



Control Number: 45185



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**CLASS "B" WATER COMPANY
PUC ANNUAL REPORT
OF**

CCN Number
12344

Official Company Name:

FOREST GROVE INC.

D/B/A Name(s)

SOUTHERN OAKS WATER

**TO THE
PUBLIC UTILITY COMMISSION
OF TEXAS**

For the Year Ended *12/31/2015*

110

GENERAL INSTRUCTIONS-Class B Utilities Only

1. This annual report (earnings report) is required by 16 TAC §24.73 and is used to monitor utility earnings and compile annual financial information to monitor financial conditions of Texas investor owned utilities. Each utility shall submit its report to the Commission in the form and manner prescribed herein. The reported information should reflect the 12-month period ending December 31. The report shall be filed not later than June 1 of the following year. Only one report needs to be completed for each Certificate of Convenience and Necessity (CCN) Number regardless of the number of Public Water Systems and/or number of Sewer Systems affiliated with each CCN. However, if you have multiple water CCNs or multiple sewer CCNs, a separate report must be submitted for each CCN, along with a summary report for all Texas water and sewer operations for affiliated entities. The summary should be submitted along with all the affiliated reports. If the utility possesses a water and sewer CCN (not multiples), then the utility may combine the water and sewer operations into one report, although water and sewer operations must be separately reported within that report.
2. Four copies of this report shall be prepared by each utility. Three copies should be mailed or delivered to the Filing Clerk of Central Records at the Commission's offices in Austin, TX by June 1 of the year following the calendar year. The other copy should be retained by the utility for reference. Additionally, the utility shall file an unaltered electronic version (i.e. in native Microsoft Excel format) with all cell references, formulas, links and other electronic information intact) of the information contained in the required schedules and report along with the hard copies. All water and sewer utilities are required by statute to complete and file this annual report. Note, if a utility has a water and sewer CCN and provides both water and sewer service, the utility shall file one annual report which contains information for both the water and sewer utility service. Each sheet of the Excel file is pre-formatted to calculate certain items based on company specific inputs. Any supporting documents or workpapers filed in PDF format should be searchable. For specific instructions regarding the electronic filing of the report, please visit the Commission's website at: <http://www.puc.state.tx.us/industry/filings/FilingProceed.aspx>, and 16 TAC §22.72(g).
3. Pencil entries will not be permitted on hard copy.
4. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable NARUC Uniform System of Accounts prescribed by this Commission, as set forth in 16 TAC §24.72 with detailed sub accounts listed in the form. The Texas Water Code defines Class B utility as a public utility providing retail water or sewer utility service to at least 500 but less than 10,000 taps or connections. Class B utilities must use the NARUC system of accounts for NARUC Class B utilities.
5. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
6. The report shall be filed consisting of data relative to a calendar year basis (December 31 year end. Revenues and expenses shall include a column for normalization adjustments to produce a normalized net income. All normalization adjustments must be explained with all assumptions defined and rational/best practices referenced.
7. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). Provide a full explanation.
8. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.

GENERAL INSTRUCTIONS**(Continued)**

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. If an audit is performed on the books and records of the utility by a certified public accountant, please submit a copy with this form. If the utility is a member of a controlled group, both parent and subsidiary's annual report should be submitted.
11. Throughout this report money items will be rounded off to the nearest dollar.
12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.
13. On Schedule 3, column (c), the reporting entity is required to make adjustments to normalize income and expenses for the purpose of determining positive differences between the annual revenues and costs of each utility. Adjusting normalization entries should include adjustments to
 - (1) avoid double counting in affiliates or entities under common control,
 - (2) to record depreciation at the commission's approved rates, amortization at the amount approved in the utility's last rate proceeding in which deferred costs and the amortization of deferred costs are established,
 - (3) to remove any expenses not allowed by the Texas Water Code, or disallowed in previous dockets.
 - (4) other normalization adjustments must be accompanied by all best practice references and an explanation.
14. IF YOU ARE UNDER COMMON CONTROL with other water or sewer utilities operating in Texas, you must file a consolidated income statement and balance sheet including all entities under common control in Texas. These statements should be in addition to the attached schedules for the reporting utility.
15. Unless otherwise indicated, the information required in this report shall be taken from the reporting entity's financial statements, accounts and other records. Any deviation from records must be explained.

EXCERPT FROM TEXAS WATER CODE**CHAPTER 13.136(b)**

(b) The utility commission by rule shall require each utility to annually file a service, financial, and normalized earnings report in a form and at times specified by utility commission rule. The report must include information sufficient to enable the utility commission to properly monitor utilities in this state. The utility commission shall make available to the public information in the report the utility does not file as confidential.

PUBLIC UTILITY COMMISSION OF TEXAS
1701 N. CONGRESS AVE., PO BOX 13326, AUSTIN, TX 78711-3326

Annual Report for Class B Water and/or Sewer Systems
Pursuant to TWC § 13.136 and Title 16 Texas Administrative Code (TAC) Chapter 24

I. UTILITY INFORMATION

- A. Utility Name: FOREST GROVE INC
List all assumed name(s) or d/b/a names: SOUTHERN OAKS WATER
- B. Street Address, City or Town & Zip code: 2702 ACR 489 MONTALBA, TX 75853
County: FREESTONE CCN No.: 12344
- C. List All PWS System names and numbers: SOUTHERN OAKS WATER PWS #0810034
- D. List All WQ Permitted system names and numbers: _____
- E. Type of Ownership:
Corporation: Partnership: _____ Individual: _____ Other: _____
- F. If a corporation list names of the officers. If an individual or partnership list the name of the individual or each partner. GARY DOUGLAS, PRESIDENT AND TERRY DOUGLAS, VICE-PRESIDENT/SECRETARY
- g. If the controlling ownership of this utility changed during the last twelve (12) months, state the date of ownership change and the name and address of the prior owner.
N/A
- H. Date the utility was formed or incorporated: 10/27/1989
- I. Is the utility commonly owned or controlled by another corporation? Y N X
If yes, by whom? _____

PERSON TO CONTACT REGARDING THE INFORMATION SUPPLIED ON THESE FORMS

- A. Name and Title: GARY DOUGLAS, PRESIDENT
- B. Street Address, city, zip code: 2702 ACR 489 MONTALBA, TX 75853
- C. Telephone Number with Area Code: 903/574-1989
Cell Phone Number with Area Code: 903/574-1989
Fax Number with Area Code: 903/338-3234
e-mail address: garydodd41@aol.com
- D. If not an officer, owner or employee, give name of firm employed by:
N/A
- E. List all entities under common control or ownership with this utility by entity name, CCN No(s), Public Water System (PWS) No(s). and name(s) of water system(s) owned and Water Quality (WQ) Discharge Permit No(s). and name(s) of wastewater systems owned, and contact information.
NONE
- F. List all affiliates of the utility by entity name(s), CCN No(s). if any, PWS No. for each system owned and WQ Discharge Permit No. for each wastewater systems owned, including contact information.
NONE
- G. If the utility owner owns multiple CCN's, please list all CCN numbers owned: _____

Name of Utility: FOREST GROVE INC

12/31/2015

2. BALANCE SHEETS

<u>ASSETS</u>	End of Year 12/31/2015	End of Prior Year 12/31/2014
<u>UTILITY PLANT</u>		
101 Utility Plant in Service	\$ 924,271	\$ 924,271
103 Property held for Future Use	\$ 24,000	
105 Construction Work In Progress		
114, 115 Net Utility Plant Acquisition Adjustment		
TOTAL UTILITY PLANT	\$ 948,271	\$ 924,271
108 Less: Accumulated Depreciation	\$ 446,274	\$ 430,782
110 Less: Accumulated Amortization		
NET UTILITY PLANT	\$ 501,997	\$ 493,489
<u>CURRENT ASSETS</u>		
131-135 Cash	\$ (3,208)	\$ (3,294)
141-143 Accounts Receivable	\$ 28,103	\$ 6,505
144 Notes Receivable		
144-145 Accounts Receivable-Affiliates/Common Ownership	\$ 8,238	\$ 15,580
151 Plant Materials and Supplies	\$ 4,700	\$ 4,200
162 Prepayments		
171-174 Other Current Assets		
TOTAL CURRENT ASSETS	\$ 37,833	\$ 22,991
<u>OTHER ASSETS and DEFERRED CHARGES</u>		
181 Deferred Debt Expense		
182-186 Deferred Charges/Debits	\$ (406)	\$ (1,081)
190 Accum. Deferred Income Taxes		
TOTAL OTHER ASSETS and DEFERRED CHARGES	\$ (406)	\$ (1,081)
<u>TOTAL ASSETS</u>	\$ 539,424	\$ 515,399
<u>LIABILITIES & EQUITY</u>		
<u>STOCKHOLDERS' EQUITY</u>		
201 Common Stock	\$ 1,000	\$ 1,000
211 Other paid in capital		
215 Retained Earnings	\$ 341,760	\$ 327,500
TOTAL STOCKHOLDERS' EQUITY	\$ 342,760	\$ 328,500
<u>LONG-TERM DEBT</u>		
224 Long-term debt, excluding current portion	\$ 127,217	\$ 115,700
<u>CURRENT LIABILITIES</u>		
Current Portion of Long-term Debt	\$ 36,000	\$ 36,000
231 Accounts Payable		
232 Notes Payable		
233, 234 Payables to Affiliates/Common Ownership	\$ 33,447	\$ 35,199
236 Accrued Taxes		
237 Accrued Interest		
241.0 Other Current Liabilities		
TOTAL CURRENT LIABILITIES	\$ 69,447	\$ 71,199
<u>OTHER LIABILITIES and DEFERRED CREDITS</u>		
252 Advances for Construction		
253 Other Deferred Credits		
255 Deferred Investment Tax Credits		
271-272 Net Contributions in Aid of Construction		
281-283 Accumulated Deferred Inc. Taxes		
TOTAL OTHER LIABILITIES and DEFERRED CREDITS	\$ -	\$ -
<u>TOTAL LIABILITIES & EQUITY</u>	\$ 539,424	\$ 515,399

Add National Association of Regulatory Utility Commissioners (NARUC) accounts as needed, and if not shown above.
PUC Water Annual Report

3. STATEMENT OF REVENUES

(Actual Revenues for the report year)

Water CUSTOMER CLASS	Prior Year Reported 2014 (A)	Current Reporting Year 2015 (B)	Earnings Report adjustments (C)	Totals For Earnings Report Adjustments (D=B+C)
Metered Sales:				
5/8" or 3/4"	\$ 228,571	\$ 230,033		\$ 230,033
3/4"				\$ -
1"				\$ -
1 1/2"				
2"				
List all additional meter sizes				
				\$ -
				\$ -
SUB-TOTAL	\$ 228,571	\$ 230,033	\$ -	\$ 230,033

Unmetered Sales:				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
List and explain if any rates are set on a basis other than meter size.				\$ -
				\$ -
	\$ -	\$ -	\$ -	\$ -

470.0 Late fees - Water				\$ -
471-474 Other Revenue	\$ 6,073	\$ 2,815		\$ 2,815

TOTAL WATER REVENUE	\$ 234,644	\$ 232,848	\$ -	\$ 232,848
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To Statement of Income

Sewer CUSTOMER CLASS	Prior Year Reported yyyy (A)	Current Reporting Year yyyy (B)	Earnings Report adjustments (C)	Totals For Earnings Report Adjustments (D=B+C)
Metered (measured) Sales (if any):				\$ -
				\$ -
				\$ -
				\$ -
SUB-TOTAL	\$ -	\$ -	\$ -	\$ -

Unmetered (flat rate) Sales:				\$ -
				\$ -
				\$ -
				\$ -
SUB-TOTAL	\$ -	\$ -	\$ -	\$ -

470.0 Late fees - Sewer				\$ -
536 Other Revenue	\$ -	\$ -	\$ -	\$ -
TOTAL SEWER REVENUE	\$ -	\$ -	\$ -	\$ -
TOTAL REVENUE	\$ 234,644	\$ 232,848	\$ -	\$ 232,848

To Statement of Income

4. Statements of Income

	Water Test Year 2015	Sewer Test Year 2015	Total - Water and Sewer	Earnings Report adjustments	Adjusted for Earnings Report
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
1 Total Revenue: 1	\$ 232,848	\$ -	\$ 232,848	\$ -	\$ 232,848
	XXXX	XXXX	XXXX	XXXX	XXXX
	XXXX	XXXX	XXXX	XXXX	XXXX
Operating Expenses:					
2 601.1/701.1 O & M Salaried Labor	\$ 60,855		\$ 60,855		\$ 60,855
3 604/704 Employee Benefits			\$ -		
4 6/731, 6/735, 6/736 O & M Contract labor	\$ 3,405		\$ 3,405		\$ 3,405
5 620/720 Operating/Maint Supplies	\$ 4,723		\$ 4,723		\$ 4,723
6 610/710 Purchased Water			\$ -		
7 615/715 Purchased Power	\$ 12,379		\$ 12,379		\$ 12,379
8 635/735 Testing Expense	\$ 1,758		\$ 1,758		\$ 1,758
9 618/718 Chemicals	\$ 10,271		\$ 10,271		\$ 10,271
10 656-659/756-759 Insurance	\$ 12,637		\$ 12,637		\$ 12,637
11 601.2/701.2 General Office Salaries			\$ -		
12 650/750 Transportation	\$ 8,003		\$ 8,003		\$ 8,003
13 675 General Office Expenses			\$ -		
14 632, 633, 634 Contract Acctg, legal, Mgmt	\$ 21,358		\$ 21,358		\$ 21,358
15 666 Amortization- Rate Case Expense			\$ -		
16 403 Depreciation Expense	\$ 15,492		\$ 15,492		\$ 15,492
17 667-675 Other Misc. Expenses	\$ 33,411		\$ 33,411		\$ 33,411
Taxes:			XXXX	XXXX	XXXX
18 409 Federal Income Taxes			\$ -		
19 409 State Franchise Taxes/Reg Assess.			\$ -		
20 408 All Other Taxes	\$ 9,422		\$ 9,422		\$ 9,422
21 Total Expenses	\$ 193,714	\$ -	\$ 193,714	\$ -	\$ 193,714
			XXXX	XXXX	XXXX
22 Net Operating Income	\$ 39,134	\$ -	\$ 39,134	\$ -	\$ 39,134
			XXXX	XXXX	XXXX
23 421, 433 Non-Operating Income					
24 Non-Operating Deductions:			XXXX	XXXX	XXXX
25 426 Other					
26 427 Interest	\$ 24,874		\$ 24,874		\$ 24,874
27 Net Income	\$ 14,260	\$ -	\$ 14,260	\$ -	\$ 14,260

1. Carried over from Statements of Revenues

CLASS "B" PUC ANNUAL REPORT PAGE 5 (a)(1)
FOR YEAR ENDING 12/31/2015

ACCOUNT 101 - UTILITY PLANT IN SERVICE

<u>COLUMN A</u>	<u>COL. B</u>	<u>COLUMN B ASSET</u>	<u>COLUMN C 2014 BEGINNING BALANCE</u>	<u>COLUMN D PLANT ADDITION AMOUNTS</u>	<u>COLUMN E PLANT RETIREMENT AMOUNTS</u>	<u>COLUMN F PLT ADJS CURRENT DEPREC.</u>	<u>G=D-E+F TOTAL CHANGE 2015</u>
<u>ACQUIRED</u>							
01/2010	101-303	LAND PLANT SITE #1	\$10,000				
01/2010	101-303	LAND WELL SITE #1	\$8,000				
01/2014	101-303	LAND PLANT SITE #2	\$15,000				
01/2014	101-303	LAND WELL SITE #2	\$10,000				
01/2014	101-303	LAND WELL SITE #3	\$50,000				
01/2015	101-303	LAND-FUTURE WELL SITE #4	\$0	\$24,000			\$24,000
		<u>SUB TOTAL</u>	<u>\$93,000</u>	<u>\$24,000</u>	<u>\$0</u>	<u>\$0</u>	<u>\$24,000</u>
01/1984	101-304	WELL HOUSE @PLT 1	\$0				
01/1985	101-304	WELL HOUSE @PLT 1	\$0				
01/1985	101-304	WELL HOUSE @PLT 1	\$0				
01/2011	101-304	WELL HOUSE @PLT 2	\$6,750			(375)	(\$375)
01/2012	101-304	WELL HOUSE @PLT 2	\$15,248			(802)	(\$802)
		<u>SUB TOTAL</u>	<u>\$21,998</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$1,177)</u>	<u>(\$1,177)</u>
01/1984	101-307	EQUIPMENT @ PLT 1	\$0				
01/1985	101-307	WELL #1 @PLT 1	\$0				
01/1994	101-307	WELL SYSTEM PLT 2	\$19,756			(\$681)	(\$681)
01/2005	101-307	WELL SYSTEM 3 @ PLT 2	\$54,986			(\$1,375)	(\$1,375)
01/2012	101-307	WELL SYSTEM @ PLT 2	\$11,545			(\$428)	(\$428)
		<u>SUB TOTAL</u>	<u>\$86,288</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$2,484)</u>	<u>(\$2,484)</u>
01/1985	101-309	WATER LINES @ PLT 1	\$6,148			(\$307)	(\$307)
01/1988	101-309	WATER LINES	\$5,540			(\$222)	(\$222)
01/1989	101-309	WATER LINES	\$7,914			(\$304)	(\$304)
01/1990	101-309	WATER LINES	\$7,884			(\$292)	(\$292)
01/1991	101-309	WATER LINES	\$12,342			(\$441)	(\$441)
01/1992	101-309	WATER LINES	\$9,686			(\$334)	(\$334)
01/1996	101-309	WATER LINES	\$3,802			(\$115)	(\$115)
01/1996	101-309	WATER LINES @ PLT 2	\$19,929			(\$643)	(\$643)
01/1997	101-309	WATER LINES	\$11,130			(\$327)	(\$327)
01/1997	101-309	WATER LINES	\$6,822			(\$200)	(\$200)
01/1997	101-309	WATER LINES	\$1,456			(\$46)	(\$46)
01/1998	101-309	WATER LINES	\$2,640			(\$80)	(\$80)
01/1999	101-309	WATER LINES	\$10,268			(\$302)	(\$302)
01/2005	101-309	WATER LINES	\$14,255			(\$317)	(\$317)
01/2014	101-309	HEADS/VALVES @ PLT 1	\$8,085			(\$165)	(\$165)
01/2014	101-309	WELL LINE EXTENS @ PLT 3	\$11,750			(\$240)	(\$240)
		<u>SUB TOTAL</u>	<u>\$139,651</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$4,335)</u>	<u>(\$4,335)</u>
01/1985	101-311	WELL PUMP @ PLT 1	\$0				
01/1985	101-311	WELL PUMP 1 REPL@PLT 1	\$0				
01/1988	101-311	WELL PUMP 2 @ PLT 1	\$0				
01/2011	101-311	WELL PUMP @ PLT 2	\$6,522			(\$1,087)	(\$1,087)
		<u>SUB TOTAL</u>	<u>\$6,522</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$1,087)</u>	<u>(\$1,087)</u>
01/2012	101-320	FILTRATION SYTEM @ PLT 2	\$39,584			(\$842)	(\$842)
		<u>SUB TOTAL</u>	<u>\$39,584</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$842)</u>	<u>(\$842)</u>

01/1984	101-330	BOOSTER SYSTEM @ PLT 1	\$0				
01/1985	101-330	PRESSURE TANK 1 @ PLT 1	\$0				
01/1986	101-330	PAD/TANK WELL 1 @ PLT 1	\$67			(\$67)	(\$67)
01/1986	101-330	STORAGE TANK @ PLT1	\$496			(\$24)	(\$24)
01/1986	101-330	STORAGE TANK 2 @ PLT 1	\$420			(\$20)	(\$20)
01/1989	101-330	STORAGE TANK 3 @ PLT 1	\$3,723			(\$155)	(\$155)
01/1993	101-330	STORAGE TANK 4 @ PLT 1	\$4,475			(\$160)	(\$160)
01/2000	101-330	STORAGE TANK @ PLT 1	\$5,859			(\$167)	(\$167)
01/2006	101-330	PRESSURE TANK @ PLT 1	\$2,999			(\$143)	(\$143)
01/2007	101-330	STORAGE TANKS @ PLT 2	\$30,134			(\$717)	(\$717)
01/2011	101-330	STORAGE TANK @ PLT 1	\$1,524			(\$33)	(\$33)
01/2011	101-330	PRESSURE TANK @ PLT 2	\$5,633			(\$217)	(\$217)
01/2011	101-330	PRESSURE TANK @ PLT 2	\$11,526			(412)	(\$412)
01/2012	101-330	STORAGE TANKS @ PLT 2	\$18,941			(\$403)	(\$403)
01/2014	101-330	STORAGE TANK @ PLT 2	\$12,250			(\$250)	(\$250)
		<u>SUB TOTAL</u>	<u>\$98,046</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$2,768)</u>	<u>(\$2,768)</u>
01/1984	101-334	METERS @ PLT 1	\$0				
01/1985	101-334	METERS @PLT 1	\$0				
01/1985	101-334	METERS @PLT 1	\$0				
		<u>SUB TOTAL</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
01/1996	101-340	FURNITURE & FIXTURES	\$0			\$0	\$0
		<u>SUB TOTAL</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
01/1997	101-341	BLAZER	\$0				
01/2002	101-341	TRUCK	\$0				
01/2003	101-341	TRUCK	\$0				
01/2004	101-341	TRUCK - COLORADO P/U	\$0				
01/2005	101-341	TRUCK - TRAILBLAZER	\$0				
01/2008	101-341	TRUCK - 2007 FORD EXPED	\$0				
01/2008	101-341	TRUCK - 2007 FORD F150	\$0				
01/2013	101-341	TRUCK - 2007 FORD EXPLORER	\$8,400			(\$2,800)	(\$2,800)
		<u>SUB TOTAL</u>	<u>\$8,400</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$2,800)</u>	<u>(\$2,800)</u>
01/1988	101-345	DITCHING MACHINE @ PLT 1	\$0				
		<u>SUB TOTAL</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		TOTAL	\$493,489	\$24,000	\$0	(\$15,492)	\$8,508

6(a). Capital Structure
Year Ended 12/31/2015

	Per Books	Adjustments for Earnings Report	Per Books Post Adjustment	Ratio
232 0 Short-Term Debt	\$ 69,447	\$ (69,447)	\$ -	0.00%
224 0 Long-Term Debt	\$ 127,217	\$ (127,217)	\$ -	0.00%
Common Equity:				
201 0 Common Stock	\$ 1,000	\$ -	\$ 1,000	
218 0 Proprietary Capital				
211.0 Misc Paid-in-Capital	\$ -	\$ 196,664	\$ 196,664	
215.0 Retained Earnings	\$ 341,760	\$ -	\$ 341,760	
216.0 Recquired Stock	\$ -	\$ -	\$ -	
	\$ -	\$ -	\$ -	
Total Equity	\$ 342,760	\$ 196,664	\$ 539,424	100.00%
Total Capital	\$ 539,424	\$ -	\$ 539,424	100.00%

Note: All debt secured by owner's personal property and considered as paid in capital for ratemaking

Debt Detail

Type	Principal Amount	Cost Rates	Interest Expense
232 0 Short Term Debt	N/A		
(Lender name A)	\$ -	0.00%	\$ -
(Lender name B)	\$ -	0.00%	\$ -
(Lender name C)	\$ -	0.00%	\$ -
Total Short-Term Debt	\$ -	0.00%	\$ -
224 0 Long-Term Debt	N/A		
(Lender name D)		0.00%	\$ -
(Lender name E)		0.00%	\$ -
(Lender name F)		0.00%	\$ -
Total Long-Term Debt	\$ -	0.00%	\$ -

6(b). RATE BASE AND EARNINGS CALCULATION

RATE BASE SUMMARY

Description	Water (a)	Sewer (b)	Total (c) = (a) + (b)	Reference (schedule)
1 Additions	xxxx	xxxx	xxxx	
2 Utility plant	924,271		924,271	5(a) & 5(b)
3 Materials and supplies	4,700		4,700	2
4 Working cash (capital) (See below)	16,143		16,143	
5 Prepayments	-		-	2
6 Other (attach schedule or itemize)			-	
7 TOTAL ADDITIONS (Add Lines 2 through 6)	945,114		945,114	
8 Deductions:	xxxx	xxxx	xxxx	
9 Reserve for depreciation (Accumulated)	446,274		446,274	2
# Advances for construction	-		-	2
# Contributions in aid of construction	-		-	2
# Accumulated deferred income taxes	7,911		7,911	2
# Accumulated deferred investment tax credits	-		-	2
# Other (attach schedule or itemize)			-	2
# TOTAL DEDUCTIONS (Add lines 9 through 14)	454,185		454,185	
# RATE BASE (Line 7, less Line 15)	490,928		490,928	

Working Cash = 1/12 of line 21 Column (c) 4. Statements of Income

EARNINGS CALCULATION

17 Return (Note 1)	(less est. \$6400 provision for income taxes)	32,734
18 Rate of Return (Line 17/Line 16)		6.67%
19 Earned Return on Ending Equity (Notes 2, 3)		6.67%

Note 1 Schedule 4, Statements of Income, line 26 plus line 27

Note 2 Based on reported capital structure in Schedule 6, Capital Structure_Earnings

Note 3 Line 19 (above) will automatically calculate correctly only after Schedule 4, Statements of Income, Schedule 7, Rate of Return, and the above portions of this schedule (tab) have been completed

Name of Utility:

FOREST GROVE INC

Year End:

12/31/2015

7. Rate of Return

Year Ended 12/31/2015

	Balance (a)	Capital Structure % (b)	Cost Rates (c)	Weighted Cost of Capital (c)=(a) x (b)
224.0 Long-Term Debt	-	0.00%	0.00%	0.00%
Common Equity*	539,424	100.00%	11.49%	11.49%
Total		100.00%		11.49%

*If the company currently has an authorized return on equity (ROE), enter that ROE in column (c) and provide the docket number in which that ROE was granted here ==>>>

If the company does not currently have an authorized ROE, enter in column (c) the ROE Moody's BAA Bond rating plus 6 percentage points. Utilities may obtain the current Moody's BAA Bond rating by emailing the PUC at water@puc.state.tx.us (this will in virtually every circumstance be different from the ROE that is actually earned) and place an "X" here==>>>

8. Connection Count

METERED CUSTOMERS BY METER SIZE

Number of Customers

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	Meter size description	End of Prior Year	Additions or change	End of Report Year	Meter Ratios	Meter Equivalencies
Water				(C + D)		(E x F)
1	5/8" x 3/4"	647	11	658	1	658
2	3/4"				1.5	
3	1"				2.5	
4	1 1/2"				5	
5	2"				8	
6	List all Additional meter sizes					
	3" FIRE DEPT METER					
		1		1	15	15
7	Unmetered					
8		648	11	659		673
Sewer						
9						
10						
11						
12						
13		0	0	0		0

Total Water

Total Sewer

9. VOLUMETRIC INFORMATION

	(Report in 1,000 gallons)	Report Year
	Description	2015
1.	Water Pumped	34841
2.	Purchased Water	0
3.	Total Water Produced (1. + 2.)	34841
4.	Total Water Sold	28308
5.	Water Lost (3 - 4)	6533

10. Affiliated Transactions

Charges by an Affiliate to the Reporting Utility

Name of Affiliated company: Chambers Development & BWK

NARUC Account and/or type of service		Total Affiliated Company	Total Texas	Total for reporting entity
Account # Account name or type of service		(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
233;234	Payment on payables to affiliates	1752	1752	1752

Charges by an Reporting Utility to Affiliates

Name of Affiliated company: None

NARUC Account and/or type of service		Total Affiliated Company	Total Texas	Total for reporting entity
Account # Account name or type of service		(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
	None			

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Texas

as:

County of Anderson

Gary Douglas
(Name of affiant)

President
(Official title of affiant)

of Forest Grove, Inc dba Southern Oaks Water
(Exact legal title or name of the respondent)

The signed officer has reviewed the report

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report

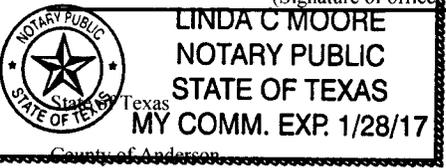
He/she swears that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and inclu including January 1, 2015 and up to December 31, 2015

Subscribed and sworn to and before me, a _____ Notary Public
in and for the State and County above-named, this 30th day of May, 2016.


(Signature of affiant)

My commission expires _____
(Signature of officer authorized to administer oaths)


(Signature of officer authorized to administer oaths)



SUPPLEMENTAL OATH
(By the president or other chief officer of the respondent)

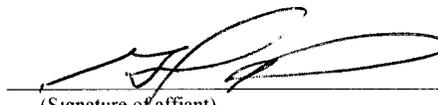
President

(Official title of affiant)

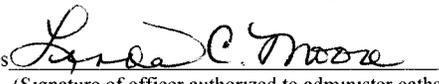
Gary Douglas
(Name of affiant)
of Forest Grove, Inc dba Southern Oaks Water
(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report; that he/she swears that all statements of fact contained in the said report are true, and that the said report is a co statement of the business and affairs of the above named respondent during the period of time from and including _____ January 1 2015 and including December 31, 2015

Subscribed and sworn to before me, a _____ Notary Public
in and for the State and County above-named, this 30th day of May, 2016.


(Signature of affiant)

My commission expires _____
(Signature of officer authorized to administer oaths)


(Signature of officer authorized to administer oaths)

