Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

		Budget	
Item Name	Type	Current Period	Comments
		િલ્ફાલિલ ફિલ્માહાના	Com
Budget Stage		12 Mo Post Order	Although a CCN is not required for a substation, information concerning this station was filed in Docket No. 38290.
Project Length	Baseline	0	N/A
Troject Length	Current	0	- N/A
ROW	Baseline	\$204,000.00	
NOVV	Current	\$204,000.00	
E&D Utility	Baseline	\$25,000.00	
L&D Office	Current	\$25,000.00	
E&D Contractor	Baseline	\$4,277,000.00	
L&D Contractor	Current	\$4,277,000.00	
Material & Equip	Baseline	\$9,535,000.00	
iviateriai & Equip	Current	\$9,535,000.00	
Construction Utility	Baseline	\$600,000.00	
Construction office	Current	\$600,000.00	
Construction	Baseline	\$8,126,000.00	
Contractor	Current	\$8,126,000.00	-
Other Costs	Baseline	\$795,000.00	
Other Costs	Current	\$795,000.00	
Total	Baseline	\$23,562,000.00	
Total	Current	\$23,562,000.00	-
ROW		\$203,907.00	
E&D Utility		\$0.00	
E&D Contractor		\$3,545,052.00	
Material & Equipment		\$7,362,587.00	
Construction Utility		\$127,937.00	
Construction Contractor		\$8,868,960.00	
Other Costs		\$1,042,252.00	
Total		\$21,150,695.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
	· · · · · · · · · · · · · · · · · · ·	Budget Issues	
Any Issues Impacting Budget?		If yes, enter comments.	

		Schedule	
Item Name	Type	Current Period	Comments
		Baseline Estimated Summary Schedule	2
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		
ROW Acquisition Start	Baseline	12/31/2010	
ROW Acquisition Finish	Baseline	3/31/2011	
Engineering and Design Start	Baseline	12/31/2010	
Engineering and Design Finish	Baseline	8/16/2012	
Procurement Start	Baseline	12/31/2010	
Procurement Finish	Baseline	5/31/2013	
Construction Start	Baseline	9/26/2011	
Construction Finish	Baseline	6/30/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	7/31/2013	

		Schedule - Continue	ed - Part 2
Item Name	Type	Current Period	Comments
	/ag	দেৱা ইলাল্ডেখন, উল্লেখনে টুরার	ાં (ઉદ્દારભાવિત માં ભાગાંગીજી)
CCN Filing	Plan		N/A
CONTINING	Actual		N/A
CCN Decision	Plan		N/A
Decision	Actual		N/A
Copy to TPW	Plan		N/A
Copy to 11 VV	Actual		- IN/A
Received from TPW	Plan		NIA
Neceived noni 11 VV	Actual		N/A
ROW Acquisition Start	Plan	12/31/2010	
NOW Acquisition Start	Actual	12/31/2010	
ROW Acquisition	Plan	3/31/2011	
Finish	Actual	3/31/2011	
Engineering and	Plan	12/31/2010	
Design Start	Actual	12/31/2010	
Engineering and	Plan	7/31/2012	
Design Finish	Actual	8/16/2012	
Procurement Start	Plan	12/31/2010	
Trocurement Gtart	Actual	12/31/2010	
Procurement Finish	Plan	5/31/2013	
Trocarement i mish	Actual	5/10/2013	
Construction Start	Plan	9/26/2011	
Construction Ctart	Actual	9/26/2011	
Construction Finish	Plan	6/8/2013	
Construction i man	Actual	5/24/2013	
Planned Outage Dates	Plan		N/A
Trainied Outage Dates	Actual		IN/A
Energization	Plan	8/30/2013	
_	Actual	8/21/2013	
		Schedule Issu	
Any Issues Impacting Schedule?		If yes, enter comments.	

TSP Name: Sharyland

Project: 50 MVAR Reactive Compensation on the Nazareth Substation - SHSN012

Report Name: Project Report for Period Ending 10-2014

Ending Period:10-2014



Submitted By			
Name: James Guy	Street Address.		
Email James.Guy@sutherland.com	Suite / Floor#.		
Phone: 512-721-2652	City:		
Fax:	State:		
Team: Sharyland	ZipCode:		

		ZipCode.	
Project Description			
Item Name	Current Period	Comments	
	Project Do	escription	
TSP	Sharyland		
CZPN	SHSN012		
Docket#	38750	A docket number is not required for a reactive compensation project, but this project is related to Sharyland's CCN application for SHLN001 and SHLN002 in Docket No. 38750.	
CREZ Zone	Panhandle A		
Quadrant	Panhandle		
Project Short Name	Nazareth Reactive Compensation	The station associated with this Project has been renamed. Nazareth Station is now Ogallala Station.	
Project	50 MVAR Reactive Compensation on the Nazareth Substation	The CREZ Reactive Compensation Study filed by ERCOT in December 2010 concluded that 50 MVAR of reactive compensation is required for system stability.	
Description	Reactive compensation required for system stability		
Project Limits	Nazareth Substation located in Castro County		
Related CREZ Projects	SHLN001, SHLN002, SHSN013		
County	Castro		
Project Type	Reactive Compensation		
Voltage	345 kV		
New/Upgrade Exisiting	New		
Designation	Subsequent Project		
Conductor Sıze,Type,Bundling	N/A		
Structure	N/A		
Miles of Circuit	N/A		
CCN Status	None Required	CCN not required for station and reactive compensation projects.	

Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

		Budget	
Item Name	Type	Current Period	Comments
		ાં કેલાકાલું કિલ્લા છેલ	Sig.
Budget Stage		12 Mo Post Order	
Project Length	Baseline	0	N/A
Troject Length	Current	0	─ N/A
ROW	Baseline	\$0.00	N/A
NOVV	Current	\$0.00	N/A
E&D Utility	Baseline	\$0.00	
L&D Othity	Current	\$0.00	
E&D Contractor	Baseline	\$0.00	
Ead Contractor	Current	\$0.00	
Material & Equip	Baseline	\$2,440,000.00	
Material & Equip	Current	\$1,474,000.00	_
Construction Litility	Baseline	\$0.00	
Construction Utility	Current	\$0.00	
Construction	Baseline	\$190,000.00	
Contractor	Current	\$82,000.00	_
Other Costs	Baseline	\$0.00	
Other Costs	Current	\$0.00	
Total	Baseline	\$2,630,000.00	
Total	Current	\$1,556,000.00	
		To the strong section of the sec	
ROW		\$0.00	
E&D Utility		\$0.00	
E&D Contractor		\$0.00	
Material & Equipment		\$1,697,981.00	
Construction Utility		\$0.00	
Construction Contractor		\$0.00	
Other Costs		\$0.00	
Total		\$1,697,981.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
		Budget Issues	
Any Issues Impacting Budget?		If yes, enter comments	

		Schedule	
Item Name	Туре	Current Period	Comments
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Baseline Estimated Summary Schedule	
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		•
ROW Acquisition Start	Baseline		
ROW Acquisition Finish	Baseline		
Engineering and Design Start	Baseline	3/29/2011	
Engineering and Design Finish	Baseline	10/4/2012	
Procurement Start	Baseline	3/29/2011	
Procurement Finish	Baseline	1/31/2013	
Construction Start	Baseline	2/29/2012	
Construction Finish	Baseline	5/9/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	6/9/2013	

Schedule - Continued - Part 2				
Item Name	Туре	Current Period		Comments
	/ <u>.</u> (e	ard Summery Sel	ecule Dec	C (reported mostlity)
CCN Filing	Plan			N/A
CONTINUIS	Actual			- IN/A
CCN Decision	Plan			N/A
OON Decision	Actual			- IN/A
Copy to TPW	Plan			NIA
Copy to 17 VV	Actual			- N/A
Received from TPW	Plan			NA
Received from 1PVV	Actual			N/A
BOW Assulaition Start	Plan			
ROW Acquisition Start	Actual			N/A
ROW Acquisition	Plan			
Finish	Actual		***************************************	N/A
Engineering and	Plan	3/29/2011		
Design Start	Actual	3/29/2011		
Engineering and	Plan	10/4/2012		
Design Finish	Actual	3/21/2012	110.110	
Dragurament Start	Plan	3/29/2011		
Procurement Start	Actual	3/29/2011		
Procurement Finish	Plan	1/31/2013	· · · · · · · · · · · · · · · · · · ·	
Procurement Finish	Actual	1/31/2013		
Construction Start	Plan	2/29/2012		
Construction Start	Actual	2/29/2012		
Construction Finish	Plan	5/9/2013		
Construction Fillish	Actual	4/1/2013	····	
Dianned Outege Detec	Plan			
Planned Outage Dates	Actual			N/A
Energization	Plan	8/19/2013		
Energization	Actual	8/20/2013		
		Sch	edule Issu	
Any Issues Impacting Schedule?		If yes, enter comm		

TSP Name: Sharyland

Project. 200 MVAR Reactive Compensation on the White Deer Substation - SHSN014

Report Name: Project Report for Period Ending 10-2014

Ending Period:10-2014



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Su	om	tted	Βv
	441	ttea	

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Phone: 512-721-2652

Fax.

Team. Sharyland

Street Address:

Suite / Floor#:

City[.] State:

ZipCode:

ZipCode:				
Project Description				
Item Name	Current Period	Comments		
	Project D	escription		
TSP	Sharyland	The state of the s		
CZPN	SHSN014			
Docket#	38290	A docket number is not required for a reactive compensation project, but this project is related to Sharyland's CCN application for SHLN003 in Docket No. 38290.		
CREZ Zone	Panhandle B			
Quadrant	Panhandle			
Project Short Name	White Deer Reactive Compensation	The station associated with this Project has been renamed. White Deer Station is now Alibates Station.		
Project	200 MVAR Reactive Compensation on the White Deer Substation	The CREZ Reactive Compensation Study filed by ERCOT in December 2010 concluded that 200 MVAR of reactive compensation is required for system stability.		
Description	200 MVAR Reactive Compensation on the White Deer Substation			
Project Limits	White Deer Substation in Carson County			
Related CREZ Projects	SHLN003, SHLN006, SHSN015			
County	Carson			
Project Type	Reactive Compensation			
Voltage	345 kV			
New/Upgrade Exisiting	New			
Designation	Subsequent Project			
Conductor Size,Type,Bundling	N/A			
Structure	N/A			
Miles of Circuit	N/A			
CCN Status	None Required			

Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
		becalled becaused	
Budget Stage		12 Mo Post Order	
Project Length	Baseline	0	
Froject Length	Current	0	N/A
ROW	Baseline	\$0.00	Al/A
INOVV	Current	\$0.00	N/A
E&D Utility	Baseline	\$0.00	
E&D Utility	Current	\$0.00	
E&D Contractor	Baseline	\$0.00	
L&D Contractor	Current	\$0.00	
Material & Equip	Baseline	\$1,488,000.00	
Iviaterial & Equip	Current	\$1,488,000.00	
Construction Utility	Baseline	\$0.00	
Constituction Office	Current	\$0.00	
Construction	Baseline	\$82,000.00	
Contractor	Current	\$82,000.00	
Other Costs	Baseline	\$0.00	
Other Costs	Current	\$0.00	
Total	Baseline	\$1,570,000.00	
Total	Current	\$1,570,000.00	
ROW		\$0.00	
E&D Utility		\$0.00	
E&D Contractor		\$0.00	
Material & Equipment		\$1,581,115.00	
Construction Utility		\$0.00	
Construction Contractor		\$0.00	
Other Costs		\$0.00	
Total		\$1,581,115.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
		Budget Issues	
Any Issues Impacting Budget?		If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
	73 14 G 4	Baseline Estimated Summary Schedule	
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		
ROW Acquisition Start	Baseline	12/31/2010	
ROW Acquisition Finish	Baseline	4/15/2011	
Engineering and Design Start	Baseline	12/31/2010	
Engineering and Design Finish	Baseline	3/21/2012	
Procurement Start	Baseline	12/31/2010	
Procurement Finish	Baseline	5/31/2013	
Construction Start	Baseline	9/26/2011	
Construction Finish	Baseline	7/19/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	8/30/2013	

Schedule - Continued - Part 2			
Item Name	Туре	Current Period	Comments
	/ae	ivel Summery Schooling les	
CCN Filing	Plan		N/A
- CONTINING	Actual		- N/A
CCN Decision	Plan		N/A
CON Decision	Actual		N/A
Copy to TPW	Plan		N/A
Copy to 11 VV	Actual		- N/A
Received from TPW	Plan		N/A
TREBEIVED HOIL IT VV	Actual		TN/A
ROW Acquisition Start	Plan	12/31/2010	
NOVV Acquisition Start	Actual	12/31/2010	
ROW Acquisition	Plan	4/15/2011	
Finish	Actual	4/15/2011	
Engineering and	Plan	12/31/2010	
Design Start	Actual	12/31/2010	
Engineering and	Plan	7/31/2012	
Design Finish	Actual	3/21/2012	
Procurement Start	Plan	12/31/2010	
Troduction ofait	Actual	12/31/2010	
Procurement Finish	Plan	5/31/2013	
Trocarement i misir	Actual	5/10/2013	-
Construction Start	Plan	9/26/2011	
Construction Start	Actual	9/26/2011	
Construction Finish	Plan	7/25/2013	
O TIOU GOLOTT THIST?	Actual	7/24/2013	
Planned Outage Dates	Plan		N/A
Catago Dates	Actual		19/2
Energization	Plan	8/30/2013	
	Actual	8/22/2013	
	S	Schedule Issi	ies.
Any Issues Impacting Schedule?		If yes, enter comments.	

TSP Name: Sharyland

Project: Silverton Substation - SHSN011

Report Name: Project Report for Period Ending 10-2014

Ending Period:10-2014



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					!

Name⁻ James Guy Email. James.Guy@sutherland.com

Phone. 512-721-2652

Fax:

Team Sharyland

Street Address:

Suite / Floor#:

City:

State:

ZipCode⁻

Project Description			
Item Name	Current Period	Comments	
	Project Description		
TSP	Sharyland		
CZPN	SHSN011		
Docket#	38560	A docket number is not required for a substation project, but this project was included as part of and is related to Sharyland's CCN application for SHLN007 in Docket No. 38560.	
CREZ Zone	Panhandle A		
Quadrant	Panhandle		
Project Short Name	Silverton Substation	The station associated with this Project has been renamed. Silverton Station is now Tule Canyon Station.	
Project	Silverton Substation		
Description	Electrical substation providing interconnection points for SHLN002, SHLN006, and SHLN007 and allowing for the interconnection of generation facilities to the ERCOT grid		
Project Limits	Silverton Substation		
Related CREZ Projects	SHLN002, SHLN006, SHLN007, and SHSN008		
County	Briscoe		
Project Type	Substation Transmission Equipment		
Voltage	345 kV		
New/Upgrade Exisiting	New		
Designation	Subsequent		
Conductor Size,Type,Bundling	N/A		
Structure	N/A		
Miles of Circuit	N/A		
CCN Status	None Required		

Project Status	Energized
Project % Complete – Design	100%
Project % Complete – Construction	100%
# Miles Constructed to Date	N/A
General Comments	

		Budget	
Item Name	Туре	Current Period	Comments
		Potalise Coloneled	
Budget Stage		12 Mo Post Order	Although a CCN is not required for a substation, information concerning this project was filed in Docket No. 38560.
Project Length	Baseline	0	NIA
Troject Length	Current	0	- N/A
ROW	Baseline	\$457,000.00	
1.000	Current	\$567,000.00	
E&D Utility	Baseline	\$25,000.00	
Lab othicy	Current	\$0.00	
E&D Contractor	Baseline	\$5,561,000.00	
Lab Contractor	Current	\$6,463,000.00	
Material & Equip	Baseline	\$21,437,000.00	
Material & Equip	Current	\$17,313,000.00	
Construction Litility	Baseline	\$558,000.00	
Construction Utility	Current	\$148,000.00	
Construction	Baseline	\$19,438,000.00	
Contractor	Current	\$12,676,000.00	
Other Costs	Baseline	\$2,014,000.00	
Other Costs	Current	\$2,681,000.00	
Total	Baseline	\$49,490,000.00	
Total	Current	\$39,848,000.00	
ROW		\$566,821.00	
E&D Utility		\$0.00	
E&D Contractor		\$5,927,674.00	
Material & Equipment		\$13,564,807.00	
Construction Utility		\$308,251.00	
Construction Contractor		\$14,301,475.00	
Other Costs		\$2,905,550.00	
Total		\$37,574,578.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
		Budget Issues	
Any Issues Impacting Budget?		If yes, enter comments.	

Schedule			
Item Name	Туре	Current Period	Comments
		Baseline Estimated Summary Schedule	
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		
ROW Acquisition Start	Baseline	2/17/2011	
ROW Acquisition Finish	Baseline	2/16/2012	
Engineering and Design Start	Baseline	2/17/2011	
Engineering and Design Finish	Baseline	3/31/2012	
Procurement Start	Baseline	2/17/2011	
Procurement Finish	Baseline	10/23/2012	
Construction Start	Baseline	9/30/2011	
Construction Finish	Baseline	12/4/2012	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	2/18/2013	

		Schedule - Continue	d - Part 2
Item Name	Type	Current Period:	Comments
	100	પતા ઉપલબાદ જુ જિલ્લાના દેશન	ા ((કામ્લાકલી ઉછ ા (ત્રીપુ))
CCN Filing	Plan		N/A
CONTINING	Actual		- IN/A
CCN Decision	Plan		N/A
CON Decision	Actual		TN/A
Copy to TPW	Plan		- N/A
Copy to 11 VV	Actual		TN/A
Received from TPW	Plan		- N/A
TRECEIVED HOIN IT VV	Actual		N/A
ROW Acquisition Start	Plan	2/17/2011	
NOW Acquisition Start	Actual	2/17/2011	
ROW Acquisition	Plan	2/16/2012	
Fınish	Actual	5/24/2011	
Engineering and	Pian	2/17/2011	
Design Start	Actual	2/17/2011	
Engineering and	Plan	3/31/2012	
Design Finish	Actual	3/31/2012	
Procurement Start	Plan	2/17/2011	
Trocurement otart	Actual	2/17/2011	
Procurement Finish	Plan	10/23/2012	
Trocarement rimsir	Actual	10/23/2012	
Construction Start	Plan	9/30/2011	
Construction Start	Actual	9/30/2011	
Construction Finish	Plan	1/23/2013	
Ochstraction i mish	Actual	1/23/2013	
Planned Outage Dates	Plan		N/A
Trainied Odtage Dates	Actual		IN/A
Energization	Plan	4/29/2013	
	Actual	4/29/2013	
		Schedule issu	
Any Issues Impacting Schedule?		If yes, enter comments.	

TSP Name: Sharyland

Project: Nazareth Substation - SHSN013

Report Name: Project Report for Period Ending 10-2014

Ending Period:10-2014



Submitted By

Name. James Guy

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Suite / Floor#:

Phone. 512-721-2652 City: Fax. State:

Team: Sharyland ZıpCode:

		ZipCode:
Project Description		
Item Name	Current Period	Comments
	Project Description	
TSP	Sharyland	344 5 445
CZPN	SHSN013	
Docket#	38750	A docket number is not required for a substation project, but this project was included as part of and is related to Sharyland's CCN application for SHLN001 and SHLN002 in Docket No. 38750.
CREZ Zone	Panhandle A	
Quadrant	Panhandle	
Project Short Name	Nazareth Substation	The station associated with this Project has been renamed. Nazareth Station is now Ogallala Station.
Project	Nazareth Substation	
Description	Electrical substation providing interconnection points for SHLN001 and SHLN002 and allowing for the interconnection of generation facilities to the ERCOT grid	
Project Limits	Nazareth Substation	
Related CREZ Projects	SHLN001, SHLN002, SHSN012	
County	Castro	
Project Type	Substation Transmission Equipment	
Voltage	345 kV	
New/Upgrade Exisiting	New	
Designation	Subsequent	
Conductor Size,Type,Bundling	N/A	
Structure	N/A	
Miles of Circuit	N/A	
CCN Status	None Required	

Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
		Priside Edurate	d Carif
Budget Stage		12 Mo Post Order	Although a CCN is not required for a substation project, information concerning this station was filed in Docket No. 38750.
Project Length	Baseline	0	N/A
r reject zengan	Current	0	N/A
ROW	Baseline	\$280,000.00	
	Current	\$224,000.00	
E&D Utility	Baseline	\$190,000.00	
Lab ounty	Current	\$190,000.00	
E&D Contractor	Baseline	\$3,570,000.00	
E&D Contractor	Current	\$4,062,000.00	-
Material 9 Favor	Baseline	\$5,630,000.00	
Material & Equip	Current	\$8,071,000.00	- .
Construction Hills	Baseline	\$380,000.00	
Construction Utility	Current	\$380,000.00	_
Construction	Baseline	\$8,110,000.00	
Contractor	Current	\$8,456,000.00	_
04	Baseline	\$590,000.00	
Other Costs	Current	\$644,000.00	
*	Baseline	\$18,750,000.00	
Total	Current	\$22,027,000.00	
ROW		\$224,239.00	
E&D Utility		\$0.00	
E&D Contractor		\$3,496,958.00	
Material & Equipment		\$6,296,386.00	
Construction Utility		\$97,241.00	
Construction Contractor		\$8,777,957.00	
Other Costs		\$895,597.00	
Total		\$19,788,378.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
		Budget Issue	\$
Any Issues Impacting Budget?		If yes, enter comments.	

Schedule			
Item Name	Туре	Current Period:	Comments
		Baseline Estimated Summary Schedule	***
CCN Filing	Baseline		
CCN Decision	Baseline		-
Copy to TPW	Baseline		- M
Received from TPW	Baseline		
ROW Acquisition Start	Baseline	3/29/2011	
ROW Acquisition Finish	Baseline	5/24/2011	
Engineering and Design Start	Baseline	3/29/2011	
Engineering and Design Finish	Baseline	10/4/2012	
Procurement Start	Baseline	3/29/2011	
Procurement Finish	Baseline	1/31/2013	
Construction Start	Baseline	2/29/2012	
Construction Finish	Baseline	5/9/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	6/9/2013	

Schedule - Continued - Part 2			
Item Name	Туре	Current Period	Comments
	Æ	wei Summery Schoolic De	
CCN Filing	Plan		NIA
	Actual		- N/A
CCN Decision	Plan		AVA
Decision	Actual		N/A
Copy to TPW	Plan		- N/A
COPY 10 11 VV	Actual		- N/A
Received from TPW	Plan		N/A
TREECTIVES HOLL IT VV	Actual		N/A
ROW Acquisition Start	Plan	3/29/2011	
Trova Acquisition Start	Actual	3/29/2011	
ROW Acquisition	Plan	5/24/2011	
Finish	Actual	5/24/2011	
Engineering and	Plan	3/29/2011	
Design Start	Actual	3/29/2011	
Engineering and	Plan	10/4/2012	
Design Finish	Actual	10/4/2012	-
Procurement Start	Plan	3/29/2011	
Troda of the Clark	Actual	3/29/2011	
Procurement Finish	Plan	1/31/2013	
	Actual	1/31/2013	
Construction Start	Plan	2/29/2012	
	Actual	2/29/2012	
Construction Finish	Plan	5/9/2013	
GOTTO LIGOTO TO TOTAL	Actual	4/1/2013	
Planned Outage Dates	Plan		- N/A
	Actual		TN/A
Energization	Plan	8/19/2013	
	Actual	8/20/2013	
		Schedule last	(6S)
Any Issues Impacting Schedule?		If yes, enter comments.	

TSP Name: Sharyland

Project: White Deer Substation - SHSN015

Report Name: Project Report for Period Ending 10-2014

Ending Period:10-2014



Submitted By

Name: James Guy

Street Address:
Email: James.Guy@sutherland.com

Suite / Floor#:

 Phone: 512-721-2652
 City:

 Fax:
 State:

 Team: Sharyland
 ZipCode:

roam: onaryiana		ZipCode:
	Project Description	
Item Name	Current Period	Comments
	Project Description	
TSP	Sharyland	
CZPN	SHSN015	
Docket#	38290	A docket number is not required for a substation project, but this project was included as part of and is related to Sharyland's CCN application for SHLN003 in Docket No. 38290.
CREZ Zone	Panhandle B	
Quadrant	Panhandle	
Project Short Name	White Deer Substation	The station associated with this Project has been renamed. White Deer Station is now Alibates Station.
Project	White Deer Substation	
Description	Electrical substation providing interconnection points for SHLN003 and SHLN006 and allowing for the interconnection of generation facilities to the ERCOT grid	
Project Limits	White Deer Substation	
Related CREZ Projects	SHLN003, SHLN006, SHSN014	
County	Carson	
Project Type	Substation Transmission Equipment	
Voltage	345 kV	
New/Upgrade Exisiting	New	
Designation	Subsequent	
Conductor Sıze,Type,Bundling	N/A	
Structure	N/A	
Miles of Circuit	N/A	
CCN Status	None Required	

Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

		Budget	
Item Name	Type	Current Period	Comments
		ecaled Eallington	
Budget Stage		12 Mo Post Order	Although a CCN is not required for a substation, information concerning this station was filed in Docket No. 38290.
Project Length	Baseline	0	N/A
- Tojeot Length	Current	0	─ N/A
ROW	Baseline	\$339,000.00	
	Current	\$339,000.00	
E&D Utility	Baseline	\$25,000.00	
Eab ounty	Current	\$25,000.00	_
E&D Contractor	Baseline	\$5,009,000.00	
Eab Contractor	Current	\$5,009,000.00	
Material & Equip	Baseline	\$10,498,000.00	
waterial & Equip	Current	\$10,498,000.00	
Construction Utility	Baseline	\$600,000.00	
Construction Othicy	Current	\$600,000.00	
Construction	Baseline	\$10,788,000.00	
Contractor	Current	\$10,788,000.00	
Other Costs	Baseline	\$1,052,000.00	
Other Costs	Current	\$1,052,000.00	
Total	Baseline	\$28,311,000.00	
Total	Current	\$28,311,000.00	-
		19.40 By 1, 184	
ROW		\$339,433.00	
E&D Utility		\$0.00	
E&D Contractor		\$3,931,206.00	
Material & Equipment		\$8,868,574.00	
Construction Utility		\$115,526.00	
Construction Contractor		\$11,094,025.00	
Other Costs		\$1,335,952.00	
otal		\$25,684,716.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
		Budget Issues	
any Issues Impacting Budget?		If yes, enter comments.	

		Schedule	
Item Name	Type	Current Period	Comments
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		
ROW Acquisition Start	Baseline	12/31/2010	
ROW Acquisition Finish	Baseline	4/15/2011	
Engineering and Design Start	Baseline	12/31/2010	
Engineering and Design Finish	Baseline	8/16/2012	
Procurement Start	Baseline	12/31/2010	
Procurement Finish	Baseline	5/31/2013	
Construction Start	Baseline	9/26/2011	
Construction Finish	Baseline	7/19/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	8/30/2013	

Schedule - Continued - Part 2			
Item Name	Туре	Current Period	Comments
	40	del Superery Se edule Bala	s. (Sopolica inemialy);
CCN Filing	Plan		
	Actual		•
CCN Decision	Plan		
CON Decision	Actual		
Copy to TPW	Plan		
Copy to 11 VV	Actual		
Received from TPW	Plan		
TRECEIVED WOM TEV	Actual		
ROW Acquisition Start	Plan	12/31/2010	
TOW Acquisition Start	Actual	12/31/2010	
ROW Acquisition	Plan	4/15/2011	
Finish	Actual	4/15/2011	
Engineering and	Plan	12/31/2010	
Design Start	Actual	12/31/2010	
Engineering and	Plan	7/31/2012	
Design Finish	Actual	8/16/2012	
Procurement Start	Plan	12/31/2010	
Troduction otar	Actual	12/31/2010	
Procurement Finish	Plan	5/31/2013	
T TOGGICITICAL TANISA	Actual	5/10/2013	
Construction Start	Plan	9/26/2011	
	Actual	9/26/2011	
Construction Finish	Plan	7/25/2013	
00.100.0000111 1111311	Actual	7/24/2013	
Planned Outage Dates	Plan		N/A
	Actual		IV/A
Energization	Plan	8/30/2013	
		8/22/2013	
		Schedule Issu	Santaga et la conferencia de la conferencia del conferencia del conferencia de la conferencia de la conferencia de la conferencia del conferencia del conferencia de la conferencia del
Any Issues Impacting Schedule?		If yes, enter comments.	