

ENTERGY TEXAS, INC  
12 Months Ending December 31, 2014

Schedule IV  
05/15/15

FEDERAL INCOME TAXES

Line No	(1) Total Electric	(2) Allocation Percentage (3)/(1)	(3) Texas Jurisdictional	
1				50
2	\$864,401,395	100 00%	\$864,401,395	51
3				52
4	271,850,014	100 00%	271,850,014	53
5	2,574,515	100 00%	2,574,515	54
6	0	0 00%	0	55
7	232,094,254	100 00%	232,094,254	56
8	0	0 00%	0	57
9	16,972,770	100 00%	16,972,770	58
10	92,494,737	100 00%	92,494,737	59
11	34,823	100 00%	34,823	60
12	70,414,030	100 00%	70,414,030	61
13	4,922,865	100 00%	4,922,865	62
14	0	0 00%	0	63
15	(57)	100 00%	(57)	64
16	55,025,798	100 00%	55,025,798	65
17				66
18	9,866,868	100 00%	9,866,868	67
19	74,999	100 00%	74,999	68
20	(577,354)	100 00%	(577,354)	69
21				70
22	1,707	100 00%	1,707	71
23	0	0 00%	0	72
24	0	0 00%	0	73
25	52,943,107	100 00%	52,943,107	74
26	(21,490,211)	100 00%	(21,490,211)	75
27				76
28	0	0 00%	0	77
29				78
30	95,927,557		95,927,557	79
31	35%		35%	80
32				81
33	33,574,645	100 00%	33,574,645	82
34				83
35	11,008,514	100 00%	11,008,514	84
36	233,082	100 00%	233,082	85
37				86
38				87
39	0	0 00%	0	88
40	0	0 00%	0	89
41	0	0 00%	0	90
42	1,424,799	100 00%	1,424,799	91
43				92
44	235,974	100 00%	235,974	93
45	0	0 00%	0	94
46				95
47	0	0 00%	0	96
48				97
49	\$43,155,468	100 00%	\$43,155,468	98

- Note 1 Lines 1 through 14 will be carried automatically from Schedule I
- Note 2 This amount will be calculated automatically by applying the weighted cost of debt (including the weighted cost of preferred trust securities) to the total invested capital
- Note 3 Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 17 for all plant reflected in Schedule III
- Note 4 This amount will be calculated automatically by applying the tax rate of 35% found on line 31 to the taxable income found on Line 30
- Note 5 This amount will be calculated automatically by applying the tax rate of 35% found on line 31 to the total of Lines 24 and 25
- Note 6 This amount will be derived by multiplying non-normalized timing differences times 35%
- Note 7 This amount may reflect the most recent year end balance
- Note 8 Enter additions as positive amounts and deductions as negative amounts

ENTERGY TEXAS, INC  
12 Months Ending December 31, 2014

Schedule IVa  
Page 1 of 2  
05/15/15

**CONSOLIDATED TAX SAVINGS**

Line A If the utility is a member of an affiliated group that files a consolidated tax return, this schedule will list  
1 the net taxable income after intercompany eliminations of each of the members of the affiliated group, including the  
2 utility and the parent company, for the time period covered by the most recent Form 1120 filed in the following format  
3 All non-regulated affiliate companies with net taxable income shall be aggregated for reporting purposes,  
4 and all non-regulated affiliate companies with net taxable losses shall be aggregated as well. The amounts  
5 reported here should not reflect any allocation between affiliates of tax effects of consolidation. If additional  
6 space is required, please provide the information on Schedule IVb

7	Tax Year Ended	2014	Alternative
8		Net Taxable Income	Minimum Tax
9	Entity	Or Loss	Taxable Income
10			(AMTI) (1)
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	Subtotal - Regulated		
29			
30	Entities without Utility Operations		
31			
32	Aggregate taxable income for		
33	affiliates with taxable income		
34			
35	Aggregate tax losses for		
36	affiliates with tax losses		
37			
38			
39	Subtotal - Non-regulated		
40			
41	Total		

Note 1 AMTI is calculated only at the Corporate level and, therefore, not available for individual subsidiaries

Note 2 Pursuant to the language of Senate Bill 1364 adopted by the 83rd Texas Legislature, this schedule is no longer applicable

ENTERGY TEXAS, INC  
12 Months Ending December 31, 2014

Schedule IVa  
Page 2 of 2

**Consolidated Tax Savings**

INSTRUCTIONS Answer the following questions in the space after part E If additional space is needed, please attach additional sheets

Line  
No

1 B Show the amount of taxable benefit from consolidated tax savings realized by the utility  
2 during the tax year covered by the most recent Form 1120 filed Please provide the basis for allocation of such savings  
3

4 N/A

5

6

7

8

9

10

11 C If participation in the affiliated group affects deferred federal income taxes as shown  
12 on line 11 of Schedule III, please explain and detail the amounts shown on a total  
13 company, total electric and Texas retail basis

14 N/A

15

16

17 D If the utility is a member of an affiliated group that files a consolidated tax return,  
18 have all amounts of income taxes saved by reason of the elimination in the consolidated return  
19 of the intercompany profit on purchases by the utility from an affiliate been applied  
20 to reduce the cost of the property or services so purchased as reflected in this report?

21

22 N/A

23

24

25

26 E If the answer to (D) above is no, please separately state the amounts of intercompany profit and loss and the  
27 amount of income taxes saved by the elimination of intercompany profits which are reflected on  
28 Schedules I, II and III that would be reported on a federal income tax return if one were to be filed  
29 for the reporting period

N/A

Note Pursuant to the language of Senate Bill 1364 adopted by the 83rd Texas Legislature, this schedule is no longer applicable

ENTERGY TEXAS, INC  
12 Months Ending December 31, 2014

Schedule IVb  
05/15/15

**Consolidated Tax Savings (Continued)**

This schedule is a continuation of Schedule IVa for utilities requiring additional space. Please list the net taxable income after intercompany eliminations of each of the members of the affiliated group, including the utility and the parent company, for the time period covered by the most recent Form 1120 filed. The amounts reported should not reflect any allocation between affiliates of the tax effects of consolidation. Please categorize this information by regulated versus non-regulated entities in a format similar to schedule IVa. Please state the tax year ended. Remember to include AMTI data.

Note: Pursuant to the language of Senate Bill 1364 adopted by the 83rd Texas Legislature, this schedule is no longer applicable.

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ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

Schedule V  
05/15/15

**WEIGHTED AVERAGE COST OF CAPITAL**

	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
Common Equity	\$891,831,942	50.02%	9.80% *	4.90%
Preferred Stock	0	0.00%	0.00%	0.00%
Long-Term Debt	891,078,427	49.98%	6.34%	3.17%
Short-Term Debt	0	0.00%	0.00%	0.00%
<b>Total</b>	<b>\$1,782,910,369</b>	<b>100.00%</b>		<b>8.07%</b>

\*This return on equity was  
allowed in Docket No 41791  
The final order was issued on 5/16/2014

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

**WEIGHTED AVERAGE COST OF PREFERRED STOCK**

(a) Line Description	(b) Issuance Date	(c) Mandatory Redemption (Y/N)	(d) Dividend Rate	(e) Par Value at Issuance	(f) Premium or (Discount)	(g) Underwriting Fees and Issuance Expenses	(h) Gain or (Loss) on Redeemed Stock	(i) Original Net Proceeds	(j) Net Proceeds As % of Par	(k) Par Value Currently Outstanding	(l) Current Net Proceeds	(m) Issue As % of Total Net Proceeds	(n) Cost of Money	(o) Weighted Average Cost
1	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
2	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
3	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
4	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
5	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
6	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
7	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
8	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
9	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
10	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
11	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
12	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
13	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
14	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
15	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
16	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
17	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
18	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
19	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
20	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
21	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
22	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
23	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
24	XX XX/XX/XX	X	0%	\$0	\$0	\$0	\$0	\$0	0%	\$0	\$0	0%	\$0	0%
Total														

Plus Unamortized Premium (Discount) \$0  
Less Unamortized Fees and Issuance Expenses \$0  
Plus Unamort Gains (Losses) on Redeemed Stock \$0  
Net Balance of Preferred Stock \$0

ENTERGY TEXAS, INC.  
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Schedule VIa  
05/15/15

**ADJUSTED COST OF PREFERRED STOCK**

LINE		
1	Balance of Unamortized Gains (Losses) on	
2	Redeemed Stock (Sched.VI)	\$0
3	- Balance Related to Gains (Losses) Identified	
4	in Col.(h) of Schedule VI	\$0
5		<hr/>
6	Net Balance of Unamortized Gains (Losses) Not	
7	Accounted for in Col.(h) of Schedule VI	\$0
8		
9		
10	Annual Amortization of Gains (Losses) on	
11	Redeemed Stock	\$0
12	- Annual Amortization Related to Gains (Losses)	
13	Identified in Col.(h) of Schedule VI	\$0
14		<hr/>
15	Net Annual Amortization of Gains (Losses) Not	
16	Accounted for in Col.(h) of Schedule VI	\$0
17		
18		
19	Net Balance of Preferred Stock (Schedule VI)	\$0
20	- Net Balance of Unamortized Gains (Losses) from Line 6	\$0
21		<hr/>
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$0
23		
24	x Weighted Average Cost of Preferred Stock (Schedule VI)	0.00%
25		<hr/>
26	Annual Preferred Stock Requirement	\$0
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$0
29		<hr/>
30	Adjusted Annual Preferred Stock Requirement	\$0
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	0.00%

WEIGHTED AVERAGE COST OF LONG-TERM DEBT

(a) Line Description	(b) Issuance Date	(c) Maturity Date	(d) Interest Rate	(e) Principal Amount at Issuance	(f) Premium or (Discount)	(g) Underwriting Fees and Issuance Expenses	(h) Gain or (Loss) on Recquired Debt	(i) Original Net Proceeds	(j) Net Proceeds As % of Par	(k) Principal Currently Outstanding	(l) Current Net Proceeds	(m) Issue As % of Total Net Proceeds	(n) Cost of Debt	(o) Weighted Average Cost
1 FMB	1/30/2009	2/1/2019	7.125%	\$500,000,000	(\$3,730,000)	\$4,281,719	\$0	\$491,988,281	98.398%	\$500,000,000	\$496,726,671	55.057%	7.354%	4.052%
2 FMB	5/25/2010	6/1/2015	3.600%	\$200,000,000	(\$174,000)	\$1,408,898	\$0	\$198,417,102	99.209%	\$200,000,000	\$199,867,916	22.169%	3.774%	0.837%
3 FMB	9/13/2011	9/1/2021	4.100%	\$75,000,000	(\$120,750)	\$808,909	\$0	\$74,070,341	98.760%	\$75,000,000	\$74,377,057	8.250%	4.254%	0.351%
4 FMB	5/16/2014	6/1/2024	5.625%	\$135,000,000	(\$3,288,800)	\$10,650	\$0	\$131,700,510	97.558%	\$135,000,000	\$131,352,415	14.570%	5.951%	0.867%
5 Credit Monitoring											(\$238,662)	-0.026%	10.000%	0.003%
6 Suspense											(\$531,657)	-0.059%	0.000%	0.000%
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
Total										\$910,000,000	\$901,553,720	100.000%		6.109%
										Plus Unamortized Premium (Discount)				
										Less Unamortized Fees and Issuance Expenses				
										Plus Unamortized Gains (Losses) on Recaq Debt				
										Plus Ins Premium & Interest Swaps				
										Net Balance of Debt				
										\$901,553,720				



ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

Schedule VIIa  
5/15/2015

**ADJUSTED COST OF LONG-TERM DEBT**

LINE		
1	Balance of Unamortized Gains (Losses) on	(\$10,475,293)
2	Reacquired Debt	
3	- Balance Related to Gains (Losses) Identified	\$0
4	in Col.(h) of Schedule VII	
5		
6	Net Balance of Unamortized Gains (Losses) Not	(\$10,475,293)
7	Accounted for in Col.(h) of Schedule VII	
8		
9		
10	Annual Amortization of Gains (Losses) on	(\$1,428,123)
11	Reacquired Debt	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VII	
14		
15	Net Annual Amortization of Gains (Losses) Not	(\$1,428,123)
16	Accounted for in Col.(h) of Schedule VII	
17		
18		
19	Net Balance of Debt (Schedule VII)	\$901,553,720
20	- Net Balance of Unamortized Gains (Losses) from Line 6	(\$10,475,293)
21		
22	Debt Balance Excluding Net Gains (Losses)	\$891,078,427
23		
24	x Weighted Average Cost of Debt (Schedule VII)	6.11%
25		
26	Annual Debt Requirement	\$55,077,995
27		
28	- Net Amortization of Gains (Losses) from Line 15	(\$1,428,123)
29		
30	Adjusted Annual Debt Requirement	\$56,506,118
31		
32	Adjusted Cost of Debt (Line 30/Line 19)	6.34%

ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

Schedule VIII  
05/15/15

**WEIGHTED AVERAGE COST OF SHORT-TERM DEBT**

	End of Monitoring Period 12 Months Ending December 31, 2014			
	(a) Balance Outstanding	(b) Balance As a % of Total	(c) Average Cost	(d) Weighted Average Cost
Commercial Paper	\$0	0.00%	0.00%	0.00%
Bank Loans	0	0.00%	0.00%	0.00%
Other	0	0.00%	0.00%	0.00%
Total Notes Payable	\$0	0.00%		0.00%

ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

Schedule IX  
05/15/15

**HISTORICAL FINANCIAL STATISTICS  
(Total Company Basis)**

Line	Fiscal Year:	2010	2011	2012	2013	Monitoring Period
1	Total Debt as a Percent	50.00%	50.06%	51.42%	50.56%	49.98%
2	of Total Capital					
3						
4	CWIP as a Percent of Net Plant	4.10%	4.45%	4.22%	4.25%	5.42%
5						
6	Construction Expenditures as a	9.92%	10.06%	10.19%	10.22%	10.95%
7	Percent of Average Total Capital					
8						
9	Pre-Tax Interest Coverage	2.08	2.35	1.73	1.90	2.38
10						
11	Funds From Operations / Total Debt	-19.56%	25.36%	21.85%	14.59%	28.75%
12						
13						
14	Fixed Charge Coverage	2.06	2.33	1.72	1.89	2.36
15						
16	Fixed Charge Coverage (Including	2.06	2.33	1.72	1.89	2.36
17	Distributions on Pref Trust Securities)					
18						
19	Funds From Operations Interest Coverage	-0.78	3.40	3.02	2.40	3.88
20						
21	Net Cash Flow / Capital Outlays	-152.08%	128.50%	60.84%	59.14%	95.09%
22						
23						
24	Cash Coverage of Common Dividends	-1.87	39.56	2.27	5.29	3.66
25						
26	AFUDC and Deferrals as a Percent	14.02%	7.90%	18.57%	13.77%	6.76%
27	of Net Income for Common					
28						
29	Return on Average Common Equity	7.93%	9.38%	4.79%	6.65%	8.41%

Revenues, Sales, and Customer Data  
Unadjusted Base Revenue (\$) (Texas Jurisdiction Only)

Line	Year	Month	(1) Residential	(2) Commercial	(3) Industrial	(4) Other Retail	(5) Total Retail (1)+(2)+(3)+(4)	(6) Wholesale	(7) Total (5)+(6)
1	2014	January	\$ 35,072,087	\$ 14,755,275	\$ 11,120,832	\$ 1,079,755	\$ 62,027,948	\$ -	\$ 62,027,948
2	2014	February	\$ 32,679,133	\$ 14,320,155	\$ 11,959,174	\$ 1,056,289	\$ 60,014,752	\$ 0	\$ 60,014,752
3	2014	March	\$ 27,494,731	\$ 14,207,031	\$ 13,041,787	\$ 1,066,574	\$ 55,810,124	\$ 0	\$ 55,810,124
4	2014	April	\$ 22,348,394	\$ 13,807,925	\$ 12,683,856	\$ 1,054,981	\$ 49,895,155	\$ 0	\$ 49,895,155
5	2014	May	\$ 25,485,061	\$ 15,362,916	\$ 13,239,940	\$ 1,131,342	\$ 55,219,258	\$ 0	\$ 55,219,258
6	2014	June	\$ 32,861,988	\$ 16,557,731	\$ 14,126,141	\$ 1,181,535	\$ 64,727,395	\$ 0	\$ 64,727,395
7	2014	July	\$ 40,050,607	\$ 16,929,361	\$ 13,573,710	\$ 1,180,470	\$ 71,734,147	\$ 0	\$ 71,734,147
8	2014	August	\$ 41,447,684	\$ 17,859,403	\$ 14,015,511	\$ 1,201,947	\$ 74,524,545	\$ 0	\$ 74,524,545
9	2014	September	\$ 42,608,195	\$ 18,310,639	\$ 13,583,754	\$ 1,208,904	\$ 75,711,492	\$ 0	\$ 75,711,492
10	2014	October	\$ 33,760,705	\$ 17,029,156	\$ 14,442,414	\$ 1,165,353	\$ 66,397,628	\$ 0	\$ 66,397,628
11	2014	November	\$ 25,154,435	\$ 15,733,211	\$ 12,696,164	\$ 1,137,699	\$ 54,721,509	\$ 0	\$ 54,721,509
12	2014	December	\$ 26,662,667	\$ 15,403,257	\$ 12,488,266	\$ 1,138,937	\$ 55,693,127	\$ 0	\$ 55,693,127
13									
14	Monitoring								
15	Period								
16	Total (lines 1 thru 12)		\$ 385,625,686	\$ 190,276,061	\$ 156,971,549	\$ 13,603,785	\$ 746,477,081	\$ -	\$ 746,477,081

Revenues, Sales, and Customer Data  
Weather-adjusted Base Revenue (\$)  
(Texas Jurisdiction Only)

Line	Year	Month	(1) Residential	(2) Commercial	(3) Industrial	(4) Other Retail	(5) Total Retail (1)+(2)+(3)+(4)	(6) Wholesale	(7) Total (5)+(6)
1	2014	January	\$ 31,544,197	\$ 14,617,615	\$ 11,120,832	\$ 1,079,755	\$ 58,362,399	\$ -	\$ 58,362,399
2	2014	February	28,285,143	13,762,842	11,989,174	1,056,289	55,063,449	0	55,063,449
3	2014	March	24,043,175	13,763,866	13,041,787	1,066,574	51,915,402	0	51,915,402
4	2014	April	22,755,354	14,119,274	12,683,856	1,054,981	50,613,466	0	50,613,466
5	2014	May	26,208,887	15,577,368	13,239,940	1,131,342	56,157,537	0	56,157,537
6	2014	June	36,146,089	17,100,304	14,126,141	1,181,535	68,554,070	0	68,554,070
7	2014	July	42,155,101	17,244,031	13,573,710	1,180,470	74,153,311	0	74,153,311
8	2014	August	43,016,513	18,101,789	14,015,511	1,201,947	76,335,760	0	76,335,760
9	2014	September	42,534,242	18,301,339	13,583,754	1,208,904	75,628,239	0	75,628,239
10	2014	October	34,283,078	17,094,726	14,442,414	1,165,353	66,985,571	0	66,985,571
11	2014	November	24,755,807	15,703,942	12,696,164	1,137,699	54,293,612	0	54,293,612
12	2014	December	27,467,352	15,673,641	12,488,266	1,138,937	56,768,196	0	56,768,196
13									
14	Monitoring								
15	Period								
16	Total (lines 1 thru 12)		\$ 383,194,939	\$ 191,060,738	\$ 156,971,549	\$ 13,603,785	\$ 744,831,012	\$ -	\$ 744,831,012

Note: The above amounts have been adjusted for normal weather data for the most recent ten calendar years pursuant to P U C Substantive Rule §25.243(b)(5) as required by the General Instructions to this report, Schedule X | Revenue, Sales, and Customer Data. These amounts differ from what the Company externally reports as weather adjusted revenues.

Revenues, Sales, and Customer Data  
Weather-adjustments to Base Revenue (\$)  
(Texas Jurisdiction Only)

Line	Year	Month	(1) Residential	(2) Commercial	(3) Industrial	(4) Other Retail	(5) Total Retail (1)+(2)+(3)+(4)	(6) Wholesale	(7) Total (5)+(6)
1	2014	January	\$ (3,527,890)	\$ (137,660)	\$ -	\$ -	\$ (3,665,550)	\$ -	(3,665,550)
2	2014	February	(4,393,990)	(557,313)	0	0	(4,951,304)	0	(4,951,304)
3	2014	March	(3,451,556)	(443,165)	0	0	(3,894,722)	0	(3,894,722)
4	2014	April	406,961	311,350	0	0	718,310	0	718,310
5	2014	May	723,826	214,452	0	0	938,279	0	938,279
6	2014	June	3,284,101	542,573	0	0	3,826,675	0	3,826,675
7	2014	July	2,104,494	314,670	0	0	2,419,164	0	2,419,164
8	2014	August	1,568,829	242,386	0	0	1,811,214	0	1,811,214
9	2014	September	(73,953)	(9,300)	0	0	(83,253)	0	(83,253)
10	2014	October	522,373	65,570	0	0	587,943	0	587,943
11	2014	November	(398,628)	(29,268)	0	0	(427,897)	0	(427,897)
12	2014	December	804,686	270,384	0	0	1,075,070	0	1,075,070
13									
14	Monitoring								
15	Period								
16	Total (lines 1 thru 12)		\$ (2,430,746)	\$ 784,677	\$ -	\$ -	\$ (1,646,070)	\$ -	\$ (1,646,070)

Note: The above amounts have been adjusted for normal weather data for the most recent ten calendar years pursuant to P U C Substantive Rule §25.243(b)(5) as required by the General Instructions to this report, Schedule X 1 Revenue, Sales, and Customer Data. These amounts differ from what the Company uses in externally reported weather adjusted revenues.

Schedule X 2a  
05/15/15

ENERGY TEXAS, INC  
12 Months Ending December 31, 2014

Revenues, Sales, and Customer Data  
Unadjusted Sales (MWH)  
(Texas Jurisdiction Only)

Line	Year	Month	(1) Residential	(2) Commercial	(3) Industrial	(4) Other Retail	(5) Total Retail (1)+(2)+(3)+(4)	(6) Wholesale	(7) Total (5)+(6)
1	2014	January	\$ 575,935	\$ 366,066	\$ 545,741	\$ 23,214	\$ 1,510,956	\$ -	\$ 1,510,956
2	2014	February	529,876	341,071	593,702	22,142	1,486,793	0	1,486,793
3	2014	March	426,923	339,175	582,813	22,151	1,371,063	0	1,371,063
4	2014	April	327,641	318,130	622,710	21,391	1,289,872	0	1,289,872
5	2014	May	362,164	342,711	593,917	22,527	1,321,319	0	1,321,319
6	2014	June	479,024	388,267	642,980	23,878	1,534,149	0	1,534,149
7	2014	July	593,692	414,765	616,048	24,052	1,648,557	0	1,648,557
8	2014	August	615,896	428,256	606,112	24,239	1,674,503	0	1,674,503
9	2014	September	635,678	448,831	600,442	24,744	1,709,695	0	1,709,695
10	2014	October	485,301	398,339	628,833	23,063	1,535,536	0	1,535,536
11	2014	November	374,018	349,995	558,203	22,881	1,305,097	0	1,305,097
12	2014	December	404,304	335,659	548,968	22,267	1,311,198	0	1,311,198
13									
14		Monitoring							
15		Period							
16		Total (lines 1 thru 12)	\$ 5,810,453	\$ 4,471,265	\$ 7,140,470	\$ 276,549	\$ 17,698,738	\$ -	\$ 17,698,738

Revenues, Sales, and Customer Data  
Weather-adjusted Sales (MWH)  
(Texas Jurisdiction Only)

Line	Year	Month	(1) Residential	(2) Commercial	(3) Industrial	(4) Other Retail	(5) Total (1)+(2)+(3)+(4)	(6) Wholesale	(7) Total (5)+(6)
1	2014	January	\$ 516,277	\$ 362,541	\$ 545,741	\$ 23,214	\$ 1,447,773	\$ -	\$ 1,447,773
2	2014	February	456,531	327,384	593,702	22,142	1,399,760	0	1,399,760
3	2014	March	371,811	328,262	582,813	22,151	1,305,038	0	1,305,038
4	2014	April	333,782	325,544	622,710	21,391	1,303,427	0	1,303,427
5	2014	May	372,785	347,678	593,917	22,527	1,336,907	0	1,336,907
6	2014	June	528,514	401,503	642,980	23,878	1,596,875	0	1,596,875
7	2014	July	625,964	422,801	616,048	24,052	1,688,865	0	1,688,865
8	2014	August	640,015	434,308	606,112	24,239	1,704,674	0	1,704,674
9	2014	September	634,536	448,593	600,442	24,744	1,708,315	0	1,708,315
10	2014	October	493,079	399,939	628,833	23,063	1,544,914	0	1,544,914
11	2014	November	367,873	349,317	556,203	22,881	1,296,273	0	1,296,273
12	2014	December	416,963	341,785	548,968	22,267	1,329,982	0	1,329,982
13		Monitoring							
14		Period							
15		Total (lines 1 thru 12)	\$ 5,758,130	\$ 4,489,656	\$ 7,140,470	\$ 276,549	\$ 17,664,805	\$ -	\$ 17,664,805

Note: The above amounts have been adjusted for normal weather data for the most recent ten calendar years pursuant to P.U.C. Substantive Rule §25.243(b)(5) as required by the General Instructions to this report, Schedule X | Revenue, Sales, and Customer Data. These amounts differ from what the Company externally reports as weather adjusted revenues.



Revenues, Sales, and Customer Data  
Weather-adjustments to Sales (MWH)  
(Texas Jurisdiction Only)

Line	Year	Month	(1) Residential	(2) Commercial	(3) Industrial	(4) Other Retail	(5) Total Retail (1)+(2)+(3)+(4)	(6) Wholesale	(7) Total (5)+(6)
1	2014	January	\$ (59,658)	\$ (3,525)	\$ -	\$ -	\$ (63,183)	\$ -	\$ (63,183)
2	2014	February	(73,346)	(13,687)	0	0	(87,033)	0	(87,033)
3	2014	March	(55,112)	(10,912)	0	0	(66,024)	0	(66,024)
4	2014	April	6,141	7,415	0	0	13,555	0	13,555
5	2014	May	10,622	4,966	0	0	15,588	0	15,588
6	2014	June	49,490	13,236	0	0	62,725	0	62,725
7	2014	July	32,272	8,036	0	0	40,308	0	40,308
8	2014	August	24,119	6,052	0	0	30,171	0	30,171
9	2014	September	(1,142)	(238)	0	0	(1,379)	0	(1,379)
10	2014	October	7,778	1,600	0	0	9,378	0	9,378
11	2014	November	(6,146)	(678)	0	0	(6,824)	0	(6,824)
12	2014	December	12,658	6,126	0	0	18,784	0	18,784
13	Monitoring Period								
14	Total (lines 1 thru 12)		\$ (52,324)	\$ 18,391	\$ -	\$ -	\$ (33,933)	\$ -	\$ (33,933)

ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

Schedule X.3  
05/15/15

**Revenues, Sales, and Customer Data**  
**Weather Data**  
(Texas Jurisdiction Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2014	January	4	7	214	151
2	2014	February	1	4	209	133
3	2014	March	7	10	123	65
4	2014	April	16	31	21	12
5	2014	May	66	78	2	1
6	2014	June	170	219	0	0
7	2014	July	286	318	0	0
8	2014	August	328	352	0	0
9	2014	September	309	308	0	0
10	2014	October	177	185	0	0
11	2014	November	56	66	20	4
12	2014	December	7	17	66	68
13						
14	Monitoring					
15	Period					
16	Total (lines 1 thru 12)		1,427	1,595	654	433

Revenues, Sales, and Customer Data  
Number of Customers (#)  
(Texas Jurisdiction Only)

Line	Year	Month	(1) Residential	(2) Commercial	(3) Industrial	(4) Other Retail	(5) Total Retail (1)+(2)+(3)+(4)	(6) Wholesale	(7) Total (5)+(6)
1	2014	January	368,989	45,915	5,109	2,304	422,317	0	422,317
2	2014	February	369,287	45,929	5,069	2,317	422,602	0	422,602
3	2014	March	370,664	46,067	5,133	2,310	424,174	0	424,174
4	2014	April	370,178	46,041	5,162	2,321	423,702	0	423,702
5	2014	May	370,950	46,112	5,254	2,318	424,634	0	424,634
6	2014	June	371,750	46,202	5,290	2,324	425,566	0	425,566
7	2014	July	372,288	46,075	5,337	2,315	426,015	0	426,015
8	2014	August	373,879	46,571	5,386	2,335	428,171	0	428,171
9	2014	September	373,235	46,353	5,456	2,327	427,371	0	427,371
10	2014	October	373,344	46,340	5,427	2,322	427,433	0	427,433
11	2014	November	373,023	46,359	5,390	2,330	427,102	0	427,102
12	2014	December	373,436	46,371	5,415	2,334	427,556	0	427,556
13	Monitoring								
14	Period								
15	Average (lines 1 thru 12)		371,752	46,195	5,286	2,321	425,554	-	425,554

ENTERGY TEXAS, INC  
12 Months Ending December 31, 2014

**Revenues, Sales, and Customer Data  
Weather Adjustment Procedure**

Please provide a brief explanation of the procedure that the company used to derive the weather- adjustment results provided in Schedules X 1-X 3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

The weather normalization methodology used by Entergy Texas, Inc. (ETI) involves the following four steps:

- 1 Obtaining hourly temperatures for a period of time sufficient to establish relationships of temperature to electricity sales (MWh)
- 2 Calculating Heating Degree Days (HDD) and Cooling Degree Days (CDD) corresponding to these temperatures;
- 3 Establishing the relationship of HDD and CDD to monthly electricity sales , and
- 4 Quantifying the amount of test period monthly utility sales that were due to the HDD/CDD variances from normal using the relationships derived in step 3

The analyses were conducted at the revenue class level for each of the three rate classes – residential, commercial, and governmental – that historically have exhibited significant sensitivity to weather.

*Step 1 – Actual measured temperatures were obtained from the National Weather Service stations at Beaumont and Houston, Texas. The temperatures from the two stations are weighted averages reflecting the distribution of customers across the service territory. The weightings are 47% Houston and 53% Beaumont. Normal temperatures were defined as the average over the 10 year period ending Dec 2013*

*Step 2 – Previous analyses indicated that the sensitivity of usage to temperature varies across the range of ambient temperatures, and that the switch from heating to cooling occurs in the upper 50 to low 60 degree range. Standard five degree “temperature bands” (ranges within which the relationship remains linear) were used for this analysis to reflect that knowledge. The first cooling band starts below where cooling starts to occur and, likewise, the first heating band is above the point where heating occurs. This overlap ensures that no heating and cooling bands will be excluded from the analysis where there exists a statistically valid relationship of weather to sales. The specific break points are as follows:*

<u>Temperature Bands</u>	
Heating 5	45
Heating 4	50
Heating 3	55
Heating 2	60
Heating 1	65
Cooling 1	55
Cooling 2	60
Cooling 3	65
Cooling 4	70
Cooling 5	75
Cooling 6	80

Degree days were then calculated for each band for all further analyses. A degree day for a band is defined as the difference between the actual average temperature for a day and the edge of the band. For example, an average daily temperature of 74 degrees would result in the following CDD by band.

Average Daily Temperature	74	
	<u>CDD</u>	<u>Degree Days</u>
Band	55	19
Band	60	14
Band	65	9
Band	70	4
Band	75	0
Band	80	0

ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

Calculated HDD and CDD were further adjusted to correspond to the time periods covered by the billing cycles rather than to calendar months. This adjustment is made so that the temperature variances driving the weather adjustment match the time period in which the billed sales occur. For example, in September, billing cycle 1 generally starts in late July and ends in late August, so the appropriate temperatures to use in the analyses would be from calendar days in July and August. To make this adjustment, we weight the degree days for a particular day by the percentage of the 21 billing cycles into which that day falls for a particular month. If that day occurs in only one of the 21 billing cycles, for example, then 4.8% of that day's degree days (1 divided by 21 multiplied by 100) are included in the monthly total.

*Step 3 – Linear (least squares) regression analysis was performed on historical data from each of the three revenue classes to determine the relationship between monthly CDD/HDD and utility sales over the eight years ending in February 2014. Other analyses have indicated that the relationship of sales to explanatory variables, including weather, are likely changing through time due to improved efficiencies of new appliances and buildings, so the relatively short analytical period was chosen to better reflect this trend. The regression equations used for each analysis had the following general structure:*

$$\text{UPC/Day} = \text{Constant} + \text{Trend} + \text{Monthly Binaries} + (H1 * \text{DDH1}) + (H2 * \text{DDH2}) + (C1 * \text{DDC1}) + \text{etc.}$$

Where:

- UPC/Day = usage per customer per day (i.e., UPC/days in billing cycle);
- Trends = variables to explain time-related trends in sales
- Monthly Binaries = variables that capture non-weather related cyclical factors,
- H1 and C1 etc. = heating and cooling coefficients by temperature band; and
- DDH1 and DDC1 etc. = degree days in the heating and cooling bands

The regression analyses were evaluated using a variety of statistical measures. These include R-squared (a measure of the success of the regression in predicting the value of the dependent variable, 0.95 is a good target), p values for each individual coefficient (the probability that the coefficient is not valid, .05 or less is good), the Durbin-Watson statistic (a measure of serial correlation, anything close to 2.0 is sufficient), and Mean Absolute Percentage Error (MAPE, under 3% is good). Usage per customer per day was used instead of total usage to take out the effect of changing customer counts and billing cycle days on usage.

If the best resulting equation from the regression analysis for a class or a specific temperature band did not meet minimum statistical criteria, it was not accepted. This occurred for the governmental class so there are no coefficients for government and no adjustment for weather variances. This does not necessarily mean that there is no relationship of temperature to sales for that class, but rather that a mathematical relationship could not be established with a minimum degree of confidence.

The coefficients resulting from this process are as follows:

**Entergy Texas  
Coefficient Summary**

Cooling	Cooling 1	Cooling 2
<b>Residential</b>	0.819	1.894
<b>Commercial</b>	2.768	2.700
<b>Governmental</b>	0.000	0.000
Heating	Heating 1	
<b>Residential</b>	2.713	
<b>Commercial</b>	7.136	
<b>Governmental</b>	0.000	

*Step 4 – Simulations are run using the equations from Step 3 to determine what the cycle sales for a particular class and month should be under normal weather. The difference between the model predicted value and the normal simulation is the weather adjustment.*

ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

**Other Adjustments to Revenue**

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load; No.
- (b) significant expansion; No.
- (c) any other event causing significant change in base revenue. No.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors.

ENTERGY TEXAS, INC  
12 Months Ending December 31, 2014

Schedule XI  
Page 1 of 1

**STATUS OF NUCLEAR DECOMMISSIONING FUNDS**

Part A Trust Activity

Line	TOTAL COMPANY	Unit 1		Unit 2		Unit 3		
		Qualified	Non-Qualified	Qualified	Non-Qualified	Qualified	Non-Qualified	
1	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0	
2	Earnings	0	0	0	0	0	0	
3	Total Deposits	0	0	0	0	0	0	
4								
5	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	
6								
7	TEXAS JURISDICTION							
8								
9	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0	
10	Earnings	0	0	0	0	0	0	
11	Total Deposits	0	0	0	0	0	0	
12								
13	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	
14								

Part B Trust Investments

Line	Asset Type (Specify)	Unit 1		Unit 2		Unit 3	
		Percent of Ending Balance		Percent of Ending Balance		Percent of Ending Balance	
		Qualified	Non-Qualified	Qualified	Non-Qualified	Qualified	Non-Qualified
24		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
25		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
26		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
27		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
28		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
29		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
30		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
31		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
32		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
33		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
34		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
35		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
36		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
37		0 0%	0 0%	0 0%	0 0%	0 0%	0 0%
38							

Part C Other Information

Line	Unit 1	Unit 2	Unit 3
43			
44			
45			

ENERGY TEXAS, INC  
12 Months Ending December 31, 2014

Schedule Schedule XI  
Page 2 of 2

**STATUS OF NUCLEAR DECOMMISSIONING FUNDS**

Last Decommissioning Cost Estimate								
46	Date							
47	Amount (\$000s)	\$0		\$0			\$0	
48								
49								
50	Currently Allowed Decommissioning Expense							
51				Allowed Total	Allowed			
52	<u>Jurisdiction</u>	<u>Effective date</u>	<u>Docket No</u>	<u>Company Amount</u>	<u>Jurisdictional Amount</u>			
53								
54				\$0	\$0			
55				\$0	\$0			
56				\$0	\$0			
57				\$0	\$0			
58				\$0	\$0			
59				\$0	\$0			
60								
61	<u>Part D Deposit Schedule</u>							
62								
63		<u>Unit 1</u>		<u>Unit 2</u>		<u>Unit 3</u>		
64								
65		<u>Amount of Deposit</u>		<u>Amount of Deposit</u>		<u>Amount of Deposit</u>		
66	<u>Date of Deposit</u>	<u>Qualified</u>	<u>Non-Qualified</u>	<u>Qualified</u>	<u>Non-Qualified</u>	<u>Qualified</u>	<u>Non-Qualified</u>	
67								
68		\$0	\$0	\$0	\$0	\$0	\$0	
69		0	0	0	0	0	0	
70		0	0	0	0	0	0	
71		0	0	0	0	0	0	
72		0	0	0	0	0	0	
73		0	0	0	0	0	0	
74		0	0	0	0	0	0	
75		0	0	0	0	0	0	
76		0	0	0	0	0	0	
77		0	0	0	0	0	0	
78		0	0	0	0	0	0	
79		0	0	0	0	0	0	
80		0	0	0	0	0	0	
81	Total	\$0	\$0	\$0	\$0	\$0	\$0	
82								
83								
84	<u>Part E Reported Annual Rate of Return</u>							
85		<u>Reporting Period</u>	<u>Reporting Period</u>	<u>Since Inception--</u>	<u>Since Inception--</u>			
86	<u>Fund</u>	<u>Annual Total ROR</u>	<u>Annual Net ROR</u>	<u>Total ROR</u>	<u>Net ROR</u>			
87				<u>(Annualized)</u>	<u>(Annualized)</u>			
88	Unit 1 Qualified	0.00%	0.00%	0.00%	0.00%			
89	Unit 1 Unqualified	0.00%	0.00%	0.00%	0.00%			
90	Unit 2 Qualified	0.00%	0.00%	0.00%	0.00%			
91	Unit 2 Unqualified	0.00%	0.00%	0.00%	0.00%			
92	Unit 3 Qualified	0.00%	0.00%	0.00%	0.00%			
93	Unit 3 Unqualified	0.00%	0.00%	0.00%	0.00%			
94	Spent Fuel *	0.00%	0.00%	0.00%	0.00%			

\* Complete line 94 if funding for Spent Fuel is accounted for separately



ENERGY TEXAS, INC.  
12 Months Ending December 31, 2014

Schedule XII  
5/15/2015

**PROPOSED COMPANY ADJUSTMENTS**

For each proposed adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

<u>Ref. Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Allocation Percentage</u>	<u>Texas Jurisdictional</u>
Schedule I Line 3	Fuel	(647,673,695)	100.00%	(647,673,695)
Schedule I Line 5	Off System Sales	(249,042,565)	100.00%	(249,042,565)
Schedule I Line 11	Purchased Power Expense	(609,136,087)	100.00%	(609,136,087)
Schedule I Line 12	Fuel Expense	(344,087,654)	100.00%	(344,087,654)
Schedule I Line 21	Amortization Expense	(2,170,623)	100.00%	(2,170,623)
Schedule I Line 23	Customer Deposits	34,823	100.00%	34,823
Schedule I Line 26	Federal Income Taxes	591,077	100.00%	591,077
Schedule I Line 28	Other Expenses	(260,920)	100.00%	(260,920)
Schedule II Line 10*	Over/ Under Recovery Deferred Fuel	63,854,736	100.00%	63,854,736

All of the above items are included in the books and records of ETI.

\*This adjusted amount is carried over to Schedule I, Line 14.

ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

Schedule XIII  
05/15/15

**EXTRAORDINARY AND NONRECURRING ITEMS**

A. Reporting Period

<u>Ref.</u>		<u>Line</u>		<u>Total</u>	<u>Texas</u>
<u>Schedule</u>	<u>Column</u>	<u>Number</u>	<u>Description</u>	<u>Electric</u>	<u>Juris.</u>

None

B. Prospective Period

<u>Ref.</u>		<u>Line</u>		<u>Total</u>	<u>Texas</u>
<u>Schedule</u>	<u>Column</u>	<u>Number</u>	<u>Description</u>	<u>Electric</u>	<u>Juris.</u>

None

ENTERGY TEXAS, INC  
12 Months Ending December 31, 2014

Supplemental Schedule I-1  
05/15/15

AMORTIZATION EXPENSE--OTHER

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	TTC Amortization	\$9,145,499	\$9,145,499	\$9,145,499
2	Amortize ADIT related to Securitization	2,170,623	2,170,623	\$0
3	Regulatory Asset for AD & SCO True- Up	(77,338)	(77,338)	(\$77,338)
4	Storm costs & amortization	941,122	941,122	\$941,122
5	Amortize Limited Term Electric Asset	7,070,604	7,070,604	\$7,070,604
6	MISO Implementation Costs	7,502	7,502	\$7,502
7	ARO Asbestos Removal	71,038	71,038	\$71,038
8	Accrued Revenues	(26,850)	(26,850)	(\$26,850)
9	Interest Amortization	56,612	56,612	\$56,612
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19	Total Amortization Expense Other	\$19,358,810	\$19,358,810	\$17,188,187

ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

**OTHER EXPENSES**

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Gains from disposition of allowances	(\$57)	(\$57)	(\$57)
2	Accretion Expense	\$260,920		\$0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21		0	0	0
22	Total Other Expenses	\$260,863	(\$57)	(\$57)

ENERGY TEXAS, INC.  
12 Months Ending December 31, 2014

Supplemental Schedule II-1  
05/15/15

**Summary of Substantive Rule 25.77 Expenditures**

Line	Description	Total Electric	Texas Jurisdiction	FERC Account No.
1	Business gifts and Entertainment	\$ -	\$ -	
2	Institutional Advertising	-	-	
3	Consumption-Inducing Advertising	-	-	
4	Other Advertising	1,153,188	1,153,188	909, 913 and 930.1
5	Public Relations Expense	114,825	114,825	Various
6	Legislative Advocacy (Note A)	2,622,657	2,622,657	426.4
7	Representation Before a Gov't Body (Note B)	3,900,488	3,900,488	928
8	Legal Expenses (Note C)	4,726,437	4,726,437	923
9	Charitable, Civic, and Religious	757,723	757,723	426.1
10	Political Contributions and Donations	-	-	
11	Dues and Membership Fees	1,064,932	1,064,932	Various
12	Other Expenses	-	-	
13	<b>Total</b>	<u><u>\$ 14,340,250</u></u>	<u><u>\$ 14,340,250</u></u>	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

Supplemental Schedule III-1  
05/15/15

**OTHER INVESTED CAPITAL ADDITIONS**

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Rita Regulatory Asset - Storm Settlement	\$2,299,328	\$2,299,328	\$2,299,328
2	Unfunded Pensions	59,466,457	59,466,457	59,466,457
3	ETI PURA Sec 39.4525 costs	1,384,886	1,384,886	1,384,886
4	MISO Cost Deferral	430,177	430,177	430,177
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21		0	0	0
22	Total Other Invested Capital Additions	\$63,580,848	\$63,580,848	\$63,580,848

ENTERGY TEXAS, INC  
12 Months Ending December 31, 2014

Supplemental Schedule III-2  
05/15/15

**OTHER INVESTED CAPITAL DEDUCTIONS**

<u>Line</u>	<u>Description</u>	<u>Total Company</u>	<u>Total Electric</u>	<u>Texas Jurisdictional</u>
1		\$0	\$0	\$0
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21		0	0	0
22	Total Other Invested Capital Deductions	\$0	\$0	\$0

ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

**COMMENTS/FOOTNOTES**

Ref Schedule	Column	Line Number	Comments/Footnotes	Amount
I		3,5	Fuel revenues have been excluded for the Texas jurisdictional calculation	
I		11	Fuel factor purchased power has been excluded for the Texas jurisdictional calculation.	
I		12	Fuel factor fuel expense has been excluded for the Texas jurisdictional calculation.	
I		25	Margin Tax & Service Company Taxes.	
I		31	Does not agree to Form I Net Utility Operating income due to the inclusion of interest on customer deposits (line 23 of Schedule I).	
I		33	Non operating income excluded AFUDC (Account 419.1) which is included in line 34 of Schedule I.	





ENTERGY TEXAS, INC.  
12 Months Ending December 31, 2014

**SIGNATURE PAGE--PUC EARNINGS REPORT**

I certify that I am the responsible official of ENERGENCY TEXAS, INC.  
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all  
statements of fact contained in the said report are true and the said report is a correct statement of the  
business and affairs of the above-named respondent in respect to each and every matter set forth  
therein during the period from January 1, 2014 to December 31, 2014 inclusive.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Title

**DOCKET NO. 37247**

**APPLICATION OF ENERGY TEXAS, § PUBLIC UTILITY COMMISSION  
INC. FOR A FINANCING ORDER §  
§ OF TEXAS**

**FINANCING ORDER**

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FINANCING ORDER

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78. The Periodic Billing Requirement ("PBR") represents the aggregate dollar amount of transition charges that must be billed during a given period (i.e., annually, semi-annually, or such other applicable period) so that the transition charge collections will be sufficient to meet the sum of all PBR for that period, given: (i) forecast usage data for the period; (ii) forecast uncollectibles for the period; and (iii) forecast lags in collection of billed transition charges for the period.
79. ETI derived a blended Periodic Billing Requirement Allocation Factor ("PBRAF") for each transition charge rate class based on the allocation methodologies approved by the Commission in Docket No. 36931.
80. The Commission adopts the PBRAs approved in Docket No. 36931.

11. **True-Up of Transition Charges**

81. Pursuant to PURA § 39.307, the servicer of the transition bonds will make annual adjustments to the transition charges to:
- (a) correct any undercollections or overcollections, for any reason, including if applicable and without limitation any caused by REP defaults, during the preceding 12 months; and
  - (b) ensure the billing of transition charges necessary to generate the collection of amounts sufficient to timely provide all scheduled payments of principal and interest (or deposits to sinking funds in respect of principal and interest) and any other amounts due in connection with the transition bonds (including ongoing fees and expenses and amounts required to be deposited in or allocated to any collection account or subaccount, trustee indemnities, payments due in connection with any expenses incurred by the indenture trustee or the servicer to enforce bondholder rights and all other payments that may be required pursuant to the waterfall of payments described in the application) during the period for which such adjusted transition charges are to be in effect.

With respect to any series of transition bonds, the servicer will make true-up adjustment filings with the Commission at least annually, within 45 days of the anniversary of the

date of the original issuance of the transition bonds of that series. The Commission will have 15 days after the date of the true-up filing in which to confirm the accuracy of the servicer's adjustment.

82. True-up filings will be based upon the cumulative differences, regardless of the reason, between the PPR (including scheduled principal and interest payments on the transition bonds) and the amount of transition charge remittances to the indenture trustee. True-up procedures are necessary to ensure full recovery of amounts sufficient to meet on a timely basis the PPR over the expected life of the transition bonds. In order to assure adequate transition charge revenues to fund the PPR and to avoid large overcollections and undercollections over time, the servicer will reconcile the transition charges using ETI's most recent forecast of electricity deliveries (i.e., forecasted billing units) and estimates of transaction-related expenses. The calculation of the transition charges will also reflect both a projection of uncollectible transition charges and a projection of payment lags between the billing and collection of transition charges based upon ETI's and the REPs' most recent experience regarding collection of transition charges.
83. The servicer will make true-up adjustments in the following manner, known as the standard true-up procedure:
- (a) allocate the upcoming period's PBR based on the PBRAFs approved in this Financing Order;
  - (b) calculate undercollections or overcollections, including without limitation any caused by REP defaults, from the preceding period in each class by subtracting the previous period's transition charge revenues collected from each class from the PBR determined for that class for the same period;
  - (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class; and
  - (d) divide the amount assigned to each customer class in step (c) above by the appropriate forecasted billing units to determine the transition charge rate by class for the upcoming period.