



Control Number: 45408



Item Number: 10

Addendum StartPage: 0

**Donna L. Nelson**  
Chairman

**Kenneth W. Anderson, Jr.**  
Commissioner

**Brandy Marty Marquez**  
Commissioner

**Brian H. Lloyd**  
Executive Director



**Greg Abbott**  
Governor

2016 JAN 12 PM 4:31

**Public Utility Commission of Texas**

**TO: Jeffrey B. Stuart**  
**Sutherland Asbill & Brennan LLP**  
**One American Center**  
**600 Congress Ave., Suite 2000**  
**Austin, TX 78701**

**Commission Staff - Rate Regulation Division**  
**Commission Staff - Legal Division**

**RE: Docket No. 45408 - Application of Sharyland Utilities, L.P. - McAllen for Approval of Transmission Cost Recovery Factor Update**

**NOTICE OF APPROVAL**

This Notice of Approval addresses Sharyland Utilities, L.P. — McAllen's (Sharyland) petition for approval of a transmission cost recover factor (TCRF) update pursuant to 16 Tex. Admin. Code (TAC) § 25.193. Public Utility Commission of Texas (Commission) Staff recommended approval of the petition. The petition is approved.

The Commission adopts the following findings of fact and conclusions of law:

**I. FINDINGS OF FACT**

**Procedural History**

1. On December 1, 2015, Sharyland filed a petition for approval of TCRF update pursuant to 16 TAC § 25.193(b).
2. On December 3, 2015, Order No. 1 was issued requiring Commission Staff to file comments and/or a recommendation on the sufficiency of Sharyland's petition and form of notice, and to provide a proposed procedural schedule.
3. On December 8, 2015, Sharyland filed an affidavit of notice attesting that a copy of the notice attached to the petition and a copy of the petition were sent on December 1, 2015

10

to Commission Staff, the Office of Public Utility Counsel, and all Retail Electric Providers currently certified and registered with the Commission as listed on the Commission's website.

4. On December 11, 2015, Commission Staff filed a response to Order No. 1 finding the petition and notice sufficient and providing a proposed procedural schedule.
5. On December 14, 2015, Commission Staff filed an amended response to Order No. 1 providing an amended proposed procedural schedule.
6. On December 14, 2015, Order No. 2 was issued deeming Sharyland's petition and notice sufficient and establishing a procedural schedule.
7. On January 5, 2015, Commission Staff filed a final recommendation for approval of Sharyland's petition.

**Applicant's Request**

8. Sharyland seeks approval of an adjustment to Rider TCRF for changes in wholesale transmission rates that have been approved or allowed by the Commission for wholesale transmission providers in the following proceedings:

Transmission Service Provider	Docket No.	Effective Date	Semi-Annual Wholesale Transmission Cost Change to Company (\$)
AEP TCC	44994	9/21/2015	\$11,668
AEP Texas North	44993	9/21/2015	\$5,004
Austin Energy	42385	6/3/2014	\$1,501
Bandera Electric Coop	39891	3/8/2012	\$298
Big Country Electric Coop (removal)	35950	1/14/2009	(\$19)
Brazos	44754	10/8/2015	\$8,908
Brazos - Rate Case Expenses	44754	10/8/2015	\$58
Bryan Texas Utilities	44467	4/21/2015	\$3,223
CenterPoint	45214	11/23/2015	\$10,541
Cherokee County	36668	5/21/2009	\$24
City of College Station	35837	9/12/2008	\$234
City of Garland	45120	10/27/2015	\$3,356

Coleman County Electric Coop (removal)	35950	1/14/2009	(\$9)
Concho Valley Electric Coop (removal)	39590	1/14/2009	(\$18)
Cross Texas Transmission - CTT	43950	5/1/2015	\$10,529
Deep East Texas Electric Cooperative	36762	5/21/2009	\$3
Denton Municipal Electric - DME	45071	10/16/2015	\$2,143
East Texas Electric Coop	15843	7/8/1997	\$0
Electric Transmission Texas - ETT	44888	8/18/2015	\$45,303
Fannin	35698	8/29/2008	\$7
Farmers Electric Cooperative	38518	10/14/2010	\$64
Floresville Electric Power System	21643	7/8/1997	\$0
GEUS	42581	9/1/2014	\$112
GEUS - Rate Case Expenses	42581	9/1/2014	\$5
Golden Spread Electric Cooperative	39024	9/29/2011	\$121
Grayson Collin	36984	8/27/2009	\$76
Houston County Electric Coop	15583	7/8/1997	\$0
Lamar County Electric Coop	18604	4/22/1998	\$0
LCRA	45022	10/2/2015	\$30,649
Lone Star Transmission	42469	9/12/2014	\$14,950
Lone Star Transmission - Rate Case Expenses	42469	9/12/2014	\$170
Lyntegar Electric Cooperative, Inc.	44818	8/4/2015	\$78
Magic Valley Electric Cooperative (removal)	38569	11/10/2010	(\$515)
Medina Electric Coop (removal)	37535	1/14/2010	(\$216)
Oncor	44968	9/15/2015	\$67,795

Public Utility Board of Brownsville	38556	3/25/2011	\$621
Rayburn Country	21265	1/14/2000	\$0
Rio Grande Electric	31250	10/14/2005	\$0
San Antonio - CPS Energy	42579	7/23/2014	\$14,084
San Bernard Electric	44897	11/6/2015	\$362
San Bernard Electric - Rate Case Expenses	44897	11/6/2015	\$53
San Miguel	27712	3/3/2004	\$0
Sharyland Utilities	45165	11/10/2015	\$21,516
Sharyland Utilities - Rate Case Expenses	41723	12/1/2014	\$72
South Texas Electric Cooperative (STEC)	44825	8/10/2015	\$8,347
SWTE	27575	8/7/2003	\$0
Taylor Electric Coop	39861	1/26/2012	\$59
Texas Municipal Power Agency (TMPA)	37404	11/5/2009	\$755
Texas New Mexico Power (TNMP)	44953	9/10/2015	\$4,959
Trinity Valley Electric Cooperative	38916	3/11/2011	\$129
Wind Energy Transmission Texas (WETT)	44746	9/25/2015	\$16,217
Wood County Electric Coop	39290	8/4/2011	\$22
TOTAL			\$283,240

## II. CONCLUSIONS OF LAW

1. Sharyland is an electric utility as defined in §§ 11.004 and 31.002(6) of the Public Utility Regulatory Act, Tex. Util. Code Ann. §§ 11.001-66.016 (West 2007 & Supp. 2015) (PURA).
2. The Commission has jurisdiction over this matter pursuant to PURA §§ 32.001 and 32.101.
3. Pursuant to the issuance of a final order consistent with 16 TAC § 25.193(b)(1), this Application was processed in accordance with the requirements of PURA and Commission rules.

4. Sharyland is authorized to update its TCRF on March 1 and September 1 of each year pursuant to 16 TAC § 25.193(b).
5. The petition does not constitute a major rate proceeding as defined by 16 TAC § 22.2.
6. The requirements for informal disposition under 16 TAC § 22.35 have been met in this proceeding.

### III. ORDERING PARAGRAPHS

In accordance with these findings of fact and conclusions of law, the Commission issues the following order:

1. Sharyland's petition is approved and Tariff Rate Schedule 6.1.1.6.2, Transmission Cost Recovery Factor — Rider TCRF, shall be effective for billing for scheduled meter readings on and after March 1, 2016.
2. Within 10 days of the date of this Notice of Approval, Sharyland shall file a clean record copy of the approved Tariff Rate Schedule 6.1.1.6.2, Transmission Cost Recovery Factor — Rider TCRF, applicable to Sharyland Utilities, L.P. — McAllen, to be stamped "Approved" by the Central Records and retained for future reference.
3. All other motions, requests for entry of specific findings of fact and conclusions of law, and any other requests for general or specific relief, if not expressly granted herein, are denied.

SIGNED AT AUSTIN, TEXAS on the 12th day of January 2016.

PUBLIC UTILITY COMMISSION OF TEXAS

  
IRENE MONTELONGO  
DIRECTOR, DOCKET MANAGEMENT