1,056	316,285	E	7,144,424		41.60%	E		\$22.99	17.39%
	Turk	440	219,973	D	4,241,553		69.44%	D		\$19.28	12.10%
	Prior Period Adjustment			A	0		0.00%	A		\$0.00	0.00%
	TOTAL COAL	1,760	611,530	C	\$12,754,774		48.26%	C		\$20.66	33.63%
	Henry Pirey	580	130,817	T	5,219,521		31.33%	T		\$39.90	7.19%
	Doleit Hills	262	42,337	E	2,125,946		22.44%	E		\$50.21	2.33%
	Prior Period Adjustment		0	D	0		0.00%	D		\$0.00	0.00%
	TOTAL LIGNITE	842.0	173,154		\$7,345,467		28.66%			\$42.42	9.52%
	GAS/OIL	Arsenal Hill	110	0	P	14,290		0.00%	R		\$0.00
Knox Lee		486	3,080	E	118,129		0.88%	E		\$38.35	0.17%
Lieberman		269	5,132	D	189,509		2.65%	D		\$36.93	0.28%
Lone Star		50	484	A	15,397		1.34%	A		\$31.81	0.03%
Wilkes		882	32,391	C	1,147,172		5.10%	C		\$35.42	1.78%
Mathison		340	1,372	T	1,325,873		0.56%	T		\$966.38	0.08%
Stall		543	269,331	E	5,180,225		68.89%	E		\$19.23	14.81%
Prior Period Adjustment		0	0	D	0		0.00%	D		\$0.00	0.00%
TOTAL GAS/OIL		2,680.0	311,790		\$7,990,595		16.16%			\$25.63	17.14%
PURCHASES		TOTAL NET GENERATION	5,282.0	1,096,474	R	\$28,090,836		28.83%	R		\$25.62
	FIRM COGEN	0	0	E	0		N/A	E		\$0.00	0.00%
	NON-FIRM COGEN	89	0	D	11,496		N/A	D		\$129.20	0.00%
	Prior Period Adjustments	0	0	A	0		N/A	A		\$0.00	0.00%
	TOTAL COGEN	89	0	C	\$11,496		N/A	C		\$129.20	0.00%
	OTHER FIRM	0	0	T	1,117,632		N/A	T		\$0.00	0.00%
	OTHER NON-FIRM	722,068	0	E	14,519,489		N/A	E		\$20.10	39.70%
	Prior Period Adjustments	0	0	D	0		N/A	D		\$0.00	0.00%
	TOTAL OTHER	722,068	0	R	\$15,631,121		N/A	R		\$21.65	39.70%
	TOTAL PURCHASES	722,157	0	A	15,642,617		N/A	A		\$21.66	39.71%
	NET INTERCHANGE										
	SYSTEM TOTAL AT THE SOURCE										
	Sales to Ultimate Consumer		1,256,843	C	0		0	C			71.31%
	Sales for Resale		554,484	T	0		0	T			30.49%
	Energy Furnished Without Charge		0,698	E	0		0	E			0.53%
	Energy used by Utility		2,009	D	0		0	D			0.00%
	Electric Dept. Only		1,864,024								0.16%
	TOTAL @ THE METER		45,393								102.50%
	Total Energy Losses		-2,496.0%								-2.50%
	Percent Losses										
	FUEL OIL (Included in the above generation)										
	Lieberman	N/A	0		0		N/A			\$0.00	0.00%
	Knox Lee	N/A	0		0		N/A			\$0.00	0.00%
	Wilkes	N/A	0		0		N/A			\$0.00	0.00%
	Lone Star	N/A	0		0		N/A			\$0.00	0.00%
	Mathison	N/A	0		0		N/A			\$0.00	0.00%
	Prior Period Adjustment	N/A	0		0		N/A			\$0.00	0.00%
	TOTAL OIL	N/A	0		\$0		N/A			\$0.00	0.00%

Utility's Notes

SOUTHWESTERN ELECTRIC POWER COMPANY  
MONTHLY PEAK DEMAND AND SALES REPORT  
FOR THE MONTH OF NOVEMBER 2016

TOTAL SYSTEM DATA  
SYSTEM PEAK (MW):

3,317

MONTHLY

	ALL OTHER				SYSTEM TOTALS	NET SALES OFF-SYSTEM
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL		
(1) SALES (MWH)	342,933	466,850	400,000	6,996	1,634,211	167,673
(2) REVENUES (\$)	\$31,882,548	\$36,981,866	\$25,201,511	\$728,859	\$109,728,929	(3,237,177)
No. BILLS	451,205	73,550	6,869	512	532,145	

TEXAS SYSTEM ONLY DATA  
SYSTEM PEAK (MW):

1,581

MONTHLY

	ALL OTHER				SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL		
(1) SALES (MWH)	123,549	181,789	196,843	2,519	822,760	
(2) REVENUES (\$)	\$10,700,130	\$13,666,737	\$13,486,929	\$268,845	\$47,044,551	
No. BILLS	149,482	30,619	4,287	181	184,574	

- NOTES: (1) INCLUDES UNBILLED MWHs.  
 (2) INCLUDES UNBILLED REVENUES.  
 (3) INCLUDES UNBILLED CUSTOMERS.  
 (4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY  
 FUEL PURCHASE REPORT  
 November

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	\$/TON	BTU/LB
ALPHA COAL SALES	COAL	SPOT	Flint Creek	0.00	0.00	\$0.000	0.00	\$0.000	0.0
COALS SALES LLC	COAL	FIRM	Flint Creek	795,588.96	1,516,032.56	\$1.906	46,053.80	\$32.919	8,637.6
COALS SALES LLC	COAL	SPOT	Flint Creek	0.00	0.00	\$0.000	0.00	\$0.000	0.0
CONTURA	COAL	SPOT	Flint Creek	1,069,254.34	1,792,792.69	\$1.677	62,272.16	\$28.790	8,585.3
CONTURA	COAL	SPOT	Turk	561,538.24	1,219,509.37	\$2.172	32,602.03	\$37.406	8,612.0
CLOUDPEAK	COAL	SPOT	Turk	0.00	(5.43)	\$0.000	0.00	\$0.000	0.0
COALS SALES LLC	COAL	FIRM	Turk	0.00	0.00	\$0.000	0.00	\$0.000	0.0
ARCH	COAL	SPOT	Turk	2,637,345.24	5,745,718.86	\$2.179	148,407.72	\$38.716	8,885.5
CONTURA	COAL	SPOT	Welsh	1,313,507.67	2,559,799.93	\$1.949	75,816.40	\$33.763	8,662.4
COALS SALES LLC	COAL	FIRM	Welsh	789,165.03	1,707,345.89	\$2.163	46,097.89	\$37.037	8,559.7
COALS SALES LLC	COAL	SPOT	Welsh	1,324,937.82	2,721,268.86	\$2.054	76,684.92	\$35.486	8,638.8
ALPHA COAL SALES	COAL	SPOT	Welsh	0.00	0.00	\$0.000	0.00	\$0.000	0.0
				8,491,339	\$17,262,463	\$2.033	487,934.92	\$35.379	8,701.3
SABINE MINE	LIG	FIRM	Henry Pirkey	1,641,300.95	8,296,437.51	\$5.055	129,808.68	\$63.913	6,322.0
DOLET HILLS LIGNITE CO	LIG	FIRM	Dolet Hills	1,622,580.00	7,351,823.27	\$4.531	119,115.00	\$61.720	6,811.0
RED RIVER MINING	LIG	FIRM	Dolet Hills	0	\$0	\$0.000	0	\$0.000	0.0
RED RIVER MINING	LIG	SPOT	Dolet Hills	0	\$0	\$0.000	0	\$0.000	0.0
				\$3,263,881	\$15,648,261	\$4.794	248,924	\$62.864	6,556.0
TRUMAN ARNOLD COMPANIES	OIL	SPOT	KNOX LEE	0	\$0	\$0.000	0	\$0.000	0.0
Petroleum	OIL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
Fuel Masters	OIL	SPOT	Flint Creek	17,797	\$194,219	\$10.913	0	\$0.000	0.0
FRANK THOMPSON TRANSPORT INC	OIL	SPOT	Wilkes	0	\$0	\$0.000	0	\$0.000	0.0
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Lieberman	0	\$0	\$0.000	0	\$0.000	0.0
SUN COAST RESOURCES	OIL	SPOT	Lieberman	0	\$0	\$0.000	0	\$0.000	0.0
				17,797	\$194,219	\$10.913	0	\$0.000	0.0
ARK DEPT FINANCE	NG	FIRM	Arsenal Hill	0	\$2,500	\$0.000	0	\$0.000	0.0
ETC MARKET	NG	SPOT	Arsenal Hill	0	\$0	\$0.000	0	\$0.000	0.0
Regency FS	NG	SPOT	Arsenal Hill	0	\$0	\$0.000	0	\$0.000	0.0
Regency Interstate Gas	NG	SPOT	Arsenal Hill	0	\$0	\$0.000	0	\$0.000	0.0
Various	NG	SPOT	Arsenal Hill	0	\$0	\$0.000	0	\$0.000	0.0
				0	\$2,500	\$0.000	0	\$0.000	0.0
LOUISIANA INTERSTATE GAS	NG	FIRM	Dolet Hills	16,862	\$51,743	\$3.069	0	\$0.000	0.0
				16,862	\$51,743	\$3.069	0	\$0.000	0.0
GULF SOUTH TRANSPORTATION CO	NG	SPOT	Henry Pirkey	415	\$7,214	\$0.000	0	\$0.000	0.0
GULF SOUTH PIPELINE CO	NG	SPOT	Henry Pirkey	0	\$1,227	\$2.956	0	\$0.000	0.0
KOCH	NG	SPOT	Henry Pirkey	0	\$0	\$0.000	0	\$0.000	0.0
TENASKA	NG	SPOT	Henry Pirkey	5,839	\$15,093	\$2.585	0	\$0.000	0.0
SEQUENT	NG	SPOT	Henry Pirkey	1	\$2	\$1.890	0	\$0.000	0.0
TEXLA	NG	SPOT	Henry Pirkey	0	\$0	\$0.000	0	\$0.000	0.0
Various	NG	SPOT	Henry Pirkey	14,252	\$36,671	\$2.573	0	\$0.000	0.0
				20,507	\$60,207	\$2.936	0	\$0.000	0.0

SOUTHWESTERN ELECTRIC POWER COMPANY  
 FUEL PURCHASE REPORT  
 November

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
	NG	SPOT	Knox Lee	0	\$0	\$0.000			
KOCH ES	NG	SPOT	Knox Lee			\$0.000			
BP ENERGY COMPANY	NG	SPOT	Knox Lee			\$0.000			
CENTER POINT ENERGY SERVICES	NG	SPOT	Knox Lee			\$0.000			
ENBRIDGE MARKETING LP	NG	SPOT	Knox Lee		\$7,167	\$0.000			
ENBRIDGE MARKETING CO	NG	SPOT	Knox Lee		\$3,352	\$2.699			
GULF SOUTH PIPELINE CO	NG	SPOT	Knox Lee	1,242	\$0	\$0.000			
GULF SOUTH PIPELINE CO	NG	SPOT	Knox Lee	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Knox Lee		\$55,148	\$2.451			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Knox Lee	22,499	\$20,208	\$2.540			
Trans Louis	NG	SPOT	Knox Lee	7,957	\$0	\$0.000			
SEQUENT	NG	SPOT	Knox Lee		\$31,945	\$2.573			
TENASKA MARKETING	NG	SPOT	Knox Lee	12,415	\$117,819	\$2.871			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Knox Lee	44,113					
Various	NG	SPOT	TOTAL PLANT						
	NG	SPOT	Leberman	2,048	\$4,445	\$2.171			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Leberman	0	\$38,377	\$0.000			
Enable Gas Transmission Co	NG	FIRM	Leberman		\$3,199	\$2.791			
Enable Gas Transmission Co	NG	SPOT	Leberman	1,146	\$0	\$0.000			
Twin Eagle	NG	SPOT	Leberman	0	\$0	\$0.000			
Enterprise	NG	SPOT	Leberman	0	\$0	\$0.000			
Nextera	NG	SPOT	Leberman	720	\$1,967	\$2.732			
SPIRE	NG	SPOT	Leberman	10	\$27	\$2.702			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Leberman	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Leberman	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Leberman	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Leberman	8,919	\$20,606	\$2.310			
MACQUARIE	NG	SPOT	Leberman	8,132	\$17,023	\$2.093			
KOCH ES	NG	SPOT	Leberman	0	\$0	\$0.000			
ConocoPhill	NG	SPOT	Leberman	0	\$0	\$0.000			
TEXLA	NG	SPOT	Leberman	1,687	\$3,653	\$2.166			
Sequent	NG	SPOT	Leberman	13,778	\$30,127	\$2.187			
Shell Energy North America	NG	SPOT	Leberman	0	\$0	\$0.000			
Shell Energy North America	NG	SPOT	Leberman	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Leberman	14,802	\$32,428	\$2.191			
SWE	NG	SPOT	Leberman	2,402	\$5,390	\$2.244			
BP	NG	SPOT	Leberman	1,915	\$5,097	\$2.662			
Munich	NG	SPOT	Leberman	0	\$0	\$0.000			
Various	NG	SPOT	Leberman	4,392	\$10,602	\$2.414			
	NG	SPOT	TOTAL PLANT	99,951	\$172,941	\$2.885			
Center Point Energy Services	NG	SPOT	Lone Star	0	\$0	\$0.000			
Enable Gas Transmission Co	NG	FIRM	Lone Star	0	\$2,784	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Lone Star	91	\$255	\$2.806			
Shell	NG	SPOT	Lone Star	0	\$0	\$0.000			
ConocoPhill	NG	SPOT	Lone Star	0	\$0	\$0.000			
Apache	NG	SPOT	Lone Star	0	\$0	\$0.000			
EDF Trading	NG	SPOT	Lone Star	0	\$0	\$0.000			
Munich Re	NG	SPOT	Lone Star	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES	NG	SPOT	Lone Star	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES	NG	SPOT	Lone Star	0	\$0	\$0.000			
MACQUARIE	NG	SPOT	Lone Star	1,505	\$4,006	\$2.662			
SWE	NG	SPOT	Lone Star	196	\$521	\$2.657			
Enterprise	NG	SPOT	Lone Star	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Lone Star	0	\$0	\$0.000			
KOCH ES	NG	SPOT	Lone Star	75	\$195	\$2.594			
QEP	NG	SPOT	Lone Star	0	\$0	\$0.000			
BP	NG	SPOT	Lone Star	3,010	\$8,013	\$2.662			
TEXLA	NG	SPOT	Lone Star	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Lone Star	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lone Star	0	\$0	\$0.000			
Various	NG	SPOT	Lone Star	0	\$0	\$0.000			
	NG	SPOT	TOTAL PLANT	4,786	\$15,584	\$3.256			

SOUTHWESTERN ELECTRIC POWER COMPANY  
 FUEL PURCHASE REPORT  
 November

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ARK DEPT OF FIN AND ADMIN	NG	SPOT	Matlison			\$0.000			
Apache	NG	SPOT	Matlison	0	(3.74)	\$0.000			
BP	NG	SPOT	Matlison	0	\$0	\$0.000			
Center Point Energy Services	NG	SPOT	Matlison	0	\$0	\$0.000			
Enable Gas Transmission Co	NG	FIRM	Matlison		\$1.63	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Matlison		(\$804)	\$0.000			
Enable GT CO -Accrual	NG	FIRM	Matlison	2723	\$1,336,902	\$0.000			
CONTINUUM	NG	SPOT	Matlison			\$0.000			
CHEVRON NG	NG	SPOT	Matlison			\$0.000			
QEP	NG	SPOT	Matlison	0	\$0	\$0.000			
EDF Trading NA	NG	SPOT	Matlison			\$0.000			
Enterprise	NG	SPOT	Matlison	0	\$0	\$0.000			
MARQUAIRE	NG	SPOT	Matlison	0	\$0	\$0.000			
KOCHES	NG	SPOT	Matlison	0	\$0	\$0.000			
LACLEDE	NG	SPOT	Matlison	0	\$0	\$0.000			
MUNICH	NG	SPOT	Matlison			\$0.000			
DCPMM	NG	SPOT	Matlison	0	\$0	\$0.000			
Shell	NG	SPOT	Matlison	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Matlison	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Matlison	0	\$0	\$0.000			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Matlison	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Matlison	0	\$0	\$0.000			
Various	NG	SPOT	Matlison	553	\$2	\$0.003			
TOTAL PLANT				281	\$1,336,185	\$4,755.108			
Center Point Energy Services	NG	SPOT	Wilkes	12,917	\$29,896	\$2,314			
Enable Gas Transmission Co	NG	FIRM	Wilkes		\$247,020	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Wilkes	7,030	\$19,623	\$2,791			
ATMOS	NG	SPOT	Wilkes	0	\$0	\$0.000			
BP	NG	SPOT	Wilkes	13,386	\$35,663	\$2,664			
Concord	NG	SPOT	Wilkes			\$0.000			
SPRE	NG	SPOT	Wilkes	10,019	\$23,713	\$2,367			
ENBRIDGE MARKETING (U.S.)	NG	SPOT	Wilkes			\$0.000			
Marquette	NG	SPOT	Wilkes	14,448	\$35,019	\$2,424			
Nextera	NG	SPOT	Wilkes	158,740	\$390,406	\$2,459			
Enterprise	NG	SPOT	Wilkes	0	\$0	\$0.000			
KOCHES	NG	SPOT	Wilkes	32,646	\$83,714	\$2,564			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Wilkes	13,370	\$34,827	\$2,605			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Wilkes	0	\$0	\$0.000			
ConocoPhill	NG	SPOT	Wilkes	0	\$0	\$0.000			
SWE	NG	SPOT	Wilkes	5,295	\$12,140	\$2,293			
EDF Trading NA	NG	SPOT	Wilkes			\$0.000			
QEP	NG	SPOT	Wilkes	0	\$0	\$0.000			
Shell Energy	NG	SPOT	Wilkes	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Wilkes	25,805	\$56,890	\$2,205			
TENASKA MARKETING VENTURES	NG	SPOT	Wilkes	53,522	\$119,983	\$2,242			
Texla	NG	SPOT	Wilkes	3,195	\$6,919	\$2,166			
Apache	NG	SPOT	Wilkes	493	\$1,064	\$2,158			
Various	NG	SPOT	Wilkes	30,263	\$73,164	\$2,418			
TOTAL PLANT				381,129	\$1,170,041	\$3,070			



SOUTHWESTERN ELECTRIC POWER COMPANY  
 FUEL PURCHASE REPORT  
 November

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	\$/TON	TOTAL BTU/LB
Enable Gas Transmission Co	NG	FIRM	Stall		\$383,626	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Stall	28,462	\$79,443	\$2.791			
Enable GT CO -Accrual	NG	FIRM	Stall		\$1,648,848	\$2.294			
CENTERPOINT ENERGY SERVICES	NG	SPOT	Stall	71,848	\$0	\$0.000			
ConocoPhill	NG	SPOT	Stall	0	\$6,321	\$2.156			
Apache	NG	SPOT	Stall	2,932	\$15,851	\$2.678			
BP	NG	SPOT	Stall	5,920	\$0	\$0.000			
Munich	NG	SPOT	Stall	0	\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Stall		\$0	\$0.000			
ENBRIDGE PIPELINE	NG	SPOT	Stall		\$0	\$0.000			
QEP	NG	SPOT	Stall	0	\$0	\$0.000			
Nextera	NG	SPOT	Stall	781,269	\$1,889,568	\$2.419			
KOCH ES	NG	SPOT	Stall	99,137	\$277,277	\$2.797			
Enterprise	NG	SPOT	Stall	0	\$0	\$0.000			
Regency ES	NG	SPOT	Stall		\$1,088,391	\$2.396			
ETC-MARKET	NG	SPOT	Stall	454,233	\$5,566	\$2.339			
Regency Intrastate Gas	NG	SPOT	Stall	2,380	\$144,000	\$0.000			
Regency Intrastate Gas	NG	FIRM	Stall		\$1,399	\$2.301			
Marquarie	NG	SPOT	Stall	608	\$26,440	\$2.235			
SWE	NG	SPOT	Stall	11,832	\$207,542	\$2.228			
SEQUENT	NG	SPOT	Stall	93,145	\$119,291	\$2.355			
SPIRE	NG	SPOT	Stall	50,652	\$0	\$0.000			
ETC MARKET	NG	SPOT	Stall		\$495,247	\$2.223			
EDF Trading NA	NG	SPOT	Stall	222,741	\$37,712	\$2.166			
TENASKA MARKETING VENTURES	NG	SPOT	Stall	17,407	\$0	\$0.000			
Texia Energy Management	NG	SPOT	Stall	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Stall		\$326,081	\$2.485			
Various	NG	SPOT	Stall	131,223	\$5,268,604	\$2.669			
<b>TOTAL PLANT</b>				<b>1,973,789</b>					
ARK DEPT OF FIN AND ADMIN	NG	SPOT	Turk		\$1,197	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Turk	0	\$0	\$0.000			
CENTERPOINT ENERGY SERVICES	NG	SPOT	Turk		\$0.000	\$0.000			
NGPL	NG	SPOT	Turk	4	\$11	\$2.848			
NGPL Transportation	NG	SPOT	Turk		\$1,845	\$0.000			
EDF Trading NA	NG	SPOT	Turk		\$0.000	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Turk		\$602	\$2.675			
Sequent Energy Management	NG	SPOT	Turk	225	\$0	\$0.000			
Concord	NG	SPOT	Turk	0	\$0	\$0.000			
Macquarie	NG	SPOT	Turk	114	\$239	\$2.100			
TENASKA	NG	SPOT	Turk		\$0.000	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Turk		\$13,226	\$2.229			
Various	NG	SPOT	Turk	5,933	\$17,120	\$2.728			
<b>TOTAL PLANT</b>				<b>6,276</b>					
				2,525,491	8,406,962.42	3.32884228			