



Control Number: 45414



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SOAH DOCKET NO. 473-16-4051
PUC DOCKET NO. 45414

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PUBLIC UTILITY COMMISSION

REVIEW OF THE RATES OF § BEFORE THE STATE OFFICE
SHARYLAND UTILITIES, L.P., §
ESTABLISHMENT OF RATES FOR §
SHARYLAND DISTRIBUTION & §
TRANSMISSION SERVICES, §
L.L.C., AND REQUEST FOR § OF
GRANT OF A CERTIFICATE OF §
CONVENIENCE AND NECESSITY §
AND TRANSFER OF §
CERTIFICATE RIGHTS § ADMINISTRATIVE HEARINGS

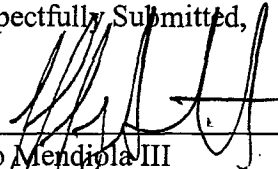
SHARYLAND UTILITIES, L.P.'S AND SHARYLAND DISTRIBUTION &
TRANSMISSION SERVICES, L.L.C.'S SUPPLEMENTAL RESPONSE TO
THE COMMISSION STAFF'S FOURTEENTH SET
OF REQUESTS FOR INFORMATION

On June 27, 2016, Sharyland Utilities, L.P. ("Sharyland") and Sharyland Distribution & Transmission Services, L.L.C. ("SDTS") (collectively "Applicants") filed a response to the Staff of the Public Utility Commission of Texas's ("Staff") Fourteenth Request for Information ("RFI"). Applicants now hereby supplement their response to RFIs Staff 14-11. All parties may treat these answers as if they were filed under oath.

Applicants reserve the right to object at the time of the hearing to the admissibility of information produced herein.

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Respectfully Submitted,



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*Attorneys for Sharyland Utilities, L.P. and
Sharyland Distribution & Transmission Services,
L.L.C.*

CERTIFICATE OF SERVICE

I certify that a true and correct copy of the foregoing document was served on all parties of record on this 17th day of January 2017.



Sarah K. Merrick

**SUPPLEMENTAL RESPONSE TO
COMMISSION STAFF'S FOURTEENTH REQUEST FOR INFORMATION**

Staff 14-11

Provide a "redlined" version of subchapter 6.1.1.1 Charges for Transmission and Distribution System Service of the Company's proposed tariff for retail delivery service that shows all non-numeric additions, deletions, or changes compared to the currently effective tariff.

Response:

Please refer to Exhibit Staff 14-11.

Supplemental Response

Please see Supplemental Exhibit Staff 14-11 for an updated "redlined" version of subchapter 6.1.1.1, which replaces the previous exhibit.

Preparer: James W. Daniel
Sponsor: James W. Daniel

*Supplemental Response to Staff's Fourteenth Request for Information
SOAH Docket 473-16-4051
PUC Docket 45414*

**Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P.**

Chapter 6**Chapter Title: Company Specific Items****Applicable: ~~Sharyland Utilities, L.P. Entire~~
Certified Service Area****Sheet No. 6****Effective Date: ~~March 1,~~
2015****Revision: Original****CHAPTER 6: COMPANY SPECIFIC ITEMS****6.1 RATE SCHEDULES****6.1.1 DELIVERY SYSTEM CHARGES****6.1.1.1 CHARGES FOR TRANSMISSION AND DISTRIBUTION SYSTEM SERVICE****6.1.1.1.1 RESIDENTIAL SERVICE****AVAILABILITY**

This schedule is applicable to Delivery Service for residential purposes of a permanent nature to individual private dwellings, including their appurtenant structures, and to individually metered apartments when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes. ~~Residential Service is limited to one individual private dwelling per platted parcel of land or postal delivery address.~~

Where more than four dwelling units are served through one Meter or if a premise is primarily used for non-residential purposes, Delivery Service will be provided under another of the Company's appropriate Secondary or Primary Service rate schedules. This schedule is not available for non-residential service, including but not limited to water wells, electric gates or fences, barns, boat docks, airplane hangars, or recreational vehicle parks, or for structures on the platted parcel of land requiring a separate Meter.

TYPE OF SERVICE

Delivery Service will be single-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service. Any other metering option(s) will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished.

MONTHLY RATE**I. Transmission and Distribution Charges:**

Customer Charge	\$5.69	per Retail Customer
Metering Charge	\$4.31	per Retail Customer
Transmission System Charge		See Rider TCRF
Distribution System Charge	\$0.0626690.06 0317	per kWh

II. ~~System Benefit Fund Charge:~~~~—See Rider SBF~~

**Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P.**

Chapter 6**Chapter Title: Company Specific Items****Applicable: ~~Sharyland Utilities, L.P.~~ Entire
Certified Service Area****Sheet No. 6****Effective Date: ~~March 1,~~
2015****Revision: Original**~~III.~~ **Transmission Cost Recovery Factor:**

See Rider TCRF

~~IV.~~ **Energy Efficiency Cost Recovery Factor:**

See Rider EECRF

~~V.~~ **Transition to Competition Charge:**

See Rider TTCC

~~VI.~~ **Power Cost Recovery Factor Reconciliation:**

See Rider PCRFR

~~VII.~~ **State Colleges and University Discount:**

See Rider SCUD

~~VIII.~~**Rate Case Expense Surcharge:** See

Rider RCE

~~IX.~~ **Rate Case Expense Surcharge 2:**

See Rider RCE 2

~~X.~~ **Transition to Competition Charge 2:**

See Rider TTCC 2

~~XI.~~ **Deferred Cost Recovery Charge:**

See Rider DCRC

COMPANY SPECIFIC APPLICATIONS

Delivery Service is also available at three-phase 60 hertz, at standard secondary voltage.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P.

Chapter 6

Sheet No. 6

Chapter Title: Company Specific Items

Effective Date: March 1,

Applicable: ~~Sharyland Utilities, L.P.~~ Entire

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**Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P.**

Chapter 6**Chapter Title: Company Specific Items****Applicable: Sharyland Utilities, L.P. Entire
Certified Service Area****Sheet No. 6****Effective Date: October 2,
2015****Revision: 4Original****6.1.1.1.2 SECONDARY SERVICE LESS THAN OR EQUAL TO 10 KW****AVAILABILITY**

This schedule is applicable to Delivery Service for non-residential purposes at secondary voltage with demand less than or equal to 10 kW when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's standard ~~watt-hour~~ meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any meter other than the standard meter will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished.

MONTHLY RATE**I. Transmission and Distribution Charges:**

Customer Charge	\$9.53 <u>10.56</u>	per Retail Customer
Metering Charge	\$13.17 <u>7.46</u>	per Retail Customer
Transmission System Charge		See Rider TCRF
Distribution System Charge	\$0.0516 <u>40.0486</u> <u>16</u>	per kWh

~~II. System Benefit Fund Charge:~~~~See Rider SBF~~

- ~~II. III. Transmission Cost Recovery Factor:~~
- ~~III. IV. Energy Efficiency Cost Recovery Factor:~~
- ~~IV. V. Transition to Competition Charge:~~
- ~~V. VI. Power Cost Recovery Factor Reconciliation:~~
- ~~VI. VII. State Colleges and University Discount:~~
- ~~VII. VIII. Rate Case Expense Surcharge:~~
- ~~VIII. Competitive Metering Credit~~
- ~~IX. Rate Case Expense Surcharge 2:~~
- ~~X. Transition to Competition Charge 2:~~
- ~~XI. Deferred Cost Recovery Charge:~~

~~See Rider SBF~~

~~See Rider TCRF~~

~~See Rider EECRF~~

~~See Rider TTCC~~

~~See Rider PCRFR~~

~~See Rider SCUD~~

~~See Rider RCE~~

~~See Rider CMC~~

~~See Rider RCE 2~~

~~See Rider TTCC 2~~

~~See Rider DCRC~~

COMPANY SPECIFIC APPLICATIONS

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~~Delivery Service is also available at three phase 60 hertz, at a standard secondary voltage.~~

~~If the usage at a premise reaches or exceeds 3,500 kWh in a month, any recorded demand of greater than 10 kW in any subsequent month will result in the premise being assigned to the Secondary Greater than 10 kW rate schedule. If the usage at a premise reaches or exceeds 3,500 kWh in a month and does not have a demand meter installed, the Company will install one as soon as practicable. Notwithstanding this provision, the Company may install a meter capable of measuring demand at any time.~~

~~Premises with a standard watt-hour meter that use 3,500 kWh or more in a month will have a demand meter installed to determine continued eligibility under this schedule. If the usage at a premise with a demand meter reaches or exceeds 3,500 kWh in a month, any recorded demand of greater than 10 kW in subsequent months will result in the premise being assigned to the Secondary Greater than 10 kW rate schedule.~~

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

BILLING ADJUSTMENTS

A customer that owns their own transformer as of May 1, 2014, will receive a Distribution System Charge Credit of ~~\$0.005254~~0.011297 per kWh per month.

**Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P.**

Chapter 6**Chapter Title: Company Specific Items****Applicable: ~~Sharyland Utilities, L.P.~~ Entire
Certified Service Area****Sheet No. 6****Effective Date: ~~October 2,~~
2015****Revision: 4Original****6.1.1.1.3 SECONDARY SERVICE GREATER THAN 10 KW****AVAILABILITY**

This schedule is applicable to Delivery Service for non-residential purposes at secondary voltage with demand greater than 10 kW when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any meter other than the standard meter provided by Company will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished.

MONTHLY RATE**I. Transmission and Distribution Charges:**

Customer Charge	\$16.71 10.61	per Retail Customer
Metering Charge		
Metering Charge IDR	\$24.53 33.28	per Retail Customer
Non-IDR	\$13.12	per Retail Customer
Transmission System Charge		See Rider TCRF
Distribution System Charge		See table below

Distribution System Charge

Annual Load Factor	per Distribution Billing kW
0% -to 25%	\$13.47 10.98
26% and above	\$12.29 9.96

II. Optional Distribution System Benefit Fund Charge: See Rider SBF for Churches

Places of religious worship or churches receiving service under this rate schedule have the option to be billed the Distribution System Charge at a rate of \$0.037392 per kWh. This option is limited to meters that serve a single church or other individual building where religious services are held, and does not apply to meters that serve multiple buildings or religious schools, camps, etc.

III. Transmission Cost Recovery Factor: See Rider TCRF**IV. Energy Efficiency Cost Recovery Factor: See Rider EECRF**

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V.	Transition to Competition Charge:	See Rider TTCC
VI.	Power Cost Recovery Factor Reconciliation:	See Rider PCRFR
VII.	State Colleges and University Discount:	See Rider SCUD
VIII.	Rate Case Expense Surcharge:	See Rider RCE
IX.	Competitive Metering Credit	See Rider CMC
X.	Rate Case Expense Surcharge 2:	See Rider RCE 2
XI.	Transition to Competition Charge 2:	See Rider TTCC 2
XII.	Deferred Cost Recovery Charge:	See Rider DCRC

COMPANY SPECIFIC APPLICATIONS

At its option, Company may consolidate metering at a single location that has multiple meters serving a single customer's load if such multiple meters are due to Company's facilities limitations or design criteria and in Company's judgment the configuration of the customer's facilities warrants such consolidation. Consolidation of meters will not be permitted if consolidation would be discriminatory with respect to other similarly situated customers or would inappropriately shift costs to other similarly situated customers. If Company determines that consolidation is appropriate, the customer shall be responsible for all costs associated with such consolidation.

Determination of Billing Demand for Distribution System Charges**Determination of Annual Load Factor at Year-End**

The Annual Load Factor for each premise shall be calculated annually using the previous year's usage and billed demand history for that premise ending with the December Bill Cycle. The Annual Load Factor shall apply for the following 12 billing months.

The Annual Load Factor calculation is as follows:

kWh Used in 12 Billing Months Ending December

Maximum NCP kW for in the 12 Billing Months Ending December * Days in Billing Periods * 24

During the year-end determination of Annual Load Factor, for premises with less than 12 months of usage and billed demand history, the available billing history shall be used for determining the Annual Load Factor. However, if unless the premise has less than 90 days of usage and billed demand history.

Retail Customers that (1) have less than 90 days of billing usage and billed demand history is available, the premise, or (2) begin receiving service under this rate schedule following the year-end determination, shall be assumed to have an Annual Load Factor of greater than 25% until the next year-end determination of Annual Load Factor.

Determination of Distribution Billing kW

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~~For loads whose Annual Load Factor is less than or equal to 25%, each of the following loads the Billing kW applicable to the Distribution System Charge shall be the NCP kW for the current billing month. The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15 minute period of maximum use during the billing month.~~

- (1) loads whose Annual Load Factor is less than or equal to 25%;
- (2) loads that have not yet been subject to a year-end determination of Annual Load Factor, including loads that had less than 90 days of usage and billed demand history during the last year-end determination; or
- (3) Retail Seasonal Agricultural Customers.

For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

~~The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.~~

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15 minute period of maximum use during the billing month.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

BILLING ADJUSTMENTS

A customer that owns their own transformer as of May 1, 2014, will receive a ~~Demand~~ Distribution System Charge Credit of \$1.63 1.95 per NCP kW per month.

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SHARYLAND UTILITIES, L.P.**

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Revision: Original

6.1.1.1.4 PRIMARY SERVICE**AVAILABILITY**

This schedule is applicable to Delivery Service for non-residential purposes at primary voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single-phase or three-phase, 60 hertz, at a standard primary voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any Meter other than the standard Meter will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery; additional charges and special arrangements may be required prior to Delivery Service being furnished.

MONTHLY RATE**I. Transmission and Distribution Charges:**

Customer Charge	\$10.06 11.14	per Retail Customer
<u>Metering Charge</u>		
Metering Charge <u>IDR</u>	\$19.87 617.46	per Retail Customer
<u>Non-IDR</u>	\$523.45	per Retail Customer
Transmission System Charge		per Rider TCRF
Distribution System Charge	\$8.70 10.40	per <u>Billing</u> kW

~~H. System Benefit Fund Charge:~~

See Rider SBF

- ~~II. III. IV. V. VI. VII. VIII. IX. X. XI.~~** **~~HH-Transmission Cost Recovery Factor:~~**
~~IV-Energy Efficiency Cost Recovery Factor:~~
~~V-Transition to Competition Charge:~~
~~VI-Power Cost Recovery Factor Reconciliation:~~
~~VII-State Colleges and University Discount:~~
~~VIII-Rate Case Expense Surcharge:~~
~~IX-Competitive Metering Credit~~
~~X-Rate Case Expense Surcharge 2:~~
~~XI-Transition to Competition Charge 2:~~
~~Deferred Cost Recovery Charge:~~

See Rider TCRF
 See Rider EECRF
 See Rider TTCC
 See Rider PCRFR
 See Rider SCUD
 See Rider RCE
 See Rider CMC
 See Rider RCE 2
 See Rider TTCC 2
 See Rider DCRC

COMPANY-SPECIFIC APPLICATIONS

**Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P.**

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At its option, Company may consolidate metering at a single location that has multiple meters serving a single customer's load if such multiple meters are due to Company's facilities limitations or design criteria and in Company's judgment the configuration of the customer's facilities warrants such consolidation. Consolidation of meters will not be permitted if consolidation would be discriminatory with respect to other similarly situated customers or would inappropriately shift costs to other similarly situated customers. If Company determines that consolidation is appropriate, the customer shall be responsible for all costs associated with such consolidation.

Determination of Billing Demand for Distribution System Charges

Determination of Billing kW

For loads whose maximum NCP kW established in the ~~11 months preceding the current billing month and the preceding 11 months~~ is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the NCP kW for the current billing month. ~~The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15 minute period of maximum use during the billing month.~~

For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15 minute period of maximum use during the billing month.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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SHARYLAND UTILITIES, L.P.

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**Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P.**

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Effective Date: ~~October 2,~~
2015**Révision:** 2Original**6.1.1.1.5 TRANSMISSION SERVICE****AVAILABILITY**

This schedule is applicable to Delivery Service for non-residential purposes at transmission voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be three-phase, 60 hertz, at a standard transmission voltage. Delivery Service will be metered using the Company's standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any Meter other than the standard meter will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special arrangements may be required prior to Delivery Service being furnished.

MONTHLY RATE**I. Transmission and Distribution Charges:**

Customer Charge	\$64.06 9.81	per Retail Customer
Metering Charge	\$99.16 13.6 9	per Retail Customer
Transmission System Charge		per See Rider TCRF
Distribution System Charge	\$0.08	per <u>Billing</u> kW

~~II. System Benefit Fund Charge:~~ See Rider SBF~~II. III. Transmission Cost Recovery Factor:~~ See Rider TCRF~~IV. Energy Efficiency Cost Recovery Factor:~~ See Rider EECRF

III.	V. Transition to Competition Charge:	See Rider TTCC
IV.	VI. Power Cost Recovery Factor Reconciliation:	See Rider PCRFR
V.	VII. State Colleges and University Discount:	See Rider SCUD
VI.	VIII. Rate Case Expense Surcharge:	See Rider RCE
VII.	<u>Competitive Metering Credit</u>	<u>See Rider CMC</u>
VIII.	<u>Rate Case Expense Surcharge 2:</u>	<u>See Rider RCE 2</u>
IX.	<u>Transition to Competition Charge 2:</u>	<u>See Rider TTCC 2</u>

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X. Deferred Cost Recovery Charge:See Rider DCRC

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Chapter Title: Company Specific Items**Effective Date: October 2,****Applicable: Sharyland Utilities, L.P. Entire****2015****Certified Service Area****Revision: 2Original****Determination of Billing Demand for Distribution System Charges****Determination of Billing kW**

~~For loads whose maximum NCP kW established in the 11 months preceding the current billing month is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the NCP kW for the current billing month. The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15 minute period of maximum use during the billing month.~~

~~For all other loads, The Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).~~

~~The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.~~

NOTICE

~~This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.~~

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6.1.1.1.6 LIGHTING SERVICE

A. UNMETERED STREET LIGHTING SERVICE

AVAILABILITY

Available for lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation.

MONTHLY RATE

~~Bills shall be rendered monthly according to the following rates:~~

I. Transmission and Distribution Charges:

<u>Pole Type / Lamp Wattage and Type</u>	<u>Standard Single Lamp</u>
<u>Standard Pole</u>	
100, 150, 200 Watt High Pressure Sodium Lamp	<u>\$3.764.15/each</u>
175 Watt Mercury Vapor*	<u>\$3.764.15/each</u>
<u>Ornamental Pole</u>	
<u>150 Watt High Pressure Sodium Lamp</u>	<u>\$11.55/each</u>
<u>175 Watt Metal Halide</u>	<u>\$11.15/each</u>
<u>250 Watt High Pressure Sodium Lamp</u>	<u>\$10.40/each</u>
<u>400 Watt Metal Halide</u>	<u>\$15.10/each</u>

*Mercury Vapor options are closed to new installations. Company will continue to maintain existing Mercury Vapor installations and will, at Company's option, install a Sodium Lamp ballast to support a High Pressure Sodium Lamp in place of a failed Mercury Vapor ballast. Customer will have the option to cancel 175 watt service at no cost.

~~**II. System Benefit Fund Charge:**~~

~~See Rider SBF~~

~~**III. Transmission Cost Recovery Factor:**~~

~~See Rider TCRF~~

~~**IV. Energy Efficiency Cost Recovery Factor:**~~

~~See Rider EECRF~~

~~**II. V. Transition to Competition Charge:**~~

~~See Rider TTCC~~

~~**III. VI. Power Cost Recovery Factor Reconciliation:**~~

~~See Rider PCRFR~~

~~**IV. VII. State Colleges and University Discount:**~~

~~See Rider SCUD~~

~~**V. VIII. Rate Case Expense Surcharge:**~~

~~See Rider RCE~~

~~**VI. Rate Case Expense Surcharge 2:**~~

~~See Rider RCE 2~~

**Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P.**

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Chapter Title: Company Specific Items**Effective Date:** ~~March 1,~~**Applicable:** ~~Sharyland Utilities, L.P. Entire~~
Certified Service Area**2015****Revision:** Original**VII. Transition to Competition Charge 2:**See Rider TTCC 2**VIII. Deferred Cost Recovery Charge:**See Rider DCRC**COMPANY SPECIFIC APPLICATIONS**

1. The above monthly charges apply to Company installed, owned, operated, and maintained lights of a type normally used by the Company, served overhead or underground, and include installation of facilities including lamps, fixtures or luminaries, brackets and ballasts. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire, or painting or straightening of poles unless Company determines that safety or operation is adversely affected.

2. Where it is necessary by request or specified by the developer or local regulations to install ornamental poles or other special facilities or services not in conformance with the Company's standard ~~practice~~ package, the additional cost shall be borne by the requester. The Company's standard package is constructed on a wood pole using a Cobra Head Luminaire with a High Pressure Sodium Vapor Lamp. Title to all facilities, except as noted below, shall vest in the Company.

3. Where existing distribution facilities are not adjacent to the point of delivery, additional charges and special contract arrangements may be required before construction will begin.

4. ~~3.~~ All facilities used in providing street lighting service shall be and remain the property of the Company and may be removed upon termination of service, except that poles, ducts, conduits, manholes, and junction boxes shall be the property of and maintained by the customer if they are an integral part of bridges, viaducts or similar structures, or highway projects constructed by the joint participation of the customer and other governmental agencies.

5. ~~4.~~ The Retail Customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the Retail Customer, except upon payment to the Company of the original investment of such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.

6. ~~5.~~ Retail Customer with existing unmetered street lighting will be billed at the rate above that most accurately represents the lamp type and wattage located on the customer's property.

7. Company reserves the right to discontinue service at locations where excessive maintenance and/or lamp replacement occur, or Company may charge Retail Customer for such maintenance and/or lamp replacements.

MERCURY VAPOR FIXTURE REPLACEMENT

For Company-owned lights, when existing mercury vapor fixtures require replacement, Company will make such replacements with comparable high pressure sodium vapor lighting at no cost. Upon replacement, Retail Customer will be billed at the applicable facilities charge and associated kWh usage for the sodium vapor replacement lighting.

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SHARYLAND UTILITIES, L.P.**

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Sheet No. 6

Chapter Title: Company Specific Items**Effective Date: ~~March 1,~~****Applicable: ~~Sharyland Utilities, L.P.~~ Entire****2015****Certified Service Area****Revision: Original****NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P.**

Chapter 6**Chapter Title: Company Specific Items****Applicable: ~~Sharyland Utilities, L.P. Entire~~
Certified Service Area****Sheet No. 6****Effective Date: ~~March 1,~~
2015****Revision: Original****B. NON-ROADWAY OUTDOOR LIGHTING SERVICE (CLOSED)****AVAILABILITY**

~~The service provided pursuant to this Tariff is for any end-use customer for~~ This schedule is applicable to unmetered non-roadway outdoor lighting service where existing facilities have adequate capacity and suitable voltage. Lighting service under this schedule applies to non-roadway lighting facilities requested by the Competitive Retailer on behalf of a customer connected to the Company's distribution system.

TYPE OF SERVICE

Single or three phase, 60 hertz, at any of the Company's standard secondary or primary service voltages as required by Competitive Retailer.

MONTHLY RATE

~~Bills shall be rendered monthly according to the following rates:~~

I. Transmission and Distribution Charges:

Lamp Wattage and Type	Standard Single Lamp
150 Watt High Pressure Sodium Lamp	\$3,764.15 /each
175 Watt Mercury Vapor*	\$3,764.15 /each

*Mercury Vapor options are closed to new installations. Company will continue to maintain existing Mercury Vapor installations and will, at Company's option, install a Sodium Lamp ballast to support a High Pressure Sodium Lamp in place of a failed Mercury Vapor ballast. Customer will have the option to cancel 175 watt service at no cost.

~~II. System Benefit Fund Charge:~~~~See Rider SBF~~**~~III. Transmission Cost Recovery Factor:~~**~~See Rider TCRF~~**~~IV. Energy Efficiency Cost Recovery Factor:~~**~~See Rider EECRF~~**~~II. V. Transition to Competition Charge:~~**~~See Rider TTCC~~**~~III. VI. Power Cost Recovery Factor Reconciliation:~~**~~See Rider PCRFR~~**~~IV. VII. State Colleges and University Discount:~~**~~See Rider SCUD~~**~~V. VIII. Rate Case Expense Surcharge:~~**~~See Rider RCE~~**~~VI. Rate Case Expense Surcharge 2:~~**~~See Rider RCE 2~~**~~VII. Transition to Competition Charge 2:~~**~~See Rider TTCC 2~~**~~VIII. Deferred Cost Recovery Charge:~~**~~See Rider DCRC~~**COMPANY SPECIFIC APPLICATIONS**

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1. The above monthly charges apply to Company installed, owned, operated, and maintained lights of a type normally used by the Company, served overhead or underground, and include installation of facilities including lamps, fixtures or luminaires, brackets and ballasts. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire, or painting or straightening of poles unless Company determines that safety or operation is adversely affected.

2. Where it is necessary by request or specified by the developer or Retail Customer to install ornamental poles or other special facilities or services not in conformance with the Company's standard practice, the additional cost shall be borne by the requester. Title to all facilities, except as noted below, shall vest in the Company.

3. The Retail Customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the Retail Customer, except upon payment to the Company of the original investment of such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.

4. Retail Customer with existing private area lighting will be billed at the rate above that most accurately represents the lamp type and wattage located on the Retail Customer's property.

5. Company reserves the right to discontinue service at locations where excessive maintenance and/or lamp replacement occur, or Company may charge Retail Customer for such maintenance and/or lamp replacements.

CUSTOMER REQUESTED REMOVAL OF EXISTING FACILITIES

Except as specified above, Company will replace existing Company-owned luminaires with any of the outdoor lighting options above or remove the existing luminaire upon request of and payment by Retail Customer in accordance with the Company's Standard Discretionary Service Charge, ~~SDS15~~ - Security Light Removal, for each luminaire to cover the labor cost of removal and Company's average unamortized investment in the existing luminaire. This charge is applicable to all replacements whether or not an outdoor lighting service is active or inactive or a customer change has taken or is taking place.

Retail Customers with existing private area lighting will be billed at the rate above that most accurately represents the lamp type and wattage located on the customer's property.

MERCURY VAPOR FIXTURE REPLACEMENT

For Company-owned lights, when existing mercury vapor fixtures require replacement, Company will make such replacements with comparable high pressure sodium vapor lighting at no cost.

Upon replacement, Retail Customer will be billed at the applicable facilities charge and associated charge for the sodium vapor replacement lighting.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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Chapter 6

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Sheet No. 6

Effective Date: January 6, 2014Revision: 7Original**CHAPTER 6: CHAPTER 6: SHARYLAND UTILITIES COMPANY SPECIFIC ITEMS****6.1 RATE SCHEDULES****6.1.1 DELIVERY SYSTEM CHARGES****6.1.1.1 CHARGES FOR TRANSMISSION AND DISTRIBUTION SYSTEM SERVICE****6.1.1.1.1 RESIDENTIAL SERVICE****AVAILABILITY**

~~This schedule is applicable to Delivery Service for residential purposes of a permanent nature to individual private dwellings and to individually metered apartments when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes.~~

TYPE OF SERVICE

~~Delivery Service will be single phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service. Any other metering option(s) will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished.~~

MONTHLY RATE**I. Transmission and Distribution Charges:**

Customer Charge	\$3.19 per Retail Customer per Month
Metering Charge	\$3.55 per Retail Customer per Month
Transmission System Charge	\$1.88 per 4 CP kW
Distribution System Charge	\$7.66 per Billing kW

II. System Benefit Fund Charge:**See Rider SBF**

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~~The 4 CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15 minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4 CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4 CP kW will be billed according to estimated demand.~~

~~Determination of Billing Demand for Distribution System Charges~~**~~Determination of Billing kW~~**

~~The Billing kW applicable to the Distribution System Charge shall be the NCP kW supplied during the 60 minute period of maximum use for the current billing month.~~

NOTICE

~~This rate schedule is subject to Sharyland Utilities' Tariff and Applicable Legal Authorities.~~

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This schedule is applicable to Delivery Service for residential purposes of a permanent nature to individual private dwellings and to individually metered apartments when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes.

Where more than four dwelling units are served through one Meter or if a premise is primarily used for nonresidential purposes, Delivery Service will be provided under another of the Company's appropriate Secondary or Primary Service rate schedules. This schedule is not available for non-residential service, including but not limited to water wells, electric gates or fences, barns, boat docks, airplane hangars, or recreational vehicle parks, or for structures on the platted parcel of land requiring a separate Meter.

TYPE OF SERVICE

Delivery Service will be single-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service. Any other metering option(s) will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished.

MONTHLY RATE**I. Service Transmission and Energy Distribution Charges:**

Customer Charge	<u>\$5.69</u>	<u>\$3.19 per Retail Customer per Month</u>
Metering Charge	<u>\$4.31</u>	<u>\$3.55 per Retail Customer per Month</u>
Transmission System Charge		<u>See Rider TCRF</u>
Energy Distribution System Charge	<u>\$0.060317</u>	<u>\$0.035988 per kWh</u>

II. System Benefit Fund Charge:See Rider SBF**III. Transmission Cost Recovery Factor:**See Rider TCRF**II. Transmission Cost Recovery Factor:**See Rider TCRF

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<u>III.</u>	<u>Energy Efficiency Cost Recovery Factor:</u>	<u>See Rider EECRF</u>
<u>IV.</u>	<u>Transition to Competition Charge:</u>	<u>See Rider TTCC</u>
<u>V.</u>	<u>Power Cost Recovery Factor Reconciliation:</u>	<u>See Rider PCRFR</u>
<u>VI.</u>	<u>State Colleges and University Discount:</u>	<u>See Rider SCUD</u>
<u>VII.</u>	<u>Rate Case Expense Surcharge:</u>	<u>See Rider RCE</u>
<u>VIII.</u>	<u>Rate Case Expense Surcharge 2:</u>	<u>See Rider RCE 2</u>
<u>IX.</u>	<u>Transition to Competition Charge 2:</u>	<u>See Rider TTCC 2</u>
<u>X.</u>	<u>Deferred Cost Recovery Charge:</u>	<u>See Rider DCRC</u>

COMPANY SPECIFIC APPLICATIONS

Delivery Service is also available at three-phase 60 hertz, at standard secondary voltage.

NOTICE

This rate schedule is subject to the ~~Sharyland Utilities~~ Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.2 SECONDARY SERVICE LESS THAN OR EQUAL TO 10 KW

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at secondary voltage with demand less than or equal to 10 kW when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any meter other than the standard meter will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished.

MONTHLY RATE

XI. Transmission and Distribution Charges:

<u>Customer Charge</u>	<u>\$10.56</u>	<u>per Retail Customer</u>
<u>Metering Charge</u>	<u>\$7.46</u>	<u>per Retail Customer</u>
<u>Transmission System Charge</u>		<u>See Rider TCRF</u>
<u>Distribution System Charge</u>	<u>\$0.048616</u>	<u>per kWh</u>

<u>XII. Transmission Cost Recovery Factor:</u>	<u>See Rider TCRF</u>
<u>XIII. Energy Efficiency Cost Recovery Factor:</u>	<u>See Rider EECRF</u>
<u>XIV. Transition to Competition Charge:</u>	<u>See Rider TTCC</u>
<u>XV. Power Cost Recovery Factor Reconciliation:</u>	<u>See Rider PCRFR</u>
<u>XVI. State Colleges and University Discount:</u>	<u>See Rider SCUD</u>
<u>XVII. Rate Case Expense Surcharge:</u>	<u>See Rider RCE</u>
<u>XVIII. Competitive Metering Credit</u>	<u>See Rider CMC</u>
<u>XIX. Rate Case Expense Surcharge 2:</u>	<u>See Rider RCE 2</u>
<u>XX. Transition to Competition Charge 2:</u>	<u>See Rider TTCC 2</u>
<u>XXI. Deferred Cost Recovery Charge:</u>	<u>See Rider DCRC</u>

COMPANY SPECIFIC APPLICATIONS

If the usage at a premise reaches or exceeds 3,500 kWh in a month, any recorded demand of greater than 10 kW in any subsequent month will result in the premise being assigned to the Secondary Greater than 10 kW rate schedule. If the usage at a premise reaches or exceeds 3,500 kWh in a month and does not have a demand

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meter installed, the Company will install one as soon as practicable. Notwithstanding this provision, the Company may install a meter capable of measuring demand at any time.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

BILLING ADJUSTMENTS

A customer that owns their own transformer as of May 1, 2014, will receive a Distribution System Charge Credit of \$0.011297 per kWh per month.

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6.1.1.1.3 SECONDARY SERVICE GREATER THAN 10 KW

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at secondary voltage with demand greater than 10 kW when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single or three-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any meter other than the standard meter provided by Company will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished.

MONTHLY RATE

I. Transmission and Distribution Charges:

Customer Charge	<u>\$10.61</u>	<u>\$26.52 per Retail Customer per Month</u>
<u>Metering Charge</u>		
<u>Metering Charge IDR</u>	<u>\$33.28</u>	<u>\$15.81 per Retail Customer per Month</u>
<u>Non-IDR</u>	<u>\$13.12</u>	<u>per Retail Customer</u>
Transmission System Charge		<u>\$1.79 per 4 CP kW See Rider TCRF</u>
Distribution System Charge		<u>\$6.95 per Billing kW See table below</u>

Distribution System Charge

II. <u>System Benefit Fund Charge:</u>	See Rider SBF
III. <u>Transmission Cost Recovery Factor:</u>	See Rider TCRF
IV. <u>Competitive Meter Credit:</u>	See Rider CMC

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<u>Annual Load Factor</u>	<u>per Distribution Billing kW</u>
0% to 25%	\$10.98
26% and above	\$9.96

- II. Optional Distribution System Charge for Churches** Places of religious worship or churches receiving service under this rate schedule have the option to be billed the Distribution System Charge at a rate of \$0.037392 per kWh. This option is limited to meters that serve a single church or other individual building where religious services are held, and does not apply to meters that serve multiple buildings or religious schools, camps, etc.
- | | |
|--|------------------|
| III. <u>Transmission Cost Recovery Factor:</u> | See Rider TCRF |
| IV. <u>Energy Efficiency Cost Recovery Factor:</u> | See Rider EECRF |
| V. <u>Transition to Competition Charge:</u> | See Rider TTCC |
| VI. <u>Power Cost Recovery Factor Reconciliation:</u> | See Rider PCRFR |
| VII. <u>State Colleges and University Discount:</u> | See Rider SCUD |
| VIII. <u>Rate Case Expense Surcharge:</u> | See Rider RCE |
| IX. <u>Competitive Metering Credit</u> | See Rider CMC |
| X. <u>Rate Case Expense Surcharge 2:</u> | See Rider RCE 2 |
| XI. <u>Transition to Competition Charge 2:</u> | See Rider TTCC 2 |
| XII. <u>Deferred Cost Recovery Charge:</u> | See Rider DCRC |

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COMPANY SPECIFIC APPLICATIONS

At its option, Company may consolidate metering at a single location that has multiple meters serving a single customer's load if such multiple meters are due to Company's facilities limitations or design criteria and in Company's judgment the configuration of the customer's facilities warrants such consolidation. Consolidation of meters will not be permitted if consolidation would be discriminatory with respect to other similarly situated customers or would inappropriately shift costs to other similarly situated customers. If Company determines that consolidation is appropriate, the customer shall be responsible for all costs associated with such consolidation.

Determination of Billing Demand for Transmission Distribution System Charges

Determination of 4 CP kW

The 4 CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15 minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4 CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4 CP kW will be billed according to estimated demand.

Determination of Billing Demand for Distribution System Charges Annual Load Factor at Year-End

The Annual Load Factor for each premise shall be calculated annually using the previous year's usage and billed demand history for that premise ending with the December Bill Cycle. The Annual Load Factor shall apply for the following 12 billing months.

The Annual Load Factor calculation is as follows:

kWh Used in 12 Billing Months Ending December

Maximum NCP kW in the 12 Billing Months Ending December * Days in Billing Periods * 24

During the year-end determination of Annual Load Factor, for premises with less than 12 months of usage and billed demand history, the available billing history shall be used unless the premise has less than 90 days of usage and billed demand history.

Retail Customers that (1) have less than 90 days of usage and billed demand history, or (2) begin receiving service under this rate schedule following the year-end determination, shall be assumed to have an Annual Load Factor of greater than 25% until the next year-end determination of Annual Load Factor.

Determination of Distribution Billing kW

For each of the following loads the Billing kW applicable to the Distribution System Charge shall be the NCP kW for the current billing month:

- (1) loads whose Annual Load Factor is less than or equal to 25%;
- (2) loads that have not yet been subject to a year-end determination of Annual Load Factor, including loads that had less than 90 days of usage and billed demand history during the last year-end determination; or
- (3) Retail Seasonal Agricultural Customers.

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For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW supplied during the 15 minute period of maximum use for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15 minute period of maximum use during the billing month.

NOTICE

This rate schedule is subject to the ~~Sharyland Utilities~~ Company's Tariff and Applicable Legal Authorities.

BILLING ADJUSTMENTS

A customer that owns their own transformer as of May 1, 2014, will receive a Distribution System Charge Credit of \$1.95 per NCP kW per month.

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This schedule is applicable to Delivery Service for non-residential purposes at primary voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be single-phase or three-phase, 60 hertz, at a standard primary voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any Meter other than the standard Meter will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special arrangements may be required prior to Delivery Service being furnished.

MONTHLY RATE**I. Transmission and Distribution Charges:**

<u>Customer Charge</u>	<u>\$11.14</u>	<u>per Retail Customer</u>
<u>Metering Charge</u>		
<u>IDR</u>	<u>\$617.46</u>	<u>per Retail Customer</u>
<u>Non-IDR</u>	<u>\$523.45</u>	<u>per Retail Customer</u>
<u>Transmission System Charge</u>		<u>per Rider TCRF</u>
<u>Distribution System Charge</u>	<u>\$10.40</u>	<u>per Billing kW</u>

<u>Customer Charge</u>	<u>\$28.41 per Retail Customer per Month</u>
<u>Metering Charge</u>	<u>\$154.62 per Retail Customer per Month</u>
<u>Transmission System Charge</u>	<u>\$1.925 per 4 CP kW</u>
<u>Distribution System Charge</u>	<u>\$5.082 per Billing kW</u>

H. System Benefit Fund:**See Rider SBF**

<u>II.</u>	<u>HH-Transmission Cost Recovery Factor:</u>	<u>See Rider TCRF</u>
<u>III.</u>	<u>Energy Efficiency Cost Recovery Factor:</u>	<u>See Rider EECRF</u>
<u>IV.</u>	<u>Transition to Competition Charge:</u>	<u>See Rider TTCC</u>
<u>V.</u>	<u>Power Cost Recovery Factor Reconciliation:</u>	<u>See Rider PCRFR</u>
<u>VI.</u>	<u>State Colleges and University Discount:</u>	<u>See Rider SCUD</u>
<u>VII.</u>	<u>Rate Case Expense Surcharge:</u>	<u>See Rider RCE</u>
<u>VIII.</u>	<u>IV-Competitive Meter Metering Credit:</u>	<u>See Rider CMC</u>
<u>IX.</u>	<u>Rate Case Expense Surcharge 2:</u>	<u>See Rider RCE 2</u>
<u>X.</u>	<u>Transition to Competition Charge 2:</u>	<u>See Rider TTCC 2</u>

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At its option, Company may consolidate metering at a single location that has multiple meters serving a single customer's load if such multiple meters are due to Company's facilities limitations or design criteria and in Company's judgment the configuration of the customer's facilities warrants such consolidation. Consolidation of meters will not be permitted if consolidation would be discriminatory with respect to other similarly situated customers or would inappropriately shift costs to other similarly situated customers. If Company determines that consolidation is appropriate, the customer shall be responsible for all costs associated with such consolidation.

Determination of 4 CP kW

The 4 CP kW billing demand applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the same time of the monthly ERCOT system 15 minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4 CP kW billing demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4 CP kW demand will be billed based on estimated 4 CP kW demand.

Determination of Billing Demand for Distribution System Charges**Determination of Billing kW**

For loads whose maximum NCP kW established in the current billing month and the preceding 11 months is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the NCP kW for the current billing month.

For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW demand for the current billing month or 80% of the highest monthly NCP kW demand established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

When meter readings cannot be obtained due to denial of access, weather, meter failure, tampering, or other event, the Retail Customer's demand will be estimated.

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15 minute period of maximum use during the billing month.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.5 TRANSMISSION SERVICE

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at transmission voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE

Delivery Service will be three-phase, 60 hertz, at a standard transmission voltage. Delivery Service will be metered using the Company's standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any Meter other than the standard meter will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special arrangements may be required prior to Delivery Service being furnished.

MONTHLY RATE**I. Transmission and Distribution Charges:**

<u>Customer Charge</u>	<u>\$9.81</u>	<u>per Retail Customer</u>
<u>Metering Charge</u>	<u>\$613.69</u>	<u>per Retail Customer</u>
<u>Transmission System Charge</u>		<u>See Rider TCRF</u>
<u>Distribution System Charge</u>	<u>\$0.08</u>	<u>per Billing kW</u>

Customer Charge	\$38.84 per Retail Customer per Month
Metering Charge	\$1,869.15 per Retail Customer per Month
Transmission System Charge	\$1.718 per 4 CP kW
Distribution System Charge	\$3.153 per Billing kW
H. System Benefit Fund:	See Rider SBF

II.	III. Transmission Cost Recovery Factor:	See Rider TCRF
III.	Transition to Competition Charge:	See Rider TTCC
IV.	Power Cost Recovery Factor Reconciliation:	See Rider PCRFR
V.	State Colleges and University Discount:	See Rider SCUD
VI.	Rate Case Expense Surcharge:	See Rider RCE
VII.	IV. Competitive Meter Metering Credit:	See Rider CMC
VIII.	Rate Case Expense Surcharge 2:	See Rider RCE 2
IX.	Transition to Competition Charge 2:	See Rider TTCC 2
X.	Deferred Cost Recovery Charge:	See Rider DCRC

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COMPANY SPECIFIC APPLICATIONS**Determination of Billing Demand for Transmission Service Charges****Determination of 4 CP kW**

The 4 CP kW Billing Demand applicable under the Monthly Rate Section shall be the average of the retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15 minute peak demand for the months of June, July, August and September of the previous calendar year. Retail Customers without previous history on which to determine their 4 CP kW will be billed based on estimated 4 CP kW demand.

Determination of Billing Demand for Distribution System Charges**Determination of Billing kW**

The Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW demand for the current billing month or 80% of the highest monthly NCP kW demand established in the 11 months preceding the current billing month (80% ratchet). ~~The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.~~

~~When meter readings cannot be obtained due to denial of access, weather, meter failure, tampering, or other event, the Retail Customer's demand will be estimated.~~

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

**Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P.—MCALLEN**

Chapter 6
Chapter Title: Company Specific Items
Applicable: ~~Sharyland Utilities, L.P.~~
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6.1.1.1.6 STREET-LIGHTING SERVICE

A. UNMETERED STREET LIGHTING SERVICE

AVAILABILITY

Available for lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation.

MONTHLY RATE

Bills shall be rendered monthly according to the following rates:

I. I.—Transmission and Distribution Charges:

<u>Lamp- Pole Type / Lamp Wattage and Type</u>	<u>Fixture- Style</u>	<u>Nominal Energy Usage Per Month</u>	<u>Standard Single Lamp</u>
<u>Standard Pole</u>			
<u>100, 150, 200 Watt H.P.High Pressure Sodium Lamp</u>	<u>Ornamental- Pole-Top</u>	<u>62 kWh</u>	<u>\$10.504.15/each</u>
<u>175 Watt Mercury Vapor*</u>			<u>\$4.15/each</u>
<u>Ornamental Pole</u>			
<u>150 Watt High Pressure Sodium Lamp</u>			<u>\$11.55/each</u>
<u>175 Watt Metal Halide</u>	<u>Ornamental- Pole-Top</u>	<u>70 kWh</u>	<u>\$10.2511.15/each</u>
<u>250 Watt H.P.High Pressure Sodium Lamp</u>	<u>Cobrahead</u>	<u>106 kWh</u>	<u>\$9.5010.40/each</u>
<u>400 Watt Metal Halide</u>	<u>Shoebox</u>	<u>162 kWh</u>	<u>\$14.0015.10/each</u>

*Mercury Vapor options are closed to new installations. Company will continue to maintain existing Mercury Vapor installations and will, at Company's option, install a Sodium Lamp ballast to support a High Pressure Sodium Lamp in place of a failed Mercury Vapor ballast. Customer will have the option to cancel 175 watt service at no cost.

- II. Transition to Competition Charge:**
- III. Power Cost Recovery Factor Reconciliation:**
- IV. State Colleges and University Discount:**
- V. Rate Case Expense Surcharge:**

See Rider TTCC
See Rider PCRFR
See Rider SCUD
See Rider RCE

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Chapter 6**Chapter Title: Company Specific Items****Applicable: Sharyland Utilities, L.P.****McAllen Applicable: Entire****Certified Service Area****Sheet No. 6****Effective Date: January 6, 2014****Revision: 4Original****VI. Rate Case Expense Surcharge 2:**See Rider RCE 2**VII. Transition to Competition Charge 2:**See Rider TTCC 2**VIII. Deferred Cost Recovery Charge:**See Rider DCRC**H. System Benefit Fund Charge**See Rider SBF**COMPANY SPECIFIC APPLICATIONS**

1. The above monthly charges apply to Company installed, owned, operated, and maintained lights of a type normally used by the Company, served overhead or underground, and include installation of facilities including lamps, fixtures or luminaires, brackets and ballasts. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire, or painting or straightening of poles unless Company determines that safety or operation is adversely affected.

2. Where it is necessary by request or specified by the developer or local regulations to install ornamental poles or other special facilities or services not in conformance with the Company's standard practice package, the additional cost shall be borne by the requester. The Company's standard package is constructed on a wood pole using a Cobra Head Luminaire with a High Pressure Sodium Vapor Lamp. Title to all facilities, except as noted below, shall vest in the Company.

3. Where existing distribution facilities are not adjacent to the point of delivery, additional charges and special contract arrangements may be required before construction will begin.

4. All facilities used in providing street lighting service shall be and remain the property of the Company and may be removed upon termination of service, except that poles, ducts, conduits, manholes, and junction boxes shall be the property of and maintained by the customer if they are an integral part of bridges, viaducts or similar structures, or highway projects constructed by the joint participation of the customer and other governmental agencies.

5. The Retail Customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the Retail Customer, except upon payment to the Company of the original investment of such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.

6. Customers Retail Customer with existing private area unmetered street lighting will be billed at the rate above that most accurately represents the lamp type and wattage located on the customer's property.

7. Company reserves the right to discontinue service at locations where excessive maintenance and/or lamp replacement occur, or Company may charge Retail Customer for such maintenance and/or lamp replacements.

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Chapter Title: Company Specific Items**Effective Date: January 6, 2014****Applicable: ~~Sharyland Utilities, L.P.~~****Revision: 4Original****McAllenApplicable: Entire****Certified Service Area****MERCURY VAPOR FIXTURE REPLACEMENT**

For Company-owned lights, when existing mercury vapor fixtures require replacement, Company will make such replacements with comparable high pressure sodium vapor lighting at no cost. Upon replacement, Retail Customer will be billed at the applicable facilities charge and associated kWh usage for the sodium vapor replacement lighting.

NOTICE

This rate schedule is subject to ~~Sharyland Utilities~~ the Company's Tariff and Applicable Legal Authorities.

Tariff for Retail Delivery Service
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Chapter 6

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~~McAllen Items~~

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6.1.1.1.7 TEMPORARY SERVICE

B. NON-ROADWAY OUTDOOR LIGHTING SERVICE (CLOSED)**AVAILABILITY**

This schedule is applicable to ~~Delivery~~ unmetered non-roadway outdoor lighting service for Temporary Construction purposes at secondary where existing facilities have adequate capacity and suitable voltage when such Delivery. Lighting service is to one Point of Delivery and measured through one Meter under this schedule applies to non-roadway lighting facilities requested by the Competitive Retailer on behalf of a customer connected to the Company's distribution system.

TYPE OF SERVICE

~~Delivery Service will be single or three phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service. Any meter other than the standard meter will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished.~~

Single or three phase, 60 hertz, at any of the Company's standard secondary or primary service voltages as required by Competitive Retailer.

MONTHLY RATE**I. Transmission and Distribution Charges:**

<u>Lamp Wattage and Type</u>		<u>Standard Single Lamp</u>
Customer Charge	<u>150 Watt High Pressure Sodium Lamp</u>	\$2.58 per Retail Customer per Month <u>4.15/each</u>
Metering Charge	<u>175 Watt Mercury Vapor*</u>	\$2.38 per Retail Customer per Month <u>4.15/each</u>
Distribution/Transmission System Charge		<u>\$0.0210 per Billing kWh</u>

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*Mercury Vapor options are closed to new installations. Company will continue to maintain existing Mercury Vapor installations and will, at Company's option, install a Sodium Lamp ballast to support a High Pressure Sodium Lamp in place of a failed Mercury Vapor ballast. Customer will have the option to cancel 175 watt service at no cost.

II.	<u>System Benefit Fund Transition to Competition Charge:</u>	See Rider <u>SBFTTCC</u>
III.	<u>Power Cost Recovery Factor Reconciliation:</u>	See Rider <u>PCRFR</u>
IV.	<u>State Colleges and University Discount:</u>	See Rider <u>SCUD</u>
V.	<u>Rate Case Expense Surcharge:</u>	See Rider <u>RCE</u>
VI.	<u>Rate Case Expense Surcharge 2:</u>	See Rider <u>RCE 2</u>
VII.	<u>Transition to Competition Charge 2:</u>	See Rider <u>TTCC 2</u>
VIII.	<u>Deferred Cost Recovery Charge:</u>	See Rider <u>DCRC</u>

COMPANY SPECIFIC APPLICATIONS

1. The above monthly charges apply to Company installed, owned, operated, and maintained lights of a type normally used by the Company, served overhead or underground, and include installation of facilities including lamps, fixtures or luminaries, brackets and ballasts. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire, or painting or straightening of poles unless Company determines that safety or operation is adversely affected.

2. Where it is necessary by request or specified by the developer or Retail Customer to install ornamental poles or other special facilities or services not in conformance with the Company's standard practice, the additional cost shall be borne by the requester. Title to all facilities, except as noted below, shall vest in the Company.

3. The Retail Customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the Retail Customer, except upon payment to the Company of the original investment of such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.