

Control Number: 45391



Item Number: 17

Addendum StartPage: 0

DOCKET NO. 45391

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APPLICATION OF RANCH UTILITIES, § PUBLIC UTILITY COMMISSION L.P. AND EMCAD WATER AND § WASTEWATER, LLC FOR SALE, § OF TEXAS TRANSFER, OR MERGER OF FACILITIES AND CERTIFICATE RIGHTS IN PARKER COUNTY

QUADVEST LP RESPONSE TO PUC REQUEST FOR INFORMATION DATED MAY 23, 2016

Enclosed please find financial review and engineering responses.

Yvette Castro Quadvest LP 26926 FM 2978

Magnolia, TX 77354 Telephone: 281-356-5347

Fax: 281-356-5382

June 7, 2016

Yvette Castro Ranch Utilities PO Box 409 Tomball Texas 77377

Re: Sugartree STM Application PUC Request for Additional Information

Ms. Castro,

Please find attached information related to the STM application for Sugratree and EMCAD:

Financial Review

Staff 1-1 - Ranch Utility to Provide

Staff 1-2 – Please see attached

Engineering

Staff 1-3 – Please see attached

Staff 1-4 - The PUC will let us wait until the closing documents are signed to submit this information. Please see proposed response to this item.

Staff 1-5 - See Mayfair response to TCEQ and inspection report

Ranch to Provide Sugartree information.

Staff 1-6 - See Mayfair response to TCEQ and inspection report

Ranch to Provide Sugartree information.

I will be sending this to you electronically and will drop it off to your offices on the morning of 6/7/2016. If you need any additional information please do not hesitate to call me at 713-724-9321.

Jeff Goebel (A) Thank you

DOCKET NO. 45391

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO EMCAD WATER AND WASTEWATER, LLC (EMCAD) QUESTION NOS. STAFF 1-1 THROUGH STAFF 1-6

	By Quadvest
Financial Re	view
Staff 1-I	Please provide audited financial statements, including a balance sheet and income statement for the year ending 2015. If audited financial statements are not available please provide unaudited financial statements for the year ending 2015.
Staff 1-2	Please provide projected income statements for each of the next five years after 2015.
Engineering	See Attached
Staff 1-3	Please provide proof of payment of Regulatory Assessment Fees (RAF) to the Texas Commission for Environmental Quality (TCEQ) for 2014 for EMCAD Water and Wastewater, LLC.
Staff 1-4	Please provide a letter from TCEQ approving the transfer of the Wastewater Discharge Permit from Quadvest, LP/Ranch Utilities LP to EMCAD Water and Wastewater, LLC.
Staff 1-5	Please explain how the violations for Mayfair Addition and Sugartree Waste Water Treatment Plant (WWTP) will be resolved. by Quadvest
Staff 1-6	Please provide a copy of the most recent TCEQ inspection reports for Mayfair Addition and Sugartree WWTP.
	by Quadvest . See Attached

The applicant requests that this item be provided in the final closing documents. Once the wastewater permit is transferred, lability for the operation and maintiance set forth in the wastewater permit will be EMCAD's responsibility without control of the system. Until such time as the applicant can take control of the system, with PUC approvals, the applicant can not take on these responsibilities before PUC approval.

Page 5 of 5

e Revenue astewater Total Service Revenue evenue her Fees Total Fees and Other Revenue Revenue Revenue Sevenue	Income Statement		2015	2016	•	2017	2018		2019	2020
Servature Serv	Revenue									
stable \$ 312,939 \$ 437,534 \$ 437,734 \$ 442,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,834 \$ 447,832 \$ 447,832 \$ 447,832 \$ 447,832 \$ 446,282 \$ 451,332 \$ 458 \$ 468 \$ 100,012	Service Revenue									
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renue 16,404 8,548 8,548 8,548 8,548 evenue 16,404 8,548 8,548 8,548 8,548 8,548 evenue 16,404 8,548 8,548 8,548 8,548 8,548 evenue 329,343 436,082 441,182 451,382 451,382 4 Expenses A 11,745 20,640 21,259 11,897 22,554 2 Oortract Billing & Collections 11,745 20,640 21,259 1,897 22,554 2 Oortract Billing & Collections 10,252 2,217 2,242 2,246 3,296 3,296 Sad Debt Expense 1,025 32,00 30,900 31,827 32,782 3 Verpairs & Maintenance 1,374 30,000 30,900 37,400 32,782 3 Phenicals 1,387 3,240 3,500 3,000 30,00 30,00 30,00 30,00 30,00 30,00 30,00 30,00 30,00	Total Service Revenue		312,939	427,534		432,634		i		447,934
16,404 8,548 8,5	Fee Revenue									
16,404 8,548 8,5	Other Fees		16,404	8,548		8,548	8,548	~	8,548	8,548
Expenses 329,343 436,082 441,182 446,282 451,382 46 Contract Operations \$ 72,403 \$ 95,176 \$ 98,531 \$ 105,012 \$ 10,024 \$ 10 Contract Operations 11,745 20,640 21,259 21,897 22,554 \$ 10 Contract Billing & Collections 11,745 20,640 21,259 21,897 22,554 \$ 10 Postage & Mailing 1,025 2,217 2,242 2,286 2,296 2,296 Sold Obet Expense 1,025 3,217 2,242 2,286 2,296 2,296 Jurchased Power 13,754 26,000 36,150 31,837 32,782 33,782 37,782 32,782 34,782 32,782 33,782 37,782 37,782 36,500 35,750 36,523 37,319 37 44,74 30,000 35,750 36,523 37,319 37 44,74 30,000 36,000 37,802 37,802 37,802 37,802 37,802 37,802 37,802	Total Fees and Other Revenue		16,404	8,548		8,548	8,548		8,548	8,548
Expenses \$ 72,403 \$ 95,176 \$ 98,531 \$ 105,624 \$ 11,745 20,640 21,259 21,897 22,554 2 1 Contract Operations 11,745 20,640 21,259 21,897 22,554 2 2 2 2 25,544 2,554 2 25,544 4,856 32,554 3 2 3,550 32,536 32,586 3,258 3,258 3,258 3,258 3,286 <td< td=""><td>Total Revenue</td><td></td><td>329,343</td><td>436,082</td><td></td><td>441,182</td><td>446,282</td><td></td><td>451,382</td><td>456,482</td></td<>	Total Revenue		329,343	436,082		441,182	446,282		451,382	456,482
Contract Operations \$ 72,403 \$ 99,176 \$ 98,531 \$ 105,012 \$ 105,624 \$ 12,095 Contract Billing & Collections 11,745 20,640 21,259 21,897 22,554 2 Contract Billing & Collections 1,025 2,127 21,259 21,897 22,554 2 3ad Debt Expense 1,025 2,217 2,242 2,286 2,296 2,296 3ad Debt Expense 1,025 35,000 36,150 37,340 32,782 32,782 3ad Debt Expense 1,3754 26,000 26,800 27,626 28,477 2 Abmicals 1,3754 26,000 26,800 27,626 28,477 2 Abmicals 1,7827 25,000 35,000 37,920 37,319 37,319 3 Abmicals 1,7827 25,000 25,930 27,626 28,477 2 2,6897 27,902 28,478 3,792 3,792 3,792 3,792 3,792 3,792 3,792 3,792 3,792 </td <td>perating Expenses O&M</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	perating Expenses O&M									
Contract Billing & Collections 11,745 20,640 21,259 21,897 22,554 22,554 22,554 22,554 22,554 22,554 22,554 22,554 22,554 22,554 22,554 22,554 22,554 22,554 22,554 22,554 22,556 22,506 22,256 22,506 22,256 22,506 22,506 22,630 22,636 22,506 22,630 26,630 26,630 26,630 26,630 26,630 26,630 26,630 26,630 26,630 26,630 26,630 26,630 26,630 26,630 27,630 26,630 27,630 26,630 27,630 26,630 27,630 26,630 27,630 26,630 27,630 26,630 27,630 26,630 27,630 26,630 27,630 26,530<	Contract Operations	⋄								109 371
Ayastes Ayastes 4,536 4,694 4,856 Postage & Mailing 1,025 2,217 2,242 2,268 2,296 Sludge Removal Expense 1,025 30,000 30,900 31,827 32,782 33 Purchascal Expense 12,757 35,000 26,800 27,626 28,477 2 Phemicals 13,754 26,000 25,930 36,523 37,310 38,570 2 Phemicals 17,827 25,000 25,930 26,897 27,902 2 Repairs & Maintenance 17,827 25,000 25,930 26,897 27,902 2 Festing 17,827 25,000 3,000	Contract Billing & Collections									23.231
3nd Debt Expense 1,025 2,217 2,242 2,268 2,296 Sindge Removal Expense 16,767 30,000 30,900 31,827 32,782 33,782 Jemicals 13,754 26,000 26,800 27,626 28,477 28,712 Jehmicals 17,827 26,000 26,800 27,626 28,477 28,477 Repairs & Maintenance 17,827 25,000 25,930 26,897 27,902 27,902 Resting 17,827 25,000 33,10 3,09 3,183 3,28 Insurance - General Liab 5,180 3,000 3,100 3,183 3,28 Insurance - General Liab 17,827 25,000 3,000 3,183 3,28 Insurance - General Liab 14,474 3,000 3,000 3,183 3,28 Insurance - General Liab 14,474 3,000 3,000 3,183 3,28 Insurance - General Liab 14,474 3,000 3,000 3,18 3,29 Insurance	Postage & Mailing		1	4,381		4,536	4,694		4,856	5,020
Sindge Removal Expense 16,767 30,000 30,900 31,827 32,782 3 Purchased Power 22,025 35,000 36,150 37,340 38,570 3 Phemicals 13,754 26,000 26,800 27,626 28,477 2 Phemicals 17,827 25,000 25,930 27,626 28,477 2 Repairs & Maintenance 17,827 25,000 25,930 27,902 27,902 2 Incesting Expenses 3,660 3,000 3,000 3,000 3,000 3,000 Pher Operating Expenses 144,162 23,400 22,904 22,343 21,709 2 Socrating Expenses 146,321 124,269 110,704 311,002 3 3 DA 146,321 146,321 39,880 45,624 51,655 54,238 5 Aspense 10,843 21,785 20,678 19,571 18,464 1 Expense 10,700) 74,400 74,400	Bad Debt Expense		1,025	2,217		2,242	2,268		2,296	2,325
Purchased Power 22,025 35,000 36,150 37,340 38,570 Purchased Power 13,754 26,000 26,800 27,626 28,477 Sepairs & Maintenance 35,000 35,750 36,523 37,319 Festing 17,827 25,000 25,930 26,897 27,902 Festing 17,827 25,000 3,000 3,003 3,000 3,000 Professional Eas 3,000 3,000 3,000 3,000 3,000 3,000 Other Spenses 14,162 23,400 22,904 22,343 21,709 Ocrating Expenses 14,623 311,814 320,403 3,200 3,000 Ocrating Expenses 146,321 124,269 117,042 113,053 1 Aspense 10,843 21,785 20,678 113,053 1 Expense 10,843 21,785 45,816 40,350 1 Expense 10,843 128,878 45,816 40,350 1	Sludge Removal Expense		16,767	30,000		30,900	31,827		32,782	33,765
Chemicals 13,754 26,000 26,800 27,626 28,477 Repairs & Maintenance 35,000 35,750 36,523 37,319 resting 17,827 25,000 25,930 26,897 27,902 nsurance - General Liab 5,180 9,000 9,310 9,643 27,902 nroperty Taxes 4,474 3,000 3,000 3,000 3,000 3,000 nroperty Taxes 14,162 23,400 22,904 22,343 21,709 nroperty Taxes 14,162 23,400 3,000 3,000 3,000 204 2,204 22,343 21,709 21,009 22,343 21,709 204 3,000 3,000 3,000 3,000 3,000 3,000 3,000 204 4,404 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000 3,000	Purchased Power		22,025	35,000		36,150	37,340		38,570	39,843
Repairs & Maintenance 35,000 35,750 36,523 37,319 Festing 17,827 25,000 25,930 26,897 27,902 Insurance - General Liab 5,180 9,000 9,310 9,631 9,644 Property Taxes 4,474 3,000 3,000 3,183 3,278 Professional Fees 14,162 23,400 22,904 22,343 21,709 Other Operating Expenses 5 183,022 311,814 320,403 329,240 3000 Other Operating Expenses 5 183,022 311,814 320,403 329,240 318,330 3 DA 3,000 3,000 32,0403 329,240 318,330 3 3 DA 4,163 124,269 120,780 113,053 5 4,238 1 1 3 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Chemicals		13,754	26,000		26,800	27,626		28,477	29,355
Festing Festing Insurance - General Liab 5,180 9,000 9,310 9,631 9,964 Property Taxes 4,474 3,000 3,000 3,000 3,000 Property Insurance - General Liab 5,180 9,000 9,310 9,631 9,964 Property Taxes 3,660 3,000 3,000 3,000 3,000 Property Insurance - General Liab 5,180 14,162 23,400 22,904 22,343 21,709 Prestring Expenses 5 183,022 \$ 311,814 \$ 320,403 \$ 329,240 \$ 338,330 \$ 3 140 PA	Repairs & Maintenance		1	35,000		35,750	36,523		37,319	38,139
nsurance - General Liab 5,180 9,000 9,310 9,631 9,664 1 Property Taxes 4,474 3,000 3,090 3,183 3,278 Property Taxes 3,660 3,000 3,000 3,000 3,000 Other Operating Expenses 14,162 23,400 22,904 22,343 21,709 2,000 Other Operating Expenses \$ 183,022 \$ 311,814 \$ 320,403 \$ 329,240 \$ 338,330 \$ 34 DA \$ 146,321 \$ 124,269 \$ 117,042 \$ 113,053 \$ 10 ation Assense 10,843 21,785 54,238 54,238 5 expense 10,843 21,785 20,678 19,571 18,464 1 expense 10,843 21,785 44,400 1 40,350 \$ 3 expense 20,5700 75,977 62,604 128,878 45,816 40,350 \$ 3 expense \$ 15,160 \$ 15,878 45,816 40,350 \$ 3 <td>Testing</td> <td></td> <td>17,827</td> <td>25,000</td> <td></td> <td>25,930</td> <td>26,897</td> <td></td> <td>27,902</td> <td>28,947</td>	Testing		17,827	25,000		25,930	26,897		27,902	28,947
Property Taxes 4,474 3,000 3,090 3,183 3,278 Professional Fees 3,660 3,000			5,180	000'6		9,310	9,631		9,964	10,309
Professional Fees 3,660 3,000 3,000 3,000 3,000 3,000 3,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,004 2,2,343 21,709 2,1709 2,1709 2,1709 2,1709 2,1709 2,234 2,1709	Property Taxes		4,474	3,000		3,090	3,183		3,278	3,376
Other Operating Expenses 14,162 23,400 22,904 22,343 21,709 2 Porating Expenses \$ 183,022 \$ 311,814 \$ 320,403 \$ 329,240 \$ 38,330 \$ 34 DA \$ 146,321 \$ 124,269 \$ 120,780 \$ 117,042 \$ 113,053 \$ 16,233 \$ 10,378 \$ 117,042 \$ 113,053	Professional Fees		3,660	3,000		3,000	3,000		3,000	3,000
Serating Expenses \$ 183,022 \$ 311,814 \$ 320,403 \$ 329,240 \$ 388,330 \$ 32 DA Subsequence \$ 146,321 \$ 124,269 \$ 120,780 \$ 117,042 \$ 113,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 13,053 \$ 12,053	Other Operating Expenses	İ	14,162	23,400		22,904	22,343		21,709	21,001
DA \$ 146,321 \$ 124,269 \$ 120,780 \$ 117,042 \$ 113,053 \$ 12,053 \$ 12,053	Total Operating Expenses	\$						-	1	347,680
ation of CIAC ation of CIAC Expense on-Utility Income (Expense) 20,678 21,785 20,678 19,571 18,464 20,700) 20,504 3,128,878 40,350 3,2015 3,2015 3,6254 3,128,878 40,350 3,2015 3,16,160	tility EBITDA	₩						\$		108,802
ation of CIAC Expense on-Utility Income (Expense) \$\frac{10,843}{(20,700)} \frac{1,785}{-} \frac{20,678}{1400} \frac{19,571}{-} \frac{18,464}{18,464} on-Utility Income (Expense) \$\frac{5}{5} \frac{75,977}{5} \frac{6}{5} \frac{62,604}{5} \frac{5}{128,878} \frac{5}{5} \frac{40,350}{5} \frac{5}{5} \text{Assets} \text{Assets} \$\frac{10,843}{5} \frac{12,8878}{5} \frac{45,816}{5} \frac{5}{40,350} \frac{5}{5} \text{Assets} \text{Assets} \$\frac{10,846}{5} \frac{128,878}{5} \frac{5}{45,816} \frac{5}{5} \text{40,350}	Depreciation		38,801	39,880		45,624	51,655		54,238	56,950
Expense 10,843 21,785 20,678 19,571 18,464 on-Utility Income (Expense)	Amortization of CIAC		ı				,			, 1
on-Utility Income (Expense) (20,700) - 74,400 - 73,816 \$ 40,350 \$ 2015 Assets \$ 15,160	Interest Expense		10,843	21,785		20,678	19,571		18,464	17.358
\$ 75,977 \$ 62,604 \$ 128,878 \$ 45,816 \$ 40,350 \$ 2015 Assets \$ 16,160	Other Non-Utility Income (Expense)		(20,700)			74,400	. ')
2015 Assets \$ 16,160	st Income	\$		62,604				1		34,494
Assets \$										
rent Assets Cash	ce Sheet		2015							
\$.	sets									
<>	Current Assets									
	Cash	❖	16,160							

4,264	\$ 22,731	(122,204) 54,110 20,895 5,000	"	\$ 30,049 1,600 -	2,305	\$ - 491,027	\$ 524,980 \$ 236,118 - 75,978	\$ 312,096 \$ 837,077
Allowance for Bad Debt Prepaid Expenses Inventory Other Current Assets Total Current Assets	Land Plant and Equipment	Accumulated Depreciation Utility Acquisition Adj (Net) Unamortized Debt Exp Other Non-current Assets	Liabilities & Equity Current Liabilities	Accounts Payable Customer Deposits Accrued Interest on Customer Deposits	Accrued Taxes Other Current Liabilities Total Current Liabilities	CIAC Accumulated Amortization of CIAC Long-term Debt Other Non-current Liabilities	Total Liabilities Paid in Capital Retained Earnings Net Income	Total Equity Total Liabilities & Equity Check

Income Statement		2015	2016	2017	2018	2019	2020
Revenue							
Service Revenue							
Wastewater	\$	\$ 026,28	\$6,190 \$	91,290 \$	\$ 068'96	\$ 101,490 \$	106.590
Total Service Revenue		82,920	86,190	91,290		101.490	
Fee Revenue						32. (- 3-	00000
Other Fees		15,364	6,500	6,500	6,500	6,500	6.500
Total Fees and Other Revenue		15,364	6,500	6,500	6,500	6,500	6.500
Total Revenue		98,284	92,690	97,790	102,890	107,990	113,090
Operating Expenses							
0.01+0.000 +0.00+0.000	٠.		L	6	;		
Contract Dilling 8 Collections	<u></u>	¢ 015,42	72,000	76,250	27,563	28,941	30,388
Contract Billing & Collections							
Postage & Mailing			1,200	1,260	1,320	1,380	1,440
Bad Debt Expense		474	200	525	551	579	,
Sludge Removal Expense)
Purchased Power		4,774	5,000	5,250	5,513	5,788	6.078
Chemicals			1,000	1,050	1,103	1,158	1.216
Repairs & Maintenance			10,000	10,000	10,000	10.000	10.000
Testing		8,144	000'6	9,450	9,923	10,419	10,940
Insurance - General Liab		1,181	2,000	2,100	2,205	2.315	2.431
Property Taxes					•		1
Professional Fees		2,275	3,000	3,000	3,000	3,000	3.000
Other Operating Expenses	i	2,790	8,400	7,454	6,429	5,318	4.118
Total Operating Expenses	\$	43,948 \$	\$ 001,29	\$ 66,339	\$ 509'29	\$ 268,89	70,217
Utility EBITDA	\$	54,336 \$	27,590 \$	31,451 \$	35,285 \$	\$ 60,68	42,873
EBITDA Margin		55.28%	29.77%	32.16%	34.29%	36.20%	37.91%
Depreciation		10,306	10,500	11,025	11,576	12,155	12,763
Amortization of CIAC							
Interest Expense							

Other Non-Utility Income (Expense)				74,400		,	
Net Income	\$ 44,	44,030 \$	17,090 \$	94,826 \$	23,709 \$	26,938 \$	30,110
Balance Sheet	2015						
Assets							
Current Assets							
Cash							
Accounts Receivable (gross)	6,9	6,819					
Allowance for Bad Debt							
Prepaid Expenses	2,,	2,448					
Inventory							
Other Current Assets							
Total Current Assets	\$ \$	9,267					
Land							
Plant and Equipment	235,131	131					
Accumulated Depreciation	(94,657)	(22)					
Utility Acquisition Adj (Net)							
Unamortized Debt Exp							
Other Non-current Assets							
Total Assets	\$ 149,741	741					
Liabilities & Equity							
Current Liabilities							
Accounts Payable	\$ 14,	14,572					
Customer Deposits	1,(1,600					
Accrued Interest on Customer Deposits							
Accrued Taxes							
Other Current Liabilities							
Total Current Liabilities	\$ 16,	16,172					
CIAC							
Accumulated Amortization of CIAC							
Long-term Debt	76,8	76,800					
Other Non-current Liabilities							

Total Liabilities
Paid in Capital
Retained Earnings
Net Income
Total Equity
Total Liabilities & Equity

44,030	56,769	149,741
	\$	\$

92,972

		2015	2016	2017		2018	7	2019	2020
Income Statement									
Revenue									
Service Revenue									
Wastewater	\$	230,019 \$	341,344	\$ 341,344	ۍ	341,344	\$	341,344	\$ 341,344
Total Service Revenue		230,019	341,344	341,344	!	341,344	3	341,344	341,344
Fee Revenue									
Other Fees		1,040	2,048	2,048		2,048		2,048	2,048
Total Fees and Other Revenue		1,040	2,048	2,048		2,048		2,048	2,048
Total Revenue		231,059	343,392	343,392		343,392	3	343,392	343,392
Operating Expenses									
O&M									
Contract Operations	❖	48,093 \$	70,176 \$	\$ 72,281	ئ	74,450	\$	76,683	\$ 78,984
Contract Billing & Collections		11,745	20,640	21,259		21,897		22,554	23,231
Postage & Mailing		1	3,181	3,276		3,374		3,476	3,580
Bad Debt Expense		551	1,717	1,717		1,717		1,717	1,717
Sludge Removal Expense		16,767	30,000	30,900		31,827		32,782	33,765
Purchased Power		17,251	30,000	30,900		31,827		32,782	33,765
Chemicals		13,754	25,000	25,750		26,523		27,319	28,139
Repairs & Maintenance			25,000	25,750		26,523		27,319	28,139
Testing		6,683	16,000	16,480		16,974		17,483	18,007
Insurance - General Liab		3,999	7,000	7,210		7,426		7,649	7,878
Property Taxes		4,474	3,000	3,090		3,183		3,278	3,376
Professional Fees		1,385	1	ı		1		ı	1
Other Operating Expenses		11,372	15,000	15,450		15,914		16,391	16,883
Total Operating Expenses	\$	139,074 \$	246,714	\$ 254,064	\$	261,635	\$ 2	269,433	\$ 277,463
Utility EBITDA	\$	91,985 \$	96,679	\$ 89,329	\$	81,757	\$	73,960	\$ 65,929
Depreciation		28,495	29,380	34,599		40,079		42,083	44,187
Amortization of CIAC		1	ı	ı		ı		ı	ı
Interest Expense		10,843	21,785	20,678		19,571		18,464	17,358
Other Non-Utility Income (Expense)		(20,700)	ī	1		ı		ŧ	t

Net Income	\$	31,947 \$	45,514 \$	34,052 \$	22,107	\$ 13,412 \$	4,384
Balance Sheet		2015					
Assets							
Current Assets							
Cash	\$	16,160					
Accounts Receivable (gross)		29,301					
Allowance for Bad Debt		i					
Prepaid Expenses		1,816					
Inventory		1					
Other Current Assets		1					
Total Current Assets	\$	47,277					
Land		ı					
Plant and Equipment		587,600					
Accumulated Depreciation		(27,547)					
Utility Acquisition Adj (Net)		54,110					
Unamortized Debt Exp		20,895					
Other Non-current Assets		5,000					
Total Assets	\$	687,336					
Liabilities & Equity							
Current Liabilities							
Accounts Payable	\$	15,477					
Customer Deposits		1					
Accrued Interest on Customer Deposits		ı					
Accrued Taxes		2,305					
Other Current Liabilities		1					
Total Current Liabilities	\$	17,781					
CIAC		ı					
Accumulated Amortization of CIAC		1					
Long-term Debt		414,227					
Other Non-current Liabilities		1					
Total Liabilities	ب	432,008					

Retained Earnings Net Income Total Equity Total Liabilities & Equity Paid in Capital

31,948 \$ 255,327 \$ **687,336** Check

223,379

EMCAD WATER AND WASTEWATER LLC 2492 MATTERHORN DR WEXFORD, PA 15090-7812	1020 32-2/1110 DX 5023
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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Revenue and Regulatory Assessment Report For PUBLIC UTILITY

UTILITY: EMCAD WATER & WASTEWATER	ACCOUNT: A2087
Revenue and Regulatory Assessment Report for the Calendar Y	ear 2015
Enter total revenues from retail water and sewer service in year 2015	1. 230,018,66
2. Enter amount collected OR multiply item 1 by 0.01	2. 2,300.18
 Late payment penalty: 5% - If paid after January 30th and before March 1st - multiply line 2 by 0.05 10% - If paid after March 1st - multiply line 2 by 0.10 	3. O. W
 4. Late payment interest, 1% per month if paid after March 31st: a. Multiply line 2 by 0.01 = monthly interest due, then b. Multiply monthly interest due by the number of months payment is made after March 31, rounded to the nearest month. 	4.
5. Amount due and payable (Add lines 2, 3, and 4).	5. 2.300.18

×	Please note if the utility was inactive for more than a month during the year or experienced other circumstances which affected revenues (attach an additional page if necessary):
	EMCAD purchased its gystems as of April 24 2015.
	Also, Revenue judvoles revenue for accouts A 2067, A 2068 1 A 2089
l ded	clare that the above information is true and correct to the best of my knowledge and belief.
Sign	nature
Prep	parer's name Powald J. Clayfon Phone number 124-934-1936 (Please Print)
VIPP I	Form WC04C5 / TCEQ-20098

Calendar Year 2015 **REVENUE & REGULATORY ASSESSMENT REPORT**

For PUBLIC UTILITY

PLEASE RETURN ENTIRE ORIGINAL FORM WITH CHECK OR MONEY ORDER PAYABLE TO.



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Harbillandhabillandhabillandhabillandhabil **EMCAD WATER & WASTEWATER** 6850 MANHATTAN BLVD STE 108 FORT WORTH, TX 76120-1210

AMOUNT ENCLOSED	ACCOUNT NO.
#2,300.18	A2087

CHECK HERE IF YOUR ADDRESS OR YOUR PHONE NUMBER HAVE CHANGED. PLEASE INDICATE ADDRESS OR PHONE NUMBER CHANGE ON BACK.

PAYMENTS NOT RECEIVED BY JANUARY 30, **WILL RECEIVE A NOTICE OF VIOLATION**

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Revenue and Regulatory Assessment Report For PUBLIC UTILITY

ACCOUNT: A2089
Year 2015
1.
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elief. Date <u>l / 21 / 16</u> Phone number <u>774.93</u> 4 -

Calendar Year 2015

REVENUE & REGULATORY ASSESSMENT REPORT

For PUBLIC UTILITY

PLEASE RETURN ENTIRE ORIGINAL FORM WITH CHECK OR MONEY ORDER PAYABLE TO:



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

AMOUNT ENCLOSED	ACCOUNT NO.
	A2089

CHECK HERE IF YOUR ADDRESS OR YOUR PHONE NUMBER
HAVE CHANGED. PLEASE INDICATE ADDRESS OR PHONE
NUMBER CHANGE ON BACK.

PAYMENTS NOT RECEIVED BY JANUARY 30, WILL RECEIVE A NOTICE OF VIOLATION

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Revenue and Regulatory Assessment Report For PUBLIC UTILITY

UTILITY: EMCAD WATER & WASTEWATER		ACCOUNT: A2088
Revenue and Regulatory Assessment Report f	or the Calendar Year	2015
1. Enter total revenues from retail water and sewer service in year	2015 1	
2. Enter amount collected OR multiply item 1 by 0.01	2	
 Late payment penalty: 5% - If paid after January 30th and before March 1st - multiply 10% - If paid after March 1st - multiply line 2 by 0.10 	line 2 by 0.05	
 Late payment interest, 1% per month if paid after March 31st: Multiply line 2 by 0.01 = monthly interest due, then Multiply monthly interest due by the number of months payment March 31, rounded to the nearest month. 	4. nent is made after	
5. Amount due and payable (Add lines 2, 3, and 4).	5.	see Accort 12087
Please note if the utility was inactive for more than a month during which affected revenues (attach an additional page if necessary)): /	
	Date	
Calendar Year 2015	AMOUNT ENCLOSED	ACCOUNT NO.
ENUE & REGULATORY ASSESSMENT REPORT		7,000011110.

REV

For PUBLIC UTILITY

PLEASE RETURN ENTIRE ORIGINAL FORM WITH CHECK OR MONEY ORDER PAYABLE TO:



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

And the the thick and the thinks at the second EMCAD WATER & WASTEWATER 801 S FILES ST ITASCA, TX 76055-3100

AMOUNT ENCLOSED	ACCOUNT NO.
	A2088

CHECK HERE IF YOUR ADDRESS OR YOUR PHONE NUMBER HAVE CHANGED. PLEASE INDICATE ADDRESS OR PHONE NUMBER CHANGE ON BACK.

> PAYMENTS NOT RECEIVED BY JANUARY 30. WILL RECEIVE A NOTICE OF VIOLATION

0000052088 1533242 0000000000130169

PAYMENT INFORMATION

Please return ENTIRE ORIGINAL FORM with your payment in the enclosed envelope.

Your check, certified check, or money order should be made payable to Texas Commission on Environmental Quality. Please include your account number on your check to ensure that payment is properly credited.

If you have questions regarding the regulatory assessment or desire assistance in completing the Revenue & Regulatory Assessment Report, please contact our Regulatory Assessment Coordinator at 512/239-4691.

When submitting assessment payments to the Commission, please note the following:

- The regulatory assessment applies to charges for water and sewer service only. The fee should not be assessed against surcharges, tap fees, reconnect fees, late fees, or return check charges.
- 2. Address changes should be submitted on this form, or in writing during the year as changes occur.
- 3. REPORT EACH UTILITY ON SEPARATE REPORT APPLICABLE TO THAT UTILITY.

ADDRESS	
CITY	
STATE	
ZIP CODE	
PHONE	
NO.	

RETURN ORIGINAL FORM TO COMMISSION ☆☆☆ RETAIN COPY FOR YOUR FILES

TCEQ VIPP Form WC04C (Rev 08-16-02)

TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY
PO BOX 13089
AUSTIN TX 78711-3089

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Texas Commission on Environmental Quality

The state of the s

March 18, 2016

WILLIAM L BOOMER, P.E. CIVIL SOLUTIONS, INC. P.O. BOX 100247 FOR EWORTH, TX, 70185

Re MAYLAIR WASTEW MER TREATMENT PLANT
MAYFAIR ADDITION WASTEWATER TREATMENT PLANT
Condit No. V/Quo 1550 - 10
WWPR Log No. 1214*018
CN604519330, RN10228*109
TARRANT Counts

Dear MR. BOOMER:

at the removined the project some any transmittal but a dated 12/1/2014

The colors which regulate the descent installation and testing of a mestic wastewater projects are to the 30 TAC, Chapter 21 to the Texas Commission on the from mental Quality (TCFQ) rules to all Design Criteria for Wasteward Systems

Section 217 6(d), relating to case by case reviews, states in part that upon submittal of a summary transmittal letter, the executive director may approve of the project without reviewing a complete set of plans and specifications.

Under the authority of \$217.6(e) a technical review of complete plans and specifications is not required. However, the project proposed in the summary transmittal letter is approved for construction. Planse note, that they conditional approved does not relieve the applicant of any responsibilities to obtain all other necessary permits or authorizations, such as wastewater treatment permit or other authorization as required by Chapter 26 of the Texas Water Code. Below are provisions of the Chapter 217 regulations, which must be met as a condition of approval. These items are provided as a remander. If you have already met these requirements, please disregard this additional notice.

You must keep certain materials on file for the life of the project and provide them to TCEQ upon request. These materials include an engineering report, test results, a summary transmittal letter, and the final version of the project plans and specifications. These materials shall be prepared and scaled by a Professional Engineer licensed in the State of Texas and must show substantial compliance with Chapter 217. All plans and specifications must conform to any waste discharge requirements authorized in a permit by the TCEQ. Certain specific items which shall be addressed in the engineering report are discussed in \$217.6(c). Additionally, the engineering report must include all constants, graphs,

WILLIAM L. BOOMFR, P.E. Page 2 March 18, 2016

equations, and calculations needed to show substantial compliance with Chapter 217. The items which shall be included in the summary transmittal letter are addressed in \$217.6(c)(1)-(10).

- Any deviations from Chapter 217 shall be disclosed in the summary transmittal letter and the technical justifications for those deviations shall be provided in the engineering report. Any deviations from Chapter 217 shall be based on the best professional judgement of the licensed professional engineer sealing the materials and the engineer's judgement that the design would not result in a threat to public health or the environment
- Any variance from a Chapter 217 requirement disclosed in your summary transmittal letter is approved. If in the future, additional variances from the Chapter 217 requirements are desired for the project, each variance must be requested in writing by the design engineer. Then, the ICEQ will consider granting a written approval to the variance from the rules for the specific project and the specific circumstances.
- 3. Within 60 days of the completion of construction, an appointed engineer shall notify both the Wastewater Permits Section of the TCEQ and the appropriate Region Office of the date of completion. The engineer shall also provide written certification that all construction, materials, and equipment were substantially in accordance with the approved project, the rules of the TCEQ, and any change orders filed with the TCEQ. All notifications, certifications, and change orders must include the signed and dated seal of a Professional Engineer licensed in the State of Texas.

This approval does not mean that future projects will be approved without a complete plans and specifications review. The TCEQ will provide a notification of intent to review whenever a project is to undergo a complete plans and specifications review. Please be reminded of 30 TAC \$217.7(a) of the rules which states, "Approval given by the executive director or other authorized review authority does not relieve an owner of any liability or responsibility with respect to designing, constructing, or operating a collection system or treatment facility in accordance with applicable commission rules and the associated wastewater permit".

If you have any questions or if we can be of any further assistance, please call me at (512) 239-4552.

Sincerely

Louis C. Herrin, III, P.E.

Wastewater Permits Section (MC 148)

Water Quality Division

Texas Commission on Environmental Quality

LCH/rb

cc: TCEQ, Region 04 Office

Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker, Commissioner Zak Covar, Commissioner Richard A. Hyde, P.E., Executive Director



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution
November 3, 2014

E SIGNATURE CONFIRMATION #91 3499 9991 7030 0269 9171

Mr. Dewey Dusty Drury, Owner D&K Development Corp. P.O. Box 172081 Arlington, Texas 76003-2081

Re: Additional Compliance Documentation Needed for:

Mayfair Addition Wastewater Treatment Plant, 2700 Highway 1187 in Crowley (Tarrant

County), Texas

TCEO ID No.: WO0013518-001, EPA ID No.: TX0105872

Dear Mr. Drury:

The Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth (DFW) Region Office has received the compliance documentation that you submitted September 17 and October 14, 2014 for the alleged violations noted during the investigation of the above-referenced facility conducted on June 24, 2014. The compliance documentation contained in your response appears to indicate that the majority of the problems documented during the investigation have been corrected. However, information is still needed for the alleged violation listed in the enclosed summary. Please submit to our office by December 3, 2014 a written description of corrective action taken and the required compliance documentation demonstrating that these remaining alleged violations have been resolved.

The Texas Commission on Environmental Quality appreciates your assistance in this matter and your compliance efforts to protect the State's environment. We look forward to receiving your response for the remaining alleged violations. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements.

If you or members of your staff have any questions, please feel free to contact Ms. Carol Moulton in the DFW Region Office at (817)588-5894.

Sincerely

Jeff Tate Water Section Manager DFW Region Office

JT/cm

TCEQ Region 4-Dallas/Fort Worth • 2309 Gravel Dr • Fort Worth, Texas 76118-6951 • 817-588-5800 • Fax 817-588-5700

Enclosure: Summary of Unresolved Investigation Findings

cc: Mr. Donald J. Clayton, Manager, 2492 Matterhorn Drive, Wexford, PA 15090-7612 w/enclosures;

Mr. David Bowman, Contract Operator, bowmanenv@gmail.com, w/enclosures

Summary of Investigation Findings

MAYFAIR ADDITION

Investigation #

1202523 Investigation Date: 10/10/2014

, TARRANT COUNTY,

Additional ID(s): WQ0013518001

TX0105872

LOUTSTANDING ALLEGED VIOLATION(S). LASSOCIATED TO A NOTICE OF VIOLATION X

Track No: 545411

Compliance Due Date: 09/17/2014

30 TAC Chapter 319.11(d)

PERMIT WQ0013518-001

See EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS, Item No. 5 "Effluent monitoring samples shall be taken at the following location(s): Following the final treatment unit." Page 2.

Alleged Violation:

Investigation: 1159896

Comment Date: 08/13/2014

Failure to properly install the flow measuring device. Flow measurement must be taken after the final treatment unit as required by the discharge permit. Flow is currently monitored before the last treatment unit, the chlorine contact basin.

Investigation: 1202523

Comment Date: 10/28/2014

Failure to properly install the flow measuring device. Documentation submitted September 17, 2014 indicated the flow meter is located where it is due to the design of the plant. A discussion with Mr. Louis Herrin III on October 10, 2014 indicated no variance for the location of the meter is on file or was submitted.

Recommended Corrective Action: Submit documentation showing that either the flow meter was relocated after the final treatment unit, or a variance was granted from this requirement by the TCEQ Municipal Permits Section. Variance requests should be submitted to Mr. Louis Herrin III, TCEQ - MC 148, P. O. Box 13087, Austin, Texas 78711-3087.

CHALLEGED VIOLATION (S) NOTICE D'AND RESOLVED - 1900 - 190

Track No: 544160

30 TAC Chapter 305.125(1)

PERMIT WQ0013518-001

See MONITORING AND REPORTING REQUIREMENTS, No. 5 Calibration of Instruments, page 6.

Alleged Violation:

Investigation: 1159896

Comment Date: 08/06/2014

Failure to calibrate the flow meter at least annually to ensure accuracy. Specifically, records indicating that the inline flow meter had been calibrated in the previous 12 months were not available. According to the previous investigation in 2012, the current inline flow meter was installed February 11, 2011. All automatic flow measuring or recording devices and all totalizing flows shall be accurately calibrated by a trained person at plant start-up and as often thereafter as necessary to ensure accuracy, but not less often than annually investigation. 1202523

Comment Date: 10/10/2014

Failure to calibrate the flow meter at least annually to ensure accuracy.

Recommended Corrective Action: Submit a calibration certificate for the inline flow meter indicating calibration in the previous 12 months. Alternatively, submit documentation from the TCEQ authorizing a variance from annual calibration.

Resolution: Documentation submitted on October 14, 2014 indicates the inline flow meter was verified on September 22, 2014. The documentation indicated the calibration expires on September 22, 2015.

Track No: 545407

30 TAC Chapter 305.125(5)

PERMIT WQ0013518-001

See OPERATIONAL REQUIREMENTS, Item No. 1, page 13.

Alleged Violation:

Investigation: 1159896

Comment Date: 08/13/2014

Failure to properly maintain and operate the bar screen. Specifically, the permit application states one of the treatment units is a static bar screen located in the on-site lift station. During the investigation, the investigator was told by the operator there was no bar screen at the plant. It was unclear if this structure was removed since the last investigation. No other form of influent screening is available at this plant.

Investigation: 1202523 Comment Date: 10/10/2014

Failure to properly maintain and operate the bar screen.

Recommended Corrective Action: Submit documentation, including photographs and a detailed description of action taken, indicating proper maintenance and operation of the bar screen.

Resolution: Documentation was received on September 17, 2014 indicating the lift station has a basket mounted inside the wet well. The basket is said to be vacuumed out each time sludge is removed from the plant. A photograph showing the basket was included.

CivilSolutions Inc

P. O. Box 100247 Fort Worth, Texas 76185 817-423-0060

December 1, 2014

Louis Herrin III
Municipal Permits Section MC 148
Texas Commission on Environmental Quality
P. O. Box 13087
Austin, Texas 78711-3087

Re: Request for Variance

Mayfair Addition Wastewater Treatment Plant 2700 Highway 1187 in Tarrant County, Texas

TCEQ ID No. WQ0013518-001, EPA ID No. TX0105872

Dear Mr. Herrin:

D & K Development is requesting a variance to the requirement that the flow metering device be located after the final treatment unit (the chlorine contact basin).

History

The Mayfair Plant was originally constructed as a 24,000 gallon a day activated sludge extended aeration plant. As the service area expanded it became necessary to increase the plant capacity. A sequencing batch reactor (SBR) was installed to provide additional capacity. As a part of that project the old extended aeration plant was converted to provide for reaeration and a chlorine contact chamber. There was a weir located at the discharge of the plant but with the additional flow as well the characteristics of the flow in a SBR the weir was not effective as a flow measuring device. The surges when the SBR decanted over whelmed the weir and it could not be used to effectively measure the flow. The plant supplier installed the meter currently located at the site.

A copy of the plan for the plant is enclosed.

Louis Herrin III December 1, 2014 Page Two

It appears that the engineer who submitted the summary letter for the plant expansion did not point out the location of the meter or request the required variance.

Proposed Variance

The meter, in its current location, captures all the flow leaving the SBR. The meter does not work effectively when it is not flowing full. After the SBR decants and the higher flows have passed through the reaeration and chlorine contact chamber there are small flows that leave the plant. These flows have been measured by the electronic meter which would not be able to measure them if they were located at the end of the chlorine contact basin.

We are requesting a Variance to use the meter as currently installed.

Attached are the following items:

- 1) Copy of Site Plan showing the meter location
- 2) Photo of the plant showing the location of the meter
- 3) Photograph of the meter
- 4) An excerpt from the manual for the meter

Should you have any questions or require additional information please contact me at billboomer@flash.net or 817-994-1528.

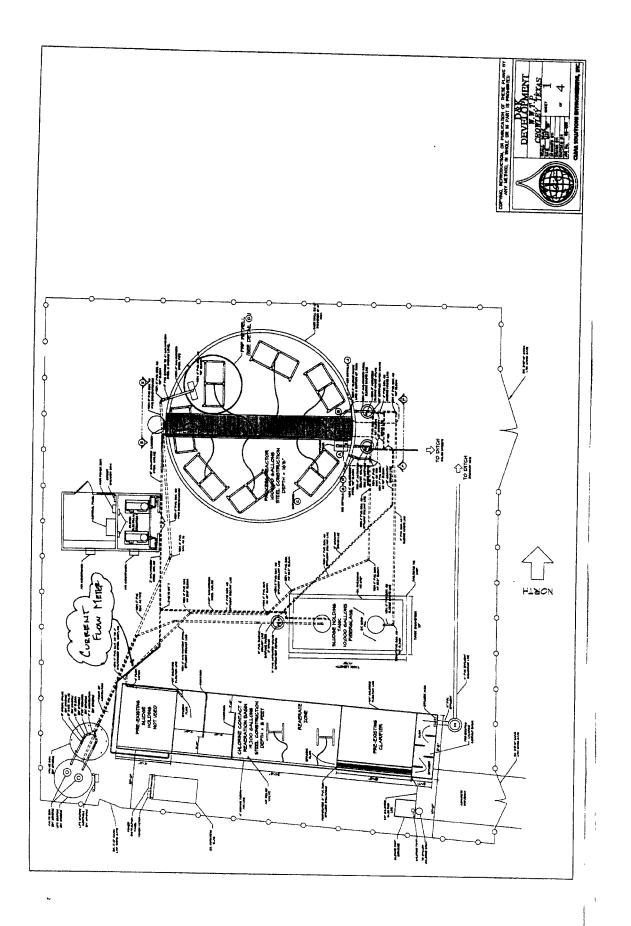
Sincerely,

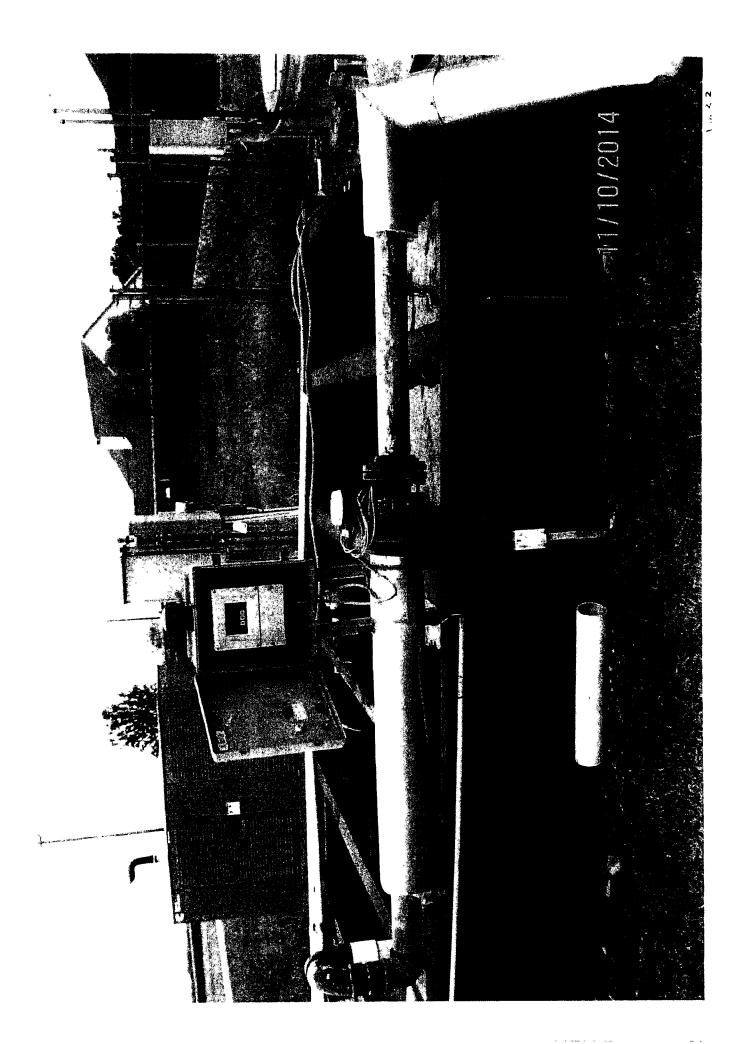
CivilSolutions Inc

William L. Boomer, P.E.

President

Texas Registered Engineering Firm No. F-7997 Texas Registered Surveying Firm No. 100062-00





0.5% CAL EPD/MSU R/B Order Code: 50W1H-ULOA1RC2BAAA
E106BC16000 1. GP.EFG. CL.III and ABCD K-factor: 150 / 255, 4" ANSI 150 / Phom =PS=20bar -10 C... +50 °C/+14 °F... 122 °F 31/1/253 CCCKCFFTCmores00°CCCKCFF AG W

Elluress + Hauser

1163696

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Endress+Hauser Flowtec, Division USA Manufacturer USA-49303420-10 Order N° 50W1H-UL0A1RC2B4AA Order Code 5B013916000 Serial N°	PROMAG 50 W Transm./Sensor 4" Nominal diameter Tag Nº
Current Output 1 Value for 0/4mA Value for 20mA Current Span	0 USgal/min 300 USgal/min 4-20mA HART
Impulse Output 1 Pulse Value Output Signal	2 USgal/P PASSIVE/POSITIVE

The above parameters are set according to your order. Please refer to the Operating Manual for any parameters not mentioned.

11-18-2003

Date

Endress+Hauser 2350 Endress Place Greenwood, IN 46143

Installation conditions 3.2

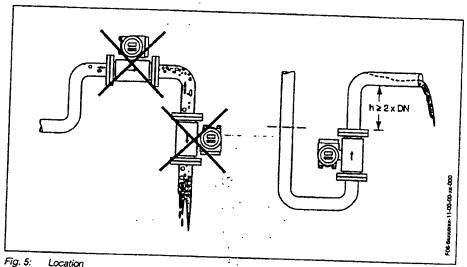
3.2.1 Dimensions

Dimensions and the fitting lengths of the transmitter and sensor are on Page 122 ff.

3.2.2 Mounting location

Correct measuring is possible only if the pipe is full. Avoid the following locations:

- Highest point of a pipeline. Risk of air accumulating
- Directly upstream a free pipe outlet in a vertical pipeline.

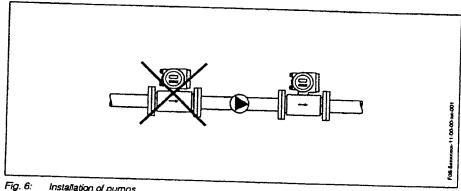


Location

Installation of pumps

Do not install the sensor on the intake side of a pump. This precaution is to avoid low pressure and the consequent risk of damage to the lining of the measuring tube. Information on the lining's resistance to partial vacuum can be found on → Page 113.

It might be necessary to install pulse dampers in systems incorporating reciprocating, diaphragm or peristaltic pumps. Information on the measuring system's resistance to vibration and shock can be found on \rightarrow Page 110.



Installation of pumps

3.2.3 Orientation

An optimum orientation position helps avoid gas and air accumulations and deposits in the measuring tube. Promag, nevertheless, supplies a range of functions and accessories for correct measuring of problematic fluids:

- Electrode Cleaning Circuit (ECC) for applications with accretive fluids, e.g. electrically conductive deposits → "Description of Device Functions" manual.
- Empty Pipe Detection (EPD) ensures the detection of partially filled measuring tubes,
 e.g. in the case of degassing fluids or varying process pressure (see Page 81)
- Exchangeable Measuring Electrodes for abrasive fluids (see Page 102)

Vertical orientation

This is the ideal orientation for self-emptying piping systems and for use in conjunction with Empty Pipe Detection.

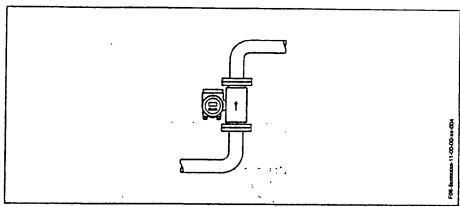


Fig. 9: Vertical orientation

Horizontal orientation

The measuring electrode plane should be horizontal. This prevents brief insulation of the two electrodes by entrained air bubbles.

Caution!

Empty Pipe Detection functions correctly only when the measuring device is installed horizontally and the transmitter housing is facing upward (Fig. 10). Otherwise there is no guarantee that Empty Pipe Detection will respond if the measuring tube is only partially filled or empty.

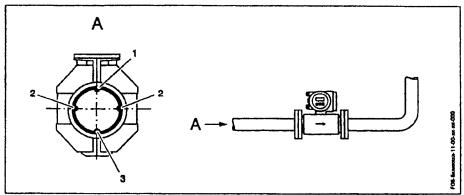


Fig. 10: Horizontal orientation

- 1 EPD electrode for the detection of empty pipes (not with Promag H, DN 2...8)
- 2 Measurement electrodes for the signal acquisition
- 3 Reference electrode for the potential equalisation (not with Promag H)

Yvette Castro

From:

Ryan Quigley

Sent:

Wednesday, June 08, 2016 1:46 PM

To: Cc: Jeff Eastman Yvette Castro

Subject:

Sugartree RFIs

Jeff,

Regarding Staff RFI 1.5 and 1.6. On the most recent TCEQ Inspection (April 1, 2016), we received 4 violations. Track number 598327, failure to utilize an approved method of disinfection, will be resolved by installing a chemical metering pump and tank for sodium hypochlorite (bleach) this week. Track number 598329, short circuiting of the clarifier, will also be resolved this week by re-leveling the weir within the clarifier. The final violation, track number 598896, should be resolved as the documentation demonstrating two weeks of ammonia and phosphorous compliance was already submitted. Please let me know if you need anything else.





The Glass is Always Full

Ryan Quigley

VP of Operations

d: 281-305-1111 | c: 832-244-1750

www.quadvest.com

Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker, Commissioner Zak Covar, Commissioner Richard A. Hyde, P.E., Executive Director



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution
April 1, 2016

E-SIGNATURE CONFIRMATION #91 3408 2133 3931 9104 6042

Mr. Ryan Quigley, Project Manager Quadvest LP P O Box 409 Tomball, Texas 77377-0409

Re:

Notice of Violation for Comprehensive Compliance Investigation at:

Sugartree WWTP, Dennis (Parker County), Texas

Regulated Entity No.: 101522464, TCEQ ID No.: WQ0014163-001, EPA ID No.:

TX0122271

Dear Mr. Quigley:

On February 17, 2016, Mr. Imran Khawaja and Mr. Greg Diehl of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth (DFW) Region Office conducted an investigation of the above-referenced regulated entity to evaluate compliance with applicable requirements for wastewater treatment. Enclosed is a summary which lists the investigation findings. During the investigation, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by May 1, 2016 a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for the outstanding alleged violations.

In the listing of the alleged violations, we have cited applicable requirements, including TCEQ rules. Please note that both the rules themselves and the agency brochure entitled *Obtaining TCEQ Rules* (GI 032) are located on our agency website at http://www.tceq.texas.gov for your reference. If you would like a hard copy of this brochure mailed to you, you may call and request one from either the DFW Region Office at (817) 588-5800 or the Central Office Publications Ordering Team at 512-239-0028.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. Self-reported violations may be subject to enforcement, including penalties, upon review by the Enforcement Division. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violations documented in this notice. Should you choose to do so, you must notify the DFW Region Office within 10 days from the date of this letter. At that time, Mr. Jeff Tate, Water Section Manager, will schedule a violation review meeting to be conducted within 21 days from the date of this letter.

الله الأن المنظم والمنظم الله المنظم الم

Mr. Ryan Quigley Page 2 April 1, 2016

However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Mr. Khawaja in the DFW Region Office at (817) 588-5806.

Sincerely,

Jeff Tate, Water Section Manager Dallas/Fort Worth Region Office

Texas Commission on Environmental Quality

JT/ik

Enclosures: Summary of Investigation Findings

cc: Mr. Billy Martin, Operation Manager (w/enclosures)

2004 Southwest PKWY, Granbury, TX, 76048-5672

Summary of Investigation Findings

SUGAR TREE WWTF

Investigation #

1312041 Investigation Date: 02/17/2016

, PARKER COUNTY,

Additional ID(s):

WQ0014163001

TX0122271

OUTISTANDING ALLEGED VIOLATION(S). ASSOCIATIED TO A NOTIGE OF VIOLATION

Track No: 598327

Compliance Due Date: 05/01/2016

30 TAC Chapter 305.125(1)

PERMIT WQ0014163-001

PERMIT CONDITIONS, SECTION 4, Item a(ii), page 11

Alleged Violation:

Investigation: 1312041

Comment Date: 03/24/2016

Failure to utilize an approved method of disinfection. At the time of the investigation, the facility was not using an approved method of disinfectant. Chlorine tablets were being scattered in the feeder and not used in the dispenser.

Recommended Corrective Action: Submit documentation including photographs to the DFW Region Office indicating an approved method is being used.

Track No: 598329

Compliance Due Date: 05/01/2016

30 TAC Chapter 305.125(1)

PERMIT WQ0014163-001

OPERATIONAL REQUIREMENTS, Item 1, page 13

Alleged Violation:

Investigation: 1312041

Comment Date: 03/24/2016

Failure to properly operate and maintain the treatment units. At the time of the investigation, floating solids and moderate algal growth was documented in the clarifier. The clarifier had uneven flow over the weir and effluent in the chlorine contact basin appeared turbid.

Recommended Corrective Action: Submit to the TCEQ DFW Region Office a corrective action documentation including photographs of the clarifier and the chlorine contact basin indicating the short-circuiting issue has been resolved, and floating solids documented during the investigation are eliminated.

Track No: 598896

Compliance Due Date: 05/01/2016

30 TAC Chapter 305.125(1)

PERMIT WQ0014163-001

Effluent Limitations and Monitoring Requirements, Item2, page 2

Alleged Violation:

Investigation: 1312041

Comment Date: 03/24/2016

Failure to maintain compliance with effluent limit parameters for Region grab samples. Specifically, the grab samples collected during the investigation were not compliant with the single grab maximum limit of 15 mg/l for ammonia nitrogen, and the single grab maximum limit of 6 mg/l for total phosphorus. The result of the ammonia nitrogen analysis was 36.3 mg/l, and the result of the total phosphorus was 7.68 mg/l. Compliance with the permitted effluent limits must be maintained.

Recommended Corrective Action: Submit documentation including two weeks worth of data to the DFW Region Office showing compliance with ammonia nitrogen and total phosphorus.

AREA OF CONCERN

Track No: 598326

30 TAC Chapter 305.125(1)

PERMIT WQ0014163-001

MONITORING AND REPORTING REQUIREMENTS, No.3, Item b., page 6.

Alleged Violation:

Investigation: 1312041

Comment Date: 03/24/2016

Failure to make all monitoring and reporting records readily available at the facility. Specifically, DMRs, operational records including operator's daily log, process control records, sampling logs, calibration logs, annual sludge reports including sludge manifest, were not available for review at the time of the investigation.

Resolution: Copies of all applicable monitoring and reporting records were received in the Regional Office on March 1, 2016.

ADDITIONALISSUES

Description

Is the regulated entity compliant with the self-monitored effluent limitations?

Additional Comments

A review of the permittee monthly DMR data from September 2013 through February 2015 indicated the permittee exceeded ammonia nitrogen daily average limit during January 2014, total phosphorus daily average limit during September, October and November 2013, May and August 2014, and August and November 2015. Please note effluent limit violations maybe subject to enforcement, including penalties, upon review by the Enforcement Division.

Texas Rain Holding

2004 Southwest Pkwy Granbury,TX 76048

Phone (817)-579-8100

05-03-16

TCEQ Region 4 c/o Imran Khawaja 2309 Gravel Dr Ft. Worth, TX 76118

Dear TCEQ.

In regards to investigation No. 1312041 at Sugartree WWWTP, ID No. TX 0122271 in Parker county in Weatherford TX. The following alleged violations have been resolved or are in the process of being resolved. Track No.598327; Photographs are available of CL2 feeder reassembled. Track No. 598329; the clarifier was cleaned of solids next to the weir that might flow over into the contact basin and photos are available. Track No. 598896; The strength of the waste cannot be pre-determined which makes it very difficult to comply with permitted limits. The limits are too strict without causing other problems in the treatment process. Documentations for the two weeks are available. Any assistance from TCEQ is greatly appreciated.

Sincerely,

Jan Johnson/Compliance Coordinator

Cc: Billy Martin/Operations Manager and Operator





