



Control Number: 45326



Item Number: 1

Addendum StartPage: 0

# 45326

## Certification Form for Renewable Energy Credit Generators

### Information about Generating Unit(s)

1.	Facility Name or Description	NEC-1 Solar Generation Facility
2.	Street Address or Legal Geographical Location	152 CR 308 Orange Grove, TX. 78372
3.	Name of Owner	CEC Solar #1112, LLC
4.	Owner PUC Registration <i>(for Subst. Rule §25.109)</i>	No. 20371
5.	On-site Contact Person (if applicable)	N/A
6.	On-site Telephone Number (if applicable)	N/A
7.	Type of Renewable Generating Technology	<input type="checkbox"/> Biomass <input type="checkbox"/> Hydroelectric <input checked="" type="checkbox"/> Solar <input type="checkbox"/> Wind <input type="checkbox"/> Other (specify):
8.	Fossil Fuels Used <i>(if any)</i>	N/A
9.	TNRCC Air Permit Number <i>(if any)</i>	N/A
10.	Meters <i>(ISO Numbers or Other Identifiers)</i>	AccuEnergy Meter
11.	Percentage to be Subtracted from Annual Metered Generation	N/A
12.	Metered Generation Eligible for Renewable Energy Credits (in MW)	1588/MWh

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13. Please complete the following for each generating unit operating at this facility. Include additional pages as necessary. For sites with large numbers of individual units, complete the attachment entitled "List of Generating Units at Facility" and enter "See attached list" in the first three blanks of this section. For older units upgraded and repowered after Sept. 1999, include one page describing the unit before the upgrade, and another page describing the incremental addition to capacity resulting from the upgrade.	
Manufacturer	See attachment
Serial Number(s)	information will be forthcoming
Date Commercial Operation Began / Will Begin	1/18/2016
Total Rated Nameplate Capacity	904.5 kW/DC
Is this a fossil fuel unit that has been or will be repowered to use a renewable fuel?	Yes _____ No <input checked="" type="checkbox"/>
Is this unit developed as part of an emissions reduction project described in Health and Safety Code §382.05193, that is being used to satisfy the permit requirements in Health and Safety Code §382.0519?	Yes _____ No <input checked="" type="checkbox"/>
If the generating unit is owned by or under contract to a utility, an electric cooperative, municipally-owned utility, competitive retailer, or river authority, is any portion of this unit's above-market costs included in the rates of any utility, municipally owned utility or distribution cooperative through base rates, a power cost recovery factor, stranded cost recovery mechanism or any other fixed or variable rate element charged to end users?	Yes _____ No <input checked="" type="checkbox"/>
If the answer is "yes" at the date this application is filed, state the date when the answer would become "no." Provide documentation to support this change of status.	Date _____
Does this unit qualify for Renewable Energy Credit Offsets?	Yes <input checked="" type="checkbox"/> No _____

Name, Mailing Address and Telephone of Generating Facility Owner

CEC Solar #1112, LLC  
361 Centennial Parkway, Suite 300  
Louisville, CO 80027  
720-360-3000

Name, Mailing Address and Telephone of Owner's Designated Representative

Mark Boyer  
361 Centennial Parkway, Suite 300  
Louisville, CO 80027  
720-644-5726

Name, Mailing Address and Telephone of Alternate Representative

Paul Spencer  
361 Centennial Parkway, Suite 300  
Louisville, CO 80027  
720-360-3000

I certify that I have reviewed and will comply with the provisions in Section 14, "Renewable Energy Credit Trading Program" of the ERCOT Protocols. I certify that the information presented in this Certification Form is correct. I further certify that the generating facility owner (or designated representative) shall inform the Project Administrator of any change that renders the information contained in this certification obsolete, and that such notification will be provided in writing no later than 30 days after the change is discovered by the owner.



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**Owner of Generating Facility or Designated Representative**

11/3/15

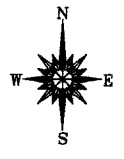
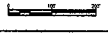
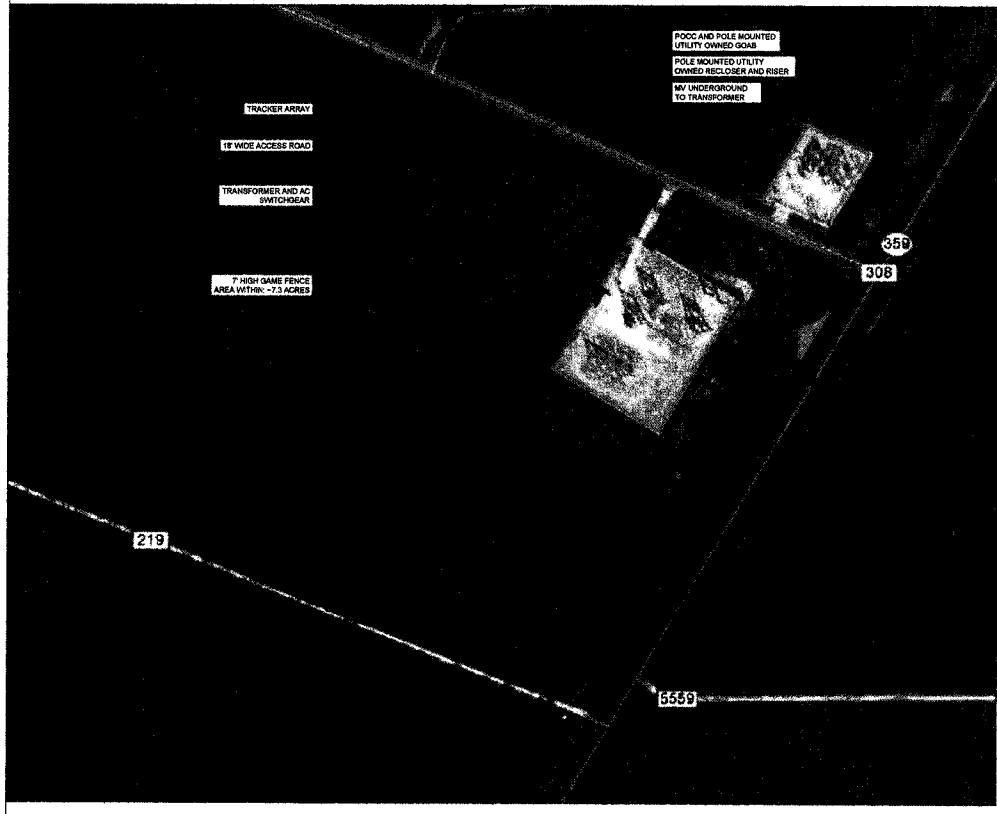
**Date**

**List of Generating Units at Facility**

<b>Manufacturer and Make</b>	<b>Serial Number(s)</b>	<b>Date Commercial Operation Began/Begins</b>	<b>Capacity per Unit (in MW)</b>	<b>Number of Units</b>	<b>Capacity (in MW)</b>
SMA 24000-TL-US	forthcoming	1/18/2016	.024	29	.696

Project Summary	
System Size (MW-DC)	304.5 KW DC-STC
System Size (MW-AC)	228.700 AC
Utility	Nueces
Tilt	+49° -49°
Row to Row	22'-0"
Admin	180°
Module	Qty. 8040 FIRST SOLAR 6113-2
Inverter	1 Qty. 28.5MA 24000-TL-43
Annual Production	1588 MWh/year
Specific Production	1708 kWh/MWh/year
Tracking System	FIRST SOLAR TRACKER

- Notes**
- Wind loading for Alice, TX is 90-110 MPH
  - First Solar single-axis trackers rated to 125 MPH.



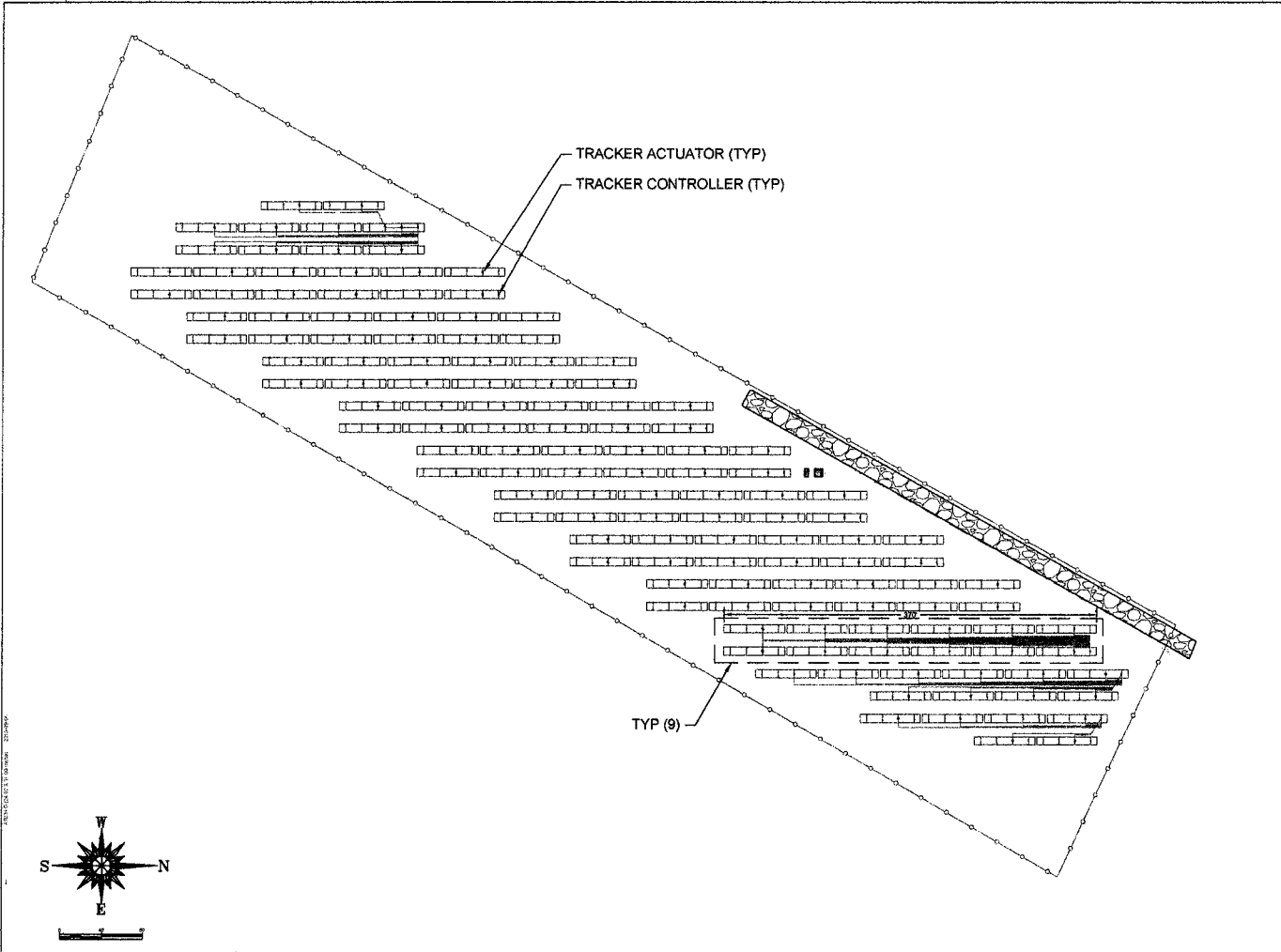
Lasalle Office  
381 Central Express, Suite 200  
Lasalle, MO 65257  
Tel: 646-664-6522

REVISIONS		
NO.	DATE	DESCRIPTION
1	08/15/08	PRELIM LAYOUT PER
2	08/15/08	ADJUSTMENT TO ENCLOSURE
3	08/15/08	ADJUSTMENT TO TRANSFORMER
4	08/15/08	ADJUSTMENT TO TRACKER

STAMP

**Nueces - Adams**  
A-071 Ochsle Farms Tr. 4-A  
Alice, TX 75559

PROJECT # \_\_\_\_\_  
PROJECT NAME/TYPE  
**PRELIM LAYOUT**  
DESIGNED BY  
**PATRICK DEYETTE**  
DRAWN BY  
**SCOTT DAVIES**  
PROJECT REVIEWER  
**CHAD ROACH**  
DATE  
20-15-09-08  
SCALE  
1" = 100'  
TITLE  
**SITE PLAN - ADAMS**  
DRAWING  
**G003**



REVISIONS	
NO.	DESCRIPTION
1	PRELIM LAYOUT PER R
2	REVISED PER R
3	REVISED PER R
4	REVISED PER R
5	REVISED PER R
6	REVISED PER R
7	REVISED PER R
8	REVISED PER R
9	REVISED PER R
10	REVISED PER R

STAMP

**Nueces - Adams**  
 A-407  
 CHAD ROACH

PROJECT # \_\_\_\_\_  
 PROJECT NAME: PRELIM LAYOUT  
 DRAWN BY: PATRICK DEYETTE  
 REVIEWED BY: SCOTT DAVIES  
 PROJECT MANAGER: CHAD ROACH  
 DATE: 2015-05-08 SCALE: 1" = 40'  
 TITLE: CTAC PLAN - ADAMS  
 DRAWING: **G004**