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JEFFREY B. STUART
DIRECT LINE: 512.721.2713
E-mail: jeffrey.stuart@sutherland.com

SUTHERLAND ASBILL & BRENNAN LLP
600 Congress Avenue, Suite 2000
Austin, TX 78701
512 721 2700 Fax 512 721 2656
www.sutherland.com

January 21, 2016

VIA HAND DELIVERY

Ms. Lisa Clark
Filing Clerk
Central Records Division
Public Utility Commission of Texas
1701 N. Congress Ave.
Austin, Texas 78711-3326

Re: Docket No. 45408; *Petition of Sharyland Utilities, L.P.-McAllen for
Approval of Transmission Cost Recovery Factor Update*

Clean Record Copy of Approved Tariff Sheets

Dear Ms. Clark:

Pursuant to Ordering Paragraph No. 2 of the Notice of Approval issued in the above-referenced proceeding on January 12, 2016, Sharyland Utilities, L.P. hereby files a clean record copy of its approved Tariff Rate Schedule 6.1.1.6.2, Transmission Cost Recovery Factor – Rider TCRF, to be stamped “Approved” by the Commission’s Central Records Division.

Please feel free to contact me should you have any questions.

Respectfully submitted,



Jeffrey B. Stuart
Attorney for Sharyland Utilities, L.P.

Attachment

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**Tariff for Retail Delivery Service
SHARYLAND UTILITIES, L.P. - MCALLEN**

Chapter 6
Chapter Title: Company Specific Items
Applicable: Sharyland Utilities, L.P. - McAllen

Sheet No. 6
Effective Date: March 1, 2016
Revision: 25

6.1.1.6.2 TRANSMISSION COST RECOVERY FACTOR - RIDER TCRF

APPLICABILITY

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kW, or NCP kW).

The TCRF shall be calculated for each rate according to the following formula:

$$\text{TCRF} = \frac{\left\{ \left[\sum_{i=1}^N (\text{NWTR}_i * \text{NL}_i) - \sum_{i=1}^N (\text{BWTR}_i * \text{NL}_i) \right] * 1/2 * \text{ALLOC} \right\} + \text{ADJ}}{\text{BD}}$$

Where:

TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kW, or dollars per NCP kW to be used for billing for each listed rate schedule. The rate schedules are listed under "BD" below;

NWTR_i = The new wholesale transmission rate of a TSP approved by the Commission by order or pursuant to Commission rules, since the Company's last rate case;

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$BWTR_i$ = The base wholesale transmission rate of the TSP represented in the $NWTR_i$, used to develop the retail transmission charges of the Company, in the Company's last rate case.

NL_i = The Company's individual 4CP load component of the total ERCOT 4CP load information used to develop the $NWTR_i$;

$ALLOC$ = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission.

The allocation factor for each listed rate schedule is as follows:

Residential Service	0.07914
Secondary Service	0.92086
Street Lighting Service	0.00000

$$ADJ = \sum_{p=1}^6 \{EXP_p - (REV_p - ADJP1_p - ADJP2_p)\}$$

Where:

ADJ = Adjustment of the rate class TCRF;

EXP_p = Transmission expenses not included in base rates for period p ;

REV_p = TCRF revenue for period p ;

$ADJP1_p$ = $1/6^{th}$ of ADJ calculated in the previous TCRF update for the periods 5 and 6;

$ADJP2_p$ = $1/6^{th}$ of ADJ calculated in the second previous TCRF update for the periods 1 through 4.

BD = Each class' annual billing determinant (kWh, 4 CP kW, or NCP kW) for the previous March to August six month period for the March update and prior September to February six month period for the September update.

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TCRF PRICES EFFECTIVE FOR BILLINGS ON AND AFTER MARCH 1, 2016

Residential	\$0.197739	per 4CP kW
Optional Residential Energy Rate	\$0.000791	per kWh
Secondary	\$7.540610	per 4CP kW

NOTICE

This rate schedule is subject to the Sharyland Utilities' Tariff and Applicable Legal Authorities.