



Control Number: 45414



Item Number: 157

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SOAH DOCKET NO. 473-16-4051
PUC DOCKET NO. 45414

REVIEW OF THE RATES OF
SHARYLAND UTILITIES, L.P.

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BEFORE THE STATE OFFICE
OF
ADMINISTRATIVE HEARINGS

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**SHARYLAND UTILITIES, L.P.'S RESPONSE TO
THE COMMISSION STAFF'S THIRTEENTH SET
OF REQUESTS FOR INFORMATION**

Sharyland Utilities, L.P. ("Sharyland") files this response to the Staff of the Public Utility Commission of Texas's ("Staff") Thirteenth Request for Information ("RFI") to Sharyland. Sharyland received Staff's Thirteenth RFI on June 1, 2016 after 3:00 P.M. Pursuant to an agreement with Counsel for Staff, Sharyland's response is due on June 24, 2016. This response is therefore timely filed. All parties may treat these answers as if they were filed under oath.

Sharyland reserves the right to object at the time of the hearing to the admissibility of information produced herein.

Respectfully Submitted,



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Attorneys for Sharyland Utilities, L.P.

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CERTIFICATE OF SERVICE

I certify that a true and correct copy of the foregoing document was served on all parties of record on this 24th day of June 2016.

A handwritten signature in black ink, appearing to read 'S. Merrick', written over a horizontal line.

Sarah K. Merrick

**SHARYLAND UTILITIES, L.P.'S RESPONSE TO
COMMISSION STAFF'S THIRTEENTH REQUEST FOR INFORMATION**

Staff 13-1:

Please refer to the direct testimony of Mark D. Meyer page 17 lines 5 through 18 regarding SPECIFIC CREZ-Related PROJECTS for which the Company is seeking prudence approval in this application. For each of the individual projects listed below, please provide:

- a. contracts for all the products and/or services the Company performed through general contracts, and sub-contracts,
- b. terminated contracts with dates and replacement contracts with the reason for termination,
- c. all disputes with contractors/providers of service or products with contract reference,
- d. resolution of all issues with complete reports of the situation and reference the contract,
- e. a report on all project estimated components budgets costs and projects actual cost at completion,
- f. summary component cost reports that reconciles with actual project costs,
- g. individual component cost reports that reconciles with the summary component by line item,
- h. all factors with source documents and calculations to verify the costs by components with road map,
- i. authorization on each project report with proper management approval that provide assurance of compliance to regulatory accounting, and
- j. provide the FERC accounts and reconcile the total cost of each project to the Company request in this application.

Transmission Lines

- A. Panhandle AA – Panhandle AC Single Circuit, Double-Circuit Capable 345 kV Line (now Ogallala – Tule Canyon);
- B. Panhandle AA – Panhandle AB Single Circuit, Double-Circuit Capable 345 kV Line (now Ogallala – Windmill);
- C. Panhandle AB – Panhandle BA Single Circuit, Double-Circuit Capable 345 kV Line (now Windmill – AJ Swope – Alibates);
- D. Panhandle AC – Panhandle AD Double Circuit 345 kV Line (now Tule Canyon – Cottonwood); and
- E. Panhandle BA – Panhandle AC Double Circuit 345 kV Line (now Alibates – Tule Canyon).

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Collection Stations

- A. Panhandle AA 345 kV Station (now Ogallala);
- B. Panhandle AB 345 kV Station (now Windmill);
- C. Panhandle AC 345 kV Station (now Tule Canyon); and
- D. Panhandle BA 345 kV Station (now Alibates).

Reactive Compensation Projects

- A. Panhandle AC (Tule Canyon) – 50 MVAR Reactive Compensation;
- B. Panhandle AC (Tule Canyon) – 100 MVAR Cap Bank; and
- C. Panhandle AB (Windmill) – 50 MVAR Reactive Compensation.

Response:

Pursuant to an agreement with Staff, Sharyland provides the following response:

- a. Please see Voluminous Exhibit Staff 13-1(a). This exhibit includes master service agreements, work orders, contracts, and various purchase orders associated with the CREZ projects.

The materials provided in Exhibit Staff 13-1(a) are voluminous. The documents will be made available in the Austin voluminous room. To access these documents, please call at least 24 hours in advance for an appointment in order to assure that there is sufficient space and someone is available to accommodate your inspection. To make an appointment at the Austin voluminous room, located at 600 Congress Avenue, Suite 2000, Austin, Texas, please call Sarah Merrick at 512-721-2715.

Please see Exhibit Staff 13-1(a) for the Voluminous Index.

- b. With respect to the 5 transmission lines, 4 stations and 3 reactive compensation projects listed below, no contracts were terminated and no replacement contracts were issued. Therefore, there are no responsive documents.
- c. With respect to the 5 transmission lines, 4 stations and 3 reactive compensation projects listed below, there were no disputes with contractors, providers of service or projects not normally encountered in projects of this magnitude. Therefore, there are no responsive documents.
- d. With respect to the 5 transmission lines, 4 stations and 3 reactive compensation projects listed below, there were no issues not routinely encountered in projects of this magnitude. Therefore, there are no responsive documents.
- e. Please see Exhibit Staff 13-1(e).

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**SHARYLAND UTILITIES, L.P.'S RESPONSE TO
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f. Please see Exhibit Staff 13-1(e).

g. Transmission Lines

A. Nazareth to Silverton (LS01)

Row Labels	Construction Contractor	Construction Utility	E&D Contractor	E&D Utility	Material & Equipment	Other	ROW	Grand Total
Conductor					70,558			70,558
Insurance						0		0
Interest Expense						78,188		78,188
Land Acquisition & Easements	0		111,890			0	4,550,371	4,662,261
Legal			21,964			718,907	202,908	943,779
Other			2,610			1		2,611
Other Equipment					230,285			230,285
Overhead Conductor	11,156,231		1,091,445		7,174,917	1,717		19,424,310
Poles and Fixtures	172,759		32,535		407,157			612,451
Professional Services	36,613	450	148,859	0	314,108	368,286	818,030	1,686,346
Property Taxes						601,849		601,849
Roads	1,675,735		10,438					1,686,173
Station Equipment	192,927		390,475		219,509			802,911
Towers and Fixtures	22,695,672		1,093,280		10,896,655	(45,207)	4,770	34,645,171
Internal Labor	3,997	157,140	11,067		27,974	820,120	(34,177)	986,122
Grand Total	35,933,934	157,590	2,914,563	0	19,341,165	2,543,862	5,541,902	66,433,016

B. Nazareth to Hereford (LS02)

Row Labels	Construction Contractor	Construction Utility	E&D Contractor	E&D Utility	Material & Equipment	Other	ROW	Grand Total
Conductor			9,628		34,183			43,811
Insurance						0		0
Interest Expense						38,346		38,346
Land Acquisition & Easements			66,047			(0)	1,911,050	1,977,097
Legal			21,902			513,159	77,853	612,914
Other			1,841			1		1,841
Other Equipment					37,379			37,379
Overhead Conductor	5,868,920		583,424		4,111,419	1,156		10,564,919
Poles and Fixtures	172,748		26,262		36,109			235,119
Professional Services	663,072	450	85,899	0	89,224	271,100	239,992	1,349,738
Property Taxes						256,094		256,094
Roads	1,597,911		4,494			0		1,602,405
Station Equipment	257,910		273,442		10,757			542,109
Towers and Fixtures	9,350,533		592,110		5,689,536	(30,436)	3,306	15,605,050
Internal Labor	14,216	322,616	7,471		7,120	544,612	5,594	901,628
Grand Total	17,925,311	323,066	1,672,521	0	10,015,729	1,594,032	2,237,795	33,768,453

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**SHARYLAND UTILITIES, L.P.'S RESPONSE TO
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C. Hereford to White Deer (LS03)

Row Labels	Construction Contractor	Construction Utility	E&D Contractor	E&D Utility	Material & Equipment	Other	ROW	Grand Total
Conductor			4,851		171,721			176,571
Insurance						0		0
Interest Expense						148,255		148,255
Land Acquisition & Easements			280,214			0	9,772,037	10,052,252
Legal			20,145			2,580,597	227,492	2,828,234
Other			4,726			2		4,728
Other Equipment					50,950			50,950
Overhead Conductor	13,653,183		1,941,475		14,227,756	2,889		29,825,303
Poles and Fixtures	1,368,355		55,184		1,477,665			2,901,204
Professional Services	3,937,773	22,700	325,210	0	351,550	857,185	1,706,125	7,200,542
Property Taxes						1,300,626		1,300,626
Roads	3,046,162		13,768			0		3,059,930
Station Equipment	656,114		656,045		55,445			1,367,605
Structures			249					249
Towers and Fixtures	41,839,975		2,121,672		17,898,115	(76,090)	101,542	61,885,214
Internal Labor	35,838	191,451	17,975	7	18,054	1,407,800	5,215	1,676,340
Grand Total	64,537,399	214,151	5,441,513	7	34,251,257	6,221,262	11,812,412	122,478,002

D. Silverton to Cottonwood (LS04)

Row Labels	Construction Contractor	Construction Utility	E&D Contractor	E&D Utility	Material & Equipment	Other	ROW	Grand Total
Conductor					68,367			68,367
Insurance						0		0
Interest Expense						120,284		120,284
Labor						44,000		44,000
Land Acquisition & Easements			445,691		0	0	7,603,450	8,049,140
Legal			14,928			1,469,745	173,896	1,658,569
Other	3,563	639				0	1,317	5,519
Other Equipment					30,188			30,188
Overhead Conductor	8,272,648		1,552,725		19,751,612	0		29,576,985
Poles and Fixtures	2,571,811		46,223		5,292,214	0		7,910,247
Professional Services	2,290,369	5,555	188,911	0	283,287	750,497	962,584	4,481,204
Property Taxes						1,195,110		1,195,110
Roads	3,962,180		10,223			0		3,972,403
Station Equipment	407,200		547,582		123,874			1,078,656
Towers and Fixtures	28,391,178		1,270,589		11,755,092	(71,614)	11,207	41,356,451
Internal Labor	8,236	227,180	16,802		16,845	839,986	(12,036)	1,097,012
Grand Total	45,907,184	233,374	4,093,673	0	37,321,477	4,349,325	8,739,101	100,644,134

E. White Deer to Silverton (LS05)

Row Labels	Construction Contractor	Construction Utility	E&D Contractor	E&D Utility	Material & Equipment	Other	ROW	Grand Total
Conductor					69,653			69,653
Contract Labor					(63,151)			(63,151)
Insurance						0		0
Interest Expense						189,092		189,092
Labor						(25,438)		(25,438)
Land Acquisition & Easements			122,510			0	9,586,470	9,708,980
Legal			208,279			1,668,018	94,313	1,970,610
Other			5,224			83		5,306
Other Equipment					73,394			73,394
Overhead Conductor	13,749,391		2,082,654		21,759,336	3,280		37,594,661
Poles and Fixtures	19,345,884		139,953		9,675,000	0		29,160,838
Professional Services	2,873,522	200	185,793	0	440,502	778,126	572,636	4,850,779
Property Taxes						1,212,519		1,212,519
Roads	8,750,023		16,895			0		8,766,918
Station Equipment	852,111		771,542		30,713			1,654,366
Towers and Fixtures	57,277,646		2,153,359		8,386,056	(86,385)	17,258	67,747,935
Internal Labor	41,852	247,223	23,137		38,800	1,586,411	12,457	1,949,880
Grand Total	102,890,429	247,423	5,709,347	0	40,410,386	5,325,623	10,283,133	164,866,341

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**SHARYLAND UTILITIES, L.P.'S RESPONSE TO
COMMISSION STAFF'S THIRTEENTH REQUEST FOR INFORMATION**

Collection Stations

A. Nazareth Station

Row Labels	Construction Contractor	Construction Utility	E&D Contractor	E&D Utility	Material & Equipment	Other	ROW	Grand Total
Conductor					2,268			2,268
Insurance						0		0
Interest Expense						26,234		26,234
Land Acquisition & Easements			20,212			0	220,235	240,446
Legal						215,814	286	216,100
Other			1,001		5,297			6,298
Other Equipment	1,500				114,985			116,485
Overhead Conductor	12,110		179,204		8,664	628		200,606
Poles and Fixtures			3,480		14,496			17,976
Professional Services	474,037	0	46,262	0		138,596	2,523	661,418
Property Taxes						235,968		235,968
Roads			2,119			0		2,119
Station Equipment	8,152,281		3,207,728		4,721,469	0		16,081,477
Structures					1,390,555			1,390,555
Towers and Fixtures	130,298		33,047		34,777	(16,561)	1,195	182,756
Internal Labor	7,731	97,241	3,908		3,874	294,918		407,672
Grand Total	8,777,957	97,241	3,496,958	0	6,296,386	895,597	224,239	19,788,379

B. Hereford Station

Row Labels	Construction Contractor	Construction Utility	E&D Contractor	E&D Utility	Material & Equipment	Other	ROW	Grand Total
Conductor					2,268			2,268
Contract Labor	(200,000)							(200,000)
Insurance						0		0
Interest Expense						29,281		29,281
Land Acquisition & Easements			13,804			0	199,229	213,033
Legal						267,008	356	267,364
Other			1,244		5,297			6,542
Other Equipment					157,291			157,291
Overhead Conductor	15,055		196,323		17,700	781		229,859
Poles and Fixtures			4,326		14,151			18,477
Professional Services	860,298	0	103,764	0	5,911	168,653	4,323	1,142,949
Property Taxes						230,247		230,247
Roads			2,634			0		2,634
Station Equipment	8,002,798		3,178,461		5,570,213	(0)		16,751,472
Structures					1,524,710			1,524,710
Towers and Fixtures	161,987		39,637		60,229	(20,589)		241,265
Internal Labor	28,821	127,937	4,858		4,816	366,871		533,303
Grand Total	8,868,960	127,937	3,545,052	0	7,362,587	1,042,252	203,907	21,150,694

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**SHARYLAND UTILITIES, L.P.'S RESPONSE TO
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C. Silverton Station

Row Labels	Construction Contractor	Construction Utility	E&D Contractor	E&D Utility	Material & Equipment	Other	ROW	Grand Total
Conductor					2,268			2,268
Insurance						0		0
Interest Expense						49,949		49,949
Land Acquisition & Easements			39,664			0	551,788	591,451
Legal						947,798	1,268	949,066
Other			1,350		122,315			123,665
Other Equipment					216,341			216,341
Overhead Conductor	53,675		559,605		8,850	0		622,130
Poles and Fixtures			15,423		0			15,423
Professional Services	1,202,304	0	201,708	0	(10,000)	604,466	11,980	2,010,458
Property Taxes						488,057		488,057
Roads			9,391			0		9,391
Station Equipment	12,667,701		4,949,998		11,145,835	0		28,763,533
Structures					1,962,275			1,962,275
Towers and Fixtures	364,283		133,336		99,772	(73,405)	1,210	525,197
Internal Labor	13,511	308,251	17,200		17,152	888,685	575	1,245,375
Grand Total	14,301,475	308,251	5,927,674	0	13,564,807	2,905,550	566,821	37,574,578

D. White Deer Station

Row Labels	Construction Contractor	Construction Utility	E&D Contractor	E&D Utility	Material & Equipment	Other	ROW	Grand Total
Conductor					2,268			2,268
Contract Labor	(257,799)				(11,206)			(269,004)
Insurance						0		0
Interest Expense						32,824		32,824
Land Acquisition & Easements			21,729			0	334,171	355,900
Legal	304					353,772	472	354,548
Other			1,651		5,483			7,133
Other Equipment					153,653			153,653
Overhead Conductor	19,965		234,978			1,036		255,979
Poles and Fixtures			5,737		14,153			19,889
Professional Services	611,787	0	63,896	0	313	222,429	3,336	901,760
Property Taxes						266,483		266,483
Roads			3,493			0		3,493
Station Equipment	10,492,188	0	3,540,191		8,533,994	0	(5)	22,566,367
Structures					117,808			117,808
Towers and Fixtures	214,832		53,090		45,519	(27,303)		286,138
Internal Labor	12,748	115,526	6,442		6,590	486,711	1,460	629,478
Grand Total	11,094,025	115,526	3,931,206	0	8,868,574	1,335,952	339,433	25,684,717

Reactive Compensation Projects

A. Nazareth Station

Row Labels	Reactive Comp	Grand Total
Station Equipment	1,697,981	1,697,981
Grand Total	1,697,981	1,697,981

B. Silverton Station

Row Labels	Reactive Comp	Grand Total
Station Equipment	3,110,228	3,110,228
Grand Total	3,110,228	3,110,228

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C. White Deer Station

Row Labels	▼ Reactive Comp	Grand Total
Station Equipment	1,581,115	1,581,115
Grand Total	1,581,115	1,581,115

D. Hereford Station

Row Labels	▼ Reactive Comp	Grand Total
Station Equipment	3,248,467	3,248,467
Grand Total	3,248,467	3,248,467

- h. Pursuant to an agreement with Counsel for Staff, this request has been withdrawn.
- i. As an electric utility Sharyland is required to maintain its books and records in accordance with the FERC uniform system of accounts. These books and records are audited on an annual basis. The CREZ reports provided in Exhibit Staff 13-1(e) were based on Sharyland's books and records.
- j. The costs discussed in 13-1(g) have been included in the plant in service amount shown in Schedule II-B of the rate filing package. Since the placed in service amounts are depreciated on a mass depreciation basis, the accumulated depreciation for each project is not maintained, and Sharyland does not have each project's individual impact on rate base. Sharyland has included the project costs by FERC account for each project at the time it was placed in service inclusive of all capital costs including AFUDC.

A. LS01 – Silverton - Nazareth

Utility Account	Activity Cost
350 Land and land rights	\$5,756,201
354 Towers and Fixtures	\$43,046,326
B. 355 Poles and Fixtures	\$757,745
356 OH Conductors and	
C. devices	\$22,123,195
359 Roads and Trails	\$361,793
D.	\$72,045,260
Less: AFUDC Debt	(\$2,082,702)
E. Less: AFUDC Equity	(\$3,529,542)
F. Costs shown in 13-1(g)	\$66,433,016

G.

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B. LS02 – Nazareth – Hereford

Utility Account	Activity Cost
350 Land and land rights	\$2,425,101
354 Towers and Fixtures	\$19,656,644
C. 355 Poles and Fixtures	\$659,411
356 OH Conductors and	
D. devices	\$12,875,750
359 Roads and Trails	<u>\$573,360</u>
E.	\$36,190,266
Less: AFUDC Debt	(\$899,164)
F. Less: AFUDC Equity	<u>(\$1,522,649)</u>
G. Costs shown in 13-1(g)	\$33,768,453

C. LS03 – Hereford – White Deer

Utility Account	Activity Cost
350 Land and land rights	\$12,762,187
354 Towers and Fixtures	\$69,321,197
355 Poles and Fixtures	\$5,490,019
356 OH Conductors and	
D. devices	\$48,353,432
359 Roads and Trails	<u>\$931,303</u>
E.	\$136,858,138
Less: AFUDC Debt	(\$5,353,963)
F. Less: AFUDC Equity	<u>(\$9,026,173)</u>
G. Costs shown in 13-1(g)	\$122,478,002

D. LS04 – Silverton – Cottonwood

Utility Account	Activity Cost
350 Land and land rights	\$9,233,751
354 Towers and Fixtures	\$50,358,888
355 355 Poles and Fixtures	\$10,637,905
356 OH Conductors and	
D Devices	\$36,422,995
359 Roads and Trails	<u>\$3,388,399</u>
G.	\$110,041,938
Less: AFUDC Debt	(\$3,514,719)
H. Less: AFUDC Equity	<u>(\$5,883,085)</u>
C Costs shown in 13-1(g)	\$100,644,134

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E. LS05 – White Deer – Silverton

Utility Account	Activity Cost
350 Land and land rights	\$11,321,077
353 Station Equipment	\$0
F. 354 Towers and Fixtures	\$79,480,102
355 Poles and Fixtures	\$34,553,834
C. 356 OH Conductors and devices	\$46,677,895
H. 359 Roads and Trails	\$8,141,708
	\$180,174,616
I. Less: AFUDC Debt	(\$5,663,954)
J. Less: AFUDC Equity	(\$9,644,321)
Costs shown in 13-1(g)	\$164,866,341

K.

F. Silverton Station

Utility Account	Activity Cost
350 Land and land rights	\$645,863
352 Structures and improvements	\$9,671,367
353 Station Equipment	\$35,250,824
	\$45,568,054
Less: AFUDC Debt	(\$1,828,947)
Less: AFUDC Equity	(\$3,054,301)
Costs shown in 13-1(g): (1)	\$40,684,806

(1) Includes the Silverton Collection Station and the Silverton Reactive Compensation Project

G. Nazareth Station

Utility Account	Activity Cost
350 Land and land rights	\$259,756
352 Structures and improvements	\$4,931,277
353 Station Equipment	\$18,995,277
	\$24,186,310
Less: AFUDC Debt	(\$1,694,399)
Less: AFUDC Equity	(\$1,005,551)
Costs shown in 13-1(g): (2)	\$21,486,360

(2) Includes the Nazareth Collection Station and the Nazareth Reactive Compensation Project

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H. Hereford Station

Utility Account	Activity Cost
350 Land and land rights	\$55,358
352 Structures and improvements	\$4,486,293
353 Station Equipment	<u>\$22,470,403</u>
	\$27,012,054
Less: AFUDC Debt	(\$972,401)
Less: AFUDC Equity	<u>(\$1,640,492)</u>
Costs shown in 13-1(g): (3)	\$24,399,161

(3) Includes the Hereford Collection Station and the Hereford Reactive Compensation Project

I. White Deer Station

Utility Account	Activity Cost
350 Land and land rights	\$388,428
352 Structures and improvements	\$6,990,689
353 Station Equipment	<u>\$22,921,054</u>
	\$30,300,171
Less: AFUDC Debt	(\$1,130,024)
Less: AFUDC Equity	<u>(\$1,904,315)</u>
Costs shown in 13-1(g): (4)	\$27,265,832


(4) Includes the White Deer Collection Station and the White Deer Reactive Compensation Project

Preparer: D. Greg Wilks; Mark D. Meyer
Sponsor: D. Greg Wilks; Mark D. Meyer

*Sharyland's Response to Staff's Thirteenth Request for Information
PUC Docket 45414*

VOLUMINOUS INDEX

1. Construction Agreements - Irby Construction Company, Power Line Utility Services, Inc., and TIC Energy & Chemical, Inc.
2. Consulting Agreements with Talon/LPE
3. Deaf Smith Electric Cooperative, Inc. Agreements
4. Equipment and Material Purchase Orders
5. General Service Agreements with Fpweb.net LC
6. Master Service Agreements and Work Orders – Atkins North America, Inc., PBS&J, Black & Veatch Corp., Coates Field Service, Inc., Power Engineers, Inc., PwrSolutions, Inc., and Surveying and Mapping, Inc.
7. Professional Services Contract with Bureau Veritas Mexicana, S.A. de C.V.


Report Information		
TSP Name: Sharyland		
Project: Nazareth to Hereford Single-Circuit, Double-Circuit Capable 345-kV Line - SHLN001		
Report Name: Project Report for Period Ending 10-2014		
Ending Period: 10-2014		
		
Submitted By		
Name: James Guy	Street Address:	
Email: James.Guy@sutherland.com	Suite / Floor#:	
Phone: 512-721-2652	City:	
Fax:	State:	
Team: Sharyland	Zip Code:	
Project Description		
Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHLN001	
Docket#	38750	
CREZ Zone	Panhandle A	
Quadrant	Panhandle	
Project Short Name	Nazareth to Hereford Line	The stations associated with this Project have been renamed. Nazareth Station is now Ogallala Station and Hereford Station is now Windmill Station.
Project	Nazareth to Hereford Single-Circuit, Double-Circuit Capable 345-kV Line	
Description	Construct a new single circuit 345-kV line on double circuit lattice towers using bundled conductor (2-1939kcmil ACSR/TWD) from the Nazareth Station located in Castro County to the Hereford Station located in Deaf Smith County.	
Project Limits	This project extends from East central Castro County to the Southeast corner of Deaf Smith County.	
Related CREZ Projects	SHLN002, SHLN003, SHSN005, SHSN010, SHSN012, SHSN013,	
County	Castro, Deaf Smith	
Project Type	Transmission Line	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent Project	
Conductor Size, Type, Bundling	2-1939kcmil, ACSR/TWD	
Structure	Lattice Steel 345kV structures	
Miles of Circuit	26.5	

CCN Status	Approved	
Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	26.5	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Budgeted Costs			
Budget Stage		12 Mo Post Order	
Project Length	Baseline	25.46	
	Current	26.5	
ROW	Baseline	\$2,524,000.00	
	Current	\$2,573,000.00	
E&D Utility	Baseline	\$110,000.00	
	Current	\$110,000.00	
E&D Contractor	Baseline	\$1,744,400.00	
	Current	\$1,167,000.00	
Material & Equip	Baseline	\$15,760,000.00	
	Current	\$10,806,000.00	
Construction Utility	Baseline	\$160,000.00	
	Current	\$160,000.00	
Construction Contractor	Baseline	\$19,050,000.00	
	Current	\$20,821,000.00	
Other Costs	Baseline	\$1,085,600.00	
	Current	\$1,640,000.00	
Total	Baseline	\$40,434,000.00	
	Current	\$37,277,000.00	
ROW		\$2,237,795.00	
E&D Utility		\$0.00	
E&D Contractor		\$1,672,521.00	
Material & Equipment		\$10,015,729.00	
Construction Utility		\$323,066.00	
Construction Contractor		\$17,925,311.00	
Other Costs		\$1,594,032.00	
Total		\$33,768,454.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline	10/20/2010	
CCN Decision	Baseline	3/22/2011	
Copy to TPW	Baseline	10/27/2010	
Received from TPW	Baseline	12/16/2010	
ROW Acquisition Start	Baseline	4/19/2011	
ROW Acquisition Finish	Baseline	2/28/2013	
Engineering and Design Start	Baseline	3/23/2011	
Engineering and Design Finish	Baseline	10/4/2012	
Procurement Start	Baseline	3/23/2011	
Procurement Finish	Baseline	1/31/2013	
Construction Start	Baseline	10/17/2012	
Construction Finish	Baseline	5/9/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	6/9/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
<i>Actual Summary Schedule Data (reported monthly)</i>			
CCN Filing	Plan	10/20/2010	
	Actual	10/20/2010	
CCN Decision	Plan	4/18/2011	
	Actual	3/22/2011	
Copy to TPW	Plan	10/20/2010	
	Actual	10/20/2010	
Received from TPW	Plan	12/16/2010	
	Actual	12/21/2010	
ROW Acquisition Start	Plan	4/19/2011	
	Actual	4/14/2011	
ROW Acquisition Finish	Plan	2/28/2013	
	Actual	12/13/2012	
Engineering and Design Start	Plan	3/23/2011	
	Actual	3/23/2011	
Engineering and Design Finish	Plan	10/4/2012	
	Actual	10/4/2012	
Procurement Start	Plan	3/23/2011	
	Actual	3/23/2011	
Procurement Finish	Plan	1/31/2013	
	Actual	1/31/2013	
Construction Start	Plan	10/17/2012	
	Actual	10/1/2012	
Construction Finish	Plan	7/15/2013	
	Actual	7/17/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	8/30/2013	
	Actual	8/21/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	

Report Information		
TSP Name: Sharyland		
Project: Nazareth to Silverton Single-Circuit, Double-Circuit Capable 345-k V Line - SHLN002		
Report Name: Project Report for Period Ending 10-2014		
Ending Period: 10-2014		
		
Submitted By		
Name: James Guy	Street Address:	
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Phone: 512-721-2652	City:	
Fax:	State:	
Team: Sharyland	ZipCode:	
Project Description		
Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHLN002	
Docket#	38750	
CREZ Zone	Panhandle A	
Quadrant	Panhandle	
Project Short Name	Nazareth to Silverton Line	The stations associated with this Project have been renamed. Nazareth Station is now Ogallala Station and Silverton Station is now Tule Canyon Station.
Project	Nazareth to Silverton Single-Circuit, Double-Circuit Capable 345-k V Line	
Description	Construct a new single circuit 345-kV line on double circuit lattice towers using bundled conductor (2-1939kcmil ACSR/TWD) from the Nazareth Station located in Castro County to the Silverton Station located in Briscoe County.	
Project Limits	This project extends from East central Castro County across the Southern half of Swisher County to the Southwest region of Briscoe County.	
Related CREZ Projects	CTLN001, CTFN003, ETLN003, SHLN001, SHLN006, SHLN007, SHSN008, SHSN011, SHSN012, SHSN013	
County	Castro, Swisher, Briscoe	
Project Type	Transmission Line	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent Project	
Conductor Size, Type, Bundling	2-1939kcmil, ACSR/TWD	
Structure	Lattice Steel 345kV structures	

Miles of Circuit	46.6	
CCN Status	Approved	
Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	46.6	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Estimated Costs			
Budget Stage		12 Mo Post Order	
Project Length	Baseline	46.02	
	Current	46.6	
ROW	Baseline	\$4,479,000.00	
	Current	\$5,176,000.00	
E&D Utility	Baseline	\$110,000.00	
	Current	\$110,000.00	
E&D Contractor	Baseline	\$3,050,000.00	
	Current	\$2,661,000.00	
Material & Equip	Baseline	\$31,720,000.00	
	Current	\$18,635,000.00	
Construction Utility	Baseline	\$230,000.00	
	Current	\$230,000.00	
Construction Contractor	Baseline	\$34,050,000.00	
	Current	\$37,480,000.00	
Other Costs	Baseline	\$1,141,000.00	
	Current	\$2,294,000.00	
Total	Baseline	\$74,780,000.00	
	Current	\$66,586,000.00	
ROW		\$5,541,902.00	
E&D Utility		\$0.00	
E&D Contractor		\$2,914,563.00	
Material & Equipment		\$19,341,165.00	
Construction Utility		\$157,590.00	
Construction Contractor		\$35,933,934.00	
Other Costs		\$2,543,862.00	
Total		\$66,433,016.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline	10/20/2010	
CCN Decision	Baseline	3/22/2011	
Copy to TPW	Baseline	10/27/2010	
Received from TPW	Baseline	12/16/2010	
ROW Acquisition Start	Baseline	4/19/2011	
ROW Acquisition Finish	Baseline	2/28/2013	
Engineering and Design Start	Baseline	3/23/2011	
Engineering and Design Finish	Baseline	4/15/2012	
Procurement Start	Baseline	3/23/2011	
Procurement Finish	Baseline	1/31/2013	
Construction Start	Baseline	4/2/2012	
Construction Finish	Baseline	5/9/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	6/20/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
Actual Summary Schedule Dates (reported monthly)			
CCN Filing	Plan	10/20/2010	
	Actual	10/20/2010	
CCN Decision	Plan	4/18/2011	
	Actual	3/22/2011	
Copy to TPW	Plan	10/20/2010	
	Actual	10/20/2010	
Received from TPW	Plan	12/16/2010	
	Actual	12/21/2010	
ROW Acquisition Start	Plan	4/19/2011	
	Actual	4/14/2011	
ROW Acquisition Finish	Plan	2/28/2013	
	Actual	11/30/2012	
Engineering and Design Start	Plan	3/23/2011	
	Actual	3/23/2011	
Engineering and Design Finish	Plan	4/15/2012	
	Actual	4/15/2012	
Procurement Start	Plan	3/23/2011	
	Actual	3/23/2011	
Procurement Finish	Plan	1/31/2013	
	Actual	1/31/2013	
Construction Start	Plan	4/2/2012	
	Actual	5/1/2012	
Construction Finish	Plan	5/24/2013	
	Actual	7/3/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	8/19/2013	
	Actual	8/20/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	

Report Information

TSP Name: Sharyland

Project: Hereford to White Deer Single-Circuit, Double-Circuit Capable
345-kV Line - SHLN003

Report Name: Project Report for Period Ending 11-2014

Ending Period: 11-2014



Submitted By

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Fax:

Team: Sharyland

Street Address:

Suite / Floor#:

City:

State:

ZipCode:

Project Description

Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHLN003	
Docket#	38290	CCN application filed on June 16, 2010.
CREZ Zone	Panhandle A&B	
Quadrant	Panhandle	
Project Short Name	Hereford to White Deer Line	The stations associated with this Project have been renamed. Hereford Station is now Windmill Station and White Deer Station is now Alibates Station.
Project	Hereford to White Deer Single-Circuit, Double-Circuit Capable 345-kV Line	
Description	Construct a new single circuit 345-kV line on double circuit lattice towers using bundled conductor (2-1939kcmil ACSR/TWD) from the Hereford Station located in Deaf Smith County to the White Deer Station located in Carson County.	
Project Limits	This project extends from Southeast corner of Deaf Smith County to the South central portion of Carson County.	
Related CREZ Projects	SHLN001, SHLN003, SHSN005, SHLN006, SHSN010, SHSN014, SHSN015	
County	Deaf Smith, Oldham, Randall, Potter, Carson, Armstrong	
Project Type	Transmission Line	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent Project	
Conductor Size, Type, Bundling	2-1939kcmil, ACSR/TWD	

Structure	Lattice Steel 345kV structures	
Miles of Circuit	92.9	
CCN Status	Approved	
Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	92.9	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Estimated Costs			
Budget Stage		12 Mo Post Order	
Project Length	Baseline	91.16	
	Current	92.9	
ROW	Baseline	\$8,425,000.00	
	Current	\$11,936,000.00	
E&D Utility	Baseline	\$100,000.00	
	Current	\$10,000.00	
E&D Contractor	Baseline	\$4,949,000.00	
	Current	\$5,460,000.00	
Material & Equip	Baseline	\$34,003,000.00	
	Current	\$34,592,000.00	
Construction Utility	Baseline	\$800,000.00	
	Current	\$216,000.00	
Construction Contractor	Baseline	\$80,623,000.00	
	Current	\$65,156,000.00	
Other Costs	Baseline	\$5,740,000.00	
	Current	\$6,264,000.00	
Total	Baseline	\$134,640,000.00	
	Current	\$123,634,000.00	
ROW		\$11,812,412.00	
E&D Utility		\$0.00	
E&D Contractor		\$5,441,520.00	
Material & Equipment		\$34,251,257.00	
Construction Utility		\$214,151.00	
Construction Contractor		\$64,537,399.00	
Other Costs		\$6,221,262.00	
Total		\$122,478,001.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline	6/16/2010	
CCN Decision	Baseline	12/13/2010	
Copy to TPW	Baseline	6/16/2010	
Received from TPW	Baseline	8/12/2010	
ROW Acquisition Start	Baseline	12/31/2010	
ROW Acquisition Finish	Baseline	2/28/2013	
Engineering and Design Start	Baseline	12/31/2010	
Engineering and Design Finish	Baseline	11/30/2011	
Procurement Start	Baseline	12/31/2010	
Procurement Finish	Baseline	11/30/2011	
Construction Start	Baseline	9/26/2011	
Construction Finish	Baseline	7/19/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	8/30/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
<i>Actual Summary Schedule Data (reported monthly)</i>			
CCN Filing	Plan	6/16/2010	
	Actual	6/16/2010	
CCN Decision	Plan	12/13/2010	
	Actual	12/13/2010	
Copy to TPW	Plan	6/16/2010	
	Actual	6/16/2010	
Received from TPW	Plan	8/12/2010	
	Actual	8/12/2010	
ROW Acquisition Start	Plan	12/31/2010	
	Actual	12/31/2010	
ROW Acquisition Finish	Plan	2/28/2013	
	Actual	1/11/2013	
Engineering and Design Start	Plan	12/31/2010	
	Actual	12/31/2010	
Engineering and Design Finish	Plan	11/30/2011	
	Actual	11/30/2011	
Procurement Start	Plan	12/31/2010	
	Actual	12/31/2010	
Procurement Finish	Plan	11/30/2011	
	Actual	11/30/2011	
Construction Start	Plan	9/26/2011	
	Actual	9/26/2011	
Construction Finish	Plan	7/19/2013	
	Actual	7/12/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	8/30/2013	
	Actual	8/22/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	

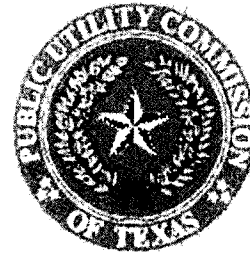
Report Information

TSP Name: Sharyland

Project: White Deer to Silverton Double Circuit 345-kV Line - SHLN006

Report Name: Project Report for Period Ending 10-2014

Ending Period: 10-2014



Submitted By

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Fax:

Team: Sharyland

Street Address:

Suite / Floor#:

City:

State:

ZipCode:

Project Description

Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHLN006	
Docket#	38829	
CREZ Zone	Panhandle A&B	
Quadrant	Panhandle	
Project Short Name	White Deer to Silverton Line	The stations associated with this Project have been renamed. White Deer Station is now Alibates Station and Silverton Station is now Tule Canyon Station.
Project	White Deer to Silverton Double Circuit 345-kV Line	
Description	Construct a new double circuit 345-kV line on lattice towers using bundled conductor (2-1939kcmil ACSR/TWD) from the White Deer Station located in Carson County to the Silverton Station located in Briscoe County.	
Project Limits	This project extends from the South central portion of Carson County to the Southwest region of Briscoe County.	
Related CREZ Projects	CTLN001, CTLN004, CTFN003, ETLN003, SHLN002, SHLN003, SHLN007, SHSN008, SHSN011, SHSN014, SHSN015	
County	Carson, Armstrong, Donley, Briscoe	
Project Type	Transmission Line	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent Project	
Conductor Size, Type, Bundling	2-1939kcmil, ACSR/TWD	
Structure	Lattice Steel 345kV structures	

Miles of Circuit	132.8	
CCN Status	Approved	
Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	66.4	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed (Estimated) Costs			
Budget Stage		12 Mo Post Order	
Project Length	Baseline	68.2	
	Current	66.4	
ROW	Baseline	\$7,881,000.00	
	Current	\$10,307,000.00	
E&D Utility	Baseline	\$102,000.00	
	Current	\$0.00	
E&D Contractor	Baseline	\$4,551,000.00	
	Current	\$6,033,000.00	
Material & Equip	Baseline	\$54,203,000.00	
	Current	\$42,375,000.00	
Construction Utility	Baseline	\$746,000.00	
	Current	\$231,000.00	
Construction Contractor	Baseline	\$70,588,200.00	
	Current	\$103,293,000.00	
Other Costs	Baseline	\$3,212,000.00	
	Current	\$5,212,000.00	
Total	Baseline	\$141,283,200.00	
	Current	\$167,451,000.00	
ROW		\$10,283,133.00	
E&D Utility		\$0.00	
E&D Contractor		\$5,709,347.00	
Material & Equipment		\$40,410,386.00	
Construction Utility		\$247,423.00	
Construction Contractor		\$102,890,429.00	
Other Costs		\$5,325,623.00	
Total		\$164,866,341.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline	11/10/2010	
CCN Decision	Baseline	5/9/2011	
Copy to TPW	Baseline	11/10/2010	
Received from TPW	Baseline	1/6/2011	
ROW Acquisition Start	Baseline	5/16/2011	
ROW Acquisition Finish	Baseline	2/28/2013	
Engineering and Design Start	Baseline	5/16/2011	
Engineering and Design Finish	Baseline	7/31/2012	
Procurement Start	Baseline	5/16/2011	
Procurement Finish	Baseline	3/29/2013	
Construction Start	Baseline	3/30/2012	
Construction Finish	Baseline	9/17/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	9/30/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
<i>Actual Summary Schedule Data (reported monthly)</i>			
CCN Filing	Plan	11/10/2010	
	Actual	11/10/2010	
CCN Decision	Plan	5/9/2011	
	Actual	5/9/2011	
Copy to TPW	Plan	11/10/2010	
	Actual	11/12/2010	
Received from TPW	Plan	1/6/2011	
	Actual	1/11/2011	
ROW Acquisition Start	Plan	5/16/2011	
	Actual	5/16/2011	
ROW Acquisition Finish	Plan	2/28/2013	
	Actual	1/29/2013	
Engineering and Design Start	Plan	5/16/2011	
	Actual	5/16/2011	
Engineering and Design Finish	Plan	7/31/2012	
	Actual	7/17/2012	
Procurement Start	Plan	5/16/2011	
	Actual	5/16/2011	
Procurement Finish	Plan	3/29/2013	
	Actual	3/2/2013	
Construction Start	Plan	3/30/2012	
	Actual	3/1/2012	
Construction Finish	Plan	11/19/2013	
	Actual	11/6/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	11/25/2013	
	Actual	11/14/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	

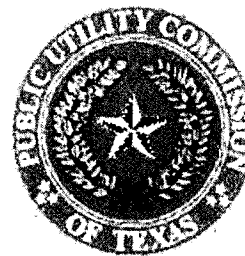
Report Information

TSP Name: Sharyland

Project: Silverton to Cottonwood Double-Circuit 345-kV Line - SHLN007

Report Name: Project Report for Period Ending 10-2014

Ending Period: 10-2014



Submitted By

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Fax:

Team: Sharyland

Street Address:

Suite / Floor#:

City:

State:

ZipCode:

Project Description

Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHLN007	
Docket#	38560	
CREZ Zone	Panhandle A	
Quadrant	Panhandle	
Project Short Name	Silverton to Cottonwood Line	Sharyland's Silverton Station has been renamed Tule Canyon Station.
Project	Silverton to Cottonwood Double-Circuit 345-kV Line	
Description	Construct a new double-circuit 345-kV line on lattice towers using bundled conductor (2-1939kcmil ACSR/TWD) from the Silverton Station located in Briscoe County to the Cottonwood Station located in Dickens County.	
Project Limits	This project extends from the Southwest region of Briscoe County to through Floyd County to the Southwest corner of Motley County and extends into the Northwest portion of Dickens County.	
Related CREZ Projects	CTLN001, CTFN003, ETLN003, ETLN004, SHLN002, SHLN006, SHSN008, SHSN011, WTLN003, WTMN004, WTMN005	
County	Briscoe, Floyd, Motley, Dickens	
Project Type	Transmission Line	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent Project	
Conductor Size, Type, Bundling	2-1939kcmil, ACSR/TWS	
Structure	Lattice Steel 345kV structures	
Miles of Circuit	131.6	
CCN Status	Approved	

Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	65.8	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Estimated Costs			
Budget Stage		12 Mo Post Order	
Project Length	Baseline	64.53	
	Current	65.8	
ROW	Baseline	\$7,041,000.00	
	Current	\$8,776,000.00	
E&D Utility	Baseline	\$102,000.00	
	Current	\$0.00	
E&D Contractor	Baseline	\$3,800,000.00	
	Current	\$4,134,000.00	
Material & Equip	Baseline	\$46,610,000.00	
	Current	\$37,693,000.00	
Construction Utility	Baseline	\$506,000.00	
	Current	\$235,000.00	
Construction Contractor	Baseline	\$52,747,000.00	
	Current	\$46,366,000.00	
Other Costs	Baseline	\$2,514,000.00	
	Current	\$4,388,000.00	
Total	Baseline	\$113,320,000.00	
	Current	\$101,592,000.00	
ROW		\$8,739,101.00	
E&D Utility		\$0.00	
E&D Contractor		\$4,093,673.00	
Material & Equipment		\$37,321,477.00	
Construction Utility		\$233,374.00	
Construction Contractor		\$45,907,184.00	
Other Costs		\$4,349,325.00	
Total		\$100,644,134.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline	9/8/2010	
CCN Decision	Baseline	2/10/2011	
Copy to TPW	Baseline	9/15/2010	
Received from TPW	Baseline	11/4/2010	
ROW Acquisition Start	Baseline	2/17/2011	
ROW Acquisition Finish	Baseline	2/28/2013	
Engineering and Design Start	Baseline	2/17/2011	
Engineering and Design Finish	Baseline	1/13/2012	
Procurement Start	Baseline	2/17/2011	
Procurement Finish	Baseline	10/23/2012	
Construction Start	Baseline	9/30/2011	
Construction Finish	Baseline	2/24/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	2/18/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
<i>Actual Summary Schedule Data (reported monthly)</i>			
CCN Filing	Plan	9/8/2010	
	Actual	9/8/2010	
CCN Decision	Plan	3/7/2011	
	Actual	2/10/2011	
Copy to TPW	Plan	9/15/2010	
	Actual	9/10/2010	
Received from TPW	Plan	11/4/2010	
	Actual	11/8/2010	
ROW Acquisition Start	Plan	2/17/2011	
	Actual	2/17/2011	
ROW Acquisition Finish	Plan	2/28/2013	
	Actual	11/1/2012	
Engineering and Design Start	Plan	2/17/2011	
	Actual	2/17/2011	
Engineering and Design Finish	Plan	1/13/2012	
	Actual	1/13/2012	
Procurement Start	Plan	2/17/2011	
	Actual	2/17/2011	
Procurement Finish	Plan	10/23/2012	
	Actual	10/23/2012	
Construction Start	Plan	9/30/2011	
	Actual	9/30/2011	
Construction Finish	Plan	3/10/2013	
	Actual	3/18/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	4/29/2013	
	Actual	4/29/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	

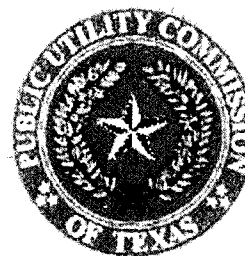
Report Information

TSP Name: Sharyland

Project: 200 MVAR Reactive Compensation on the Hereford Substation
- SHSN005

Report Name: Project Report for Period Ending 10-2014

Ending Period: 10-2014



Submitted By

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Project Description

Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHSN005	
Docket#	38290	A docket number is not required for a reactive compensation project, but this project is related to Sharyland's CCN application for SHLN003 in Docket No. 38290.
CREZ Zone	Panhandle A	
Quadrant	Panhandle	
Project Short Name	Hereford Reactive Compensation	The station associated with this Project has been renamed. Hereford Station is now Windmill Station.
Project	200 MVAR Reactive Compensation on the Hereford Substation	The CREZ Reactive Compensation Study filed by ERCOT in December 2010 concluded that an additional 150 MVAR of reactive compensation is required for system stability, for a total of 200 MVAR.
Description	Reactive compensation required for system stability	
Project Limits	Hereford Station located in Deaf Smith County	
Related CREZ Projects	SHLN001, SHLN003, SHSN010	
County	Deaf Smith	
Project Type	Reactive Compensation	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent Project	
Conductor Size, Type, Bundling	N/A	
Structure	N/A	
Miles of Circuit	N/A	
CCN not required for station and reactive compensation		

CCN Status	None Required	projects.
Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Estimated Costs			
Budget Stage		12 Mo Post Order	
Project Length	Baseline	0	N/A
	Current	0	
ROW	Baseline	\$0.00	N/A
	Current	\$0.00	
E&D Utility	Baseline	\$0.00	
	Current	\$0.00	
E&D Contractor	Baseline	\$0.00	
	Current	\$0.00	
Material & Equip	Baseline	\$3,028,000.00	
	Current	\$3,028,000.00	
Construction Utility	Baseline	\$0.00	
	Current	\$0.00	
Construction Contractor	Baseline	\$164,000.00	
	Current	\$164,000.00	
Other Costs	Baseline	\$0.00	
	Current	\$0.00	
Total	Baseline	\$3,192,000.00	
	Current	\$3,192,000.00	
Actual Costs to Date			
ROW		\$0.00	
E&D Utility		\$0.00	
E&D Contractor		\$0.00	
Material & Equipment		\$3,248,467.00	
Construction Utility		\$0.00	
Construction Contractor		\$0.00	
Other Costs		\$0.00	
Total		\$3,248,467.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline	6/16/2010	Although a CCN is not required for reactive compensation equipment, information concerning this project and the related station was filed in Docket No. 38290.
CCN Decision	Baseline	12/13/2010	
Copy to TPW	Baseline	6/16/2010	
Received from TPW	Baseline	8/12/2010	
ROW Acquisition Start	Baseline	12/31/2010	
ROW Acquisition Finish	Baseline	3/31/2011	
Engineering and Design Start	Baseline	12/31/2010	
Engineering and Design Finish	Baseline	3/21/2012	
Procurement Start	Baseline	12/31/2010	
Procurement Finish	Baseline	5/31/2013	
Construction Start	Baseline	9/26/2011	
Construction Finish	Baseline	6/30/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	7/31/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
Actual Summary Schedule Data (reported monthly)			
CCN Filing	Plan	6/16/2010	
	Actual	6/16/2010	
CCN Decision	Plan	12/13/2010	
	Actual	12/13/2010	
Copy to TPW	Plan	6/16/2010	
	Actual	6/16/2010	
Received from TPW	Plan	8/12/2010	
	Actual	8/12/2010	
ROW Acquisition Start	Plan	12/31/2010	
	Actual	12/31/2010	
ROW Acquisition Finish	Plan	3/31/2011	
	Actual	3/31/2011	
Engineering and Design Start	Plan	12/31/2010	
	Actual	12/31/2010	
Engineering and Design Finish	Plan	7/31/2012	
	Actual	3/21/2012	
Procurement Start	Plan	12/31/2010	
	Actual	12/31/2010	
Procurement Finish	Plan	5/31/2013	
	Actual	5/10/2013	
Construction Start	Plan	9/26/2011	
	Actual	9/26/2011	
Construction Finish	Plan	6/8/2013	
	Actual	5/24/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	8/30/2013	
	Actual	8/21/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	

Report Information

TSP Name: Sharyland

Project: 150 MVAR Reactive Compensation / 50 MVAR Cap Bank on
Silverton - SHSN008

Report Name: Project Report for Period Ending 10-2014

Ending Period: 10-2014



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Project Description

Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHSN008	
Docket#	38560	A docket number is not required for a reactive compensation project, but this project is related to Sharyland's application for SHLN007 in Docket No. 38560.
CREZ Zone	Panhandle A	
Quadrant	Panhandle	
Project Short Name	Silverton Reactive Compensation	The station associated with this Project has been renamed. Silverton Station is now Tule Canyon Station.
Project	150 MVAR Reactive Compensation / 50 MVAR Cap Bank on Silverton	The CREZ Reactive Compensation Study filed by ERCOT in December 2010 concluded that 150 MVAR of reactive compensation and 50 MVAR capacitor bank are required for system stability.
Description	Reactive compensation and capacitor bank required for system stability	
Project Limits	Silverton Station located in Briscoe County	
Related CREZ Projects	CTLN001, STFM003, ETLN003, SHLN002, SHLN006, SHLN007, SHSN011	
County	Briscoe	
Project Type	Reactive Compensation	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent Project	
Conductor Size, Type, Bundling	N/A	
Structure	N/A	

Miles of Circuit	N/A	
CCN Status	None Required	CCN is not required for station and reactive compensation project.
Project Status	Energized	
Project % Complete – Design	100%	
Project % Complete – Construction	100%	
# Miles Constructed to Date	N/A	
General Comments		

Budget			
Item Name	Type	Current Period	Comments
Detailed Estimated Costs			
Budget Stage		12 Mo Post Order	
Project Length	Baseline	0	N/A
	Current	0	
ROW	Baseline	\$0.00	N/A
	Current	\$0.00	
E&D Utility	Baseline	\$0.00	
	Current	\$0.00	
E&D Contractor	Baseline	\$0.00	
	Current	\$0.00	
Material & Equip	Baseline	\$1,600,000.00	
	Current	\$3,324,000.00	
Construction Utility	Baseline	\$0.00	
	Current	\$0.00	
Construction Contractor	Baseline	\$500,000.00	
	Current	\$117,000.00	
Other Costs	Baseline	\$0.00	
	Current	\$0.00	
Total	Baseline	\$2,100,000.00	
	Current	\$3,441,000.00	
ROW		\$0.00	
E&D Utility		\$0.00	
E&D Contractor		\$0.00	
Material & Equipment		\$3,110,228.00	
Construction Utility		\$0.00	
Construction Contractor		\$0.00	
Other Costs		\$0.00	
Total		\$3,110,228.00	Actual costs to date do not include AFUDC, or tax and insurance costs.
Budget Issues			
Any Issues Impacting Budget?	<input type="checkbox"/>	If yes, enter comments.	

Schedule			
Item Name	Type	Current Period	Comments
Baseline Estimated Summary Schedule			
CCN Filing	Baseline	9/8/2010	Although a CCN application is not required for reactive compensation equipment, information concerning this project and the related station was filed in Docket No 38560.
CCN Decision	Baseline	2/10/2011	
Copy to TPW	Baseline	9/15/2010	
Received from TPW	Baseline	11/8/2010	
ROW Acquisition Start	Baseline	2/17/2011	
ROW Acquisition Finish	Baseline	2/16/2012	
Engineering and Design Start	Baseline	2/17/2011	
Engineering and Design Finish	Baseline	3/31/2012	
Procurement Start	Baseline	2/17/2011	
Procurement Finish	Baseline	2/28/2013	
Construction Start	Baseline	9/30/2011	
Construction Finish	Baseline	3/31/2013	
Planned Outage Dates	Baseline		N/A
Energization	Baseline	2/18/2013	

Schedule - Continued - Part 2			
Item Name	Type	Current Period	Comments
<i>Actual Summary Schedule Dates (Planned monthly)</i>			
CCN Filing	Plan	9/8/2010	
	Actual	9/8/2010	
CCN Decision	Plan	3/8/2011	
	Actual	2/10/2011	
Copy to TPW	Plan	9/15/2010	
	Actual	9/10/2010	
Received from TPW	Plan	11/4/2010	
	Actual	11/8/2010	
ROW Acquisition Start	Plan	2/17/2011	
	Actual	2/17/2011	
ROW Acquisition Finish	Plan	2/16/2012	
	Actual	5/24/2011	
Engineering and Design Start	Plan	2/17/2011	
	Actual	2/17/2011	
Engineering and Design Finish	Plan	3/31/2012	
	Actual	3/31/2012	
Procurement Start	Plan	2/17/2011	
	Actual	2/17/2011	
Procurement Finish	Plan	2/28/2013	
	Actual	10/15/2012	
Construction Start	Plan	9/30/2011	
	Actual	9/30/2011	
Construction Finish	Plan	3/31/2013	
	Actual	3/15/2013	
Planned Outage Dates	Plan		N/A
	Actual		
Energization	Plan	4/29/2013	
	Actual	4/29/2013	
Schedule Issues			
Any Issues Impacting Schedule?	<input type="checkbox"/>	If yes, enter comments.	

Report Information

TSP Name: Sharyland

Project: Hereford Substation - SHSN010

Report Name: Project Report for Period Ending 10-2014

Ending Period: 10-2014



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Project Description

Item Name	Current Period	Comments
Project Description		
TSP	Sharyland	
CZPN	SHSN010	
Docket#	38290	A docket number is not required for a substation project, but this project was included as part of and is related to Sharyland's CCN application for SHLN003 in Docket No. 38290.
CREZ Zone	Panhandle A	
Quadrant	Panhandle	
Project Short Name	Hereford Substation	The station associated with this Project has been renamed. Hereford Station is now Windmill Station.
Project	Hereford Substation	
Description	Electrical substation providing interconnection points for SHLN003 and SHLN001 and allowing for the interconnection of generation facilities to the ERCOT grid.	
Project Limits	Hereford Substation	
Related CREZ Projects	SHLN001, SHLN003, and SHSN005	
County	Deaf Smith	
Project Type	Substation	
Voltage	345 kV	
New/Upgrade Existing	New	
Designation	Subsequent	
Conductor Size, Type, Bundling	N/A	
Structure	N/A	
Miles of Circuit	N/A	
CCN Status	None Required	