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2014 ELECTRIC UTILITIES FUEL COST §
AND USE INFORMATION PURSUANT §
TO SUBST. R. 25.82 AND 25.238 §

PUBLIC UTILITY COMMISSION
PUBLIC UTILITY COMMISSION
FILING CLERK
OF TEXAS

EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT
OCTOBER 2016

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EL PASO ELECTRIC COMPANY
FUEL COST REPORT
FOR THE MONTH OF October 2016

Current System Fuel Factor 0.020379

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost	501	\$ 7,189,860	\$ 452	\$ 7,190,312
Environmental Consumables	502	50,221	-	50,221
Nox Emmissions	509	61,897	2,803	64,700
Nuclear Fuel Cost	518	3,228,508	-	3,228,508
Other Fuel Cost	547	4,151,546	-	4,151,546
Purchased Power Cost	555	3,504,133	1,348,617	4,852,750
TOTAL SYSTEM COST		\$ 18,186,165	\$ 1,351,872	\$ 19,538,037
Less Sales for Resale Revenue:	447	2,727,532	379,027	3,106,559
NET SYSTEM COST		\$ 15,458,633	\$ 972,845	\$ 16,431,478
Texas Retail Allocator		0.8008221517	0.8008221517	0.8008221517
		\$ 12,379,615	\$ 779,076	\$ 13,158,692
Direct Assigned Texas Renewable Purchased Power	555	107,726	19,100	\$ 126,826
Sale of TX RECs	456	85,000 (A)	(85,000)	-
Recovery of Coal Reclamation Costs	501	69,275	-	69,275
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$ 12,641,616	\$ 713,176	\$ 13,354,793

TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES
Residential	440	\$ 3,582,484	174,159
Commercial & Industrial	442	4,847,286	238,349
Street & Highway	444	66,644	3,240
Public Authorities:	445	1,964,067	97,138
TOTAL TEXAS RETAIL		\$ 10,460,481	512,886

OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	OVER (UNDER) RECOVERY	OVER (UNDER) INTEREST	OVER (UNDER) TOTAL
Interest Rate (%)			0.18%	
Beginning Cumulative Fuel Recovery Balance :	182	\$ (8,955,399)	\$ (19,709)	\$ (8,975,108)
Fuel Over/(Under) Entry This Month	182	(2,181,135)	(1,345)	(2,182,480)
Fuel Surcharge/(Refund) Entry This Month Docket # 40622	182	7	-	7
Prior Period Adjustment	182	59,520 (B)	-	59,520
Prior Period Adjustment	182	23,512 (C)	-	23,512
Ending Cumulative Fuel Recovery Balance:		\$ (11,053,495)	\$ (21,054)	\$ (11,074,549)

Notes

- (A) Represents the reversal of the proceeds, previously passed through fuel, related to the July 2016 sale of vintage RECs from the Macho Springs Solar Facility.
- (B) Represents a prior period adjustment to the imputed demand charges for Newman Solar. The imputed demand charges should have been directly assigned to Texas. This amount relates to the 2016 Fuel Reconciliation Filing with a reconciliation period ending March 2016.
- (C) Represents a prior period adjustment to the imputed demand charges for Newman Solar. The imputed demand charges should have been directly assigned to Texas. This amount relates to the future reconciliation period starting April 2016.

EL PASO ELECTRIC COMPANY
 FUEL EFFICIENCY REPORT
 FOR THE MONTH OF October 2016

Time Period
 744 Hrs

PLANT/SOURCE	NDC		MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX	
	MW	MWH								
NUCLEAR	Palo Verde 1	211	155,483	1,598,649	\$1,356,270	99.04%	10,282	\$0,848	\$8,723	22.90%
	Palo Verde 2	211	156,110	1,597,771	1,428,121	99.44%	10,235	\$0,894	\$9,148	22.99%
	Palo Verde 3	211	32,900	349,373	444,117	20.96%	10,619	\$1,271	\$13,499	4.85%
	Prior Period Adjustments					0.00%	0,000	\$0,000	\$0,000	0.00%
	TOTAL NUCLEAR	633	344,493	3,545,793	\$3,228,508	73.15%	10,293	\$0,911	\$9,372	50.74%
COAL (1)	Four Corners	108	0	0	-	0.00%	0,000	\$0,000	\$0,000	0.00%
	Prior Period Adjustments					0.00%	0,000	\$0,000	\$0,000	0.00%
	TOTAL COAL	108	0	0	\$0	0.00%	0,000	\$0,000	\$0,000	0.00%
GAS/OIL (2)	Copper	64	(2)	0	12,936	0.00%	0,000	\$0,000	\$0,000	0.00%
	Newman	752	116,245	1,388,907	5,039,659	20.78%	11,948	\$3,629	\$43,354	17.12%
	Rio Grande	321	64,308	782,267	2,349,015	26.93%	12,164	\$3,003	\$36,528	9.47%
	Montana	176	119,218	1,090,390	3,939,797	91.05%	9,146	\$3,613	\$33,047	17.56%
	Prior Period Adjustments					0.00%	0,000	\$0,000	\$0,000	0.00%
	TOTAL GAS/OIL	1,313	299,769	3,261,564	11,341,406	30.69%	10,880	\$3,477	\$37,834	44.15%
TOTAL NET GENERATION		2,054	644,262	6,807,357	\$14,569,914	42.16%	10,566	\$2,140	\$22,615	94.90%
PURCHASES	FIRM COGEN			N/A		N/A	N/A	N/A	\$0,000	0.00%
	NON-FIRM COGEN			N/A		N/A	N/A	N/A	\$0,000	0.00%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0,000	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0,000	0.00%
	OTHER FIRM				N/A	N/A	N/A	N/A	\$0,000	0.00%
	OTHER NON-FIRM		34,640		N/A	\$776,601	N/A	N/A	\$22,419	5.10%
	Prior Period Adjustments				N/A		N/A	N/A	\$0,000	0.00%
	TOTAL OTHER		34,640		N/A	\$776,601	N/A	N/A	\$22,419	5.10%
	TOTAL PURCHASES		34,640		N/A	\$776,601	N/A	N/A	\$22,419	5.10%
	* NET INTERCHANGE				N/A		N/A	N/A	N/A	\$0,000
NET TRANSMISSION (WHEELING)				N/A		N/A	N/A	N/A	\$0,000	0.00%
SYSTEM TOTAL AT THE SOURCE			678,902		N/A	\$15,346,515	N/A	N/A	\$22,605	100.00%
DISPOSITION OF ENERGY	Sales to Ultimate Consumer		645,553						\$0,000	95.09%
	Sales for Resale		3,692						\$0,000	0.54%
	Energy Furnished Without Charge								\$0,000	0.00%
	Energy used by Utility		1,057						\$0,000	0.16%
	Electric Dept Only								\$0,000	0.00%
	TOTAL @ THE METER		650,302			\$0			\$0,000	95.79%
	Total Energy Losses		28,600							4.21%
Percent Losses		4.21%								
FUEL OIL (Included in the above generation)	Copper	N/A	0	0	\$0	N/A	0,000	\$0,000	\$0,000	0.00%
	Newman	N/A	0	0	0	N/A	0,000	\$0,000	\$0,000	0.00%
	Rio Grande	N/A	0	0	0	N/A	0,000	\$0,000	\$0,000	0.00%
	Prior Period Adjustments	N/A	0	0	0	N/A	0,000	\$0,000	\$0,000	0.00%
	TOTAL FUEL OIL	N/A	0	0	0	\$0	N/A	0,000	\$0,000	\$0,000

EL PASO ELECTRIC COMPANY
 FUEL PURCHASE REPORT
 FOR THE MONTH OF October 2016

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
Utah International	Coal	Firm	Jul 2016	Four Corners	0	-	\$0 000	0	\$0 000	0 0000
Prior Period Adjustment	Coal	Firm		Four Corners	0	-	\$0 000			
TOTAL COAL					0	\$ -	\$0 000			
APS	NG	Firm	Jul 2016	Four Corners	0	\$0	\$0 000			
Oneok	NG	Firm		Copper	0	0	\$0 000			
Sequent Energy Management	NG	Firm	Dec 2016	Copper	0	0	\$0 000			
Texas Gas Service	NG	Spot		Copper	0	83	\$0 000			
Prior Period Adjustments	NG	N/A		Copper	0	0	\$0 000			
Total Plant -->					0	\$ 83	\$0 000			
AEP Energy Services	NG	Spot		Newman	0	0	\$0 000			
Apache Corporation	NG	Spot		Newman	73,865	202,391	\$2 740			
Aquila Energy	NG	Spot		Newman	0	0	\$0 000			
BNP Panbas Energy	NG	Spot		Newman	0	0	\$0 000			
BNP Panbas Energy	NG	Firm		Newman	0	0	\$0 000			
BP Energy Company	NG	Spot		Newman	22,616	65,751	\$2 907			
BP Energy Company	NG	Firm		Newman	0	0	\$0 000			
Burlington Res Trading	NG	Spot		Newman	0	0	\$0 000			
Citigroup	NG	Spot		Newman	0	0	\$0 000			
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0 000			
Concord Energy LLC	NG	Spot		Newman	0	0	\$0 000			
Conoco Phillips Co	NG	Spot		Newman	65,690	175,303	\$2 669			
DB Energy	NG	Spot		Newman	0	0	\$0 000			
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0 000			
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0 000			
EDF Trading North America	NG	Spot		Newman	115,651	275,713	\$2 384			
Freeport Commodities	NG	Spot		Newman	6,022	16,848	\$2 798			
Koch Energy Services	NG	Spot		Newman	235,049	644,430	\$2 742			
Merril Lynch	NG	Spot		Newman	0	0	\$0 000			
Mico Inc	NG	Spot		Newman	53,557	144,398	\$2 696			
Morgan Stanley	NG	Firm		Newman	0	0	\$0 000			
Morgan Stanley	NG	Spot		Newman	301,946	827,331	\$2 740			
National Fuel Marketing	NG	Spot		Newman	0	0	\$0 000			
National Fuel Marketing	NG	Firm		Newman	0	0	\$0 000			
Noble Gas & Power	NG	Spot		Newman	19,730	52,956	\$2 684			
Oneok	NG	Spot		Newman	0	0	\$0 000			
Oneok	NG	Firm		Newman	0	0	\$0 000			
Pacific Summit Energy LLC	NG	Spot		Newman	0	0	\$0 000			
PanCanadian Energy Svc	NG	Firm		Newman	0	0	\$0 000			
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0 000			
Sequent Energy Management	NG	Spot		Newman	67,810	191,114	\$2 818			
Sequent Energy Management	NG	Firm	Dec 2016	Newman	346,037	981,407	\$2 836			
Shell North America	NG	Spot		Newman	2,448	6,242	\$2 550			
Tnstar Gas Marketing Co	NG	Firm		Newman	0	0	\$0 000			
TXU Portfolio Mgmt Co	NG	Spot		Newman	0	0	\$0 000			
UBS	NG	Spot		Newman	0	0	\$0 000			
United Energy Trading	NG	Spot		Newman	126,317	295,596	\$2 340			
Wells Fargo	NG	Spot		Newman	0	0	\$0 000			
Prior Period Adjustments	NG	N/A		Newman	0	0	\$0 000			
Total Plant -->					1,436,738	\$3,879,481	\$2 700			
AEP Energy Services	NG	Spot		Rio Grande	0	0	\$0 000			
Apache Corporation	NG	Spot		Rio Grande	0	0	\$0 000			
Apache Corporation	NG	Firm		Rio Grande	0	0	\$0 000			
Arizona Public Service Co	NG	Spot		Rio Grande	0	0	\$0 000			
BNP Panbas Energy	NG	Spot		Rio Grande	0	0	\$0 000			
BNP Panbas Energy	NG	Firm		Rio Grande	0	0	\$0 000			
BP Energy Company	NG	Spot		Rio Grande	37,611	99,841	\$2 655			
Burlington Res Trading	NG	Spot		Rio Grande	0	0	\$0 000			
Citigroup	NG	Spot		Rio Grande	0	0	\$0 000			
Concord	NG	Spot		Rio Grande	0	0	\$0 000			
Conoco Phillips Co	NG	Spot		Rio Grande	70,924	191,118	\$2 695			
DB Energy	NG	Spot		Rio Grande	0	0	\$0 000			
Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0 000			
Duke Energy Trading & Market	NG	Firm		Rio Grande	0	0	\$0 000			
EDF Trading North America	NG	Spot		Rio Grande	259,784	651,065	\$2 506			
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0 000			
E-Prime, Inc Firm	NG	Firm		Rio Grande	0	0	\$0 000			
Freeport Commodities	NG	Spot		Rio Grande	0	0	\$0 000			
Industrial Energy Applications, Inc	NG	Spot		Rio Grande	0	0	\$0 000			

EL PASO ELECTRIC COMPANY
 FUEL PURCHASE REPORT
 FOR THE MONTH OF October 2016

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
K N Marketing, L P	NG	Firm		Rio Grande	0	0			\$0 000	
Kimball Energy Corp	NG	Spot		Rio Grande	0	0			\$0 000	
Koch Energy Services	NG	Spot		Rio Grande	19,442	54,571	\$2 807			
Merril Lynch	NG	Spot		Rio Grande	0	0			\$0 000	
Mieco Inc	NG	Spot		Rio Grande	88,058	244,507	\$2 777			
Morgan Stanley	NG	Spot		Rio Grande	248,000	706,524	\$2 849			
National Fuel Marketing	NG	Spot		Rio Grande	0	0			\$0 000	
Noble Gas & Power	NG	Spot		Rio Grande	29,201	83,531	\$2 861			
Oneok Energy Services	NG	Spot		Rio Grande	0	0			\$0 000	
Oneok Energy Services	NG	Firm		Rio Grande	0	0			\$0 000	
Pacific Summit Energy LLC	NG	Spot		Rio Grande	0	0			\$0 000	
PNM Energy Marketing	NG	Firm		Rio Grande	0	0			\$0 000	
Sempra Energy Trading	NG	Spot		Rio Grande	0	0			\$0 000	
Sequent Energy Management	NG	Spot		Rio Grande	0	0			\$0 000	
Shell North America	NG	Spot		Rio Grande	0	0			\$0 000	
UBS	NG	Spot		Rio Grande	0	0			\$0 000	
United Energy Trading	NG	Spot		Rio Grande	0	0			\$0 000	
Wells Fargo	NG	Spot		Rio Grande	0	0			\$0 000	
Prior Period Adjustments	NG	Spot		Rio Grande	0	0			\$0 000	
			Total Plant -->	Rio Grande	753,020	\$2,031,157	\$2 697			
Apache Corporation	NG	Spot		Montana	77,004	210,990	\$2 740			
BP Energy Company	NG	Spot		Montana	23,577	68,544	\$2 907			
Citigroup	NG	Spot		Montana	0	0			\$0 000	
Concord Energy	NG	Spot		Montana	0	0			\$0 000	
Conoco Phillips Co	NG	Spot		Montana	68,480	182,750	\$2 669			
EDF Trading North America	NG	Spot		Montana	120,565	287,426	\$2 384			
Freeport Commodities	NG	Spot		Montana	6,278	17,564	\$2 798			
Koch Energy Services	NG	Spot		Montana	245,035	671,808	\$2 742			
Mieco Inc	NG	Spot		Montana	55,832	150,533	\$2 696			
Morgan Stanley	NG	Spot		Montana	314,773	862,479	\$2 740			
Noble Gas & Power	NG	Spot		Montana	20,568	55,206	\$2 684			
Pacific Summit Energy LLC	NG	Spot		Montana	0	0			\$0 000	
Sequent Energy Management	NG	Spot		Montana	70,690	199,233	\$2 818			
Shell North America	NG	Spot		Montana	2,552	6,508	\$2 550			
United Energy Trading	NG	Spot		Montana	131,683	308,154	\$2 340			
Prior Period Adjustments	NG	Spot		Montana	0	0			\$0 000	
			Total Plant -->	Montana	1,137,037	\$3,021,195	\$2 657			
Sequent Energy Management	NG	Transport		Copper	N/A	0				
Storage Fees	NG			Copper	N/A	0				
El Paso Natural Gas	NG	Transport		Newman	N/A	864,435				
Sequent Energy Management	NG	Transport		Newman	N/A	268,945				
Storage Fees	NG			Newman	N/A	17,231				
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	258,339				
Storage Fees	NG			Rio Grande	N/A	35,195				
El Paso Natural Gas	NG	Transport		Montana	N/A	901,159				
Storage Fees	NG			Montana	N/A	17,964				
Prior Period Adjustments	NG	N/A			N/A	0				
Total Transportation and Storage Charges					N/A	\$2,363,269				
			TOTAL NATURAL GAS		3,326,795	\$ 11,295,184	\$3 995			

Notes

(A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month

EL PASO ELECTRIC COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF October 2016

TOTAL SYSTEM DATA
SYSTEM PEAK (MW)

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER	WHOLESALE	MONTHLY SYSTEM TOTALS	NET SALES OFF-SYSTEM
	1,359			1,363			
		NATIVE PEAK					
SALES (MWH) (1)	226,178	205,845	81,509	132,021	3,692	649,245	(34,640)
REVENUES \$(2)	\$28,843,760	\$24,346,989	\$5,015,469	\$12,130,948	\$232,841	\$70,570,007	(776,601)
No BILLS	363,391	41,321	49	-5,283	1	410,045	30

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW)

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER	WHOLESALE	MONTHLY SYSTEM TOTALS	NET SALES OFF-SYSTEM
SALES (MWH) (1)	174,159	162,542	75,807	100,378	3,692	516,578	N/A
REVENUES \$(2)	\$22,178,693	\$19,035,088	\$4,491,043	\$9,109,243	\$232,841	\$55,046,908	N/A
No BILLS	278,126	31,268	40	3,808	1	313,243	N/A

NOTES

- (1) All Sales (Mwh) amounts shown exclude unbilled and prior period adjustment Mwh sales for the month
- (2) All revenue amounts shown exclude unbilled, deferred fuel and base revenues and prior period adjustment fuel revenues for the month