



Control Number: 45514



Item Number: 26

Addendum StartPage: 0

PROJECT NO. 45514

ENTERGY TEXAS, INC.
FUEL COST REPORT
FOR THE MONTH OF MARCH 2016

Current System Fuel Factor: (1)

RECEIVED

2016 MAY 31 AM 9:37

PUBLIC UTILITY COMMISSION
FILING CLERK

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 17,075,243	\$ 85,916	\$ 17,161,159
Allowances	502/509	\$ 182,647	\$ -	\$ 182,647
Purchased Power Cost - Nuclear	555	\$ -	\$ -	\$ -
Purchased Power Cost - Non-Nuclear	555	\$ 24,812,047	\$ 19,210,897	\$ 44,022,944
TOTAL SYSTEM COST:		\$ 42,069,937	\$ 19,296,813	\$ 61,366,750
Gains from Disposition of Allowances	411	\$ -	\$ -	\$ -
(2) Sales for Resale Revenue	447	\$ 15,010,165	\$ 7,285,795	\$ 22,295,960
NET SYSTEM COST:		\$ 27,059,772	\$ 12,011,018	\$ 39,070,790
Texas Fixed Fuel Factor Allocator		100.000%	100.000%	100.000%
	447/555	-	-	-
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 27,059,772	\$ 12,011,018	\$ 39,070,790

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 9,757,745	349,232
Commercial & Industrial	442	24,159,321	901,649
Street & Highway	444	226,712	8,114
Public Authorities	445	535,306	19,443
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 34,679,084	1,278,438

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%)			0.18%	
Beginning Cumulative Balance	182	50,153,521	(10,729,518)	39,424,003
Entry This Month	182	7,619,312	5,909	7,625,221
Net Fuel Surcharge/RPCEA collections - Docket No 42730	182	-	-	-
	182	-	-	-
Ending Cumulative Balance	182	\$ 57,772,833	\$ (10,723,609)	\$ 47,049,223

Comments:

- (1) The Texas retail fixed fuel factor is 3.12112 cents/kWh effective with September 2015 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

PROJECT NO. 45514

ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF MARCH 2016

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Various	Coal	Firm		Big Cajun No. 2	1,403,833	\$ 3,177,636	2.264	83,421	38.091	8,414.1
Various	Igniter Fuel	Firm		Big Cajun No. 2	-	-	#DIV/0!	N/A	N/A	N/A
Various	Coal	Firm		Nelson 6	900,309	2,154,052	2.393	42,412	50.789	10,613.8
Various	Igniter Fuel	Firm		Nelson 6	3,977	59,839	N/A	N/A	N/A	N/A
Various	Igniter Fuel	Firm		Sabine	21	443	N/A	N/A	N/A	N/A
Physical Inventory Adjustments	Coal	N/A	N/A	N/A	-	-	#DIV/0!	-	N/A	-
Prior Period Adjustments	Coal	N/A	N/A	N/A	-	(108)	-	-	-	-
TOTAL COAL:					2,308,140	\$ 5,391,862	\$ 2.336	125,833	\$ 42.849	9,171.4
BP	NG	SPOT		Sabine	1,033,295	1,748,922	1.693			
KMTEJAS	NG	SPOT		Sabine	295,000	543,994	1.844			
SEQUENT	NG	SPOT		Sabine	2,466,500	4,103,668	1.664			
SOUTH JERSEY	NG	SPOT		Sabine	1,261,583	2,159,784	1.712			
CONOCO	NG	SPOT		Sabine	220,000	368,435	1.675			
CENTERPOINT	NG	SPOT		Sabine	85,000	155,058	1.824			
ETC MARKETING	NG	SPOT		Sabine	170,000	309,515	1.821			
Prior Period Adjustments	NG	N/A		Sabine	(9,239)	(163,894)	17.739			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					5,522,139	\$ 9,225,483	\$ 1.671			
BP	NG	SPOT		Lewis Creek	80,000	131,950	1.649			
KMTEJAS	NG	SPOT		Lewis Creek	550,000	966,012	1.756			
NJR	NG	SPOT		Lewis Creek	45,000	82,300	1.829			
SOUTH JERSEY	NG	SPOT		Lewis Creek	818,394	1,384,636	1.692			
TETCO	NG	SPOT		Lewis Creek	-	-	-			
CONOCO	NG	SPOT		Lewis Creek	306,559	508,979	1.660			
Prior Period Adjustments	NG	N/A		Lewis Creek	9,551	195,684	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					1,809,504	\$ 3,269,560	\$ 1.807			
TOTAL NATURAL GAS & OIL					7,331,643	\$ 12,495,043	\$ 1.704			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month

PROJECT NO. 45514

ENTERGY TEXAS, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF MARCH 2016

Time Period: 744 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
COAL/OIL:	Nelson 6	160.0	52,388	645,893	\$ 1,384,480	44.01%	12.329	\$ 2.144	26.43	3.84%
	Big Cajun No. 2 Unit 3	106.0	7,374	96,788	297,045	9.35%	13.126	3.069	40.28	0.54%
	Prior Period Adjustments		-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	266.0	59,762	742,681	\$ 1,681,525	30.20%	12.427	\$ 2.264	\$ 28.14	4.38%
GAS/OIL:	Lewis Creek	508.0	181,837	1,799,953	\$ 3,073,876	48.11%	9.899	\$ 1.708	\$ 16.90	13.34%
	Sabine	1,825.0	628,226	6,203,808	\$ 11,916,558	46.27%	9.875	1.921	18.97	46.08%
	Prior Period Adjustments		-	97,890	\$ 403,285	-	-	-	-	0.00%
	TOTAL GAS/OIL	2,333.0	810,063	8,101,651	\$ 15,393,719	46.67%	10.001	\$ 1.900	\$ 19.00	59.42%
EMISSIONS & GAINS	509 & 411	-	-	-	182,647	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
	TOTAL EMISSIONS	-	-	-	\$ 182,647	-	-	\$ -	\$ -	-
TOTAL NET GENERATION		2,599.0	869,825	8,844,331	\$ 17,257,891	44.98%	10.168	\$ 1.951	\$ 19.84	63.80%
PURCHASES:	Firm Cogen:		-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen		20,394	N/A	354,248	N/A	N/A	N/A	17.37	1.50%
	Prior Period Adjustments		-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN		20,394		\$ 354,248				\$ 17.37	1.50%
	Other Firm (1)		-	N/A	-	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)		473,159	N/A	9,447,633	N/A	N/A	N/A	19.97	34.71%
	Prior Period Adjustments		-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER		473,159		\$ 9,447,633				\$ 19.97	34.71%
	TOTAL PURCHASES		493,553		\$ 9,801,881				\$ 19.86	36.20%
	Net Interchange		-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)		-	N/A	-	N/A	N/A	N/A	-	0.00%
SYSTEM TOTAL AT THE SOURCE			1,363,378		\$ 27,059,772			\$ 19.85	100.00%	
DISPOSITION OF ENERGY:										
Sales to Ultimate Consumer			1,278,439							93.77%
Sales for Resale			-							0.00%
Energy Furnished Without Charge										0.00%
Energy Used by Utility										0.00%
Electric Dept. Only			964							0.07%
TOTAL @ THE METER			1,279,403							93.84%
Total Energy Losses			83,975							6.16%
Percent Losses			6.1593%							
FUEL OIL: (Included in the above generation)										
Big Cajun No. 2 Unit 3		106.0	-	-	\$ -	N/A	-	\$ -	\$ -	0.00%
Nelson 6		160.0	323	3,977	64,519	N/A	12.314	16.222	199.75	0.02%
Sabine		1,825.0	2	21	443	N/A	10.325	21.453	221.50	0.00%
Prior Period Adjustments			-	-	-	N/A	-	-	-	0.00%
TOTAL OIL			325	3,998	\$ 64,962		12.301	\$ 16.249	\$ 199.88	0.02%

Utilities Notes:

1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

2) Other Non-Firm Purchases are net of off-system sales: 707,390 mWh
\$ 15,010,165