

Control Number: 45185



Item Number: 149

Addendum StartPage: 0



# CLASS "A" WATER COMPANY PUC ANNUAL REPORT OF

CCN Number Consolidated

Official Company Name:

Aqua Texas, Inc (Consolidated)

D/B/A Name(s)
Aqua Utilities, Inc., Aqua Development, Inc.,
Kerrville South Water Company, Inc.,
Harper Water Company, Inc., Aqua Operations, Inc.

Address:

1106 Clayton Lane, Suite 400W Austin, TX 78723

Address City State Zip

# TO THE PUBLIC UTILITY COMMISSION OF TEXAS

For the Year Ended 12/31/2015

Telephone Number

512-990-4400

Fax Number

512-990-4410

E-Mail

kascheibelhut@aquaamerica.com

Web Site Address

aqua-texas.com

Officer to whom correspondence concerning this report should be addressed:

Crandal McDougall
First Name Last Name

Controller

1106 Clayton Lane, Suite 400W Austin, TX 78723

Addres

City

State

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PUBLIC UTILLITY COMMISSI

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#### **GENERAL INSTRUCTIONS-Class A Utilities Only**

- 1. This annual report (earnings report) is required by 16 TAC §24.73 and is used to monitor utility earnings and compile annual financial information to monitor financial conditions of Texas investor owned utilities. Each utility shall submit its report of the Commission in the form and manner prescribed herein. The reported information should reflect the 12-month period ending December 31. The report shall be filed not later than June 1 of the following year. Only one report needs to be completed for each Certificate of Convenience and Necessity (CCN) Number regardless of the number of Public Water Systems and/or number of Sewer Systems affiliated with each CCN. However, if you have multiple water CCNs or multiple sewer CCNs, a separate report must be submitted for each CCN, along with a summary report for all Texas water and sewer operations for affiliated entities. The summary should be submitted along with all the affiliated reports. If the utility possesses a water and sewer CCN (not multiples), then the utility may combine the water and sewer operations into one report, although water and sewer operations must be seperately reported within that report.
- 2. Four copies of this report shall be prepared by each utility. Three copies should be mailed or delivered to the Filing Clerk of Central Records at the Commission's offices in Austin, TX by June 1 of the year following the calendar year. The other copy should be retained by the utility for reference. Additionally, the utility shall file an unaltered electronic version (i.e. in native Microsoft Excel format) with all cell references, formulas, links and other electronic information intact) of the information contained in the required schedules and report along with the hard copies. All water and sewer utilities are required by statute to complete and file this annual report. Note, if a utility has a water and sewer CCN and provides both water and sewer service, the utility shall file one annual report which contains information for both the water and sewer utility service. Each sheet of the Excel file is pre-formatted to calculate certain items based on company specific inputs. Any supporting documents or workpapers filed in PDF format should be searchable. For specific instructions regarding the electronic filing of the report, please visit the Commission's website at: http://www.puc.state.tx.us/industry/filings/FilingProceed.aspx, and 16 TAC §22.72(g).
- 3. Pencil entries will not be permitted on hard copy.
- 4. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable NARUC Uniform System of Accounts prescribed by this Commission, as set forth in 16 TAC \$24.72 with detailed sub accounts listed in the form. The Texas Water Code defines Class A utility as a public utility that provides retail water or sewer utility service through 10,000 or more taps or connections. Class A utilities must use the NARUC system of accounts for utilities with operating revenues exceeding \$1 million.
- 5. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
- 6. The report shall be filed consisting of data relative to a calendar year basis (December 31 year end). Revenues and expenses shall include a column for normalization adjustments to produce a normalized net income.
  All normalization adjustments must be explained with all assumptions defined and rational/best practices referenced
- 7. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). Provide a full explanation.
- 8. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its ommission.

### **GENERAL INSTRUCTIONS**

(Continued)

- 9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
- 10. One copy of the latest annual financial report issued by a certified public accountant should be submitted with this report. If the utility is a member of a group, both parent and subsidiary's annual report should be submitted.
- 11. Throughout this report money items will be rounded off to the nearest dollar.
- 12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.
- 13. On Schedule 400, column (g), the reporting entity is required to make adjustments to normalize income and expenses for the purpose of determining positive differences between the annual revenues and costs of each utility. Adjusting normalization entries should include adjustments to
  - (1) avoid double counting in affiliates or entities under common control,
  - (2) to record depreciation at the commission's approved rates, amortization at the amount approved in the utility's last rate proceeding in which deferred costs and the amortization of deferred costs are established.
  - (3) to remove any expenses not allowed by the Texas Water Code, or disallowed in previous dockets.
  - (4) other normalization adjustments must be accompanied by all best practice references and an explanation.
- 14. IF YOU ARE UNDER COMMON CONTROL with other water or sewer utilities operating in Texas, you must file a consolidated income statement and balance sheet including all entities under common control in Texas. These statements should be in addition to the information provided in the-schedules for the utility reporting.
- 15. Unless otherwise indicated, the information required in this report shall be taken from the reporting entity's financial statements, accounts and other records. Any deviation from records must be fully explained.

### EXCERPT FROM TEXAS WATER CODE

### **CHAPTER 13.136(b)**

(b) The utility commission by rule shall require each utility to annually file a service, financial, and normalized earnings report in a form and at times specified by utility commission rule. The report must include information sufficient to enable the utility commission to properly monitor utilities in this state. The utility commission shall make available to the public information in the report the utility does not file as confidential.

#### GENERAL UTILITY INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

### Crandal McDougall, Controller - 1106 Clayton Lane, Suite 400W, Austin, TX 78723

2. Name of State under the laws of which the utility is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

### Aqua Texas, Inc (56-2527052) A Texas Company, February 13, 2004

3. If at any time during the year the property of the utility was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

#### None

4. State the type(s) of utility service(s) and provide a list of other service(s) furnished by the utility during the year by state and country in each state and country where the utility provides service.

#### Regulated Water and Sewer Utility, Non-Regulated Water and Sewer Operations - Texas

5. Provide a list of all affiliates including name(s), address(es), state(s) and country(ies) in which the affiliate does business, and contact information.

Name of Company	Street Address	City	State	Zip
Aqua Utilities, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Aqua Development, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Aqua Operations, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Kerrville South Water Company, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Harper Water Company, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Aqua Services, Inc	762 West Lancaster Ave.	Bryn Mawr	PA	19010
Aqua America, Inc.	762 West Lancaster Ave.	Bryn Mawr	PA	19010

6. Provide a list of all entities under common control with the reporting utility including name(s), address(es), and contact information for each states or country in which the entity does business.

### See Form 101 Affiliates - Companies Controlled by Reporting Entity

7. Provide a general description of improvements completed since the last annual report for water and wastewater systems.

#### Water:

Capital for new wells, ground storage tanks, mail line replacement, replacing pumps and motors, etc. Capital Expenditures in 2015 for Water Systems: \$15,543,787

### Sewer:

Capital for lift stations, pumps and controls, replace digesters, collection line replacement, rehabilitation of WWTPs, etc. Capital Expenditures in 2015 for Sewer Systems: \$5,420,017

olidated)

### **Material Changes During Year**

1 None Acquisition of Union Hill WSC - Sepember 1, 2015, Docket No. 44024 - CCN (13201) 2 Contract Price: \$356,000 to acquire assets of Union Hill WSC -- 179 connections. 3 None None 4 5 None None 6 7 None 8 None 9 None 10 None

### **DEFINITIONS**

- "Accounts" means the accounts prescribed in the National Association of Regulatory Utility Commissioners (NARUC) System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains", mean any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

## **DEFINITIONS** (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "NARUC" means the National Association of Regulatory Utility Commissioners
- "Nominally Issued", as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the actual money cost, or the actual money value of any consideration paid other than money, of the property at the time it was dedicated to public use, whether by the utility that is the present owner or by a predecessor.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

# **DEFINITIONS** (Continued)

- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility" as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

For the Year Ended 12/31/2015

(Company Name)

### 101. AFFILIATES - COMPANIES CONTROLLED BY REPORTING ENTITY

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by at any time during the reporting year

- 1 If control ceased prior to end of the year, give particulars in a footnote
- 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved
- 3 If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

							Voting %	Footnote
Line	Name of Company Controlled	Kind of Business	Street Address	City	State	Zıp	of Stock	Ref.
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Agua Utılities, Inc	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
2	Aqua Development, Inc	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
3	Aqua Operations, Inc.	Non-Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
4	Kerrville South Water Company, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
5	Harper Water Company, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
6	Aqua Services, Inc.	Non-Regulated	762 West Lancaster Ave	Bryn Mawr	PA	19010		
7								
8								
9								
10								

4. If the reporting entity is **controlled by** another entity or entities not listed above, list the controlling entity(ies) below.

1	Aqua America, Inc.	Regulated - Parent	762 West Lancaster Ave.	Bryn Mawr	PA	19010	100%	
2								
3								

#### FOOTNOTES:

- 1 Direct control is that which is exercised without interposition of an intermediary
- 2 Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party
- 3 Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control imay exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party

Aqua Texas, Inc (Consolidated)

For the Year Ended \_\_12/31/2015\_

(Company Name)

### 102. OFFICERS

				Principal	Business	s Address		
Line	Official Title & Name	Street Address	City	State	Zip	Telephone	Fax	Email
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	President							
2	Robert L. Laughman	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	RLLaughman@aquaamerica.com
3	Vice-President, Operations							
4	Dan Rimann	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	DERimann@aquaamerica com
5								
6								
7								
8	Treasurer							
9	Diana Moy Kelly	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	DMoyKelly@aquaamerica.com
10	Assistant Treasurer							
11	Stan Szczygiel	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	Sszczygiel@aquaamerica com
12	Comptroller							
13	Robert A. Kopas	6650 South Avenue	Boardman	OH				RAKopas@aquaamerica.com
14	Crandal McDougall	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	KCMcDougall@aquaamerica.cor
15								
16	Auditor				!			
17	Price Waterhouse Coopers	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	
18	Engineer							
19	William C Ross	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	WCRoss@aquaamerica com
20								
21	General Manager							
22								
23								
24								

### 150. RATE BASE AND EARNINGS CALCULATION

### RATE BASE SUMMARY

Line		Water	Sewer	Total	Reference
No.	Description	(a)	(b)	(c)=(a)+(b)	
1	Additions:	XXXX	XXXX	XXXX	
2	Utility plant	298,866,597	86,728,800	385,595,397	201
3	Materials and supplies	292,793	-	292,793	200
4	Working cash (capital) (attach schedule)	3,476,219	891,267	4,367,486	200-1
5	Prepayments	651,421	61,461	712,882	200
6	Other (attach schedule or itemize)	7,202,759	2,477,205	9,679,964	
7	TOTAL ADDITIONS (Add Lines 2 through 6)	310,489,789	90,158,733	400,648,522	
8	Deductions:	XXXX	xxxx	XXXX	****
9	Reserve for depreciation (Accumulated)	100,059,219	29,336,077	129,395,296	202
10	Advances for construction	3,123,764	279,541	3,403,305	200
11	Contributions in aid of construction	18,169,041	10,833,696	29,002,737	200
12	Accumulated deferred income taxes	29,100,469	7,607,912	36,708,382	200
13	Accumulated deferred investment tax credits			-	200
14	Other (attach schedule or itemize)	284,582	61,285	345,867	
15	TOTAL DEDUCTIONS (Add lines 9 through 1	150,737,075	48,118,512	198,855,586	
16	RATE BASE (Line 7, less Line 15)	159,752,714	42,040,221	201,792,935	

<b>EARNINGS</b>	CALCUI	LATION

(Except for the cells in blue below, the values in this table will populate automatically after completion of Schedules 400 and
---

17 Return (Note 1)

17,891,810

18 Rate of Return (Line 17/Line 16)

- 8.87%
- 19 Earned Return on Ending Equity (Notes 2, 3)
- 12.48%
- Note 1: [Schedule 400, Line 59, Column (h)] + [Schedule 400, Line 51, Column (h)] [Schedule 400, Line 45, Column (h)] [Schedule 400, Line 58, Column (h)]
- Note 2: Based on reported capital structure on Schedule 200.3 as reflected in "Capital Structure" section below.
- Note 3. Line 19 (above) will automatically calculate correctly only after Schedule 200 3, Schedule 400, and the
  - rate-base portion of this schedule (above) have been completed

Capital Structure & Weighted-Average Cost of Capital		Percent of		Weighted
	Balance	Total	Cost	Cost of Capital
	(a)	(b)	(c)	(d)=(b) x (c)
Long-Term Debt (balance carries over from tab 200-3)	93,701,699	49.55%	5.18%	2.57%
Common Equity* (balance carries over from tab 200-3)	95,420,909	50.45%	12.00%	6.05%
Total	189,122,608	100.00%		8.62%
*If the company currently has an authorized return on equity	(POE) anton that	DOE in column (a	\ omd	

If the company currently has an authorized return on equity (ROE), enter that ROE in column (c) and
provide the docket number in which that ROE was granted here>> TCEQ Docket Nos. 2004-1671-UCR and 2004-1120-UCR
f the company does not currently have an authorized ROE, enter in column (c) the average of
he most current ROE values for all other Class A Utilities with authorized ROE values.
If the company does not currently have an authorized ROE, enter in the box that follows the ROE that the
company believes reflects its current cost of equity (this will in virtually every circumstance be
different from the ROE that is actually earned) and place an "X" here===>>

## 200-1. BALANCE SHEET UTILITY PLANT AND OTHER DEBITS

	Balances at Beginning of Year must be consistent with	balances at end of prev	ious year	
		Schedule	Balance	Balance
Į		No.	End of	Beginning of
Line	Account Number and Title		Year	Year
No.	(a)	(b)	(d)	(e)
1	UTILITY PLANT		XXX	
2	101.0 Utility Plant in Service	201	385,595,397	374,537,708
3	102.0 Utility Plant Leased To Others	202		
4	103.0 Property Held for Future Use	203	381,425	381,425
5	104.0 Utility Plant Purchased or Sold		3,526,120	2,896,245
6	105.0 Construction Work in Progress	204	3,394,086	3,021,618
7	106.0 Completed Construction Not Classified		5,144,169	3,277,045
8	Total Utility Plant		398,041,197	384,114,042
9	ACCUMULATED DEPRECIATION		XXX	xxx
10	108.1 Utility Plant in Service	205	129,395,296	126,628,947
11	108.2 Utility Plant Leased to Others	205		
12	108.3 Property Held for Future Use	205		
13	Total Accumulated Depreciation		129,395,296	126,628,947
14	ACCUMULATED AMORTIZATION		XXX	xxx
15	110.1 Utility Plant In Service			
16	110.2 Utility Plant Leased to Others			
17	Total Accumulated Amortization			
18	UTILITY PLANT ADJUSTMENTS		XXX	xxx
19	114.0 Utility Plant Acquisition Adjustments	203	(7,511,455)	(7,511,455)
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments		905,402	743,737
21	116.0 Other Utility Plant Adjustments		3,573,234	3,573,234
22	Total Utility Plant Adjustments		(3,032,818)	(3,194,483)
23	117.0 Pending Reclass of Utility Plant			
24	TOTAL NET UTILITY PLANT		265,613,083	254,290,612
			1	
25	OTHER PROPERTY AND INVESTMENTS		XXX	XXX
26	OTHER PROPERTY		XXX	XXX
27	121.0 Non-Utility Property			
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property			
29	Total Other Property			
30	INVESTMENTS		XXX	XXX
31	123.0 Investments in Affiliated Companies			
32	123.1 Other Investments		<del>  </del>	
33	123.2 Sinking Funds			
34	123.3 Other Special Funds			
35	124.0 Utility Investments		+	
36	125.0 Other Investments		<del>                                     </del>	
37	126.0 Sinking Funds			
38	127.0 Other Special Funds			
39	Total Investments			
40	TOTAL OTHER PROPERTY AND INVESTMENTS		<u> </u>	

### 200-2. BALANCE SHEET CURRENT ASSETS AND OTHER DEBITS

	Balances at Beginning of Year must be consistent	Schedule	Balance	Balance
		No.	End of	Beginning of
Line	Account Number and Title	INO.	Year	Year
No.	(a)	(b)	(d)	(d)
1	CURRENT AND ACCRUED ASSETS	(0)	XXX	XXX
2	131.1 Cash on Hand		AAA	AAA
3	131.2 Cash in Bank		201,641	309,069
			201,041	307,007
4	132.0 Special Deposits - Interest and Dividends			
5	133.0 Other Special Deposits			
6	134.0 Working Funds		<del>                                     </del>	***
7	135.0 Temporary Cash Investments		4,854,806	4,764,154
8	141.0 Customers Accounts Receivable			
9	142.0 Other Accounts Receivable		132,304	1,400,219
10	143.0 Accumulated Provision for Uncollectible Accounts-Credit		(411,624)	(309,770)
11	144.0 Notes Receivable		(2.004.200)	(4.30(.0(0)
12	145.0 Accounts Receivable from Affiliated Company		(3,984,300)	(4,386,060)
13	146.0 Notes Receivable from Affiliated Company		202.702	206.202
14	151.0 Plant Materials and Supplies		292,793	296,303
15	152.0 Merchandise			
16	153.0 Other Materials and Supplies			
17	161.0 Stores Expense		712 707	5/1.537
18	162.0 Prepayments		713,707	561,537
19	171.0 Accrued Interest & Dividends Receivable			
20	172.0 Rents Receivable		2 ( ( 7 0 0 7	2.520.201
21	173.0 Accrued Utility Revenues		2,665,897	2,538,301
22	174.0 Miscellaneous Current & Accrued Assets		(9,250)	697,679
_23	TOTAL CURRENT & ACCRUED ASSETS		4,455,974	5,871,432
24	DEFERRED DEBITS		XXX	XXX
25	181.0 Unamortized Debt Discount and Expense			
26	182.0 Extraordinary Property Losses		139,191	145,733
27	183.0 Preliminary Survey and Investigation Charges			
28	184.0 Clearing Accounts	204	(1,050)	0
29	185.0 Temporary Facilities	201	(2,000)	
30	186.1 Deferred Rate Case Expense		0	703,911
31	186.2 Other Deferred Debits			, , , , , , , , , , , , , , , , , , , ,
32	186.3 Regulatory Assets		266,982	268,719
33	187.0 Research & Development Expenditures		1 200,702	200,717
34	190.1 Accumulated Deferred Federal Income Taxes		1	
35	190.2 Accumulated Deferred Federal Income Taxes		+	
36	TOTAL DEFERRED DEBITS		405,123	1,118,363
37	TOTAL DEFERRED DEBITS TOTAL ASSETS & OTHER DEBITS		270,474,179	261,280,407
3/	IUIAL ASSEIS & UTHER DEDITS		4/0,4/4,1/9	401,400,407

Agua	Texas.	Inc (	(Consolidated)

For the Year Ended \_\_12/31/2015

(Company Name)

# 200-3. BALANCE SHEET EQUITY AND LONG TERM LIABILITIES

	Batances at Beginning of Tear must be consis	Schedule	Balance	Balance
		No.	End of	Beginning of
Line	Account Number and Title		Year	Year
No.	(a)	(b)	(d)	(d)
1	EQUITY CAPITAL & LIABILITIES		XXX	XXX
2	EQUITY CAPITAL		XXX	XXX
3	201.0 Common Stock Issued			
4	202.0 Common Stock Subscribed			
5	203.0 Common Stock Liability for Conversion			
6	207.0 Premium on Capital Stock		163,607,047	163,607,047
7	209.0 Reduction in Par or Stated Value of Capital Stock			
8	210.0 Gain on Resale or Cancellation of			
	Reacquired Capital Stock			
9	211.0 Other Paid-In Capital		(136,475,626)	(126,689,770)
10	212.0 Discount on Capital Stock			
11	213.0 Capital Stock Expense			
12	214.0 Appropriated Retained Earnings	205		
13	215.0 Unappropriated Retained Earnings	205	68,289,488	56,745,747
14	216.0 Reacquired Capital Stock			
15	218.0 Proprietary Capital (proprietorships & partnerships)			
16	TOTAL EQUITY CAPITAL		95,420,909	93,663,025
17	LONG-TERM DEBT		XXX	XXX
18	221.0 Bonds		86,855,781	87,110,621
19	222.0 Reacquired Bonds			
20	223.0 Advances from Affiliated Companies	208		
21	224.0 Other Long-term Debt	206	6,845,918	7,379,987
22	TOTAL LONG-TERM DEBT		93,701,699	94,490,608

### 200-4. BALANCE SHEET CURRENT LIABILITIES AND OTHER CREDITS

Г	Datances at Degrinning of 1 car must be consistent w	Schedule	Balance	Balance
		No.	End of	Beginning of
,	Account Number and Title	140.	Year	Year
Line	l de la companya de	(b)	(d)	(d)
No.	(a)	(0)	XXX	XXX
1	CURRENT AND ACCRUED LIABILITIES		2,100,990	4,244,414
2	231.00 Accounts Payable	20/	· · · · · · · · · · · · · · · · · · ·	
3	232.00 Notes Payable	206	534,069	505,088
4	233.00 Accounts Payable to Affiliated Companies	208		
5	234.00 Notes Payable to Affiliated Companies	206	247.060	2:001=
6	235.00 Customers' Deposits-Billing		345,868	362,247
7	236.11 Accrued Taxes, Taxes Other Than Income		258,701	24,716
8	236.12 Accrued Taxes, Income Taxes		4,021,549	3,509,820
9	236.20 Accrued Taxes, Other Income & Deductions			
10	237.10 Accrued Interest on Long-term Debt			
11	237.20 Accrued Interest on Other Liabilities		2,512	3,473
12	238.00 Accrued Dividends			
13	239.00 Matured Long-term Debt			
14	240,00 Matured Interest			
15	241.00 Miscellaneous Current and Accrued Liabilities		776,033	842,625
16	TOTAL CURRENT AND ACCRUED LIABILITIES		8,039,721	9,492,383
			1	
17	DEFERRED CREDITS		XXX	XXX
17		104 L W	AAA	
18	251.00 Unamortized Premium on Debt		3,403,305	3,840,160
19	252.00 Advances for Construction		3,403,303	3,640,100
20	252.10 Accumulated Amortization of Advances for Construction		774 910	776 026
21	253.00 Other Deferred Credits		774,819	776,926
22	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)			
23	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)		4 179 124	4 (17 00)
24	TOTAL DEFERRED CREDITS		4,178,124	4,617,086
25	OPERATING RESERVES		XXX	XXX
26	261.00 Property Insurance Reserve		1,580,000	
27	262.00 Injuries & Damages Reserve			
28	263.00 Pensions & Benefits Reserve		173,928	113,812
29	265.00 Miscellaneous Operating Reserve		1,135,265	
30	TOTAL OPERATING RESERVES		2,889,193	113,812
31	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX
32	271.10 Customer Contributions	····	30,418,964	29,028,493
33	271.10 Customer Contributions 271.20 Developer Contributions		6,624,619	2,982,500
34	271.30 Grant(s) in Aid		0,027,017	2,702,500
	The state of the s		<del>   </del>	
35	271.40 Other 272.00 Accumulated Amortization		(8,040,848)	(7,276,055)
36			29,002,735	24,734,939
37	TOTAL NET (CIAC)		1 49,004,733	<u> </u>
38	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX
39	281.00 Accelerated Amortization			
40	282.00 Liberalized Depreciation		36,954,043	34,095,788
41	283.00 Other		287,753	72,765
42	TOTAL ACCUMULATED DEFERRED INCOME TAXES		37,241,797	34,168,554
43	TOTAL LIABILITIES & OTHER CREDITS		270,474,178	261,280,406
43	TOTAL DIADILITIES & OTHER CREDITS		1 2,0,1,1,1,0	201,200,100

#### 201-W. WATER UTILITY PLANT IN SERVICE - Account No. 101.0

- 1 Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year
- 2 Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
- 3 Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e)
- 4 Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

3   30   10 Franchises			Balance				Balance
1					_	,	
1   INTANCIBLE PLANT	1 1	Account Number and Title	1				
2   30   10   Organization	-		~ <del>}</del>				
3   10   Panchises				XXX	XXX	XXX	
14   339   10 Other Plant and Miscellaneous Equipment	-			-	-	-	1,145,630
5	$\vdash$			-	-	-	425,151
6   2   SOLIRCE OF SUPPLY AND PUMPING PLANT   XXX	$\vdash$			-	-		14,238,049
7   103 20   Land and Land Rights	-						15,808,830
8   304 20 Structures and Improvements	-				XXX	XXX	
9   105.20 Collection and Impounding Reservoirs   6,443		<u> </u>			-	-	6,789,494
10   100.20   Lake, Rivers and Other Intakes   156,195				60,222	8,080	-	4,802,789
11 307 20 Wells and Springs	-	· · · · · · · · · · · · · · · · · · ·		-	-	-	6,443
13   309 20   Infiltration Galleries and Tunnels	10					-	156,195
13   309 20 Supply Mans			39,355,343	1,240,180	386,161	-	40,209,362
14   310 2.0   Power Generation Equipment   14,319,228   1,058,599   1,745,814	12		-	-	-		-
15   31   20   Pumping Equipment   14,319,228   1,058,599   1,745,814	13		4,288,284	130,173		-	4,385,019
16	14	310 20 Power Generation Equipment	3,524,436			-	3,788,461
Total Source of Supply and Pumping Plant	15			1,058,599	1,745,814	-	13,632,013
18   3   WATER TREATMENT EQUIPMENT   XXX   XXX	16	339.20 Other Plant and Miscellaneous Equipment	222,232	-			222,232
19   303 30   Land and Land Rughts   273,665	17	Total Source of Supply and Pumping Plant	73,393,729	2,779,257	2,180,980	-	73,992,007
20   304 30   Structures and Improvements   5,611,034   52,623   31,204   - 5,632   21 310,30   Power Generation Equipment   507,396   2,449   37,571   - 472   23 320,30   Water Treatment Equipment   4,646,191   144,419   139,562   - 4,651   24 339,30   Other Plant and Miscellaneous Equipment   214,958     214   25 349 30   Instrumentation           20 340   Instrumentation         20 340   Instrumentation         20 340   Instrumentation   20 340   Ins	18	.3 WATER TREATMENT EQUIPMENT	XXX	XXX	XXX	XXX	XXX
21   310.30   Power Generation Equipment   S07,396   2,449   37,571   - 472   312.30   Pumping Equipment   S07,396   2,449   37,571   - 472   312.33   20.00   Water Treatment Equipment   4,646,191   144,419   139,562   - 4,651   24   339.30   Other Plant and Miscellaneous Equipment   214,958     -   -   -	19	303 30 Land and Land Rights	273,665	-		-	273,665
22   311.30   Pumping Equipment	20	304 30 Structures and Improvements	5,611,034	52,623	31,204	-	5,632,454
23   320.30   Water Treatment Equipment   4,646,191   144,419   139,562   - 4,651     24   339.30   Other Plant and Miscellaneous Equipment   214,958       25   349.30   Instrumentation	21	310.30 Power Generation Equipment	-	-	-	-	-
24   339.30   Other Plant and Miscellaneous Equipment   214,958     214	22		507,396	2,449		-	472,274
25   349 30   Instrumentation   -   -   -   -   -   -   -     -	23	320.30 Water Treatment Equipment	4,646,191	144,419	139,562		4,651,047
26   350 30   Sewer Treatment Equipment   -   -   -   -   -     -	24	339.30 Other Plant and Miscellaneous Equipment	214,958	-	-	-	214,958
Total Water Treatment Equipment	25	349 30 Instrumentation	-	-	-	-	-
28	26	350 30 Sewer Treatment Equipment	-	-	-	-	-
303.40   Land and Land Rights   820,381   14,607   (1)   - 834	27	Total Water Treatment Equipment	11,253,245	199,491	208,337	-	11,244,399
30   304.40   Structures and Improvements   2,426,796   104,118   3,661   - 2,527   31   310.30   Power Generation Equipment	28	.4 TRANSMISSION AND DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
31   310 30   Power Generation Equipment   -   -   -   -   -   -   -   -   -	29	303.40 Land and Land Rights	820,381	14,607	(1)	- 1	834,989
32   311 40   Pumping Equipment   7,718,321   595,518   661,801   - 7,652	30	304.40 Structures and Improvements	2,426,796	104,118	3,661	-	2,527,253
33   330 40   Distribution Reservoirs and Standpipes   29,050,190   751,981   116,179   - 29,685   34   331 40   Transmission and Distribution Mains   91,645,578   3,928,568   418,984   (1,155,296)   93,995   35   333 40   Services   15,259,960   2,558,246   743,847   325   17,074   325   344,00   Meters and Meter Installations   20,730,942   772,398   374,770   - 21,128   37   335,40   Hydrants   1,863,272   48,092   12,301   - 1,895   38   336 40   Backflow Prevention Devices	31	310 30 Power Generation Equipment	-	-	-	-	-
331 40   Transmission and Distribution Mains   91,645,578   3,928,568   418,984   (1,155,296)   93,995   333 40   Services   15,259,960   2,558,246   743,847   325   17,074   36   334,40   Meters and Meter Installations   20,730,942   772,398   374,770   - 21,128   37   335,40   Hydrants   1,863,272   48,092   12,301   - 1,895   339,40   Other Plant and Miscellaneous Equipment   209,737   205   209,737	32	311 40 Pumping Equipment	7,718,321	595,518	661,801	-	7,652,038
35   333 40   Services   15,259,960   2,558,246   743,847   325   17,074   36   334.40   Meters and Meter Installations   20,730,942   772,398   374,770   - 21,128   37   335.40   Hydrants   1,863,272   48,092   12,301   - 1,895   38   364.0   Backflow Prevention Devices	33	330 40 Distribution Reservoirs and Standpipes	29,050,190	751,981	116,179	-	29,685,992
36   334.40   Meters and Meter Installations   20,730,942   772,398   374,770   - 21,128   37   335.40   Hydrants   1,863,272   48,092   12,301   - 1,895   336.40   Backflow Prevention Devices     205   339.40   Other Plant and Miscellaneous Equipment   209,737   205   40   Total Transmission and Distribution Plant   169,725,177   8,773,527   2,331,542   (1,154,971)   175,012   41   5   GENERAL PLANT   XXX	34	331 40 Transmission and Distribution Mains	91,645,578	3,928,568	418,984	(1,155,296)	93,999,865
37 335.40 Hydrants	35	333 40 Services	15,259,960	2,558,246	743,847	325	17,074,685
38   336   40   Backflow Prevention Devices   -   -   -   -   -   -   -   -   -	36	334.40 Meters and Meter Installations	20,730,942	772,398	374,770	-	21,128,570
39   339.40   Other Plant and Miscellaneous Equipment   209,737   -   -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -   209,737     -     -     -   209,737     -     -     -     -     -     -       -	37	335.40 Hydrants	1,863,272	48,092	12,301	-	1,899,063
Total Transmission and Distribution Plant   169,725,177   8,773,527   2,331,542   (1,154,971)   175,012	38	336 40 Backflow Prevention Devices	-	-	-	-	-
Total Transmission and Distribution Plant   169,725,177   8,773,527   2,331,542   (1,154,971)   175,012	39	339.40 Other Plant and Miscellaneous Equipment	209,737	-	-	<u>-</u>	209,737
41         .5         GENERAL PLANT         XXX         XXX <th< td=""><td>40</td><td></td><td>169,725,177</td><td>8,773,527</td><td>2,331,542</td><td>(1,154,971)</td><td>175,012,191</td></th<>	40		169,725,177	8,773,527	2,331,542	(1,154,971)	175,012,191
43       304.50       Structures and Improvements       3,580,785       317,258       7,613       3,890         44       340 50       Office Furniture and Equipment       8,652,489       859,669       -       -       9,512         45       341.50       Transportation Equipment       3,366,262       230,850       374,603       -       3,222         46       342.50       Stores Equipment       -       -       -       -         47       343.50       Tools, Shop and Garage Equipment       237,488       (995)       -       -       -         48       344.50       Laboratory Furniture & Equipment       1,363       -       -       -       -         49       345.50       Power Operated Equipment       231,099       -       3,655       -       227         50       346.50       Communication Equipment       629,893       38,724       18,157       -       650         51       347.50       Miscellaneous Equipment       301,690       -       -       -       -       301         52       348.50       Other Tangible Plant       1,485,483       -       -       -       -       1,485         53       Total General Plan	41	.5 GENERAL PLANT	XXX			XXX	XXX
43       304.50       Structures and Improvements       3,580,785       317,258       7,613       3,890         44       340 50       Office Furniture and Equipment       8,652,489       859,669       -       -       9,512         45       341.50       Transportation Equipment       3,366,262       230,850       374,603       -       3,222         46       342.50       Stores Equipment       -       -       -       -         47       343.50       Tools, Shop and Garage Equipment       237,488       (995)       -       -       -         48       344.50       Laboratory Furniture & Equipment       1,363       -       -       -       -         49       345.50       Power Operated Equipment       231,099       -       3,655       -       227         50       346.50       Communication Equipment       629,893       38,724       18,157       -       650         51       347.50       Miscellaneous Equipment       301,690       -       -       -       -       301         52       348.50       Other Tangible Plant       1,485,483       -       -       -       -       1,485         53       Total General Plan	42	303.50 Land and Land Rights	3,270,817	10,323	-	-	3,281,140
44         340 50 Office Furniture and Equipment         8,652,489         859,669         -         -         9,512           45         341.50 Transportation Equipment         3,366,262         230,850         374,603         -         3,222           46         342.50 Stores Equipment         -         -         -         -         -           47         343.50 Tools, Shop and Garage Equipment         237,488         (995)         -         -         -         236           48         344.50 Laboratory Furniture & Equipment         1,363         -         -         -         -         1         -         -         -         -         -         1         -	43				7,613		3,890,430
45       341.50       Transportation Equipment       3,366,262       230,850       374,603       -       3,222         46       342.50       Stores Equipment       -       -       -       -       -         47       343.50       Tools, Shop and Garage Equipment       237,488       (995)       -       -       -       236         48       344.50       Laboratory Furniture & Equipment       1,363       -       -       -       -       1         49       345.50       Power Operated Equipment       231,099       -       3,655       -       227         50       346.50       Communication Equipment       629,893       38,724       18,157       -       650         51       347.50       Miscellaneous Equipment       301,690       -       -       -       301         52       348.50       Other Tangible Plant       1,485,483       -       -       -       1,485         53       Total General Plant       21,757,369       1,455,830       404,027       -       22,805	-					_	9,512,158
46       342.50       Stores Equipment       -       -       -       -       -         47       343.50       Tools, Shop and Garage Equipment       237,488       (995)       -       -       -       236         48       344.50       Laboratory Furniture & Equipment       1,363       -       -       -       -       -       1         49       345.50       Power Operated Equipment       231,099       -       3,655       -       227         50       346.50       Communication Equipment       629,893       38,724       18,157       -       650         51       347.50       Miscellaneous Equipment       301,690       -       -       -       301         52       348.50       Other Tangible Plant       1,485,483       -       -       -       1,485         53       Total General Plant       21,757,369       1,455,830       404,027       -       22,805					374,603	-	3,222,510
47     343.50     Tools, Shop and Garage Equipment     237,488     (995)     -     -     236       48     344.50     Laboratory Furniture & Equipment     1,363     -     -     -     -     1       49     345.50     Power Operated Equipment     231,099     -     3,655     -     227       50     346.50     Communication Equipment     629,893     38,724     18,157     -     650       51     347.50     Miscellaneous Equipment     301,690     -     -     -     301       52     348.50     Other Tangible Plant     1,485,483     -     -     -     1,485       53     Total General Plant     21,757,369     1,455,830     404,027     -     22,805			- '-			-	-
48     344.50     Laboratory Furniture & Equipment     1,363     -     -     -     -     1       49     345.50     Power Operated Equipment     231,099     -     3,655     -     227       50     346.50     Communication Equipment     629,893     38,724     18,157     -     650       51     347.50     Miscellaneous Equipment     301,690     -     -     -     -     301       52     348.50     Other Tangible Plant     1,485,483     -     -     -     1,485       53     Total General Plant     21,757,369     1,455,830     404,027     -     22,805	_		237,488	(995)	-	-	236,494
49     345.50     Power Operated Equipment     231,099     -     3,655     -     227       50     346.50     Communication Equipment     629,893     38,724     18,157     -     650       51     347.50     Miscellaneous Equipment     301,690     -     -     -     -     301       52     348.50     Other Tangible Plant     1,485,483     -     -     -     1,485       53     Total General Plant     21,757,369     1,455,830     404,027     -     22,805	-				-	-	1,363
50     346.50     Communication Equipment     629,893     38,724     18,157     -     650       51     347.50     Miscellaneous Equipment     301,690     -     -     -     -     301       52     348.50     Other Tangible Plant     1,485,483     -     -     -     1,485       53     Total General Plant     21,757,369     1,455,830     404,027     -     22,805					3,655	- 1	227,444
51     347.50     Miscellaneous Equipment     301,690     -     -     -     301       52     348.50     Other Tangible Plant     1,485,483     -     -     -     1,485       53     Total General Plant     21,757,369     1,455,830     404,027     -     22,805				38.724		-	650,460
52     348.50 Other Tangible Plant     1,485,483     -     -     -     1,485       53     Total General Plant     21,757,369     1,455,830     404,027     -     22,809					<del></del>	-	301,690
53 Total General Plant 21,757,369 1,455,830 404,027 - 22,809				_	-		1,485,483
				1,455,830	404.027	-	22,809,171
<u> 154   TOTAL WATER PLANT-IN-SERVICE   291,938,350   13,708,105   5,124,887   (1,154,9713) 298,866</u>	54	TOTAL WATER PLANT-IN-SERVICE	291,938,350	13,208,105	5,124,887	(1,154,971)	298,866,597

Adjustments are reversals of contributed property estimates made in prior year

#### 201-S. SEWER UTILITY PLANT IN SERVICE - Account No. 101.0

- I Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year
- 2 Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d)
- 3 Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e)
- 4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Pre-total   Pre-total   Additions   Addi	-		Balance				Balance
Description						Adjustments	End of
1	Line A	Account Number and Title		Additions	Retirements	+/-	Year
2   St.1   Department	i		(b)	(c)	(d)	(e)	(f)
3			XXX	XXX	XXX	XXX	XXX
38 91 0 Other Plant and Wiss. Equipment   18,975	2	351 10 Organization	394,716	-		-	394,716
1	3	352.10 Franchises	1,673	-			1,673
5         53.20         Land and England-Chays         M-2,288.         2,278           6         58.20         Promy Stanon Prover Generation Engineers         115,51,90         19,794         2,885           7         385.20         Pump Stanon Prover Generation Engineers         115,392         -         -           8         385.20         Design Stanon Prover Generation Control Devices         -         -         -           9         385.20         Stockholm Severs - Greating         1,7014,129         769,099         2,646           10         300.20         Special Collection Severs - Greating         1,712,142         769,099         2,646           12         36.20         Special Collection Structures         37,721,145         88,771         441,447           14         14.20         Customer's Grouder Plant         1,722         -         -           15         14.20         Customer's Grouder Plant During Collection         2,772         -           15         14.20         Customer's Grouder Plant During Collection         -         -         -           16         14.20         Customer's Grouder Plant During Collection         -         -         -           17         14.20         Customer's Grouder Plan		389 10 Other Plant and Misc. Equipment	18,935	-	-	-	18,935
6. St. 20 Purp Station Structures and Improvements   1,551,705   19,704   2,855     7. St. 520 Purp Station Prover Protection and Control Devises   1,552,20 Purp Station Prover Protection and Control Devises   1,552,20 Purp Station Prover Protection and Control Devises   1,552,20 Purp Station Prover Manas   7,014,129   799,009   29,646   (12)   10,120 Collection Soveres - Pressure   7,014,129   799,009   29,646   (12)   10,120 Collection Soveres - Control Vivo   18,76,74   487,553   21,335   (12)   13,320 Services to Cultiform Structures   307,172   1,336,172   1,337,320 Services to Cultiform Structures   3,722,146   581,741   41,487   1,448,77   1,449,170   1,449,17	4	.2 COLLECTION SYSTEM	XXX	XXX	XXX	XXX	XXX
7   S52 0   Purp Station Power Forestions and Control Devises	5	353.20 Land and Right-of-Ways	342,983	2,678	-	_	345,661
8         185-20         Paugo Station Power Protestina and Control Devises         .           9         189-20         Collection Severs - Frestive         .           10         360-20         Pump Station Force Mans         .7.14.129         796-909         20-64.6           11         14-20         Collection Severs - Gravity         18,776,124         487,530         21.315         (82)           12         34-20         Sevices to Catalones         57,22,146         58.1741         44.497           13         14-32         Sevices to Catalones         97,22,146         58.1741         44.497           14         14-32         Cectomer's Plow Measuring Installations         21,772         -         -           15         16-32         Customer's Grade Prep Unit Installations         -         -         -           17         17-20         Customer's Grade Prep Unit Installations         -         -         -           19         37-12         Pump Station Communication Capamere         -         -         -           21         194-20         Pump Station Communication Capamere         -         -         -           21         194-20         Pump Station Communication Capamere         -         -	6	354.20 Pump Station Structures and Improvements	1,651,703	19,704	2,885	-	1,668,521
9   93   20   Collection Servers - Pressure	7	355 20 Pump Station Power Generation Equipment	135,292	-	-	-	135,292
10   800 20   Purp Station Force Mains	8	356.20 Pump Station Power Protection and Control Devises	-		-		
11   16   20   Collection Servers Gravity	9	359.20 Collection Sewers - Pressure			-	-	-
12   22.20   Special Collection Structures   590,172	10	360 20 Pump Station Force Mains	1				7,753,582
13	-			487,530	21,335	(820,775)	18,021,595
14   164   20   Customer's Flow Measuring Devices   149,107   141,999   22,577   15   165   20   Customer's Grinder Pump Unit Installations   21,772							507,172
15	-						4,264,401
16				41,999	22,577		368,530
18   370   20   Receiving Wells	$\overline{}$		21,772	-		-	21,772
18   \$712.0   Receiving Wells			-		··-	-	
19   371.20   Purpy Staton Communication Equipment   1,365	-			•			-
20   389 20   Other Plant and Misc. Equipment   1,365					-		-
21   996_20   Purp Station Communication Equipment							1,365
23   39 STR PUMPING PLANT		1	1,303		· · · · · ·	-	1,105
3   SVSTEM PUMPING PLANT	_						
353 30   Land and Right-of-Ways   30,151			vvv		vvv	VVV	XXX
25   354 30   Pump Station Structures and Improvements   953,282   4,826   2,778	_			ACA	7000	- CUA	30,161
25   370 No.   Receiving Wells   3,492,865   262,890	_			4.826	2.778	-	955,329
27   371 No   Pump Station Pumping Equipment   6,117,217   524,036   457,148   28   389 No   Other Plant and Misc Equipment   3,215   1,555   1,555   29   4   TREATMENT PLANT   XXX   X	-				-	-	3,755,665
28   389 No   Other Plant and Misc. Egupment   3,215   1,555     29   A TREATMENT and DISPOSAL FACILITIES   XXX   XXX					457,148	-	6,184,105
29				-		-	1,660
33 33 40   Land and Right-of-Ways				XXX	XXX	XXX	XXX
33   354   40   Power Generation Equipment   62,095   -			189,611	14,004	-		203,615
33   356 40   Power Protection and Control Devises & Appurtenances	31		2,066,249	1,702,792	11,920	-	3,757,121
371 40   Pumping Equipment	32	355.40 Power Generation Equipment	62,095	-	-	-	62,095
35   38   40   Treatment and Disposal Equipment   16,301,558   1,058,848   98,632   36   381   40   Yard Piping   1,354,457   36,319   3,164   373   382   40   Outfall Line and Headwall   264,264   27,157	33	356.40 Power Protection and Control Devises & Appurtenances		-		- 1	-
36	34	371 40 Pumping Equipment	-	-			-
37   382 40   Outfall Line and Headwall   264,264   27,157	35	380.40 Treatment and Disposal Equipment	16,301,558			-	17,261,775
188   385 40   Instrumentation and Computer Equipment   32,266   1,462	36	381 40 Yard Piping			3,164		1,387,613
39   389 40 Other Plant and Miscellaneous Equipment   32,266							291,421
40   S. RECLAIMED WATER TREATMENT PLANT   XXX   XXX							20.004
41   353 50   Land and Right-of-Ways   134,223						VVV	30,804
42   354 50   Pump Station Structures and Improvements   4,164 937   5,637   14,098     43   355 50   Pump Station Power Generation Equipment   85,110	-			XXX	XXX	- AAA	XXX 134,223
43   355 50   Pump Station Power Generation Equipment   85,110   -				5 627	14.009		4,156,476
44   371 50   Pump Station Pumping Equipment   533,418   3,233   15,223     45   374 50   Reuse Distribution Reservoirs   54,897					14,090		85,110
45   374 50   Reuse Distribution Reservoirs   54,897   -					15 223		521,428
46   380.50   Treatment and Disposal Equipment   8,046,793   27,426     47   381.50   Yard Piping   27,871   -	- +						54,897
47   381 50   Yard Piping   27,871   -	_						8,019,367
48   389 50   Other Plant and Misc. Equipment   171,990	<del>- 1</del> -				27,420	-	27,871
49	ŧ				-	-	171,990
Solid   Signature   Signatur	_				XXX	XXX	XXX
Signature   Sign	-			-	-	-	105,627
52         367 60         Customer's Grinder Pump Unit Installations         392         -         -           53         371 60         Pump Station Pumping Equipment         107,486         997         952           54         375 60         Reuse Transmission and Distribution System         474,817         -         -           55         7 GENERAL PLANT         XXX         XXX         XXX         XXX           56         353 70         Land and Right-of-Ways         117,656         -         -           57         354 70         Pump Station Structures and Improvements         2,099,373         1,344         11,215           58         385 70         Instrumentation and Computer Equipment         -         -         -           59         390 70         Office Furniture and Equipment         2,151,037         225,569         -           60         391 70         Transportation Equipment         125,547         -         61,846           61         392 70         Stores Equipment         -         -         -           62         393 70         Tools, Shop and Garage Equipment         15,277         -         -           63         394 70         Laboratory Equipment         4,980				-	-	- 1	41,642
53         371 60         Pump Station Pumping Equipment         107,486         997         952           54         375 60         Reuse Transmission and Distribution System         474,817         -         -           55         7         GENERAL PLANT         XXX         XXX         XXX         XXX           56         353 70         Land and Right-of-Ways         117,656         -         -           57         354 70         Pump Station Structures and Improvements         2,099,373         1,344         11,215           58         385 70         Instrumentation and Computer Equipment         -         -         -           59         390 70         Office Furniture and Equipment         2,151,037         225,569         -           60         391 70         Transportation Equipment         125,547         -         61,846           61         392 70         Stores Equipment         15,277         -         -           62         393 70         Tools, Shop and Garage Equipment         15,277         -         -           63         394 70         Laboratory Equipment         4,980         -         -           64         395 70         Power Operated Equipment         113,915	-			-	-	-	392
S4   375 60   Reuse Transmission and Distribution System   474,817		1		997	952	-	107,531
SS	$\overline{}$			-	-	- 1	474,817
56   353 70   Land and Right-of-Ways   117,656   -   -     57   354 70   Pump Station Structures and Improvements   2,099,373   1,344   11,215     58   385 70   Instrumentation and Computer Equipment   -   -     59   390 70   Office Furniture and Equipment   2,151,037   225,569   -     60   391 70   Transportation Equipment   125,547   -   61,846     61   392 70   Stores Equipment   -   -   -     62   393 70   Tools, Shop and Garage Equipment   15,277   -   -     63   394 70   Laboratory Equipment   4,980   -     64   395 70   Power Operated Equipment   12 903   -   -     65   396 70   Communication Equipment   113 915   9,330   3,994     66   397 70   Miscellaneous Equipment   130,441   -     -     67   398 70   Other Tangible Plant   474 615   -   2,081     68   399 70   Safety Equipment   -     -     69	-			XXX	XXX	XXX	XXX
S8   385 70   Instrumentation and Computer Equipment	56	353 70 Land and Right-of-Ways	117,656	-	-	-	117,656
59   390.70   Office Furniture and Equipment   2,151,037   225,569	57	354 70 Pump Station Structures and Improvements	2,099,373	1,344	11,215		2,089,502
60     391 70     Transportation Equipment     125,547     -     61,846       61     392 70     Stores Equipment     -     -     -       62     393 70     Tools, Shop and Garage Equipment     15,277     -     -       63     394 70     Laboratory Equipment     4,980     -       64     395 70     Power Operated Equipment     12,903     -       65     396 70     Communication Equipment     113,915     9,330     3,994       66     397 70     Miscellaneous Equipment     130,441     -     -       67     398 70     Other Tangible Plant     474,615     -     2,081       68     399 70     Safety Equipment     -     -     -	58	385.70 Instrumentation and Computer Equipment	-	-		-	
61     392 70     Stores Equipment     -     -     -       62     393 70     Tools, Shop and Garage Equipment     15,277     -     -       63     394 70     Laboratory Equipment     4,980     -     -       64     395 70     Power Operated Equipment     12,903     -     -       65     396 70     Communication Equipment     113,915     9,330     3,994       66     397 70     Miscellaneous Equipment     130,441     -     -       67     298 70     Other Tangible Plant     474,615     -     2,081       68     399 70     Safety Equipment     -     -     -       69	59	390 70 Office Furniture and Equipment	2,151,037	225,569	-	-	2,376.606
15.277	60	391 70 Transportation Equipment	125,547		61,846		63,701
63     394 70     Laboratory Equipment     4,980     -     -       64     395 70     Power Operated Equipment     12,903     -       65     396 70     Communication Equipment     113,915     9,330     3,994       66     397 70     Miscellaneous Equipment     130,441     -     -       67     298 70     Other Tangible Plant     474,615     -     2,081       68     399 70     Safety Equipment     -     -     -       69	61	392.70 Stores Equipment		-	-	-	-
64     395 70     Power Operated Equipment     12.903     -     -       65     396 70     Communication Equipment     113.915     9.330     3.994       66     397 70     Miscellaneous Equipment     130.441     -     -       67     298 70     Other Tangible Plant     474.615     -     2.081       68     399 70     Safety Equipment     -     -     -       69	62	393 70 Tools, Shop and Garage Equipment			-	-	15,277
65     396 70     Communication Equipment     113 915     9.330     3.994       66     397 70     Miscellaneous Equipment     130.441     -     -       67     398 70     Other Tangible Plam     474.615     -     2.081       68     399 70     Safety Equipment     -     -       69	63	394.70 Laboratory Equipment	4,980	-		-	4.980
66     397 70     Miscellaneous Equipment     130.441     -       67     398 70     Other Tangible Plant     474.615     -     2.081       68     399 70     Safety Equipment     -     -       69     -     -     -	64	395 70 Power Operated Equipment	12.903		-	-	12,903
67 298 70 Other Tangible Plant 474 615 - 2.081 68 399 70 Safety Equipment	65	396.70 Communication Equipment			3.994		119,251
68 399 70 Safety Equipment	66			-		1	130,441
69	67		474.615	-	2.081	-	472,534
		399 70 Safety Equipment		-		-	
70 TOTAL WASTEWATER UTILITY PLANT ACCOUNT 82,599,358 5,781,641 831,424 82	70	TOTAL WASTEWATER UTILITY PLANT ACCOUNT	82,599.358	5,781,641	831,424	(820.775)	86,728,800

Adjustments are reversals of contributed property estimates made in prior year

### 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT - WATER AND SEWER

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications. 2. Explain and give particulars of important adjustments during the year.

		Water Plant	Sewer Plant
Line	ltem	Water Plant	Sewer Plant
No.	(a)	(b)	(c)
1	Balance Beginning of Year	97,920,046	28,708,900
2	Credits During Year	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX
4	403 Depreciation	6,666,869	1,954,640
5	413 Income from Utility Plant Leased to Others		
6			
7	Total Depreciation Provisions	6,566,869	1,954,640
- 8	Recoveries from Insurance	-	
9	Salvage Realized from Retirements	78,214	22,931
10	Other Credits (Describe)	5	1
11		-	
12	Total Credits During Year	78,219	22.932
13	Total Credits	6,745,088	1,977,572
14	Debits During Year	XXXXX	XXXXX
15	Retirement of Utility Plant	4,605,915	1,350,395
16	Cost of Removal		
17	Other Debits (Describe)		
18			
19	Total Debits During Year	4,605,915	1,350,395
20	Balance at End of Year	100,059,219	29,336.077

20 [Datamer at End of Year 100,059],219 [29,335,077]
Describe the basis upon which depreciation provisions for the year were determined and attach workshears showing the computations made in arriving at the annual provisions.

### 203-W. WATER UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No	ltem (a)	Spring Hill Amount (b)	Stony Hill Amount (C)	Mountain Crest Amount (d)	Cardinal Valley Amount (e)	Holiday Estates Amount (f)
1	Book Plant - Net	291,205	278,190	279,268	668 261	440
2	PUC Difference (Ratemaking)	-	-			
3	Less Contributions (Net)	-				****
4	Net Utility Plant Acquired	291,205	278,190	279,268	668,261	440
5	Purchase Price	13,335	128,335	256,767	13,476	279
6	Acquisition Adjustment	277,870	149,855	22,501	654,785	161
7						
8						

Line	ftenu	Saddle Club Amount	LCRA Harper Amount	LCRA London Amount	Indian Springs Amount	San Gabriel River Ranch Amount
No	(a)	(g)	(h)	(1)	ω	(k)
1	Book Plant - Net	1,230,257	653,014	426,054	41,464	193,946
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired	1,230,257	653,014	426,054	41.464	193,946
5	Purchase Price	444,993	220,455	143,834	17,683	124,020
6	Acquisition Adjustment	785,264	432,559	282,220	23,781	69,926
7						
8						

	Γ'					
		T & A Water	Stone Mountain	Oak Ridge Estates	Gray Water	Dancing Bear
Lme	ltem	Amount	Amount	Amount	Amount	Amount
No.	(a)	(l)	(m)	(n)	(0)	(p)
1	Book Plant - Net	12,945	1,748,866	905,408	3,205.233	3 103,019
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired	12.945	1,748.866	905,408	3,205,233	3,103,019
5	Purchase Price	4,678	410,474	556,212	2,638,175	936,590
6	Acquisition Adjustment	8,267	1,338,392	349,197	567,058	2.166,430
7						
8						

		Total				
Lme	Item	Amount	Amount	Amount	Amount	Amount
No.	(2)	(q)	(r)	(s)	(t)	(u)
1	Book Plant - Net	13 037,571				
2	PUC Difference (Ratemaking)	-				
3	Less Contributions (Net)	-				
4	Net Utility Plant Acquired	13.037,571				
5	Purchase Price	5 909,306				
6	Acquisition Adjustment	7,128,266				
7					l	
0					I -	

### 203-S. SEWER UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	hem (a)	Gray Sewer Amount (b)	Hood County Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	2.677,284				2.677.284
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price	2,294,095				2,294,095
6	Acquisition Adjustment	383 189				383,189
7						
8						

Aqua Texas, Inc	(Consolidated)
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For the Year Ended \_\_12/31/2015\_

(Company Name)

### 204. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

		Balance at		Reductions		Balance at
Line	Account No.	Beg. of Year	Additions	or Deletions	Adjustments	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	184070			1,050		(1,050)
2						-
3						-
4						-
5						_
6						-
7						-
8	TOTALS			1,050	-	(1,050)

# 205. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE Account Nos. 214.0 and 215.0

- 1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line	Item	Amounts	Name in the second of the seco
No.	(a)	(b)	
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXX	·*-
2	Balance Beginning of Year		56,745,747
3	Changes to Account:	XXXXX	
4	Adjustments to Retained Earnings *		-104
5	Credits		
6	Debits		
7	Balance Transferred From Income		11,543,741
8	Total Unappropriated Retained Earnings		68,289,488
9			
10	Appropriated Retained Earnings Account No. 214.0:	XXXXX	
11	Total Appropriations of Retained Earnings		ange
12	Dividends Declared:	XXXXX	
13	Preferred Stock Dividends Declared		
14	Common Stock Dividend Declared		
15	Total Dividends Declared		-
16	Total Appropriated Retained Earnings		_
17	Total Retained Earnings		68,289,488

<sup>\*</sup> Indicate whether or not the adjustment was Commission Approved.

Notes to Retained Earnings (for any adjusting journal entries other than closing prior year's income):

For the Year Ended \_\_12/31/2015\_\_

Aqua Texas, Inc (Consolidated)

(Company Name)

### 206. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0

	(Company Name)										
	206. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0										
	(Excluding Advances from Affiliated Companies)										
LG	I Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.										
	Group entires according to accounts and show the total for each account.										
	2. Group entries according to accounts and show the total or learn account.  3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.										
	5 FOR congrations assumed by the respondent such an including (a) the nature of the institutionally and the class in section 5 sections (a) the configuration of the court and date of court order under which such certificates were issued.										
	4 FOR RECEIVER'S CERTIFICATES SHOW the failine of the court and date of court often under which steel certificates were essent.  5 If respondent has pledded any of its long-term debt securities give particulars as a foreign gainer of the pledge and purpose of pledge.										
	3. It respondent uspers anyone during the year on any obligations returned or recognition of year, include used in the respondent uspers on proceed anyone during the year on any obligations returned or recognition of year, include used in the rest expense was necessary of year.										
	interest has matured but is unpaid on any obligati					ed thereon.					
		Nominal	Date	Principal	Outstanding	inter	est For Year	Held By R	.espondent		
	Class and Series of	Date of	of	Amount	Per Balance			As Reacquired.	In Sinking &		
Line	Obligations	Issue	Maturity	Authorized	Sheet*	Rate	Amount	LgTerm Debt	Other Funds		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)		
1		XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX		
2	Aqua America, Inc.	6/14/2012	6/14/2027	7,149,519	8,907,288	0.0357	286,614	v			
3	Aqua America, Inc.	12/7/2009	12/17/2019	10,310,364	10,310,364	0.0472	486,649				
4	Aqua America, Inc.	7/31/2003	7/31/2016	4,018,582	-	0.0487	179,396				
5	Aqua America, Inc.	7/31/2003	7/31/2017	4,018,582	4,562,395	0.0487	208,947				
6	Aqua America, Inc.	7/31/2003	7/31/2018	4,018,582	4,562,395	0 0487	208,947				
7	Aqua America, inc.	7/31/2003	7/31/2020	6,027,873	6,578,881	0.0487	306,974				
8	Aqua America, Inc.	7/31/2003	7/31/2023	4,018,582	4,385,921	0.0487	204,650				
9	Aqua America, Inc.	6/24/2010	6/24/2021	1,500,000	1,500,000	0.0462	69,300				
10	Aqua America, Inc.	6/24/2010	6/24/2024	6,500,000	6,500,000	0.0483	313,950		<b></b>		
11	Aqua America, Inc.	6/24/2010	6/24/2028	7,500,000	7,500,000	0.0522	391,500				
12	Aqua America, Inc.	2/3/2005	2/3/2015	-	-	0.0501					
13	Aqua America, Inc.	2/3/2005	2/3/2020	7,315,143	7,315,143	0.052	380,387				
14	Aqua America, Inc.	12/28/2006	12/31/2017	6,785,333	6,785,333	0.0554	375,907				
15	Aqua America, Inc.	12/28/2006	12/31/2018	6,785,333	6,785,333	0.0554	375,907				
16	Aqua America, Inc.	2/28/2007	2/28/2022	5,581,364	5,581,364	0.0563	314,231				
17	Aqua America, Inc.	2/28/2007	2/28/2037	5,581,364	5,581,364	0.0585	326,510				
18	North Channel Water Authority	Various	Various	7,379,987	6,845,918	4 16%-5.86%	403,663				
19						L					
20	TOTAL OBLIGATIONS			94,490,608	93,701,699		4,833,533		i		
* To	Total amount outstanding without reduction for amount held by respondent.										

<sup>\*</sup> Total amount outstanding without reduction for amount held by respondent.

	Aqua	Texas.	Inc (	(Consolidated)
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For the Year Ended \_\_12/31/2015\_

(Company Name)

### 207. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable.

		Description	Date	Date	Amount at	Interest Rate
Line	Name of Creditor	of Transaction	of Issue	of Maturity	End of Year	Per Annum
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	North Channel Water Authorit	Short Term Balance	Various	Various	534,069	Variable
2						
3						
4						
5						
6						
7						
8				TOTAL	534,069	

# 208. ACCOUNTS PAYABLE TO AFFILIATED COMPANIES SUPPORTING SCHEDULE - Account No. 233.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Affiliated Companies.

	Name of	Description	Date	Date	Amount at	Interest Rate
Line	Affiliated Company	of Transaction	of Issue	of Maturity	End of Year	Per Annum
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3						
4						
5						
6						
7						
8				TOTAL		

### 400. INCOME STATEMENT REVENUES AND EXPENSES

Г		I I	Balance		End of Year
		Schedule	End of	Normalization <sup>1</sup>	Normalized
Line	Account Number and Title	No	of Year	Adjustment	Amount
No	(a)	(c)	(d)	(g)	(h)
1	400 0 Operating Revenues-Water	401-W	53,665,385	(6)	53,665,385
	500 0 Operating Revenues-Sewer	401-S	14,147,650		14,147,650
2	500 0 Operating Revenues-Sewer	101.0	11,111,020		
3	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
4	401 0 Operating Expenses		29,141,672		29,141,672
5	403 0 Depreciation Expense		8,621,509		8,621,509
6	406 0 Amortization of Utility Plant Acquisition Adjustment		(161,665)		(161,665)
7	407 1 Amortization of Limited Term Plant				
8	407 2 Amortization of Property Losses				-
9	407 3 Amortization of Other Utility Plant		(767,699)		(767,699)
10	407 4 Amortization of Regulatory Assets				-
11	408 0 Taxes Other Than Income		5,798,217		5,798,217
12	409 10 Federal Income Taxes, Utility Operating Income		3,559,075		3,559,075
13	409 11 State Income Taxes, Utility Operating Income		453,014		453,014
14	409 12 Local Income Taxes, Utility Operating Income				
15	410 0 Deferred Income Tax				
16	410 10 Federal		3,277,102		3,277,102
17	410 11 State				-
18	Total Deferred Income Tax		3,277,102		3,277,102
19	411 1 Provision for Deferred Income Taxes		XXX	XXX	XXX
	- Credit, Utility Operating Income				-
20	Tax Credits				-
21	412 1 Investment Tax Credit,		XXX	XXX	XXX
	Deferred to Future Periods, Utility Operating Income		1/2/2/	777777	
22	412 2 Investment Tax Credits, Restored		XXX	XXX	XXX
	to Operating Income, Utility Operating Income				-
23	Total Tax Credits		40.021.225		49,921,225
24	TOTAL UTILITY OPERATING EXPENSES		49,921,225		47,721,223
25	NET UTILITY OPERATING INCOME (LOSS)		17,891,810		17,891,810
26	NET UTILITY OPERATING INCOME (LOSS)		17,071,010		17,371,310
28	OTHER OPERATING INCOME (LOSS)		XXX	XXX	XXX
29	413 0 Income from Utility Plant Leased to Others		72.21		
30	414 0 Gams (Losses) from Disposition of Utility Property	· ·			_
31	TOTAL OTHER OPERATING INCOME (LOSS)	† · · · · ·			-
32	TOTAL OF EACH TO A TOTAL (MODE)				-
33	NON-OPERATING INCOME		XXX	XXX	XXX
34	415 0 Revenues from Merchandising, Jobbing and Contract Work		1,501,830		1,501,830
35	419 0 Interest & Dividend Income		5,704		5,704
36	420 0 Allowance for Funds Used During Construction (AFUDC)		67,500		67,500
37	421 0 Non-Utility Income		47,194		47,194
38	TOTAL NON-OPERATING INCOME		1,622,228		1,622,228
39					
40	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
41	408 2 Taxes Other Than Income, Other Income and Deductions (attach schedule)				
42	409.2 Income Taxes, Other Income and Deductions	ļl		.,	
43	416 0 Costs & Expenses of Merchandising, Jobbing and Contract Work	ļ			2
44	426.0 Miscellaneous Non-Utility Expenses		3,115,738		3,115,738
45	TOTAL NON-OPERATING INCOME & DEDUCTIONS		(1,493,510)		(1,493,510)
46		<del>                                     </del>	VVV	VVV	
47	INTEREST EXPENSE		XXX	XXX	XXX
48	427 0 Interest Expense		4,833,533 21,024		4,833,533
49	428 0 Amortization of Debt Discount & Expenses	<del>  </del>	21,024		21,024
50	429 0 Amortization of Premium on Debt	<del>                                     </del>	1 051 557		4,854,557
51	TOTAL INTEREST EXPENSE	+	4,854,557	-	4,034,337
52	EVED A ORDINIA DV FETAC	<del> </del>	XXX	XXX	XXX
53	EXTRAORDINARY ITEMS			AAA	۸۸۸
54	433 0 Income	-			
55	434 0 Deductions				<del>_</del>
56	409 3 Income Taxes	<del>                                     </del>			
57	409.4 Other TOTAL EXTRAORDINARY ITEMS				
58	NET INCOME (LOSS)	+	11,543,743		11,543,743
_ 59	NET INCOME (£033)	L	11,242,773		- 4,0 ,0,170

<sup>1</sup> Attach an explanation and calculations for all normalized adjustments. The reporting entity must use any normalization adjutment methodologies that were approved in the entity's most recent rate proceeding

### 401-W. WATER OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule is breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues (Water).

Schedules 401-W and 401-S totals should equal Schedule 400.

		Schedule	Balance	Normalization <sup>1</sup>	Normalized
Line	Account Number and Title	No.	End of Year	Adjustment	Amount
No.	(a)	(b)	(c)	(e)	(e)
1	WATER SALES REVENUE				
2	460.0 Unmetered Water Revenue				
3	460.1 Residential				
4	460.2 Commercial				
5	460.3 Industrial				
6	460.4 Public				
7	460.5 Other		55		55
8					
9	Total Unmetered Water Revenue		55		55
10					
11	461.0 Metered Water Revenue				
12	461.1 Residential		42,946,643		42,946,643
13	461.2 Commercial		5,358,923		5,358,923
14	461.3 Industrial				
15	461.4 Public				
16	461.5 Multiple Family Dwellings				
17	461.6 Other		3,963,606		3,963,606
18					
19	Total Metered Water Revenue		52,269,173		52,269,173
20					
21	462.1 Public Fire Protection		1		
22	462.2 Private Fire Protection				
23	464.0 Other Sales to Public (Special Contracts)	404			
24					
25					
26	TOTAL WATER SALES		52,269,228		52,269,228
27					
28	OTHER WATER REVENUES				
29					
30	466.0 Sales for Resale	405	18,138		18,138
31	467.0 Interdepartmental Sales				
32	470.0 Forfeited Discounts				
33	471.0 Miscellaneous Service Revenues		1,372,142		1,372,142
34	472.0 Rents from Water Property				
35	473.0 Interdepartmental Rents				
36	474.0 Other Water Revenues	406	5,877		5,877
37					
38	TOTAL OTHER WATER REVENUES		1,396,157		1,396,157
39					
40	TOTAL WATER SALES & OTHER REVENUES		53,665,385		53,665,385

<sup>1</sup> Attach an explanation and calculations for all normalized.

### 401-S. SEWER OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenue

Line No.	Account Number and Title	Schedule No	Balance End of Year		
No. 1 2			End of Year	Normalization	Normalized
1 2	(a)	(b)	(c)	Adjustment	Amount
2	SEWER SALES REVENUE	(0)	XXX	1 3 3	
	521.0 Flat Rate Revenues - General Customers	402	XXX		-
, I	521.1 Residential		11,366,495		11,366,495
4	521.2 Commercial		46,141		46,141
5	521 3 Industrial		10,111		101111
6	521 4 Public Authorities				
7	521.5 Multiple Family Dwelling Revenues				
8	521.6 Other Revenues (Availability)				
9	J21 0 One revenues (revailability)				
10	Total Unmetered Sewer Revenue		11,412,636		11,412,636
11	Total Officered Sever Revenue		11,112,000		
12	522.0 Measured Revenues - General Customers	402	XXX		
13	522.1 Residential	102	7001		
14	522 2 Commercial		2,394,300		2,394,300
15	522 3 Industrial		2,571,500		
16	522.4 Public Authorities				
17	522.5 Multiple Family Dwellings Revenues				
18	523.0 Revenues from Public Authorities	404			
19	524.0 Revenues from Other Systems	404			
20	525.0 Interdepartmental Revenues	404			
21	323.6 Interdepartmental revenues	101			
22	Total Measured Sewer Revenue		2,394,300		2,394,300
23	Total Wedstred Sewer Revende		2,371,300		2,5 / 1,5 0 0
24	OTHER SEWER REVENUES		XXX		
25	530.0 Guaranteed Revenues	406			
26	531.0 Sale of Biosolids	100			
27	532.0 Forfeited Discounts		237,356		237,356
28	534.0 Rents from Sewer Property	406			
29	535.0 Interdepartmental Rents				
30	536.0 Other Sewer Revenues	406	103,357		103,357
31	536.1 Reserve Capacity Fees		· · · · · · · · · · · · · · · · · · ·		
32	536.2 Sludge Processing Fees				
33	536.3 Sewer Processing Surcharges				
34	3				
35	TOTAL SEWER SALES <sup>1</sup>		13,806,937		13,806,937
36	TOTAL SEWER SALES		15,000,25		15,555,727
37	RECLAIMED WATER SALES		XXX		
38	540.0 Flat Rate Reuse Revenues		7.7.7.1		
39	540 1 Residential Reuse Revenues				
40	540 2 Commercial Reuse Revenues				
41	540 3 Industrial Reuse Revenues				
42	540.4 Reuse Revenues from Public Authorities				
43	541.0 Measured Reuse Revenue				
39	541.1 Residential Reuse Revenues				
40	541.2 Commercial Reuse Revenues				
41	541.3 Industrial Reuse Revenues				
42	541.4 Reuse Revenues from Public Authorities				
43	544.0 Reuse Revenues from Other Systems				
44	211.0 Rease Revenues from Other Dysteins				
45	Total Reclaimed Water Sales		0		
46	roun recramed water bates		<u> </u>		
47	TOTAL SEWER SALES & OTHER REVENUES		14,147,650		14,147,650

<sup>1</sup> This line - Total Water Sales - is to be entered in Section 2 of the Revised Annual Assessment Report (Form GAO-10)

### 402-W. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA - WATER

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

		Customers	Customers	Normalization	Normalized
		End of	End of	Adjustment	Customer Count
	Customer Classes	Previous	Current		Current
Line		Year	Year		Year
No	(a)	(b)	(c)	(c)	(c)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential				
3	Other (specify).				
4					
5					
6					
12	Total Unmetered Sales				
13					
14	Metered Sales	XXX	XXX	XXX	XXX
15	5/8" or 3/4"	56,687	57,821		
16	3/4"	196	222		
17	1"	1,111	1,136		
18	1 1/2"	127	131		
19	2"	170	184		
20	3"	17	18		
21	4"	19	21		
22	6"	7	9		
23	8"	7	7		
24	10"	2	2		
25	Total Metered Sales	58,343	59,551		

### 402-S. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA - SEWER

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added

		Customers	Customers	Normalization	Normalized
		End of	End of	Adjustment	Customer Count
	Customer Classes	Previous	Current		Current
Line		Year	Year		Year
No.	(a)	(b)	(c)	(c)	(c)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential	14,512	14,972		
3	Other (specify):				
4	Commercial				
5					
6					
7	Total Unmetered Sales	14,512	14,972		
8					
9	Metered Sales, if any	XXX	XXX	XXX	XXX
10	5/8" or 3/4"	210	215		
11	3/4"				
12	1"	181	183		
13	1 1/2"	80	80		
14	2"	144	152		
15	3"	12	12		
16	4"	7	9		
17	6"	1	3		
18	8"	3	3		
19	10"				
20	Total Metered Sales	638	657		

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For the Year Ended \_\_12/31/2015\_

(Company Name)

### 403. OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

- 1. Report below the gallons sold for the current year and the previous year for each customer class.
- 2. How the quantities of water sold to unmetered flat-rate customers were determined should be explained in a footnote.

		Gallons Sold	Gallons Sold	Normalization	Normalized Gallons Sold
		Previous Year	Current Year	Adjustment	Current Year
Line	Account	(000 omitted)	(000 omitted)	(000 omitted)	(000 omitted)
No.	(a)	(b)	(c)	(c)	(c)
1	WATER SALES:				
2	Unmetered Sales	XXX	XXX	XXX	XXX
3	Residential				
4	Non-Residential				
5	Total Unmetered Sales				
6					
7	Metered Sales	XXX	XXX	XXX	XXX
8	5/8" or 3/4"	4,207,801	4,135,680		
9	3/4"	22,704	25,081		
10	1"	53,824	64,648		
11	1 1/2"	221,314	211,239		
12	2"	227,483	234,323		
13	3"	97,791	98,915		
14	4"	60,440	59,690		
15	6"	59,595	88,237		
16	8"	60,486	55,429		
17	10"	2,544	48		
18		5,013,981	4,973,291		
19	Interdepartmental Sales				
20					
21	Total Water Sales	5,013,981	4,973,291		

FOOTNOTES: Please explain any rates set not using meter size.

If metering is provided on sewer service, please provide a similar schedule.

For the Year Ended \_\_12/31/2015\_

Aqua Texas, Inc (Consolidated)

(Company Name)

### 405. SALES FOR RESALE SUPPORTING SCHEDULE - Account No. 466.0

- I Designate by asterisk in Column (a) purchases which are affiliated with respondent.
- 2 The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e)

Line	Name of Purchaser	Point of Delivery	Service* Capacity	Quantity of Water Sold (1,000-Gal)	Revenues \$	Revenue \$ Per (1,000-Gal)
No	(a)	(b)	(c)	(e)	(f)	(g)
1	Union Hill WSC	·	4	6046	18,138	3 00
2						
3						
4						
5						
- 6						
7						
- 8						
Totals			1	6046	18138	3 00

<sup>\*</sup> Size of meter from which delivery is made.

Aqua Texas, Inc (Consolidated)
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For the Year Ended 12/31/2015

(Company Name)

### 406. OTHER WATER REVENUES SUPPORTING SCHEDULE - Account No. 474.0

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line	Description	Amounts
No.	(a)	(b)
1	Temporary Construction Meter	\$1,064
2	RCE - Prior Year Billing Correction	(13.26)
3	Texas H2O Billing Differences	-\$282
4	Eagle's Bluff (Misc Irrigation Sales)	\$5,253
5	RCE - Prior Year Billing Correction	(144.95)
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTALS	\$5,877

### 407-W. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

		Г	Amount of Operating Expenses			Amount	
		Schedule		Normalized	Normalized	Disallowed	
Line	Account Number and Title	No	Current Year	Adjustment	Amount	previous rate case	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	Salaries and Wages		XXX	XXX	XXX	Docket #	
2	601.0 Employees	409	4,629,580		4,629,580		
3	603.0 Officers, Directors and Majority Stockholders	409					
4	Total Salaries and Wages		4,629,580		4,629,580		
5	604.0 Employee Pensions and Benefits	409-A	1,361,994		1,361,994		
6	610.0 Purchased Water	408	2,904,046		2,904,046		
7	615 0 Purchased Power	1.00	2,689,390		2,689,390		
8	616.0 Fuel for Power Production		2,000,000		2,002,020		
9	618.0 Chemicals	<del>                                     </del>	667,370		667,370		
10	620 0 Materials and Supplies		569,433		569,433		
11	Contractual Services	<del>                                     </del>	XXX	XXX	XXX	XXX	
12	631.0 Engineering		60,969	АЛЛ	60,969	AAA	
		-	89,291		89,291		
13	O		371,881		371,881	-	
14	<u> </u>	<del>  </del>	1,893,576		1,893,576		
15	634.0 Management Fees	1					
16	635.0 Testing 636.0 Other - Maintenance		624,987		624,987		
17			3,351,483		3,351,483		
18	Total Contractual Services		6,392,188		6,392,188		
19	641 0 Rental of Building/Real Property		275,023		275,023		
20	642 0 Rental of Equipment		57,630		57,630		
21	650.0 Transportation Expenses		546,412		546,412		
22	Insurance		XXX	XXX	XXX	XXX	
23	656 0 Vehicle		80,885		80,885		
24	657 0 General Liability		281,159		281,159		
25	658.0 Workman's Compensation		133,068		133,068		
26	659.0 Other		86,899		86,899		
27	Total Insurance		582,010		582,010		
28	660.0 Advertising Expense - Other than Conservation		271		271		
29	666 0 Regulatory Commission Expenses-Amort. Rate Case Expense						
30	667.0 Regulatory Commission Expenses-Other						
31	668 0 Water Resource Conservation Expense						
32	670.0 Bad Debt Expense		459,989		459,989		
33	Miscellaneous Expenses		XXX	XXX	XXX	XXX	
34	675.0 Miscellaneous Other		273,800		273,800		
35	675 1 Membership Dues		41,278		41,278		
36	675.2 Registration Fees for Conventions & Meetings of Industry		63,502		63,502		
37	675.3 Communication Services		378,953		378,953		
38	675.4 Trustee Fees and Bank Charges		5,979		5,979		
39	675 5 Stockholders Expenses						
40	675 6 Office Expenses and Utilities	1	146,595	Washin Waller	146,595		
41	675.7 Uniforms		49,309		49,309		
42	675.8 Director's Fees and Expenses						
43	675 9 Mailing		50,781		50,781		
44	675 10 Subscriptions		609		609		
45	675 11 Write off of expenditures for preliminary surveys, plans,		XXX	XXX	XXX	XXX	
	investigations etc., included in Account 183.0 - Preliminary		XXX	XXX	XXX	XXX	
	Survey and Investigation Charges, relative to projects which		XXX	XXX	XXX	XXX	
	have been abandoned						
46	675.12 Travel		82,016		82,016		
47	675.13 Education		36,525		36,525		
48	675.14 Charitable Contributions						
49	Total Miscellaneous Expenses		1,129,346		1,129,346		
50	Total Water Operation and Maintenance Expense Accounts		22,264,680		22,264,680		

### 407-S. SEWER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

		1	Amoun	Amount		
		Schedule	7 tillouis	Normalized	Normalized	Disallowed
Line	Account Number and Title	No	Current Year	Adjustment	Amount	previous rate case
No	(a)	(b)	(c)	(d)	(e)	(f)
1	Salaries and Wages	\-7	XXX	XXX	XXX	Docket #
2	701.0 Employees	409	998,882		998,882	
3	703 0 Officers, Directors and Majority Stockholders	409				
4	Total Salaries and Wages		998,882		998,882	
5	704.0 Employee Pensions and Benefits	409-A	267,017		267,017	
6	710.0 Purchased Sewer Treatment		157,469		157,469	
7	711.0 Sludge Removal Expense		625,046		625,046	
8	715.0 Purchased Power		874,237		874,237	
9	716.0 Fuel for Power Production	<del> </del>	,		-	
10	718.0 Chemicals		204,172		204,172	
11	720 0 Materials and Supplies	<u> </u>	60,933		60,933	
12	Contractual Services		XXX	XXX	XXX	XXX
13	731 0 Engineering	-	10,789	717171	10,789	70.01
14	732.0 Accounting	<del> </del>	23,240		23,240	-
15	733 0 Legal		112,422		112,422	<b>†</b>
16	734.0 Management Fees		485,115		485,115	<u> </u>
17	735.0 Testing		463,108		463,108	
18	736 0 Other - Maintenance		1,704,152		1,704,152	
19	Total Contractual Services		4,987,700		4,987,700	
			82,228		82,228	1
20	741 0 Rental of Building/Real Property		8,523		8,523	
21	742 0 Rental of Equipment				112,619	
22	750.0 Transportation Expenses	<del> </del>	112,619 XXX	XXX	XXX	XXX
23	Insurance 756.0 Vehicle		20,962		20,962	7.7.7
24			72,864		72,864	
25	757.0 General Liability 758 0 Workman's Compensation	<u> </u>	34,524		34,524	
26	759.0 Other		22,522		22,522	
27		<del> </del>			354,241	<u> </u>
28	Total Insurance	ļ	354,241 127		127	1
29	760.0 Advertising Expense - Other than Conservation 766.0 Regulatory Commission Expenses-Amort. of Rate Case Expense	ļ	127		121	<b>-</b>
30	The state of the s	<del> </del> -			<u> </u>	
31	767 0 Regulatory Commission Expenses-Other	<b> </b>	192,134		192,134	+
31	770.0 Bad Debt Expense	<b></b>	XXX	XXX	XXX XXX	
32	Miscellaneous Expenses	<del>                                     </del>	199,662	AAA	199,662	XXX
33	775.0 Miscellaneous Other	<u></u>	6,078		6,078	1 1
34	775.1 Membership Dues	<u> </u>			+	
35	775 2 Registration Fees for Conventions & Meetings of Industry	1	14,871 65,300		14,871 65,300	
36	775.3 Communication Services	+	1,747		1,747	
37	775 4 Trustee Fees and Bank Charges	<del> </del>	1,/4/		1,/4/	
38	775.5 Stockholders Expenses 775.6 Office Expenses and Utilities	-	19,586		19,586	
40	775.7 Uniforms		7,816		7,816	1
-	775.8 Director's Fees and Expenses	<del> </del>	7,610		7,010	+
41		1	4,091		4,091	<del>                                     </del>
42	775 9 Mailing		4,091		86	1
43	775 10 Subscriptions 775 11 Write off of expenditures for preliminary surveys, plans,		XXX	XXX	XXX	XXX
44	investigations etc., included in Account 183.0 - Preliminary	}	XXX	XXX	XXX	XXX
	Survey & Investigation Charges, relative to abandoned projects	1	AAA	AAA		1377
15		+	17,551		17,551	<del> </del>
45	775.12 Travel 775.13 Education	-	7,118		7,118	†
46	775.14 Charitable Contributions		7,110		7,116	<del> </del>
		<del> </del>	536,169		536,169	
48	Total Miscellaneous Expenses	-				
49	Total Wastewater Operation and Maintenance Expense Accounts	`L	6,876,992	<u> </u>	6,876,992	1

### 408. WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE - Account No. 610.0

- 1 Designate by asterisk in Column (a) vendors which are affiliated with respondent.
- 2 The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e)

				Pressure (a)	Quantity of	Cost of	Cost Per
			Service*	Point of	Water Purch	Purchased	(1,000-GaL)
ıne	Name of Vender	Point of Delivery	Capacity	Delivery	(1,000-Gal)	Water	\$
Vо	(a)	(b)	(c)	(d)	(e)	(f)	(g)
l	Nueces WCS (Blend)	GOLDEN ACRES WATER CO	1		3,767	28,668	7 61
2	City of Cedar Park	INDIAN SPRINGS SUBDIVISION	3		3,388	18,879	5 57
3	Austin, City of	MOORELAND SUBDIVISION	2		1,983	24,615	12 41
4	City of Austin	NIGHTHAWK WSC	4		10,577	50,025	4 73
5	City of Horshoe Bay	PECAN UTILITIES OAK RIDGE SUBDIVISION	2		9,584	69,509	7.25
6	Lower Colorado River Authority	PECAN UTILITIES OAK RIDGE SUBDIVISION	2		9,584	6,163	0 64
7	Britton Hughes	Rio Ancho	N/A		Bulk	24,500	
8	Austin, City of	RIVERCREST WATER SYSTEM	10		228,337	558,555	2 45
9	Lower Colorado River Authority	RIVERCREST WATER SYSTEM	10		228,337	74,394	0.33
10	Round rock, City of	TAL TEX	4		41,820	147,792	3 53
11	Manville WSC	BRIARCREEK SUBDIVISION	6		68,092	208,307	3 06
12	Granbury, City of	BENTWATER ON LAKE GRANBURY	3		1,579	8,907	5 64
13	Waco, City of	CHINA SPRING WATER CO	4			7,711	
14	Cash SUD	COUNTRY WOOD ESTATES	2		9,837	40,547	4 12
15	Walnut Creek	DEER BUTTE SUBDIVISION	2		212	2,850	13.46
16	Palestine, City of	DOGWOOD HILLS EAST	4		10,942	38,328	3 50
17	Longview, City of	FOREST LAKE SUBDIVISION	2		3,345	14,557	4 35
18	Bethesda SUD	GARDEN ACRES	1 1/2		1,672	3,179	1 90
19	Lake Cities MUA	HIDDEN VALLEY WATER SYSTEM	3			1,306	
20	McBee Water	HOLIDAY ESTATES WATER	3		3,361	15,037	4 47
21	Walnut Creek	LA JUNTA	1		65	1,155	17 77
22	Acton MUD	Long Creek Water System			2,990	19,552	6 54
23	Cash SUD	OAK RIDGE ESTATES	2		358	1,538	4.29
24	Bethesda SUD	OAKVIEW FARMS SUBDIVISION	2	-	7,478	13,770	1 84
25	Cash SUD	QUINLAN SOUTH SUBDIVISION	2		1,975	8,410	4.26
26	Cash SUD	ROCKWALL EAST MINI RANCH	2		2,713	11,936	4 40
27	Bethesda SUD	SHADY HILLS ESTATES WATER SYSTEM	2		3,799	7,155	1 88
28	Waco, City of	SMITH WATER	1 1/2			197	
29	Walnut Creek	SPRINGTOWN SUBDIVISION	1 1/2		12	597	49 78
30	Buffalo Gap, Town of	The Gap	E/I		459	5,217	11 37
31	Fort Worth	THE RESORT AT EAGLE MOUNTAIN LAKE	3	I	13,879	59,507	4.29
32	Brownsboro, City of	Union Hil	E/I			88	
33	Kilgore, City of	WWWW WATER SYSTEM	4		2,253	21,460	9 52
34	Haslet, City of		E/I			-1,062	
35	NW Harris County MUD 24	BAMMEL OAKS ESTATES 1	2		601	1,960	3.26
36	Houston, City of	BRITTMOORE UTILITY	8				
37	Nederland, City of	COUNTRY SIDE ESTATES	2		34,170	116,810	3.42
38	Harris County MUD 371	CYPRESS CREEK RANCH	12		15,570	49,880	3 20
39	NCWA	INDUSTRIAL UTILITIES SERVICE	12		299,179	699,763	2.34
40	NCWA	PINE TRAILS UTILITY	8		201,340	455,325	2 26
41	NCWA	REDWOOD ESTATES MOBILE HOME PARK	3		20,250	47,905	2 37
42	Houston, City of	TASFIELD	6		6,668	39,055	5 86
				TOTALS	1,250,177	2,904,046	2 32

<sup>\*</sup> Size of meter from which delivery is made

### 409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE Account No. 604.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 604.0 - Employee Pensions and Benefits.

		Total Water Expenses	Total Wastewater
		for	Expense for
Line	Benefit Type	Current Year	Current Year
No.	(a)	(b)	(b)
1	Pension	-865	-216
2	Life Insurance	36,563	7,504
3	Health Insurance	934,588	174,657
4	Dental	53,216	9,821
5	Eye Care		
6	Prescriptions		
7	Employee Recognition	3,617	902
8	Physicals	356	
9	Tuition Assistance	1,982	646
10	Death Benefits		
11	Other Post Employee Benefits	-9	-2
12	401K	227,735	48,063
13	Employee Stock Option Program	89,919	22,423
14	Others (Specify) - Relocation Fees	14,145	3,110
15	Others (Specify) - Other	747	109
16	TOTALS	1,361,994	267,017

#### 410. EMPLOYEE AND PAYROLL STATISTICS

- 1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, an aggregate salaries and wages for the year.
- 2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (s as, for example, executive, accounting, treasury, engineering, etc).

		Number End of	Aggregate Salaries and Wages
Line	Payroll Classification	Year	for the Year
No.	(a)	(b)	(c)
1	Accounting	5	300,110
2	Administrative	4	316,815
3	Compliance	3	271,135
4	Executive	3	421,848
5	Operations	74	4,323,822
6	Operations - Administrative	9	257,099
7	Operations - Management	10	843,064
8			
9	Employees at end of year based on Aqua Texas Consolidated Report	ļ	
10	Aggregrate Salaries and Wages allocated to individual CCN based on		
11	customer count.		
12			
13			
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39			
40		108	6,733,893

#### 417-W. WATER AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

#### Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

	Year		Total	
	Incurred	Name of	Acquisition	Yearly
Line	Date	Company Acquired	Adjustment	Amortization
No	(a)	(b)	(c)	(d)
1		See Supporting Schedule	(3,558,736)	150,933
_ 2				
3				
4				
5				
6				
7		TOTALS	(3,558,736)	150,933

#### Amortization of Property Losses - Account No. 407.2

Line	Year Incurred Date	Identify Each Item	Total Adjustment	Yearly Amortization
No	(a)	(b)	(c)	(d)
1				
2				
3				
4				
5				
6				
7		TOTALS		

#### Amortization of Limited Term Plant - Account No. 407.1

Line No	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
i				
2				
3				
4				
5				
6				
7		TOTALS		

#### Amortization of Other Utility Plant - Account No. 407.3

Line No	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1		See Supporting Schedules	(23,219,395)	553,606
2				
3				
4				
5				
6				
7		TOTALS	(23,219,395)	553,606

#### 417-S. SEWER AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

#### Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

	Year		Total	
	Incurred	Name of	Acquisition	Yearly
Line	Date	Company Acquired	Adjustment	Amortization
No.	(a)	(b)	(c)	(d)
1		See Supporting Schedule	(379,484)	10,729
2				
3				
4				
5				
6				
7		TOTALS	(379,484)	10,729

#### Amortization of Property Losses - Account No. 407.2

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS	9	0

#### Amortization of Limited Term Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6	0		\$0	\$0
7		TOTALŞ	So	S0

#### Amortization of Other Utility Plant - Account No. 407.3

;	Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
	1			(13,824,188)	214,094
	2				
	3				
	4				
	5				
0	6				,
	7		TOTALS	(13,824,188)	214,094

# 500. WATER PRODUCTION - WATER DELIVERED INTO SYSTEM DURING YEAR

Every estimated value shall be supported by such detailed information as will permit a ready identification, analysis, & verification of all relevant facts. The Company shall be prepared to furnish to the Commission this detailed information.

Line Company shall be prepared t	Description	(Gallons)	(gpd)
No.	(a)	(b)	(c)
1 Water Delivered for Distribut	ion & Sale:		
2 Water Produced from Compar	ny Sources	5,182,610	14,199
3 Water Purchased from Other I	Independent Utilities	1,250,177	3,425
4 Total Water Deliv	vered	6,432,787	17,624
5 Metered Sales:			
6 Residential		4,222,346	11,568
7 Commercial		749,470	2,053
8 Industrial			
9 Public		1,475	4
10 Other Water Utilities	No.		
11 Private Fire Protection			
12 Public Fire Protection			
Other Metered Sales Identify			
14 Total Metered Sa	les	4,973,291	13,625
15 Unmetered Sales:			
16 Residential			
17 Commercial			
18 Industrial			
19 Private Fire Protection			
20 Public Fire Protection			
Other Unmetered Sales Identify		_	
21 Total Unmetered	Sales		
22 Total Sales		4,973,291	13,625
23 Non-Revenue Usage Allowand	es:		
24 Authorized Unmetered Usaş	ge:		
25 Main Flushing		37,621	103
26 Blow-off Use		91,656	251
27 Others: Identify			
28 Unauthorized Use			
29 Unavoidable Leakage	gpd/mile of main		
30 Adjustments:			
31 Located & Repaired Breaks in	n Mains & Services	243,059	666
32 Others Identify			
33 Total Allowances	& Adjustments	372,336	1,020
34 Unaccounted-for-Water	r	1,087,160	
35 Percentage Unaccounte	d-for-Water	16.9%	

For the Year Ended \_\_12/31/2015\_

(Company Name)

# 502. TCEQ LATEST INSPECTION REPORTS

#### List all the public water systems owned by the reporting entity below.

PWS Name	PWS Number
1 See attached list	
2	
3	
4	
5	
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23	
24	

**PWS Name** 

**PWS Number** 

(Company Name)

## 502. TCEQ LATEST INSPECTION REPORTS

## List all the public water systems owned by the reporting entity below.

CUN	r ws name	1 WS Number
11157	BLUE MEDINA WATER	0100030
11157	LAKEWOOD WATER	0100047
11157	SAN JULIAN CREEK ESTATES	0100052
11157	ELMWOOD ESTATES	0100053
11157	COMANCHE CLIFFS	0100065
11157	ESTATES UTILITY CO STONEGATE	0150431
11157	WEYBRIDGE SUBDIVISION WATER SYSTEM	0200019
11157	BERNARD ACRES	0200065
11157	LAS PLAYAS	0200067
11157	OAK BEND ESTATES	0200146
11157	FLORA 7	0200151
11157	CALICO FARMS SUBDIVISION	0200152
11157	FLORA 6	0200153
11157	MEADOWVIEW SUBDIVISION	0200189
11157	CENTENNIAL PLACE	0200190
11157	WELLBORN ACRES	0200211
11157	HASTINGS HOMEOWNERS WATER SYSTEM	0200218
11157	QUAIL MEADOWS SUBDIVISION	0200219
11157	PLEASANT MEADOWS SUBDIVISION	0200223
11157	MORELAND SUBDIVISION BLOCK 1&2	0200226
11157	MORELAND SUBDIVISION BLOCK 3&4	0200227
11157	WINDSONG SUBDIVISION	0200229
11157	PALMETTO SUBDIVISION	0200242
11157	PLEASANTDALE SUBDIVISION	0200248
11157	WESTWOOD SUBDIVISION	0200254
11157	SANDY RIDGE SUBDIVISION	0200255
11157	SHARONDALE SUBDIVISION	0200258
11157	MEADOWLARK SUBDIVISION	0200271
11157	COUNTRY CREEK ESTATES WATER SYSTEM	0200337
11157	VILLAGE TRACE WATER SYSTEM	0200341
11157	MEADOWLAND SUBDIVISION	0200347
11157	HEIGHTS COUNTRY SUBDIVISION	0200349
11157	STERLING ESTATES	0200363
11157	SOUTH MEADOWS WEST	0200413
11157	SOUTH MEADOWS EAST-Ashley Oaks	0200415
11157	STONE MOUNTAIN SUBDIVISION	0270134
11157	RIO ANCHO SUBDIVISION	0270141
11157	GRAY UTILITY SERVICE	0360005
11157	LEANING OAKS WATER ASSOCIATION	0360081
11157	TRINITY COVE SUBDIVISION	0360084

## 502. TCEQ LATEST INSPECTION REPORTS

## List all the public water systems owned by the reporting entity below.

CCN	PWS Name	PWS Number
11157	CARRIAGE TRAIL SUBDIVISION	0360093
11157	HACKBERRY CREEK SUBDIVISION	0360100
11157	BARROW RANCH	0360122
11157	CANYON SPRINGS WATER	0460022
11157	SCENIC HEIGHTS	0460060
11157	CANYON LAKE MOBILE HOME ESTATES	0460063
11157	GRUENE RIVER DEVELOPMENT	0460185
11157	HARPER WATER SYSTEM	0860106
11157	GREENWOOD VILLAGE	1010011
11157	ALDINE MEADOWS	1010092
11157	BERGVILLE ADDITION	1010099
11157	MARY FRANCIS SUBDIVISION	1010100
11157	COLONIAL HILLS	1010116
11157	DORSET T PLACE	1010122
11157	KENWOOD SUBDIVISION WATER SYSTEM	1010163
11157	STETNER ADDITION	1010216
11157	SPRING CREEK FOREST	1010334
11157	CHAPARRALL WATER SYSTEM HAYS	1050029
11157	WOODCREEK UTILITY CO 1	1050037
11157	WOODCREEK UTILITY CO 2	1050039
11157	LEISUREWOODS WATER	1050043
11157	SOUTHWEST TERRITORY	1050058
11157	CARDINAL VALLEY WATER	1050068
11157	MEADOW WOODS WATER SUPPLY	1050077
11157	GRANITE CREEK WSC	1050080
11157	COPPER HILLS WATER SYSTEM	1050082
11157	OAK MEADOWS	1050100
11157	MOUNTAIN CREST WATER	1050111
11157	SUNCHASE SUBDIVISION	1230083
11157	STONEGATE WATER SYSTEM	1300032
11157	WALNUT HILLS	1300034
11157	TEN WEST RANCHES	1300036
11157	KENDALL POINTE	1300041
11157	CENTER POINT TAYLOR SYSTEM	1330010
11157	INGRAM WATER SUPPLY	1330011
11157	ROYAL OAKS WATER	1330013
11157	ERLUND SUBDIVISION	1330036
11157	OAK FOREST SOUTH WATER SUPPLY	1330091
11157	NICKERSON FARM WATER SYSTEM	1330097
11157	SLEEPY HOLLOW	1330101

# 502. TCEQ LATEST INSPECTION REPORTS

# List all the public water systems owned by the reporting entity below.

CCN	PWS Name	PWS Number
11157	PECAN VALLEY	1330107
11157	CENTER POINT NORTH WATER SYSTEM	1330111
11157	FOUR SEASONS	1330113
11157	HORSESHOE OAKS SUBDIVISION WATER SYSTEM	1330118
11157	NORTHWEST HILLS SUBDIVISION	1330124
11157	BEAR PAW WATER SYSTEM	1330126
11157	PARK PLACE SUBDIVISION	1330127
11157	REAL OAKS SUBDIVISION	1330139
11157	CHERRY RIDGE WATER	1330147
11157	FALLING WATER SUBDIVISION	1330154
11157	SADDLEWOOD SUBDIVISION	1330155
11157	LONDON WATER SYSTEM	1340019
11157	MAYWOOD ACRES	1460033
11157	OAK MEADOWS II SUBDIVISION	1460096
11157	OAK MEADOWS III SUBDIVISION	1460100
11157	WEBB WAY SUBDIVISION	1460137
11157	TOWERING OAKS I	1460145
11157	LAKE VISTA UTILITY CO	1490017
11157	PECAN UTILITIES OAK RIDGE SUBDIVISION	1500043
11157	TRES PALACIOS OAKS SUBDIVISION	1610017
11157	OAK HOLLOW SUBDIVISION	1610031
11157	TIDEWATER OAKS SUBDIVISION	1610033
11157	COUNTRY VIEW ESTATES	1630026
11157	DANCING BEAR	1630045
11157	AIRPORT HEIGHTS	1700006
11157	LAIRD ESTATES	1700015
11157	ENCHANTED FOREST	1700040
11157	LAKE CONROE WEST	1700041
11157	PINEY POINT SUBDIVISION	1700061
11157	PINE VISTA MOBILE HOME VILLAGE	1700078
11157	FOREST WOODS SUBDIVISION	1700106
11157	ARROWHEAD LAKE & FRONTIER LAKE	1700171
11157	HIDDEN FOREST ESTATES	1700173
11157	GOLDEN ACRES WATER CO	1780019
11157	RIVERCREST WATER SYSTEM	2270041
11157	BEAR CREEK PARK	2270043
11157	SANDY CREEK RANCHES SUBDIVISION	2270054
11157	ONION CREEK MEADOWS	2270059
11157	MOORELAND SUBDIVISION	2270114
11157	HILL COUNTRY NORTHWEST CHERRY HOLLOW	2270173

**PWS Name** 

(Company Name)

## 502. TCEQ LATEST INSPECTION REPORTS

#### List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

**PWS Number** 

CCN	PWS Name	1 WS Number
11157	NIGHTHAWK WSC	2270190
11157	INDIAN SPRINGS SUBDIVISION	2270210
11157	SHADY HOLLOW ESTATES WSC	2270212
11157	BARTON CREEK LAKESIDE	2270282
11157	LAKECLIFF ON LAKE TRAVIS	2270327
11157	BRENTWOOD SUBDIVISION	2350005
11157	SOUTH SAN GABRIEL RANCHES	2460026
11157	SAN GABRIEL RIVER RANCHES	2460046
11157	TAL TEX	2460064
11157	EAGLE CREEK RANCH	2470022
11157	GOFORTH	WW Only
11157	B & W GATHERING	WW Only
11421	HARPER ROAD ESTATES	0860005
11421	NORTHWEST HILLS WATER SUPPLY (Fredericksburg)	0860086
11421	DEERWOOD SUBDIVISION	0860098
11421	WEST OAK HEIGHTS	0860100
11421	GUADALUPE HEIGHTS UTILITY	1330009
11421	AQUA VISTA UTILITIES	1330062
11484	WESTCREEK ESTATES WATER SYSTEM	1330028
11484	LOMA VISTA WATER SYSTEM	1330041
12902	SIERRA WEST SUBDIVISION	1050134
12902	CYPRESS SPRINGS	1330156
12902	VALENTINE RANCH	1630040
12902	CANYON RIDGE SPRINGS	2270342
12902	BRIARCREEK SUBDIVISION	2270354
13201	DOGWOOD HILLS NORTH	0010038
13201	DOGWOOD HILLS EAST	0010039
13201	LAME DUCK WATER SYSTEM	0180072
13201	CHINA SPRING RANCHES	0180082
13201	CHEROKEE POINT WATER CO	0320015
13201	EAGLES BLUFF	0370052
13201	FRF WATER SYSTEMS 1 3 4 5 6 7 8	0490042
13201	WREN WATER SYSTEM	0610009
13201	WOODLAND HILLS	0610084
13201	HIDDEN VALLEY WATER SYSTEM	0610099
13201	SARATOGA ESTATES	0610163
13201	FOXBANE COMBINED WS	0610164
13201	SONGBIRD ADDITION	0610165
13201	HANBY ACRES	0610166
13201	PONDER ACRES WATER SYSTEM	0610201

**PWS Name** 

**PWS Number** 

(Company Name)

# 502. TCEQ LATEST INSPECTION REPORTS

#### List all the public water systems owned by the reporting entity below.

CCIT	1 W 3 T value	
13201	TRAIL CREEK WATER SYSTEM	0610203
13201	CINNAMON RIDGE	0610209
13201	DOVE HOLLOW WATER SYSTEM	0610210
13201	WILLOW WOOD ADDITION MEADOW VISTA	0610212
13201	SPANISH OAKS ADDITION	0610214
13201	SPRING HILL ESTATES	0610218
13201	STONY HILLS WATER SYSTEM	0610220
13201	OLD STONY ESTATES	0610224
13201	PONDEROSA RANCH	0610233
13201	RADECKE ROAD WATER SYSTEM	0610234
13201	STONE VALLEY FARM	0610236
13201	WILLOW SPRINGS ADDITION	0610237
13201	SHALE CREEK COMMUNITY	0610238
13201	MOUNTAIN LAKES ADDITION	0720037
13201	HERITAGE ESTATES	0910139
13201	FOREST LAKE SUBDIVISION	0920026
13201	UNION HILL	1070032
13201	LAKE UTILITY CO	1070059
13201	CARRIZO WATER CORP FOREST GROVE	1070074
13201	LAKE PALESTINE WATER CO	1070198
13201	PHOENIX WATER WORKS	1070211
13201	HIGH POINT WATER CO	1070233
13201	SAFARI WATER SYSTEM	1070247
13201	LONG CREEK WATER	1110017
13201	ROCK HARBOR ESTATES	1110024
13201	SANDY BEACH SUBDIVISION	1110026
13201	WHIPPOORWILL BAY SUBDIVISION	1110027
13201	BRAZOS RIVER ACRES	1110028
13201	MOUNTAIN VIEW SUBDIVISION	1110035
13201	BOYNTON WATER	1110042
13201	RIVER COUNTRY ACRES	1110045
13201	EASTWOOD VILLAGE	1110052
13201	LAKE COUNTRY ACRES	1110059
13201	CANYON CREEK ADDITION	1110070
13201	NORTH FORK CREEK	1110074
13201	RIVER RUN SUBDIVISION	1110076
13201	SUNSET ACRES SUBDIVISION	1110077
13201	BLUE WATER SHORES	1110079
13201	NOLAN CREEK ESTATES	1110080
13201	PLAZA EAST	1110082
-		

**PWS Name** 

**PWS Number** 

(Company Name)

## 502. TCEQ LATEST INSPECTION REPORTS

## List all the public water systems owned by the reporting entity below.

CCN	1 W3 Name	
13201	HUNTERWOOD SUBDIVISION WATER SYSTEM	1110083
13201	RIDGE UTILITIES	1110084
13201	SUNCHASE MEADOWS	1110087
13201	NORTH FORK CREEK II	1110088
13201	COUNTRY MEADOWS SUBDIVISION	1110089
13201	MIDHAVEN ESTATES	1110094
13201	SUNSET CANYON WATER - MOORE ESTATES	1110102
13201	MALLARD POINTE SUBDIVISION	1110112
13201	PENINSULA ADDITION	1110115
13201	BENTWATER ON LAKE GRANBURY	1110116
13201	GRANBURY INDUSTRIAL PARK	1110127
13201	ROCKWALL EAST MINI RANCH	1160011
13201	HOLIDAY ESTATES WATER	1160028
13201	QUINLAN NORTH SUBDIVISION	1160063
13201	QUINLAN SOUTH SUBDIVISION	1160064
13201	BARROW SUBDIVISION	1160066
13201	CRAZY HORSE SUBDIVISION	1160067
13201	OAK RIDGE ESTATES	1160079
13201	COUNTRY WOOD ESTATES	1160093
13201	OAKVIEW FARMS SUBDIVISION	1260010
13201	PEACEFUL MEADOWS SUBDIVISION	1260067
13201	SHADY HILLS ESTATES WATER SYSTEM	1260071
13201	SHADY MEADOWS ESTATES	1260072
13201	RANCO VILLA SUBDIVISION	1260078
13201	GARDEN ACRES	1260092
13201	WALDEN ESTATES	1260101
13201	CHINA SPRING WATER CO	1550021
13201	NORTH COUNTY WATER SUPPLY	1550049
13201	WESTERN HILLS WATER SYSTEM	1550072
13201	T & A Water System	1550085
13201	RIVERCREST WATER CO	1550089
13201	SMITH WATER	1550091
13201	VLS	1550113
13201	TUBBS WATER SYSTEM	1550125
13201	GOODALL WATER SYSTEM	1550126
13201	NORTH BOSQUE ESTATES WATER SUPPLY	1550129
13201	BEHRINGER WATER SYSTEM	1550130
13201	CRESTWOOD WATER CO	1580016
13201	TANGLEWOOD ESTATES	1840011
13201	LIVE OAK HILLS ADDITION	1840012

**PWS Name** 

(Company Name)

## 502. TCEQ LATEST INSPECTION REPORTS

## List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

**PWS Number** 

CCI	1 WS Name	
13201	ASHCREEK ADDITION	1840013
13201	SPRINGTOWN SUBDIVISION	1840015
13201	LA JUNTA	1840016
13201	AGNES SUBDIVISION	1840017
13201	LAZY BEND ESTATES	1840018
13201	SHANGRI LA SUBDIVISION	1840021
13201	FLAT ROCK ESTATES	1840035
13201	DEER BUTTE SUBDIVISION	1840037
13201	LAGO LINDO ESTATES	1840038
13201	REMUDA RANCH ESTATES	1840047
13201	WINDSOR ESTATES	1840076
13201	KINBROOK ESTATES	1840094
13201	SANDY ACRES ADDITION	1840098
13201	TIMBERCREEK VALLEY	1840108
13201	SADDLE CLUB ESTATES	1840130
13201	BOLING RANCH ESTATES	1840133
13201	WOODLANDS OF PARKER COUNTY & OLD BANK	1840138
13201	ENCHANTED LAKES WATER SYSTEM	2120045
13201	WWWW WATER SYSTEM	2120077
13201	SQUAW CREEK SUBDIVISION WATER SYSTEM	2130021
13201	GREENFIELDS ON SQUAW CREEK	2130036
13201	COTTONWOOD HILLS ESTATES	2200045
13201	LINKWOOD ESTATES SUBDIVISION	2200061
13201	SLAY ESTATES	2200072
13201	HERITAGE OAKS ADDITION	2200090
13201	BLUE MOUND ESTATES	2200100
13201	SOUTHWOOD ADDITION	2200108
13201	AVONDALE HEIGHTS	2200184
13201	EAGLES NEST	2200185
13201	FOREST ACRES GARDENS	2200186
13201	LUNAR LANE WATER SYSTEM	2200208
13201	SILVER CREEK ESTATES	2200277
13201	RANCH OAKS SUBDIVISION	2200291
13201	NORTH RIDGE ESTATES	2200326
13201	NORTH FORK ESTATES	2200329
13201	SUN VALLEY ESTATES WATER SUPPLY	2200337
13201	SAVANNA ESTATES	2200338
13201	VAN ZANDT FARMS	2200341
13201	CARSON RANCH	2200343
13201	THE RESORT AT EAGLE MOUNTAIN LAKE	2200344

# **502. TCEQ LATEST INSPECTION REPORTS**

#### List all the public water systems owned by the reporting entity below.

CCN	PWS Name	PWS Number
13201	PRAIRIE RIDGE ESTATES	2200348
13201	GAP WATER	2210023
13201	KILLOUGH ADDITION	2490013
13201	DECATUR ACRES WATER	2490030
13201	SINGING MEADOWS SUBDIVISION	2490031
13201	KINGS REST SUBDIVISION	2490032
13201	OLD CHISOLM ESTATES	2490036
13201	STONEGATE WATER	2490037
13201	SUNSHINE MEADOWS WATER UTILITY	2490040
13201	HIGHLAND MEADOWS WATER SYSTEM	2490042
13201	STRAWBERRY ESTATES	2490045
13201	MESA RIDGE SUBDIVISION	2490047
13201	REATTA ESTATES	2490056
13201	HIGHLAND HILLS	2490057
13201	CHISHOLM SPRINGS	2490060
13201	HAWK RIDGE	2490077
13201	CLEAR LAKES	2500017
13201	TREATY OAKS	WW Only
13203	Estates of Woodland II	1700852
13203	Grand Estates	1700853
13203	WAGON WHEEL ESTATES WATER SYSTEM	0200024
13203	PALM CREST	0200617
13203	PLANTATION ON COTTON BAYOU	0360096
13203	NIAGRA PUBLIC WATER SUPPLY	0790261
13203	FULBROOK SUBDIVISION WATER PLANT	0790385
13203	SHADOW GROVE ESTATES	0790389
13203	ROSEMEADOWS III	0790396
13203	RIVERWOOD FOREST	0790405
13203	LAKES OF MISSION GROVE	0790423
13203	WEST MAGNOLIA FOREST	0930042
13203	INDUSTRIAL UTILITIES SERVICE	1010068
13203	GLEN FOREST ESTATES	1010129
13203	CYPRESS PLACE	1010254
13203	MOBILE HOME ESTATES	1010288
13203	REDWOOD ESTATES MOBILE HOME PARK	1010307
13203	CANDLELIGHT HILLS SUBDIVISION	1010532
13203	PINE TRAILS UTILITY	1010535
13203	WESTGATE SUBDIVISION	1010622
13203	BAMMEL OAKS ESTATES 1	1010809
13203	BAMMEL OAKS ESTATES 2	1010810

## 502. TCEQ LATEST INSPECTION REPORTS

## List all the public water systems owned by the reporting entity below.

CCN	PWS Name	PWS Number
13203	NORTH WOODS ESTATES	1010915
13203	CRICKETT HILL ESTATES	1010947
13203	BRITTMOORE UTILITY (Brittmoore Utility (I&II), Brittmoore III)	1011014
13203	BOUDREAUX GARDENS	1011084
13203	MARKS GLEN SUBDIVISION	1011510
13203	KITZWOOD SUBDIVISION	1011536
13203	OAK MANOR	1011633
13203	CREEKSIDE ESTATES SOUTH	1011647
13203	CYPRESS FIELDS SUBDIVISION	1011651
13203	ATASCOCITA ACRES SUBDIVISION	1011687
13203	OAKWOOD VILLAGE MOBILE HOME SUBDIVISION	1011803
13203	BERRY HILL ESTATES	1011860
13203	ROLLING OAKS	1011861
13203	TASFIELD	1011865
13203	PEEK ROAD UTILITIES	1011955
13203	ALTON THEISS SUBDIVISION	1012806
13203	PARK FOREST WATER SYSTEM	1013041
13203	LAKES OF ROSEHILL WATER SYSTEM	1013050
13203	HERON LAKES ESTATES	1013089
13203	STABLE GATES	1013103
13203	FAIRWAY CROSSING	1013127
13203	CLASSIC PINES SUBDIVISION	1013144
13203	IMPERIAL VALLEY MHC	1013153
13203	HUNTERS VILLAGE SUBDIVISION	1013159
13203	SUMMER LAKE RANCH	1013187
13203	COUNTRY CLUB GREEN (estates of willow creek - Mahafee Rd)	1013189
13203	WALRAVEN SUBDIVISION	1013195
13203	ESTATES OF WILLOW CREEK	1013262
13203	CYPRESS CREEK RANCH	1013296
13203	COUNTRY SIDE ESTATES	1230037
13203	CEDAR ESTATES	1460102
13203	DAYTON OAK ESTATES	1460115
13203	SOUTH DAYTON OAKS	1460136
13203	DAYTON CREEK WATER SYSTEM	1460141
13203	CRYSTAL FOREST SUBDIVISION	1700096
13203	WALNUT SPRINGS	1700128
13203	DOGWOOD HILLS	1700129
13203	LAKE CONROE FOREST SUBDIVISION	1700134
13203	OAKWOOD ACRES	1700216
13203	DEERWOOD SUBDIVISION	1700264