

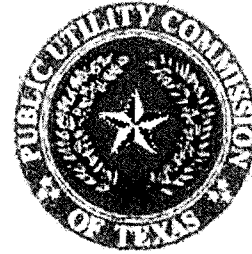
Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Estimated Costs			
Budget Stage		12 Mo Post Order	Although a CCN is not required for a substation, information concerning this station was filed in Docket No. 38290.
Project Length	Baseline	0	N/A
	Current	0	
ROW	Baseline	\$204,000.00	
	Current	\$204,000.00	
E&D Utility	Baseline	\$25,000.00	
	Current	\$25,000.00	
E&D Contractor	Baseline	\$4,277,000.00	
	Current	\$4,277,000.00	
Material & Equip	Baseline	\$9,535,000.00	
	Current	\$9,535,000.00	
Construction Utility	Baseline	\$600,000.00	
	Current	\$600,000.00	
Construction Contractor	Baseline	\$8,126,000.00	
	Current	\$8,126,000.00	
Other Costs	Baseline	\$795,000.00	
	Current	\$795,000.00	
Total	Baseline	\$23,562,000.00	
	Current	\$23,562,000.00	
ROW		\$203,907.00	
E&D Utility		\$0.00	
E&D Contractor		\$3,545,052.00	
Material & Equipment		\$7,362,587.00	
Construction Utility		\$127,937.00	
Construction Contractor		\$8,868,960.00	
Other Costs		\$1,042,252.00	
Total		\$21,150,695.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		
ROW Acquisition Start	Baseline	12/31/2010	
ROW Acquisition Finish	Baseline	3/31/2011	
Engineering and Design Start	Baseline	12/31/2010	
Engineering and Design Finish	Baseline	8/16/2012	
Procurement Start	Baseline	12/31/2010	
Procurement Finish	Baseline	5/31/2013	
Construction Start	Baseline	9/26/2011	
Construction Finish	Baseline	6/30/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	7/31/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
<i>Actual Summary Schedule Dates (reported monthly)</i>			
CCN Filing	Plan		N/A
	Actual		
CCN Decision	Plan		N/A
	Actual		
Copy to TPW	Plan		N/A
	Actual		
Received from TPW	Plan		N/A
	Actual		
ROW Acquisition Start	Plan	12/31/2010	
	Actual	12/31/2010	
ROW Acquisition Finish	Plan	3/31/2011	
	Actual	3/31/2011	
Engineering and Design Start	Plan	12/31/2010	
	Actual	12/31/2010	
Engineering and Design Finish	Plan	7/31/2012	
	Actual	8/16/2012	
Procurement Start	Plan	12/31/2010	
	Actual	12/31/2010	
Procurement Finish	Plan	5/31/2013	
	Actual	5/10/2013	
Construction Start	Plan	9/26/2011	
	Actual	9/26/2011	
Construction Finish	Plan	6/8/2013	
	Actual	5/24/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	8/30/2013	
	Actual	8/21/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	

Report Information		
TSP Name: Sharyland		
Project: 50 MVAR Reactive Compensation on the Nazareth Substation - SHSN012		
Report Name: Project Report for Period Ending 10-2014		
Ending Period: 10-2014		
Submitted By		
Name: James Guy	Street Address.	
Email: James.Guy@sutherland.com	Suite / Floor#.	
Phone: 512-721-2652	City:	
Fax:	State:	
Team: Sharyland	ZipCode:	
Project Description		
Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHSN012	
Docket#	38750	A docket number is not required for a reactive compensation project, but this project is related to Sharyland's CCN application for SHLN001 and SHLN002 in Docket No. 38750.
CREZ Zone	Panhandle A	
Quadrant	Panhandle	
Project Short Name	Nazareth Reactive Compensation	The station associated with this Project has been renamed. Nazareth Station is now Ogallala Station.
Project	50 MVAR Reactive Compensation on the Nazareth Substation	The CREZ Reactive Compensation Study filed by ERCOT in December 2010 concluded that 50 MVAR of reactive compensation is required for system stability.
Description	Reactive compensation required for system stability	
Project Limits	Nazareth Substation located in Castro County	
Related CREZ Projects	SHLN001, SHLN002, SHSN013	
County	Castro	
Project Type	Reactive Compensation	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent Project	
Conductor Size, Type, Bundling	N/A	
Structure	N/A	
Miles of Circuit	N/A	
CCN Status	None Required	CCN not required for station and reactive compensation projects.



Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Estimated Costs			
Budget Stage		12 Mo Post Order	
Project Length	Baseline	0	N/A
	Current	0	
ROW	Baseline	\$0.00	N/A
	Current	\$0.00	
E&D Utility	Baseline	\$0.00	
	Current	\$0.00	
E&D Contractor	Baseline	\$0.00	
	Current	\$0.00	
Material & Equip	Baseline	\$2,440,000.00	
	Current	\$1,474,000.00	
Construction Utility	Baseline	\$0.00	
	Current	\$0.00	
Construction Contractor	Baseline	\$190,000.00	
	Current	\$82,000.00	
Other Costs	Baseline	\$0.00	
	Current	\$0.00	
Total	Baseline	\$2,630,000.00	
	Current	\$1,556,000.00	
Actual Costs			
ROW		\$0.00	
E&D Utility		\$0.00	
E&D Contractor		\$0.00	
Material & Equipment		\$1,697,981.00	
Construction Utility		\$0.00	
Construction Contractor		\$0.00	
Other Costs		\$0.00	
Total		\$1,697,981.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		
ROW Acquisition Start	Baseline		
ROW Acquisition Finish	Baseline		
Engineering and Design Start	Baseline	3/29/2011	
Engineering and Design Finish	Baseline	10/4/2012	
Procurement Start	Baseline	3/29/2011	
Procurement Finish	Baseline	1/31/2013	
Construction Start	Baseline	2/29/2012	
Construction Finish	Baseline	5/9/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	6/9/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
Actual Summary Schedule Dates (reported monthly)			
CCN Filing	Plan		N/A
	Actual		
CCN Decision	Plan		N/A
	Actual		
Copy to TPW	Plan		N/A
	Actual		
Received from TPW	Plan		N/A
	Actual		
ROW Acquisition Start	Plan		N/A
	Actual		
ROW Acquisition Finish	Plan		N/A
	Actual		
Engineering and Design Start	Plan	3/29/2011	
	Actual	3/29/2011	
Engineering and Design Finish	Plan	10/4/2012	
	Actual	3/21/2012	
Procurement Start	Plan	3/29/2011	
	Actual	3/29/2011	
Procurement Finish	Plan	1/31/2013	
	Actual	1/31/2013	
Construction Start	Plan	2/29/2012	
	Actual	2/29/2012	
Construction Finish	Plan	5/9/2013	
	Actual	4/1/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	8/19/2013	
	Actual	8/20/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	

Report Information

TSP Name: Sharyland

Project: 200 MVAR Reactive Compensation on the White Deer Substation - SHSN014

Report Name: Project Report for Period Ending 10-2014

Ending Period: 10-2014



Submitted By

Name: James Guy

Email: James.Guy@sutherland.com

Phone: 512-721-2652

Fax:

Team: Sharyland

Street Address:

Suite / Floor#:

City:

State:

ZipCode:

Project Description

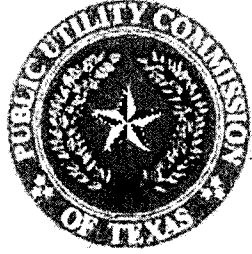
Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHSN014	
Docket#	38290	A docket number is not required for a reactive compensation project, but this project is related to Sharyland's CCN application for SHLN003 in Docket No. 38290.
CREZ Zone	Panhandle B	
Quadrant	Panhandle	
Project Short Name	White Deer Reactive Compensation	The station associated with this Project has been renamed. White Deer Station is now Alibates Station.
Project	200 MVAR Reactive Compensation on the White Deer Substation	The CREZ Reactive Compensation Study filed by ERCOT in December 2010 concluded that 200 MVAR of reactive compensation is required for system stability.
Description	200 MVAR Reactive Compensation on the White Deer Substation	
Project Limits	White Deer Substation in Carson County	
Related CREZ Projects	SHLN003, SHLN006, SHSN015	
County	Carson	
Project Type	Reactive Compensation	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent Project	
Conductor Size, Type, Bundling	N/A	
Structure	N/A	
Miles of Circuit	N/A	
CCN Status	None Required	

Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Estimated Costs			
Budget Stage		12 Mo Post Order	
Project Length	Baseline	0	N/A
	Current	0	
ROW	Baseline	\$0.00	N/A
	Current	\$0.00	
E&D Utility	Baseline	\$0.00	
	Current	\$0.00	
E&D Contractor	Baseline	\$0.00	
	Current	\$0.00	
Material & Equip	Baseline	\$1,488,000.00	
	Current	\$1,488,000.00	
Construction Utility	Baseline	\$0.00	
	Current	\$0.00	
Construction Contractor	Baseline	\$82,000.00	
	Current	\$82,000.00	
Other Costs	Baseline	\$0.00	
	Current	\$0.00	
Total	Baseline	\$1,570,000.00	
	Current	\$1,570,000.00	
ROW		\$0.00	
E&D Utility		\$0.00	
E&D Contractor		\$0.00	
Material & Equipment		\$1,581,115.00	
Construction Utility		\$0.00	
Construction Contractor		\$0.00	
Other Costs		\$0.00	
Total		\$1,581,115.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		
ROW Acquisition Start	Baseline	12/31/2010	
ROW Acquisition Finish	Baseline	4/15/2011	
Engineering and Design Start	Baseline	12/31/2010	
Engineering and Design Finish	Baseline	3/21/2012	
Procurement Start	Baseline	12/31/2010	
Procurement Finish	Baseline	5/31/2013	
Construction Start	Baseline	9/26/2011	
Construction Finish	Baseline	7/19/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	8/30/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
<i>Actual Summary Schedule Data (reported monthly)</i>			
CCN Filing	Plan		N/A
	Actual		
CCN Decision	Plan		N/A
	Actual		
Copy to TPW	Plan		N/A
	Actual		
Received from TPW	Plan		N/A
	Actual		
ROW Acquisition Start	Plan	12/31/2010	
	Actual	12/31/2010	
ROW Acquisition Finish	Plan	4/15/2011	
	Actual	4/15/2011	
Engineering and Design Start	Plan	12/31/2010	
	Actual	12/31/2010	
Engineering and Design Finish	Plan	7/31/2012	
	Actual	3/21/2012	
Procurement Start	Plan	12/31/2010	
	Actual	12/31/2010	
Procurement Finish	Plan	5/31/2013	
	Actual	5/10/2013	
Construction Start	Plan	9/26/2011	
	Actual	9/26/2011	
Construction Finish	Plan	7/25/2013	
	Actual	7/24/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	8/30/2013	
	Actual	8/22/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	


Report Information		
TSP Name: Sharyland		
Project: Silverton Substation - SHSN011		
Report Name: Project Report for Period Ending 10-2014		
Ending Period: 10-2014		
		
Submitted By		
Name: James Guy		Street Address:
Email: James.Guy@sutherland.com		Suite / Floor#:
Phone: 512-721-2652		City:
Fax:		State:
Team: Sharyland		Zip Code:
Project Description		
Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHSN011	
Docket#	38560	A docket number is not required for a substation project, but this project was included as part of and is related to Sharyland's CCN application for SHLN007 in Docket No. 38560.
CREZ Zone	Panhandle A	
Quadrant	Panhandle	
Project Short Name	Silverton Substation	The station associated with this Project has been renamed. Silverton Station is now Tule Canyon Station.
Project	Silverton Substation	
Description	Electrical substation providing interconnection points for SHLN002, SHLN006, and SHLN007 and allowing for the interconnection of generation facilities to the ERCOT grid	
Project Limits	Silverton Substation	
Related CREZ Projects	SHLN002, SHLN006, SHLN007, and SHSN008	
County	Briscoe	
Project Type	Substation Transmission Equipment	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent	
Conductor Size, Type, Bundling	N/A	
Structure	N/A	
Miles of Circuit	N/A	
CCN Status	None Required	

Project Status	Energized	
Project % Complete -- Design	100%	
Project % Complete -- Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Estimated Costs			
Budget Stage		12 Mo Post Order	Although a CCN is not required for a substation, information concerning this project was filed in Docket No. 38560.
Project Length	Baseline	0	N/A
	Current	0	
ROW	Baseline	\$457,000.00	
	Current	\$567,000.00	
E&D Utility	Baseline	\$25,000.00	
	Current	\$0.00	
E&D Contractor	Baseline	\$5,561,000.00	
	Current	\$6,463,000.00	
Material & Equip	Baseline	\$21,437,000.00	
	Current	\$17,313,000.00	
Construction Utility	Baseline	\$558,000.00	
	Current	\$148,000.00	
Construction Contractor	Baseline	\$19,438,000.00	
	Current	\$12,676,000.00	
Other Costs	Baseline	\$2,014,000.00	
	Current	\$2,681,000.00	
Total	Baseline	\$49,490,000.00	
	Current	\$39,848,000.00	
Summary of Estimated Costs			
ROW		\$566,821.00	
E&D Utility		\$0.00	
E&D Contractor		\$5,927,674.00	
Material & Equipment		\$13,564,807.00	
Construction Utility		\$308,251.00	
Construction Contractor		\$14,301,475.00	
Other Costs		\$2,905,550.00	
Total		\$37,574,578.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		
ROW Acquisition Start	Baseline	2/17/2011	
ROW Acquisition Finish	Baseline	2/16/2012	
Engineering and Design Start	Baseline	2/17/2011	
Engineering and Design Finish	Baseline	3/31/2012	
Procurement Start	Baseline	2/17/2011	
Procurement Finish	Baseline	10/23/2012	
Construction Start	Baseline	9/30/2011	
Construction Finish	Baseline	12/4/2012	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	2/18/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
<i>Actual Summary Schedule Data (reported monthly)</i>			
CCN Filing	Plan		N/A
	Actual		
CCN Decision	Plan		N/A
	Actual		
Copy to TPW	Plan		N/A
	Actual		
Received from TPW	Plan		N/A
	Actual		
ROW Acquisition Start	Plan	2/17/2011	
	Actual	2/17/2011	
ROW Acquisition Finish	Plan	2/16/2012	
	Actual	5/24/2011	
Engineering and Design Start	Plan	2/17/2011	
	Actual	2/17/2011	
Engineering and Design Finish	Plan	3/31/2012	
	Actual	3/31/2012	
Procurement Start	Plan	2/17/2011	
	Actual	2/17/2011	
Procurement Finish	Plan	10/23/2012	
	Actual	10/23/2012	
Construction Start	Plan	9/30/2011	
	Actual	9/30/2011	
Construction Finish	Plan	1/23/2013	
	Actual	1/23/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	4/29/2013	
	Actual	4/29/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	


Report Information		
TSP Name: Sharyland		
Project: Nazareth Substation - SHSN013		
Report Name: Project Report for Period Ending 10-2014		
Ending Period: 10-2014		
		
Submitted By		
Name: James Guy		Street Address:
Email: James.Guy@sutherland.com		Suite / Floor#:
Phone: 512-721-2652		City:
Fax:		State:
Team: Sharyland		Zip Code:
Project Description		
Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHSN013	
Docket#	38750	A docket number is not required for a substation project, but this project was included as part of and is related to Sharyland's CCN application for SHLN001 and SHLN002 in Docket No. 38750.
CREZ Zone	Panhandle A	
Quadrant	Panhandle	
Project Short Name	Nazareth Substation	The station associated with this Project has been renamed. Nazareth Station is now Ogallala Station.
Project	Nazareth Substation	
Description	Electrical substation providing interconnection points for SHLN001 and SHLN002 and allowing for the interconnection of generation facilities to the ERCOT grid	
Project Limits	Nazareth Substation	
Related CREZ Projects	SHLN001, SHLN002, SHSN012	
County	Castro	
Project Type	Substation Transmission Equipment	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent	
Conductor Size, Type, Bundling	N/A	
Structure	N/A	
Miles of Circuit	N/A	
CCN Status	None Required	

Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Estimated Costs			
Budget Stage		12 Mo Post Order	Although a CCN is not required for a substation project, information concerning this station was filed in Docket No. 38750.
Project Length	Baseline	0	N/A
	Current	0	
ROW	Baseline	\$280,000.00	
	Current	\$224,000.00	
E&D Utility	Baseline	\$190,000.00	
	Current	\$190,000.00	
E&D Contractor	Baseline	\$3,570,000.00	
	Current	\$4,062,000.00	
Material & Equip	Baseline	\$5,630,000.00	
	Current	\$8,071,000.00	
Construction Utility	Baseline	\$380,000.00	
	Current	\$380,000.00	
Construction Contractor	Baseline	\$8,110,000.00	
	Current	\$8,456,000.00	
Other Costs	Baseline	\$590,000.00	
	Current	\$644,000.00	
Total	Baseline	\$18,750,000.00	
	Current	\$22,027,000.00	
ROW		\$224,239.00	
E&D Utility		\$0.00	
E&D Contractor		\$3,496,958.00	
Material & Equipment		\$6,296,386.00	
Construction Utility		\$97,241.00	
Construction Contractor		\$8,777,957.00	
Other Costs		\$895,597.00	
Total		\$19,788,378.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		
ROW Acquisition Start	Baseline	3/29/2011	
ROW Acquisition Finish	Baseline	5/24/2011	
Engineering and Design Start	Baseline	3/29/2011	
Engineering and Design Finish	Baseline	10/4/2012	
Procurement Start	Baseline	3/29/2011	
Procurement Finish	Baseline	1/31/2013	
Construction Start	Baseline	2/29/2012	
Construction Finish	Baseline	5/9/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	6/9/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
<i>Actual Summary Schedule Dates (Reported monthly)</i>			
CCN Filing	Plan		N/A
	Actual		
CCN Decision	Plan		N/A
	Actual		
Copy to TPW	Plan		N/A
	Actual		
Received from TPW	Plan		N/A
	Actual		
ROW Acquisition Start	Plan	3/29/2011	
	Actual	3/29/2011	
ROW Acquisition Finish	Plan	5/24/2011	
	Actual	5/24/2011	
Engineering and Design Start	Plan	3/29/2011	
	Actual	3/29/2011	
Engineering and Design Finish	Plan	10/4/2012	
	Actual	10/4/2012	
Procurement Start	Plan	3/29/2011	
	Actual	3/29/2011	
Procurement Finish	Plan	1/31/2013	
	Actual	1/31/2013	
Construction Start	Plan	2/29/2012	
	Actual	2/29/2012	
Construction Finish	Plan	5/9/2013	
	Actual	4/1/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	8/19/2013	
	Actual	8/20/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	

Report Information		
TSP Name: Sharyland		
Project: White Deer Substation - SHSN015		
Report Name: Project Report for Period Ending 10-2014		
Ending Period: 10-2014		
		
Submitted By		
Name: James Guy		Street Address:
Email: James.Guy@sutherland.com		Suite / Floor#:
Phone: 512-721-2652		City:
Fax:		State:
Team: Sharyland		ZipCode:
Project Description		
Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHSN015	
Docket#	38290	A docket number is not required for a substation project, but this project was included as part of and is related to Sharyland's CCN application for SHLN003 in Docket No. 38290.
CREZ Zone	Panhandle B	
Quadrant	Panhandle	
Project Short Name	White Deer Substation	The station associated with this Project has been renamed. White Deer Station is now Alibates Station.
Project	White Deer Substation	
Description	Electrical substation providing interconnection points for SHLN003 and SHLN006 and allowing for the interconnection of generation facilities to the ERCOT grid	
Project Limits	White Deer Substation	
Related CREZ Projects	SHLN003, SHLN006, SHSN014	
County	Carson	
Project Type	Substation Transmission Equipment	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent	
Conductor Size, Type, Bundling	N/A	
Structure	N/A	
Miles of Circuit	N/A	
CCN Status	None Required	

Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Budgeted Estimated Costs			
Budget Stage		12 Mo Post Order	Although a CCN is not required for a substation, information concerning this station was filed in Docket No. 38290.
Project Length	Baseline	0	N/A
	Current	0	
ROW	Baseline	\$339,000.00	
	Current	\$339,000.00	
E&D Utility	Baseline	\$25,000.00	
	Current	\$25,000.00	
E&D Contractor	Baseline	\$5,009,000.00	
	Current	\$5,009,000.00	
Material & Equip	Baseline	\$10,498,000.00	
	Current	\$10,498,000.00	
Construction Utility	Baseline	\$600,000.00	
	Current	\$600,000.00	
Construction Contractor	Baseline	\$10,788,000.00	
	Current	\$10,788,000.00	
Other Costs	Baseline	\$1,052,000.00	
	Current	\$1,052,000.00	
Total	Baseline	\$28,311,000.00	
	Current	\$28,311,000.00	
Actual Costs to Date			
ROW		\$339,433.00	
E&D Utility		\$0.00	
E&D Contractor		\$3,931,206.00	
Material & Equipment		\$8,868,574.00	
Construction Utility		\$115,526.00	
Construction Contractor		\$11,094,025.00	
Other Costs		\$1,335,952.00	
Total		\$25,684,716.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline		
CCN Decision	Baseline		
Copy to TPW	Baseline		
Received from TPW	Baseline		
ROW Acquisition Start	Baseline	12/31/2010	
ROW Acquisition Finish	Baseline	4/15/2011	
Engineering and Design Start	Baseline	12/31/2010	
Engineering and Design Finish	Baseline	8/16/2012	
Procurement Start	Baseline	12/31/2010	
Procurement Finish	Baseline	5/31/2013	
Construction Start	Baseline	9/26/2011	
Construction Finish	Baseline	7/19/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	8/30/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
<i>Actual Summary Schedule Dates (reported monthly)</i>			
CCN Filing	Plan		
	Actual		
CCN Decision	Plan		
	Actual		
Copy to TPW	Plan		
	Actual		
Received from TPW	Plan		
	Actual		
ROW Acquisition Start	Plan	12/31/2010	
	Actual	12/31/2010	
ROW Acquisition Finish	Plan	4/15/2011	
	Actual	4/15/2011	
Engineering and Design Start	Plan	12/31/2010	
	Actual	12/31/2010	
Engineering and Design Finish	Plan	7/31/2012	
	Actual	8/16/2012	
Procurement Start	Plan	12/31/2010	
	Actual	12/31/2010	
Procurement Finish	Plan	5/31/2013	
	Actual	5/10/2013	
Construction Start	Plan	9/26/2011	
	Actual	9/26/2011	
Construction Finish	Plan	7/25/2013	
	Actual	7/24/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	8/30/2013	
	Actual	8/22/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	