

- Consortium for Energy Efficiency. Commercial Lighting Qualifying Products List (for 4-foot lamps). <http://library.cee1.org/content/commercial-lighting-qualifying-products-lists> Accessed 02/09/2016.
- U.S. Lighting Market Characterization report, September 2002, http://apps1.eere.energy.gov/buildings/publications/pdfs/ssl/lmc_vol1_final.pdf. Accessed 9/19/2013.
- United Illuminating Company and Connecticut Light & Power. Final Report, 2005 Coincidence Factor Study. http://webapps.cee1.org/sites/default/files/library/8828/CEE_Eval_CTCoincidenceFactorsC&ILightsHVAC_4Jan2007.PDF. Accessed 09/19/2013.

Document Revision History

Table 2-7: Nonresidential Lighting-Lamps and Fixtures Revision History

TRM Version	Date	Description of Change
v1.0	11/25/2013	TRM v1.0 origin
v2.0	04/18/2014	<i>Measure Life section</i> : Added additional energy efficiency measures for consistency with the EUMMOT maintained list. <i>Calculator and Tools section</i> : Eliminated description of calculator output comparisons. <i>Tracking Data Requirements section</i> : Added lighting category requirements for measure summary reports.
v3.0	04/10/2015	Revised to eliminate T12 lamps as a valid baseline. <i>Measure Description section</i> : General clean-up of technology descriptions. <i>Program Tracking Data section</i> : Minor changes and clarifications.
v3.1	11/05/2015	<i>Revised to eliminate</i> T12 lamps as a valid baseline and eliminate the Oncor winter peak demand value to use the statewide average in all service territories. <i>Eligibility Criteria</i> : Adding sources for LED lamp and fixture eligibility.
v3.1	03/23/2016	Updated <i>Linear Fluorescent T12 Special Conditions</i> baseline table to include HO and VHO lamps. Updated criteria for miscellaneous length (e.g. 2-ft, 3-ft) T8s. Added footnote to explain how to account for non-rebated fixture lighting controls in savings calculations. Clarified some tracking data requirements,
v4.0	10/10/2016	Added LPD values and tracking data requirements for exterior space type Zones used in Codes and Standards.

2.1.2 Lighting Controls Measure Overview

TRM Measure ID: NR-LT-LC

Market Sector: Commercial

Measure Category: Lighting

Applicable Building Types: All Commercial, Multifamily common areas

Fuels Affected: Electricity (Interactive HVAC effects: Electric/Gas space heating)

Decision/Action Types: Retrofit (RET), New Construction (NC)

Program Delivery Type: Prescriptive, Custom, Direct Install

Deemed Savings Type: Deemed Savings Calculation

Savings Methodology: Calculator

Measure Description

This measure promotes the installation of lighting controls in both new construction and retrofit applications. For retrofit applications, lighting controls would typically be installed where there is no control other than a manual switch (wall or circuit panel). For new construction lighting systems, they would be added where they are not already required by existing energy or building codes. Promoted technologies include occupancy sensors and daylight dimming controls. Energy and peak demand savings are calculated for these technologies via an energy adjustment factor (EAF) for kWh, and a power adjustment factor (PAF) for kW.

Eligibility Criteria

Measures installed through utility programs must be one of the occupancy sensor, daylighting, and tuning controls that are described in Table 2-8.

Baseline Condition

The baseline condition assumes no existing or code required (new construction) automatic lighting controls are installed on the existing lighting fixtures (i.e. they are only manually switched).

High-Efficiency Condition

The energy-efficient condition is properly installed (not bypassed or overridden) and calibrated lighting controls that control overhead lighting in a facility based on occupancy, day lighting, or tuning sensors.

Energy and Demand Savings Methodology

Savings Algorithms and Input Variables

The equations for lighting controls are similar to those used for lighting lamps and fixtures, with the addition of the EAF and PAF multipliers, as shown below. Additionally, the pre/post kW difference is replaced by a single kW value (the total fixture wattage controlled by the device).

$$\text{Energy Savings} = kW_{\text{controlled}} \times \text{EAF} \times \text{Hours} \times \text{HVAC}_{\text{energy}}$$

Equation 5

$$\text{Peak Summer Demand Savings} = kW_{\text{controlled}} \times \text{PAF} \times \text{CF} \times \text{HVAC}_{\text{demand}}$$

Equation 6

Where:

$kW_{\text{controlled}}$ = Total kW of controlled fixtures (Fixture wattage from Standard wattage table multiplied by quantity of fixtures)

Hours = Hours by building type from Table 2-4

EAF = Lighting control Energy Adjustment Factor, see Table 2-9

PAF = Lighting control Power Adjustment Factor, see Table 2-9

CF = Coincidence factor by building type, see Table 2-4

$\text{HVAC}_{\text{energy}}$ = Energy Interactive HVAC factor by building type, see Table 2-5

$\text{HVAC}_{\text{demand}}$ = Demand Interactive HVAC factor by building type, see Table 2-5

See section 2.1.1 for a full explanation of the non-control variables and their corresponding values. The lighting controls EAFs and PAFs for different building types are presented in Table 2-9. The EAF and PAF represent the reduction in energy and demand usage. For example, a factor of 0.24 would equate to a 24% energy and demand savings. The same values from the referenced LBNL study are used for both EAF and PAF factors due to the lack of published data for demand factors.

Table 2-8: Lighting Controls Definitions

Control Type	Description
None	No control
Occupancy	Adjusting light levels according to the presence of occupants -Wall or Ceiling-Mounted Occupancy Sensors -Integrated Fixture Occupancy Sensors -Time Clocks -Energy Management Systems
Daylighting (Indoor)	Adjusting light levels automatically in response to the presence of natural light -Photosensors
Outdoor	Outdoor on/off photosensor/time clock controls; no savings attributed because already required by code
Personal Tuning	Adjusting individual light levels by occupants according to their personal preference; applies to private offices, workstation-specific lighting in open-plan offices, and classrooms -Dimmers -Wireless ON/OFF switches -Personal computer based controls -Pre-set scene selection
Institutional Tuning	Adjustment of light levels through commissioning or provision of switches or controls for areas or groups of occupants -Dimmable ballasts -On/Off or dimmer switches for non-personal tuning
Multiple Types	Any combination of the types described above

Table 2-9: Lighting Controls Energy and Power Adjustment Factors¹⁷

Control Type	Sub-Category	Control Codes	EAF	PAF
None	n/a	None	0.00	0.00
Occupancy	n/a	OS	0.24	0.24
Daylighting (Indoor)	Continuous dimming	DL-Cont	0.28	0.28
	Multiple step dimming	DL-Step		
	ON/OFF	DL-ON/OFF		
Outdoor ¹⁸	n/a	Outdoor	0.00	0.00
Personal Tuning	n/a	PT	0.31	0.31
Institutional Tuning	n/a	IT	0.36	0.36
Multiple/Combined Types	Various combinations	Multiple ¹⁹	0.38	0.38

Deemed Energy and Demand Savings Tables

This section is not applicable.

¹⁷ Williams, Alison, Atkinson, Barbara, Garbesi, Karina; & Rubinstein, Francis, "A Meta-Analysis of Energy Savings from Lighting Controls in Commercial Buildings". Lawrence Berkeley National Laboratory. September 2011. Table 6, p. 14. Weighted average by number of "reviewed" and "non reviewed" papers.

Claimed Peak Demand Savings

Refer to Volume 1, Appendix B: Peak Demand Reduction Documentation for further details on peak demand savings and methodology.

Measure Life and Lifetime Savings

The estimated useful life (EUL) for lighting controls is provided by the 2007 GDS Associates Report²⁰:

- Occupancy Sensor: 10 years
- Daylighting Control: 10 years
- Time Clock: 10 years
- Tuning Control: 10 years

Program Tracking Data & Evaluation Requirements

Primary inputs and contextual data that should be specified and tracked by the program database to inform the evaluation and apply the savings properly are:

- Building Type
- Decision/Action Type: Retrofit or NC
- Conditioned Space Type: cooling equipment type, refrigerated space temperature range, heating fuel type (specified per control)
- Location of Controlled Lighting: Interior or Exterior (specified per control)
- Baseline Lighting Control Type Code
- Installed Lighting Control Type Code²¹
- Lighting Control Mount Type: Wall, Ceiling, Integrated Fixture, etc.

¹⁸ No control savings are allowed for outdoor controls because they are already required by code. ASHRAE 90.1-1989, Section 6.4.2.8 specifies that exterior lighting not intended for 24-hour continuous use shall be automatically switched by timer, photocell, or a combination of timer and photocell. This is consistent with current specifications in ASHRAE 90.1-2010, Section 9.4.1.3, which specifies that lighting for all exterior applications shall have automatic controls capable of turning off exterior lighting when sufficient daylight is available or when the lighting is not required during nighttime hours.

¹⁹ For multiple control types, specify the installed control types by combining the control codes for the individual control types.

²⁰ GDS Associates. Measure Life Report – Residential and Commercial/Industrial Lighting and HVAC Measures. Prepared for the New England State Program Working Group (SPWG). June 2007. This report only specifies an EUL for Occupancy Sensors and Photocells, so it is assumed that the same EUL was applied to time clocks. <http://library.cee1.org/content/measure-life-report-residential-and-commercialindustrial-lighting-and-hvac-measures>.

²¹ For a control type that combines multiple features (e.g. occupancy + daylighting), specify the installed control types by combining the control codes for the individual control types.

- Lighting Control Specification Sheets
- Controlled Fixture Configuration
- Controlled Fixture Lamp Type
- Controlled Fixture Wattage

References and Efficiency Standards

Petitions and Rulings

- “A Meta-Analysis of Energy Savings from Lighting Controls in Commercial Buildings”. Williams, Alison, Atkinson, Barbara, Barbesi, Karina, & Rubinstein, Francis, Lawrence Berkeley National Laboratory (LBNL). September 2011. Table 6, p: 14. Weighted average by number of “reviewed” and “non-reviewed” papers.
- PUCT Docket 40668 – Describes deemed values to be used in energy and demand savings calculations.
- PUCT Docket 36779 – Describes Effective Useful Life.

Relevant Standards and Reference Sources

- 2009 IECC (Commercial buildings)
- ASHRAE 90.1-2010 (Public/State buildings)
- ANSI/ASHRAE/IESNA Standard 90.1 -2007

Document Revision History

Table 2-10: Nonresidential Lighting Controls Revision History

TRM Version	Date	Description of Change
v1.0	11/25/2013	TRM v1.0 origin
v2.0	04/18/2014	No revisions
v2.1	01/30/2015	Corrections to Equation 5 and Equation 6 to accurately reflect the energy and power adjustment factors and to reflect savings based on connected load rather than a delta load. Consolidation of algorithms for Retrofit and New Construction projects.
v3.0	04/10/2015	Update EAF and PAF factors with values from a more current and comprehensive controls study. Update equations to use a “controlled lighting watts” approach for both retrofit and new construction. Updated Program Tracking parameters for consistency with other Lighting measure and added interior/exterior location.
v4.0	10/10/2016	No revisions

2.2 NONRESIDENTIAL: HVAC

2.2.1 Air Conditioner or Heat Pump Tune-up Measure Overview

TRM Measure ID: To be determined

Market Sector: Commercial

Measure Category: HVAC

Applicable Building Types: See Table 2-19 through Table 2-25

Fuels Affected: Electricity

Decision/Action Type(s): Retrofit

Program Delivery Type(s): Prescriptive

Deemed Savings Type: Deemed Savings Calculations

Savings Methodology: Engineering Algorithms and Estimates

Measure Description

This measure applies to direct expansion central air conditioners and heat pumps of any configuration as long as everything on the checklist below can be completed. An AC tune-up involves checking, cleaning, adjusting, and resetting the equipment to factory conditions in the understanding that such measures restore operating efficiencies, on average, closer to as-new performance. This measure applies to all commercial applications.

For this measure, the service technician must complete the following tasks according to industry best practices. In order to properly assess and adjust the refrigerant charge level, the unit must be operating under significant (i.e., normal) cooling load conditions. Therefore, this measure may only be performed for energy savings reporting purposes when the outdoor ambient dry bulb temperature is above 75°F, and the indoor return air dry bulb temperature is above 70°F.

Air Conditioner Inspection and Tune-Up Checklist²²

- Tighten all electrical connections and measure voltage and current on motors
Lubricate all moving parts, including motor and fan bearings
- Inspect and clean the condensate drain
- Inspect controls of the system to ensure proper and safe operation. Check the startup/shutdown cycle of the equipment to assure the system starts, operates, and shuts off properly.

²² Based on ENERGY STAR® HVAC Maintenance Checklist.
www.energystar.gov/index.cfm?c=heat_cool.pr_maintenance

- Clean evaporator and condenser coils
- Clean indoor blower fan components
- Inspect and clean or change air filters; replacement preferred best practice.
- Measure airflow via static pressure across the cooling coil and adjust to manufacturers specifications.
- Check refrigerant level and adjust to manufacturer specifications
- Check capacitor functionality and capacitance and compare to OEM specifications

Eligibility Criteria

All commercial customers are eligible for this measure if they have direct expansion refrigerated air conditioning that has not been serviced in the last 5 years. This measure does not apply to chillers.

Baseline Condition

The baseline is a system with some or all of the following issues:

- Dirty condenser coil
- Dirty evaporator coil
- Dirty blower wheel
- Dirty filter
- Improper airflow
- Incorrect refrigerant charge

The baseline system efficiency should be calculated using the following formulas:

$$EER_{pre} = (1 - EL) \times EER_{post}$$

Equation 7

$$HSPF_{pre} = (1 - EL) \times HSPF_{post}$$

Equation 8

Where:

EER_{pre} = Efficiency of the cooling equipment before tune-up

EL = Efficiency loss due to dirty coils, blower, filter, improper airflow, and/or incorrect refrigerant charge = 0.05

EER_{post} = Deemed cooling efficiency of the equipment after tune-up. See Table 2-11.

$HSPF_{pre}$ = Heating efficiency of the air source heat pump before tune-up

$HSPF_{post}$ = Deemed heating efficiency of air source heat pumps after tune-up. See Table 2-11.

Table 2-11: Default EER and HSPF per Size Category²³

Size Category (Btuh/hr)	AC Only Default EER	Heat Pump Default EER	Default HSPF
< 65,000	11.2	11.2	7.7
≥ 65,000 and < 135,000	10.1	9.9	10.9
≥ 135,000 and < 240,000	9.5	9.1	10.6
≥ 240,000 and < 760,000	9.3	8.8	10.6
≥ 760,000	9.0	8.8	10.6

High-Efficiency Condition

After the tune-up, the equipment must be clean with airflows and refrigerant charges adjusted as appropriate and set forth above, with the added specification that refrigerant charge adjustments must be within +/- 3 degrees of target sub-cooling for units with thermal expansion valves (TXV) and +/- 5 degrees of target super heat for units with fixed orifices or capillary tubes.

The efficiency standard, or efficiency after the tune-up, is deemed to be the manufacturer specified energy efficiency ratio (EER) of the existing central air conditioner or heat pump, which has been determined using the following logic and standards. The useful life of an AC unit is 19 years. The useful life of a heat pump is 16 years. Therefore, it is conservatively thought that the majority of existing, functioning units were installed under the federal standard in place between January 23, 2006 and January 1, 2015 for units less than 65,000 Btuh, which set a baseline of 13 SEER and 7.7²⁴ HSPF; and prior to January 1, 2010 for units greater than 65,000 Btuh. A 13 SEER is equivalent to approximately 11.2 EER²⁵ using the conversion developed by Lawrence Berkeley Lab and US DOE: $EER = -0.02 \times SEER^2 + 1.12 \times SEER$. A 3.2 and 3.1 COP is equivalent to approximately 10.9 and 10.6 HSPF respectively, using the conversion of $HSPF = 3.412 \times COP$.

Energy and Demand Savings Methodology

Savings Algorithms and Input Variables

Savings are based on an assumed efficiency loss factor of five percent due to dirty coils, dirty filters, improper airflow, and/or incorrect refrigerant charge.²⁶

²³ Code specified EER and HSPF value from ASHRAE 90.1-2010 (efficiency value effective January 23, 2006 for units < 65,000 Btu/hr and prior to January 1, 2010 for units ≥ 65,000 Btu/hr). HSPF converted from COP x 3.412.

²⁴ Code specified HSPF from federal standard effective January 23, 2006 through January 1, 2015.

²⁵ Code specified 13 SEER from federal standard effective January 23, 2006 through January 1, 2015, converted to EER using $EER = -0.02 \times SEER^2 + 1.12 \times SEER$. National Renewable Energy Laboratory (NREL). "Building America House Simulation Protocols." U.S. Department of Energy. Revised October 2010. <http://www.nrel.gov/docs/fy11osti/49246.pdf>.

²⁶ Energy Center of Wisconsin, May 2008; "Central Air Conditioning in Wisconsin, A Compilation of

Energy Savings Algorithms

Heating energy savings are only applicable to heat pumps.

$$\text{Energy Savings } [kWh_{\text{savings}}] = kWh_{\text{savings},C} + kWh_{\text{savings},H}$$

Equation 9

$$\text{Energy (Cooling)} [kWh_{\text{savings},C}] = \text{Capacity} \times \left(\frac{1}{EER_{\text{pre}}} - \frac{1}{EER_{\text{post}}} \right) \times EFLH_C \times \frac{1 \text{ kW}}{1,000 \text{ W}}$$

Equation 10

$$\text{Energy (Heating)} [kWh_{\text{savings},H}] = \text{Capacity} \times \left(\frac{1}{HSPF_{\text{pre}}} - \frac{1}{HSPF_{\text{post}}} \right) \times EFLH_H \times \frac{1 \text{ kW}}{1,000 \text{ W}}$$

Equation 11

Where:

Capacity	=	Rated cooling capacity of the equipment based on model number [Btuh] (1 ton = 12,000 Btuh)
EER_{pre}	=	Cooling efficiency of the equipment pre-tune-up using Equation 10 [Btuh/W]
EER_{post}	=	Cooling efficiency of the equipment after the tune-up [Btuh/W]
$HSPF_{\text{pre}}$	=	Heating efficiency of the equipment pre-tune-up using Equation 11 [Btuh/W]
$HSPF_{\text{post}}$	=	Heating efficiency of the equipment after the tune-up [Btuh/W]
$EFLH_{C/H}$	=	Cooling/heating equivalent full-load hours for appropriate climate zone [hours]. See Table 2-21 through 2-25 in Section 2.

$$\text{Summer Peak Demand } [kW_{\text{savings},C}] = \text{Capacity} \times \left(\frac{1}{EER_{\text{pre}}} - \frac{1}{EER_{\text{post}}} \right) \times DF_C \times \frac{1 \text{ kW}}{1,000 \text{ W}}$$

Equation 12

$$\text{Winter Peak Demand } [kW_{\text{savings},H}] = \text{Capacity} \times \left(\frac{1}{HSPF_{\text{pre}}} - \frac{1}{HSPF_{\text{post}}} \right) \times DF_H \times \frac{1 \text{ kW}}{1,000 \text{ W}}$$

Equation 13

Recent Field Research.”

Demand Savings Algorithms

Summer and winter demand savings are determined by applying a coincidence factor for each season. Winter peak demand savings are only applicable to heat pumps.

Where:

DF_C = Cooling Demand factor. See Table 2-21 through Table 2-25 in Section 2.2.2.

DF_H = Heating Demand factor. See Table 2-21 through Table 2-25 in Section 2.2.2.

Deemed Energy Savings Tables

There are no lookup tables available for this measure. See engineering algorithms in the previous section for calculating energy and demand savings.

Deemed Summer Demand Savings Tables

There are no lookup tables available for this measure. See engineering algorithms in the previous section for calculating energy and demand savings.

Deemed Winter Demand Savings Tables

There are no lookup tables available for this measure. See engineering algorithms in the previous section for calculating energy and demand savings.

Claimed Peak Demand Savings

Refer to Volume 1, Appendix B: Peak Demand Reduction Documentation for further details on peak demand savings and methodology.

Additional Calculators and Tools

This section is not applicable.

Measure Life and Lifetime Savings

The estimated useful life (EUL) for a tune-up is 5 years.²⁷

According to the 2014 California Database for Energy Efficiency Resources (DEER), the estimated useful life of cleaning condenser and evaporator coils is 3 years²⁸, and the estimated useful life of refrigerant charge adjustment is 10 years.²⁹ The other parts of the tune-up checklist

²⁷ GDS Associates, Inc. (2007). Measure Life Report: Residential and Commercial/Industrial Lighting and HVAC Measures. Prepared for The New England State Program Working Group; Page 1-3, Table 1.

²⁸ 2014 California Database for Energy Efficiency Resources.

http://www.deeresources.com/files/DEER2013codeUpdate/download/DEER2014-EUL-table-update_2014-02-05.xlsx.

²⁹ *ibid*

are not listed in DEER, therefore 5 years, as referenced by the Measure Life Report, is used as the best representation of the entire tune-up.

Program Tracking Data & Evaluation Requirements

Primary inputs and contextual data that should be specified and tracked by the program database to inform the evaluation and apply the savings properly are:

- Manufacturer
- Model Number
- Cooling capacity of the installed unit (tons)
- Climate zone or county of the site
- Type of unit
 - air conditioner
 - air source heat pump
- Recommended:
 - serial number
 - refrigerant type
 - target superheat or subcooling
 - post tune-up superheat or subcooling
 - amount of refrigerant added or removed
 - static pressures before and after tune-up
 - return and supply dry bulb and wet bulb temperatures
 - before and after tune-up pictures of components illustrating condition change due to cleanings (Note: pictures that include well-placed familiar objects like hand tools often provide a sense of scale and a reference for color/shading comparisons. Pictures of equipment name plates are useful.)

References and Efficiency Standards

Petitions and Rulings

This section is not applicable.

Document Revision History

Table 2-12: Nonresidential HVAC Single-Zone AC-HP History

TRM Version	Date	Description of Change
v4.0	10/10/2016	TRM v4.0 origin

2.2.2 Split System/Single Packaged Air Conditioners and Heat Pumps Measure Overview

TRM Measure ID: NR-HV-PS

Market Sector: Commercial

Measure Category: HVAC

Applicable Building Types: See Table 2-19 through Table 2-25

Fuels Affected: Electricity

Decision/Action Type: Replace-on-Burnout (ROB), Early Retirement (ER), and New Construction (NC)

Program Delivery Type: Prescriptive

Deemed Savings Type: Deemed Savings Calculation

Savings Methodology: Calculator

Measure Description

This section summarizes the deemed savings methodology for the installation of air-cooled Split System and Single Packaged Air Conditioning (AC) and Heat Pump (HP) systems. This document covers assumptions made for baseline equipment efficiencies for early retirement (ER) based on the age of the replaced equipment, and replace-on-burnout (ROB) and new construction (NC) situations based on efficiency standards. Savings calculations incorporate the use of both full-load and part-load efficiency values. For ER, the actual age of the baseline system should be determined from the equipment nameplate or other physical documentation whenever possible. In the event that the actual age of the unit is unknown, default values are provided.

Applicable efficient measure types include:

- Packaged and Split air conditioners (DX or air-cooled)
- Packaged and Split heat pumps (air-cooled)
- System Type Conversions. Retrofits involving a change from a chiller-based system to a packaged/split system are also covered under this measure. In the event that this type of retrofit is performed, the tables from the HVAC Chillers measure will need to be referenced.

Eligibility Criteria

For a measure to be eligible to use this deemed savings approach, the following conditions must be met:

- The existing and proposed cooling equipment are electric.
- The climate zone is determined from the county-to-climate-zone mapping table.

- The building falls into one of the categories listed in Table 2-21 through Table 2-25. Building type descriptions and examples are provided in Table 2-19 and Table 2-20.
- For early retirement projects: ER projects involve the replacement of a working system that is at least five years old before natural burnout. Additionally, the ER approach cannot be used for projects involving a renovation where a major structural change or internal space remodel has occurred. An ROB approach should be used for these scenarios.

In the event that these conditions are not met, the deemed savings approach cannot be used, and the Simplified M&V Methodology or the Full M&V Methodology must be used.

Baseline Condition

The baseline conditions related to efficiency and system capacity for early retirement and replace-on-burnout/new construction are as follows:

Early Retirement

Early retirement systems involve the replacement of a working system, prior to natural burnout. The early retirement baseline cannot be used for projects involving a renovation where a major structural change or internal space remodel has occurred.

Two baseline condition efficiency values are required for an ER scenario, one for the ER (RUL) period and one for the ROB (EUL-RUL) period. For the ROB period, the baseline efficiency is the same as for an ROB/NC scenario. For the ER period, the baseline efficiency should be estimated using the values from Table 2-13 through Table 2-17 according to the capacity, system type, and age (based on year of manufacture) of the replaced system.³⁰ When the system age can be determined (from a nameplate, building prints, equipment inventory list, etc.), the baseline efficiency levels provided in Table 2-13 through Table 2-17 should be used. These tables will be updated every few years so that systems greater than five years old will be eligible for early retirement. When the system age is unknown, assume an age of 17 years.³¹

Regarding the ER baseline efficiency tables, PUCT Docket 40885 provided baseline efficiencies for split and packaged systems replaced via early retirement programs, and included a category for 1990-1991. However, common practice for energy efficiency programs in Texas is to allow systems older than 1990 to use the same baseline efficiencies as those listed for 1990-1991. This practice is reflected in the ER baseline efficiency tables, by showing the Year Installed as “≤ 1991” rather than 1990-1991.

³⁰ The actual age should be determined from the nameplate, building prints, equipment inventory list, etc. and whenever possible the actual source used should be identified in the project documentation.

³¹ As noted in Docket 40885, page 14-15: Failure probability weights are established by assuming that systems for which age information will be unavailable are likely to be older, setting a minimum age threshold, and using the survival functions for the relevant system type to estimate the likelihood that an operational system is of a given age beyond that threshold. Baseline efficiency for each year of system age is established relative to program year. Baseline efficiency levels can be estimated for the next ten program years, taking into account increments in efficiency standards that took place in the historical period.

Table 2-13: ER Baseline Full-Load Efficiency for ACs

Year Installed (Replaced System)	Split Systems < 5.4 tons [EER] ³²	Package System < 5.4 tons [EER] ³³	All Systems 5.4 to < 11.3 tons [EER]	All Systems 11.3 to < 20 tons [EER]	All Systems 20 to < 63.3 tons [EER]	All Systems ≥ 63.3 tons [EER]
≤ 1991	9.2	9.0	8.9	8.0	8.0	7.8
1992 – 2001	9.2	9.0	8.9	8.3	8.3	8.0
2002 – 2005	9.2	9.0	10.1	9.5	9.3	9.0
2006 – 2009	11.2	11.2	10.1	9.5	9.3	9.0
2010 – 2012	11.2	11.2	11.0	10.8	9.8	9.5

Table 2-14: ER Baseline Part-Load Efficiency for ACs³⁴

Year Installed (Replaced System)	Split Systems < 5.4 tons [SEER]	Package System < 5.4 tons [SEER]	All Systems 5.4 to < 11.3 tons [IEER]	All Systems 11.3 to < 20 tons [IEER]	All Systems 20 to < 63.3 tons [IEER]	All Systems ≥ 63.3 tons [IEER]
≤ 1991	10.0	9.7	9.1	8.2	8.1	7.9
1992 – 2001	10.0	9.7	9.1	8.5	8.4	8.1
2002 – 2005	10.0	9.7	10.3	9.7	9.4	9.1
2006 – 2009	13.0	13.0	10.3	9.7	9.4	9.1
2010 – 2012	13.0	13.0	11.2	11.0	9.9	9.6

³² The standards do not include an EER requirement for this size range, so the code specified SEER value was converted to EER using $EER = -0.02 \times SEER^2 + 1.12 \times SEER$. National Renewable Energy Laboratory (NREL). "Building America House Simulation Protocols." U.S. Department of Energy. Revised October 2010. <http://www.nrel.gov/docs/fy11osti/49246.pdf>

³³ Ibid.

³⁴ IEER values were not added to the Standard until 2010, so IEERs for prior years are approximated as EER + 0.2 for systems between 5.4 tons and less than 20 tons and as EER + 0.1 for systems greater than 20 tons based on the relationship of EER to IEER from the current federal standard.

Table 2-15: ER Baseline Full-Load Cooling Efficiency for HPs

Year Installed (Replaced System)	Split Systems < 5.4 tons [EER] ³⁵	Package System < 5.4 tons [EER] ³⁶	All Systems 5.4 to < 11.3 tons [EER]	All Systems 11.3 to < 20 tons [EER]	All Systems 20 to < 63.3 tons [EER]	All Systems ≥ 63.3 tons [EER]
≤ 1991	9.2	9.0	8.9	8.0	8.0	7.8
1992 – 2001	9.2	9.0	8.9	8.3	8.3	8.5
2002 – 2005	9.2	9.0	9.9	9.1	8.8	8.8
2006 – 2009	11.2	11.2	9.9	9.1	8.8	8.8
2010 – 2012	11.2	11.2	10.8	10.4	9.3	9.3

Table 2-16: ER Baseline Part-Load Cooling Efficiency for HPs³⁷

Year Installed (Replaced System)	Split Systems < 5.4 tons [SEER]	Package System < 5.4 tons [SEER]	All Systems 5.4 to < 11.3 tons [IEER]	All Systems 11.3 to < 20 tons [IEER]	All Systems 20 to < 63.3 tons [IEER]	All Systems ≥ 63.3 tons [IEER]
≤ 1991	10.0	9.7	9.1	8.1	8.1	7.9
1992 – 2001	10.0	9.7	9.1	8.4	8.4	8.6
2002 – 2005	10.0	9.7	10.1	9.2	8.9	8.9
2006 – 2009	13.0	13.0	10.1	9.2	8.9	8.9
2010 – 2012	13.0	13.0	11.0	10.5	9.4	9.4

Table 2-17: ER Baseline Heating Efficiency for HPs

Year Installed (Replaced System)	Split Systems < 5.4 tons [HSPF]	Package System < 5.4 tons [HSPF]	All Systems 5.4 to < 11.3 tons [COP]	All Systems ≥ 11.3 tons [COP]
≤ 1998	6.8	6.6	3.0	3.0
1999 – 2000	6.8	6.6	3.0	2.9
2001 – 2005	6.8	6.6	3.2	3.1
2006 – 2009	7.7	7.7	3.2	3.1

³⁵ The standards do not include an EER requirement for this size range, so the code specified SEER value was converted to EER using $EER = -0.02 \times SEER^2 + 1.12 \times SEER$. National Renewable Energy Laboratory (NREL). "Building America House Simulation Protocols." U.S. Department of Energy. Revised October 2010. <http://www.nrel.gov/docs/fy11osti/49246.pdf>.

³⁶ Ibid.

³⁷ IEER values were not added to the Standard until 2010, so IEERs for prior years are approximated as EER + 0.2 for systems between 5.4 tons and less than 20 tons and as EER + 0.1 for systems greater than 20 tons based on the relationship of EER to IEER from the current federal standard.

2010 – 2012	7.7	7.7	3.3	3.2
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Replace-on-Burnout (ROB) and New Construction (NC):

Baseline efficiency levels for package and split DX air conditioners and heat pumps are provided in Table 2-18. These baseline efficiency levels reflect the latest minimum efficiency requirements from the current federal manufacturing standard and ASHRAE 90.1-2010.

Table 2-18: Baseline Efficiency Levels for ROB and NC Air Conditioners and Heat Pumps

System Type	Capacity [Tons]	Heating Section Type	Baseline Efficiencies	Source ³⁸
Air Conditioner	< 5.4	All	11.8 EER ³⁹ 13.0 SEER (3-phase) 14.0 SEER (1-phase)	DOE Standards/ ASHRAE 90.1-2010
	5.4 to < 11.3	None or Electric Resistance	11.2 EER 11.4 IEER	
		All Other	11.0 EER 11.2 IEER	
	11.3 to < 20	None or Electric Resistance	11.0 EER 11.2 IEER	
		All Other	10.8 EER 11.0 IEER	
	20 to < 63.3	None or Electric Resistance	10.0 EER 10.1 IEER	
		All Other	9.8 EER 9.9 IEER	
	≥ 63.3	None or Electric Resistance	9.7 EER 9.8 IEER	ASHRAE 90.1-2010
		All Other	9.5 EER 9.6 IEER	

³⁸ These baseline efficiency standards noted as "DOE Standards" are cited in the Code of Federal Regulations, 10 CFR 431.97. <http://www.gpo.gov/fdsys/pkg/CFR-2012-title10-vol3/pdf/CFR-2012-title10-vol3-sec431-97.pdf>.

³⁹ There is no code specified EER for this size category. The code specified SEER value was converted to EER using $EER = -0.02 \times SEER^2 + 1.12 \times SEER$ for systems < 5.4 tons. National Renewable Energy Laboratory (NREL). "Building America House Simulation Protocols." U.S. Department of Energy. Revised October 2010. <http://www.nrel.gov/docs/fy11osti/49246.pdf>.

System Type	Capacity [Tons]	Heating Section Type	Baseline Efficiencies	Source ³⁸
Heat Pump (cooling) ⁴⁰	< 5.4	Heat Pump	11.8 EER ⁴¹	DOE Standards/ ASHRAE 90.1-2010
			14.0 SEER	
	5.4 to < 11.3		11.0 EER	
			11.2 IEER	
	11.3 to < 20		10.6 EER	
			10.7 IEER	
Heat Pump (heating) ⁴²	≥ 20		9.5 EER	DOE Standards
			9.6 IEER	
	< 5.4		8.2 HSPF (split)	
			8.0 HSPF (packaged)	
	5.4 to < 11.25		3.3 COP	
			≥ 11.3	

High-Efficiency Condition

Package and split-systems must exceed the minimum efficiencies specified in Table 2-18.

For reference, both ENERGY STAR® and the Consortium for Energy Efficiency (CEE) offer suggested guidelines for high-efficiency equipment. Additional conditions for replace-on-burnout, early retirement and new construction are as follows:

New Construction and Replace on Burnout

This scenario includes equipment used for new construction and retrofit/replacements that are not covered by early retirement, such as units that are replaced after natural failure. Early Retirement

The high-efficiency retrofits must meet the following criteria⁴³:

- For early retirement projects only, the installed equipment cooling capacity must be within 80% to 120% of the replaced electric cooling capacity
- No additional measures are being installed that directly affect the operation of the cooling equipment (i.e., control sequences, cooling towers, and condensers).

⁴⁰ ASHRAE 90.1-2010 Table 6.8.1B. These systems larger than 5.4 tons, the minimum efficiency levels provided in this table are based on systems with heating type "No Heating or Electric Resistance Heating", excluding systems with "All Other Types of Heating".

⁴¹ There is no code specified EER for this size category. The code specified SEER value converted to EER using $EER = -0.02 \times SEER^2 + 1.12 \times SEER$ for systems < 5.4 tons. National Renewable Energy Laboratory (NREL). "Building America House Simulation Protocols." U.S. Department of Energy. Revised October 2010. <http://www.nrel.gov/docs/fy11osti/49246.pdf>.

⁴² Heat pump retrofits must also exceed the baseline efficiency levels for heating efficiencies.

⁴³ From PUCT Docket #41070.

Energy and Demand Savings Methodology

Savings Algorithms and Input Variables

$$\text{Energy Savings [kWh}_{\text{savings}}] = \text{kWh}_{\text{savings,C}} + \text{kWh}_{\text{savings,H}}$$

Equation 14

$$\text{Peak Demand [kW}_{\text{savings,C}}] = \left(\frac{\text{Cap}_{\text{C,pre}}}{\eta_{\text{baseline,C}}} - \frac{\text{Cap}_{\text{C,post}}}{\eta_{\text{installed,C}}} \right) \times \text{DF} \times \frac{1 \text{ kW}}{1,000 \text{ W}}$$

Equation 15

$$\text{Peak Demand [kW}_{\text{savings,H}}] = \left(\frac{\text{Cap}_{\text{H,pre}}}{\eta_{\text{baseline,H}}} - \frac{\text{Cap}_{\text{H,post}}}{\eta_{\text{installed,H}}} \right) \times \text{DF} \times \frac{1 \text{ kW}}{3,412 \text{ Btuh}}$$

Equation 16

$$\text{Energy (Cooling) [kWh}_{\text{savings,C}}] = \left(\frac{\text{Cap}_{\text{C,pre}}}{\eta_{\text{baseline,C}}} - \frac{\text{Cap}_{\text{C,post}}}{\eta_{\text{installed,C}}} \right) \times \text{EFLH}_\text{C} \times \frac{1 \text{ kW}}{1,000 \text{ W}}$$

Equation 17

$$\text{Energy (Heating) [kWh}_{\text{savings,H}}] = \left(\frac{\text{Cap}_{\text{H,pre}}}{\eta_{\text{baseline,H}}} - \frac{\text{Cap}_{\text{H,post}}}{\eta_{\text{installed,H}}} \right) \times \text{EFLH}_\text{H} \times \frac{1 \text{ kWh}}{3,412 \text{ Btu}}$$

Equation 18

Where:

$\text{Cap}_{\text{C/H,pre}}$	=	Rated equipment cooling/heating capacity of the existing equipment at AHRI standard conditions [Btuh]; 1 ton = 12,000 Btuh
$\text{Cap}_{\text{C/H,post}}$	=	Rated equipment cooling/heating capacity of the newly installed equipment at AHRI standard conditions [Btuh]; 1 ton = 12,000 Btuh
$\eta_{\text{baseline,C}}$	=	Cooling efficiency of existing equipment (ER) or standard equipment (ROB/NC) [Btuh/W]
$\eta_{\text{installed,C}}$	=	Rated cooling efficiency of the newly installed equipment (kW/Ton) - (Must exceed ROB/NC baseline efficiency standards in Table 2-18) [Btuh/W]
$\eta_{\text{baseline,H}}$	=	Heating efficiency of existing equipment (ER) or standard equipment (ROB/NC) [COP]
$\eta_{\text{installed,H}}$	=	Rated heating efficiency of the newly installed equipment (Must exceed baseline efficiency standards in Table 2-18) [COP]

Note: Use EER for kW savings calculations and SEER/IEER and COP for kWh savings calculations. The COP expressed for units ≥ 5.4 tons is a full-load COP. Heating efficiencies expressed as HSPF will be approximated as a seasonal COP and should be converted using the following equation:

$$COP = \frac{HSPF}{3.412}$$

Equation 19

DF = Seasonal peak demand factor for appropriate climate zone, building type, and equipment type (Table 2-21 through Table 2-25)

EFLH_{C/H} = Cooling/heating equivalent full-load hours for appropriate climate zone, building type, and equipment type [hours] (Table 2-21 through Table 2-25)

Early Retirement Savings

The first year savings algorithms in the above equations are used for all HVAC projects, across NC, ROB, and ER projects. However, ER projects require a weighted savings calculated over both the ER and ROB periods taking the EUL and RUL into account. The ER savings are applied over the remaining useful life (RUL) period, and the ROB savings are applied over the remaining period (EUL-RUL). The final reported savings for ER projects are not actually a “first-year” savings, but an “average annual savings over the lifetime (EUL) of the measure”. These savings calculations are explained in Appendix D.

Deemed Energy and Demand Savings Tables

Deemed peak demand factor (DF) and equivalent full-load hour (EFLH) values are presented by building type and climate zone. A description of the building types that are used for HVAC systems are presented in Table 2-19 and Table 2-20. These building types are derived from the EIA CBECS study.⁴⁴

The DF and EFLH values for packaged and split AC and HP units are presented in Table 2-21 through Table 2-25. These tables also include an “Other” building type, which can be used for business types that are not explicitly listed. The DF and EFLH values used for Other are the most conservative values from the explicitly listed building types. When the Other building type is used, a description of the actual building type, the primary business activity, the business hours, and the HVAC schedule must be collected for the project site, and stored in the utility tracking data system.

For those combinations of technology, climate zone, and building type where no values are present, a project with that specific combination cannot use the deemed approach.

⁴⁴ The Commercial Building Energy Consumption Survey (CBECS) implemented by the US Energy Information Administration includes a principal building activity categorization scheme that separates the commercial sector into 29 categories and 51 subcategories based on principal building activity (PBA). For its purposes, the CBECS defines commercial buildings as those *buildings greater than 1,000 square feet that devote more than half of their floorspace to activity that is neither residential, manufacturing, industrial, nor agricultural. The high-level building types adopted for the TRM are adapted from this CBECS categorization, with some building types left out and one additional building type - Large Multifamily – included.*

A description of the calculation method used to derive these values can be found in Docket No. 40885, Attachment B.

Table 2-19: Commercial HVAC Building Type Descriptions and Examples

Building Type	Principal Building Activity	Definition	Detailed Business Type Examples ⁴⁵
Education	College	Buildings used for academic or technical classroom instruction, such as elementary, middle, or high schools, and classroom buildings on college or university campuses. Buildings on education campuses for which the main use is not classroom are included in the category relating to their use. For example, administration buildings are part of "Office," dormitories are "Lodging," and libraries are "Public Assembly."	1) College or University 2) Career or Vocational Training 3) Adult Education
	Primary School		1) Elementary or Middle School 2) Preschool or Daycare
	Secondary School		1) High School 2) Religious Education
Food Sales	Convenience	Buildings used for retail or wholesale of food.	1) Gas Station with a Convenience Store 2) Convenience Store
	Supermarket		1) Grocery Store or Food Market
Food Service	Full-Service Restaurant	Buildings used for preparation and sale of food and beverages for consumption.	1) Restaurant or Cafeteria 1) Fast Food
	Quick-Service Restaurant		1) Hospital 2) Inpatient Rehabilitation
Healthcare	Hospital	Buildings used as diagnostic and treatment facilities for inpatient care.	1) Medical Office 2) Clinic or Outpatient Health Care 3) Veterinarian
	Outpatient Healthcare	Buildings used as diagnostic and treatment facilities for outpatient care. Medical offices are included here if they use any type of diagnostic medical equipment (if they do not, they are categorized as an office building).	
Large Multifamily	Midrise Apartment	Buildings containing multifamily dwelling units, having multiple stories, and equipped with elevators.	No sub-categories collected.

⁴⁵ Principal Building Activities are based on sub-categories from 2003 CBECS questionnaire.

Building Type	Principal Building Activity	Definition	Detailed Business Type Examples ⁴⁵
Lodging	Large Hotel	Buildings used to offer multiple accommodations for short-term or long-term residents, including skilled nursing and other residential care buildings.	1) Motel or Inn 2) Hotel 3) Dormitory, Fraternity, or Sorority 4) Retirement Home, Nursing Home, Assisted Living, or other Residential Care 5) Convent or Monastery
	Nursing Home		
	Small Hotel/Motel		
Mercantile	Stand-Alone Retail	Buildings used for the sale and display of goods other than food.	1) Retail Store 2) Beer, Wine, or Liquor Store 3) Rental Center 4) Dealership or Showroom for Vehicles or Boats 5) Studio or Gallery
	Strip Mall	Shopping malls comprised of multiple connected establishments.	1) Strip Shopping Center 2) Enclosed Malls.
Office	Large Office	Buildings used for general office space, professional office, or administrative offices. Medical offices are included here if they do not use any type of diagnostic medical equipment (if they do, they are categorized as an outpatient health care building).	1) Administrative or Professional Office 2) Government Office 3) Mixed-Use Office 4) Bank or Other Financial Institution 5) Medical Office 6) Sales Office 7) Contractor's Office (e.g. Construction, Plumbing, HVAC) 8) Non-Profit or Social Services 9) Research and Development 10) City Hall or City Center 11) Religious Office 12) Call Center
	Medium Office		
	Small Office		

Building Type	Principal Building Activity	Definition	Detailed Business Type Examples ⁴⁵
Public Assembly	Public Assembly	Buildings in which people gather for social or recreational activities, whether in private or non-private meeting halls.	<ol style="list-style-type: none"> 1) Social or Meeting (e.g. Community Center, Lodge, Meeting Hall, Convention Center, Senior Center) 2) Recreation (e.g. Gymnasium, Health Club, Bowling Alley, Ice Rink, Field House, Indoor Racquet Sports) 3) Entertainment or Culture (e.g. Museum, Theater, Cinema, Sports Arena, Casino, Night Club) 4) Library 5) Funeral Home 6) Student Activities Center 7) Armory 8) Exhibition Hall 9) Broadcasting Studio 10) Transportation Terminal <p>No sub-categories collected.</p>
Religious Worship	Religious Worship	Buildings in which people gather for religious activities, (such as chapels, churches, mosques, synagogues, and temples).	
Nonresidential: HVAC Split System/Single Packaged ACs/HPs			Texas Technical Reference Manual, Vol 3 November 1, 2016

Building Type	Principal Building Activity	Definition	Detailed Business Type Examples ⁴⁵
Service	Service	Buildings in which some type of service is provided, other than food service or retail sales of goods.	1) Vehicle Service or Vehicle Repair Shop 2) Vehicle Storage/Maintenance 3) Repair Shop 4) Dry Cleaner or Laundromat 5) Post Office or Postal Center 6) Car Wash 7) Gas Station with no Convenience Store 8) Photo Processing Shop 9) Beauty Parlor or Barber Shop 10) Tanning Salon 11) Copy Center or Printing Shop 12) Kennel
Warehouse	Warehouse	Buildings used to store goods, manufactured products, merchandise, raw materials, or personal belongings (such as self-storage).	1) Refrigerated Warehouse 2) Non-refrigerated warehouse 3) Distribution or Shipping Center
Other	Other	For building types not explicitly listed.	Values used for Other are the most conservative values from the explicitly listed building types.

Table 2-20: Commercial HVAC Floor Area and Floor Assumptions by Building Type⁴⁶

Building Type	Principal Building Activity	Average Floor Area (ft ²)	Average # of Floors
Education	College	Not specified	Not specified
	Primary School	73,960	1
	Secondary School	210,887	2
Food Sales	Convenience	Not specified	1
	Supermarket	45,000	1
Food Service	Full-Service Restaurant	5,500	1
	Quick-Service Restaurant	2,500	1
Healthcare	Hospital	241,351	5
	Outpatient Healthcare	40,946	3
Large Multifamily	Midrise Apartment	33,740	4
	Large Hotel	122,120	6
Lodging	Nursing Home	Not specified	Not specified
	Small Hotel/Motel	43,200	4
Mercantile	Stand-Alone Retail	24,962	1
	Strip Mall	22,500	1
Office	Large Office	498,588	12
	Medium Office	53,628	3
	Small Office	5,500	1
Public Assembly	Public Assembly	Not specified	Not specified
Religious Worship	Religious Worship	Not specified	Not specified
Service	Service	Not specified	Not specified
Warehouse	Warehouse	52,045	1

⁴⁶ Building prototype information from DOE Commercial Reference Buildings, “Not specified” means that a building prototype is not defined for that building type. <http://energy.gov/eere/buildings/commercial-reference-buildings>, last accessed 10/20/2015.

Table 2-21: DF and EFLH Values for Amarillo (Climate Zone 1)

Building Type	Principal Building Activity	Package and Split DX					
		Air Conditioner		Heat Pump			
		DF	EFLH _c	DF	EFLH _c	DF _H	EFLH _H
Education	College	0.69	787	--	--	--	--
	Primary School	0.64	740	0.64	740	0.43	701
	Secondary School	0.69	535	0.69	535	0.43	736
Food Sales	Convenience	0.73	884	--	--	--	--
	Supermarket	0.29	219	--	--	--	--
Food Service	Full-Service Restaurant	0.83	1,020	0.83	1,020	0.43	1,123
	Quick-Service Restaurant	0.73	765	0.73	765	0.48	1,029
Healthcare	Hospital	0.72	2,185	--	--	--	--
	Outpatient Healthcare	0.71	2,036	0.71	2,036	0.27	579
Large Multifamily	Midrise Apartment	0.68	674	--	--	--	--
Lodging	Large Hotel	0.58	1,345	0.58	1,345	0.86	1,095
	Nursing Home	0.68	685	--	--	--	--
	Small Hotel/Motel	0.57	1,554	0.57	1,554	0.36	475
Mercantile	Stand-Alone Retail	0.68	623	0.68	623	0.99	907
	Strip Mall	0.75	687	0.75	687	0.39	753
Office	Large Office	0.90	2,058	--	--	--	--
	Medium Office	0.64	925	0.64	925	0.72	576
	Small Office	0.72	711	0.72	711	0.29	340
Public Assembly	Public Assembly	0.64	995	--	--	--	--
Religious Worship	Religious Worship	0.57	387	--	--	--	--
Service	Service	0.83	790	--	--	--	--
Warehouse	Warehouse	0.34	173	--	--	--	--
Other	Other	0.29	173	0.29	173	0.27	340

Table 2-22: DF and EFLH Values for Fort Worth (Climate Zone 2)

Building Type	Principal Building Activity	Package and Split DX					
		Air Conditioner		Heat Pump			
		DF	EFLH _C	DF	EFLH _C	DF _H	EFLH _H
	College	1.02	1,595	--	--	--	--
Education	Primary School	0.88	1,208	0.88	1,208	0.66	397
	Secondary School	1.02	1,084	1.02	1,084	0.59	489
Food Sales	Convenience	1.08	1,835	--	--	--	--
	Supermarket	0.58	615	--	--	--	--
Food Service	Full-Service Restaurant	1.09	1,823	1.09	1,823	0.50	688
	Quick-Service Restaurant	1.08	1,588	1.08	1,588	0.61	631
Healthcare	Hospital	0.92	3,097	--	--	--	--
	Outpatient Healthcare	0.80	2,532	0.80	2,532	0.28	310
Large Multifamily	Midrise Apartment	1.04	1,709	--	--	--	--
	Large Hotel	0.70	2,079	0.70	2,079	0.82	464
Lodging	Nursing Home	1.04	1,736	--	--	--	--
	Small Hotel/Motel	0.55	2,281	0.55	2,281	0.42	249
Mercantile	Stand-Alone Retail	0.95	1,157	0.95	1,157	0.55	352
	Strip Mall	0.91	1,100	0.91	1,100	0.55	376
Office	Large Office	1.03	2,379	--	--	--	--
	Medium Office	0.76	1,236	0.76	1,236	0.66	262
	Small Office	0.92	1,203	0.92	1,203	0.40	153
Public Assembly	Public Assembly	0.88	1,624	--	--	--	--
Religious Worship	Religious Worship	0.55	567				
Service	Service	1.09	1,412				
Warehouse	Warehouse	0.84	597	--	--	--	--
Other	Other	0.55	567	0.55	567	0.28	153

Table 2-23: DF and EFLH Values for Houston (Climate Zone 3)

Building Type	Principal Building Activity	Package and Split DX					
		Air Conditioner		Heat Pump			
		DF	EFLH _c	DF	EFLH _c	DF _H	EFLH _H
Education	College	0.98	1,843	--	--	--	--
	Primary School	0.88	1,443	0.88	1,443	0.50	239
	Secondary School	0.98	1,253	0.98	1,253	0.54	293
Food Sales	Convenience	1.03	2,142	--	--	--	--
	Supermarket	0.60	744	--	--	--	--
Food Service	Full-Service Restaurant	1.05	2,135	1.05	2,135	0.44	429
	Quick-Service Restaurant	1.03	1,853	1.03	1,853	0.51	372
Healthcare	Hospital	0.90	3,490	--	--	--	--
	Outpatient Healthcare	0.80	2,844	0.80	2,844	0.29	196
Large Multifamily	Midrise Apartment	1.00	2,031	--	--	--	--
Lodging	Large Hotel	0.70	2,531	0.70	2,531	0.33	250
	Nursing Home	1.00	2,063	--	--	--	--
	Small Hotel/Motel	0.65	2,316	0.65	2,316	0.19	147
Mercantile	Stand-Alone Retail	0.95	1,399	0.95	1,399	0.43	204
	Strip Mall	0.92	1,330	0.92	1,330	0.42	218
Office	Large Office	1.00	2,619	--	--	--	--
	Medium Office	0.75	1,387	0.75	1,387	0.42	149
	Small Office	0.88	1,338	0.88	1,338	0.28	69
Public Assembly	Public Assembly	0.88	1,940	--	--	--	--
Religious Worship	Religious Worship	0.65	576	--	--	--	--
Service	Service	1.05	1,653	--	--	--	--
Warehouse	Warehouse	0.84	633	--	--	--	--
Other	Other	0.60	576	0.60	576	0.19	69

Table 2-24: DF and EFLH Values for Brownsville (Climate Zone 4)

Building Type	Principal Building Activity	Package and Split DX					
		Air Conditioner		Heat Pump			
		DF	EFLH _C	DF	EFLH _C	DF _H	EFLH _H
	College	0.96	2,211	--	--	--	--
Education	Primary School	0.88	1,680	0.88	1,680	0.30	156
	Secondary School	0.96	1,503	0.96	1,503	0.35	196
Food Sales	Convenience	0.94	2,510	--	--	--	--
	Supermarket	0.54	894	--	--	--	--
Food Service	Full-Service Restaurant	0.98	2,530	0.98	2,530	0.35	292
	Quick-Service Restaurant	0.94	2,172	0.94	2,172	0.34	232
Healthcare	Hospital	0.86	3,819	--	--	--	--
	Outpatient Healthcare	0.78	3,092	0.78	3,092	0.08	122
Large Multifamily	Midrise Apartment	0.92	2,236	--	--	--	--
	Large Hotel	0.65	2,981	0.65	2,981	0.21	131
Lodging	Nursing Home	0.92	2,271	--	--	--	--
	Small Hotel/Motel	0.58	2,530	0.58	2,530	0.10	82
Mercantile	Stand-Alone Retail	0.84	1,582	0.84	1,582	0.22	131
	Strip Mall	0.82	1,510	0.82	1,510	0.21	141
Office	Large Office	0.91	2,778	--	--	--	--
	Medium Office	0.66	1,523	0.66	1,523	0.24	83
	Small Office	0.80	1,504	0.80	1,504	0.14	39
Public Assembly	Public Assembly	0.88	2,259	--	--	--	--
Religious Worship	Religious Worship	0.58	629	--	--	--	--
Service	Service	0.98	1,959	--	--	--	--
Warehouse	Warehouse	0.73	665	--	--	--	--
Other	Other	0.54	629	0.54	629	0.08	39

Table 2-25: DF and EFLH Values for El Paso (Climate Zone 5)

Building Type	Principal Building Activity	Package and Split DX					
		Air Conditioner		Heat Pump			
		DF	EFLH _c	DF	EFLH _c	DF _H	EFLH _H
Education	College	0.87	1,092	--	--	--	--
	Primary School	0.91	996	0.91	996	0.37	408
	Secondary School	0.87	742	0.87	742	0.43	431
Food Sales	Convenience	0.76	1,251	--	--	--	--
	Supermarket	0.38	347	--	--	--	--
Food Service	Full-Service Restaurant	0.76	1,276	0.76	1,276	0.28	613
	Quick-Service Restaurant	0.76	1,082	0.76	1,082	0.26	522
Healthcare	Hospital	0.81	2,555	--	--	--	--
	Outpatient Healthcare	0.81	2,377	0.81	2,377	0.04	320
Large Multifamily	Midrise Apartment	0.88	1,209	--	--	--	--
Lodging	Large Hotel	0.63	1,701	0.63	1,701	0.21	440
	Nursing Home	0.88	1,228	--	--	--	--
	Small Hotel/Motel	0.63	1,921	0.63	1,921	0.06	185
Mercantile	Stand-Alone Retail	0.80	904	0.80	904	0.26	384
	Strip Mall	0.83	931	0.83	931	0.27	448
Office	Large Office	0.98	2,423	--	--	--	--
	Medium Office	0.77	1,173	0.77	1,173	0.27	256
	Small Office	0.84	1,037	0.84	1,037	0.15	146
Public Assembly	Public Assembly	0.91	1,339	--	--	--	--
Religious Worship	Religious Worship	0.63	478	--	--	--	--
Service	Service	0.76	988	--	--	--	--
Warehouse	Warehouse	0.75	324	--	--	--	--
Other	Other	0.38	324	0.38	324	0.04	146

Claimed Peak Demand Savings

A summer peak period value is used for this measure. Refer to Volume 1, Appendix B: Peak Demand Reduction Documentation for further details on peak demand savings and methodology.

Measure Life and Lifetime Savings

The EUL and RULs for this HVAC equipment are provided below. The reader should refer to the definitions of effective useful life and remaining useful life in the glossary in Volume 1 for guidance on how to determine the decision type for system installations.

Effective Useful Life (EUL)

The EUL for Split and Packaged Air Conditioners and Heat Pumps is 15 years.⁴⁷

Remaining Useful Life (RUL)

The RUL of replaced systems is provided according to system age in Table 2-26. As previously noted, for ER units of unknown age, a default value of 17 years should be used. Both the RUL and EUL are needed to estimate savings for early retirement projects for two distinct periods: The ER period (RUL) and the ROB period (EUL - RUL). The calculations for early retirement projects are extensive, and as such are provided in Appendix D.

Table 2-26: Remaining Useful Life Early Retirement Systems⁴⁸

Age of Replaced System (years)	Split/Packaged AC/HP Systems RUL (years)	Age of Replaced System (years)	Split/Packaged AC/HP Systems RUL (years)
5	10	15	2.8
6	9.1	16	2.5
7	8.2	17	2.2
8	7.3	18	1.9
9	6.5	19	1.7
10	5.7	20	1.5
11	5.0	21	1.3
12	4.4	22	1.1
13	3.8	23	1.0
14	3.3		

⁴⁷ The EUL of 15 years has been cited in several places - PUCT Docket No. 36779, DOE 77 FR 28928, 10 CFR Part 431, and in the DEER 2014 update.

⁴⁸ PUCT Docket No. 40083, Attachment A describes the process in which the RUL of replaced systems has been calculated.

Program Tracking Data & Evaluation Requirements

The below list of primary inputs and contextual data is recommended to be specified and tracked by the program database to inform the evaluation and apply the savings properly.

- Decision/Action Type; ER, ROB, NC, System Type Conversion
- Building Type
- Climate Zone
- Baseline Equipment Type
- Baseline Equipment Rated Cooling and Heating Capacity
- Baseline Number of Units
- For ER ONLY: Baseline Age and Method of Determination (e.g. nameplate, blueprints, customer reported, not available)
- Installed Equipment Type
- Installed Equipment Rated Cooling and Heating Capacities
- Installed Number of Units
- Installed Cooling and Heating Efficiency Ratings
- Installed Make & Model
- For Other building types ONLY: A description of the actual building type, the primary business activity, the business hours, and the HVAC schedule

References and Efficiency Standards

Petitions and Rulings

- PUCT Docket 36779 – Provides EUL for HVAC equipment.
- PUCT Docket 40083– Provides incorporation of Early Retirement savings for existing commercial HVAC SOP designs and updates for baseline equipment efficiency levels for ROB and New Construction projects involving package and split systems..
- PUCT Docket 40885 – Provides a petition to revise deemed savings values for Commercial HVAC replacement measures. Items covered by this petition include the following:
- Updated baseline efficiencies use for estimating deemed savings for commercial PTAC/PTHP's, Room Air Conditioners and chilled water systems.
- Approved estimates of RUL of working chilled water systems.
- Updated demand and energy coefficients for all commercial HVAC systems.

- Updated EUL of centrifugal chilled water systems installed in ROB or New Construction projects.
- Provide a method for utilizing the early retirement concept developed in the petition in Docket No. 40083 for Packaged and Split DX systems and applied to chilled water systems when the age of the system being replaced cannot be ascertained.
- PUCT Docket 41070 – Provides energy and demand savings coefficients for an additional climate zone, El Paso, TX. Prior to this filing, savings for the Dallas-Fort Worth area were used for El Paso, but Dallas-Fort Worth has a colder winter, somewhat more moderate summer, more sunshine, and less precipitation than El Paso.
- PUCT Docket 43681 – Updated the approach for calculating early replacement energy and demand savings using a Net Present Value (NPV) method. Documented in Appendix D.

Relevant Standards and Reference Sources

- ANSI/ASHRAE/IES Standard 90.1-2010. Energy Standard for Buildings Except Low-Rise Residential Buildings. Table 6.8.1A through Table 6.8.1D.
- Code of Federal Regulations. Title 10. Part 431 – Energy Efficiency Program for Certain Commercial and Industrial Equipment. http://www1.eere.energy.gov/buildings/appliance_standards/product.aspx/productid/77.

Document Revision History

Table 2-27: Nonresidential HVAC Single-Zone AC-HP History

TRM Version	Date	Description of Change
v1.0	11/25/2013	TRM v1.0 origin
v2.0	04/18/2014	Modified Early Retirement savings calculations and added references to Appendix D which details those calculations. Added heat pump minimum required heating efficiencies for reference. Revised baseline efficiency standards based on updates to federal standards.
v2.1	01/30/2015	Minor text updates and clarification of early retirement requirements.
v3.0	04/10/2015	Update of savings method to allow for part-load efficiency calculations. For heat pumps: Added heating efficiencies and split EFLH into cooling and heating components.
v3.1	11/05/2015	Update the building type definitions and descriptions. Added "Other" building type for when building type is not explicitly listed.
v4.0	10/10/2016	Used modeling approach to update DF and EFLH for applicable building types and climate zones. Updated baseline efficiency values for split and packaged units less than 5.4 tons to be consistent with updated federal standards.

2.2.3 HVAC Chillers Measure Overview

TRM Measure ID: NR-HV-CH

Market Sector: Commercial

Measure Category: HVAC

Applicable Building Types: See Table 2-35 through Table 2-39.

Fuels Affected: Electricity

Decision/Action Type: Replace on Burnout (ROB), Early Retirement (ER), and New Construction (NC)

Program Delivery Type: Prescriptive

Deemed Savings Type: Deemed Savings Calculation

Savings Methodology: Calculator

Measure Description

This document presents the deemed savings methodology for the installation of chillers. This document covers assumptions made for baseline equipment efficiencies for early retirement (ER) based on the age of the replaced equipment, and replace-on-burnout (ROB) and new construction (NC) situations based on efficiency standards.

Savings calculations incorporate the use of both full-load and part-load efficiency values. For ER, the actual age of the baseline system should be determined from the equipment nameplate or other physical documentation whenever possible. In the event that the actual age of the unit is unknown, default values are provided.

Applicable efficient measure types include⁴⁹:

- Compressor Types: Centrifugal or Positive-displacement (Screw, Scroll, or Reciprocating)
- Condenser/Heat Rejection Type: Air-cooled or Water-cooled System Type Conversions. Retrofits involving a change from a chiller-based system to a packaged/split system are also covered under this measure. In the event that this type of retrofit is performed, the tables from the Split/Single Packaged Air Conditioners and Heat Pumps measure will need to be referenced.
- Chiller Type Conversions: Conversion from an air-cooled chiller system to a water-cooled chiller system is also addressed in this measure. An additional adjustment is

⁴⁹ Savings can also be claimed by a retrofit involving a change in equipment type (i.e. Air cooled packaged DX system to a water-cooled centrifugal chiller, or a split system air cooled heat pump to an air-cooled non-centrifugal chiller). In the event that this type of retrofit is performed, the tables from the following HVAC measure templates will need to be referenced:

- HVAC – Chillers
- Split System/Single Packaged Heat Pumps and Air Conditioners

made to the basic chiller savings to account for the auxiliary equipment associated with a water-cooled chiller.

Eligibility Criteria

For a measure to be eligible for this deemed savings approach the following conditions must be met:

- The existing and proposed cooling equipment are electric.
- The climate zone is determined from the county-to-climate-zone mapping table.⁵⁰
- The building falls into one of the categories listed in Table 2-35 through Table 2-39. Building type descriptions and examples are provided in Table 2-19 and Table 2-20.
- For early retirement projects: ER projects involve the replacement of a working system that is at least five years old before natural burnout. Additionally, the ER approach cannot be used for projects involving a renovation where a major structural change or internal space remodel has occurred. An ROB approach should be used for these scenarios.

In the event that one of these conditions are not met, the deemed savings approach cannot be used, and the Simplified M&V Methodology or the Full M&V Methodology must be used.

Baseline Condition

Early Retirement

Early retirement systems involve the replacement of a working system prior to natural burnout. The early retirement baseline cannot be used for projects involving a renovation where a major structural change or internal space remodel has occurred.

Two baseline condition efficiency values are required for an ER scenario, one for the ER (RUL) period and one for the ROB (EUL-RUL) period. For the ROB period, the baseline efficiency is the same as for an ROB/NC scenario. For the ER period, the baseline efficiency should be estimated using the values from Table 2-28 through Table 2-33 according to the capacity, chiller type, and age (based on year of manufacture) of the replaced system.⁵¹ When the chiller age can be determined (from a nameplate, building prints, equipment inventory list, etc.), the baseline efficiency levels provided in Table 2-28 through Table 2-33 should be used. These tables will be updated every few years so that systems greater than 5 years old will be eligible for early retirement. When the system age is unknown, assume 21 years for Non-Centrifugal chillers and 26 years for Centrifugal chillers.

ER baseline efficiency values represent the code-specified efficiency in effect at the time the chiller was installed. Prior to 2002, code-specified efficiencies from ASHRAE 90.1-1989 were in effect. Code-specified efficiencies increased in 2002, approximating the effective date of ASHRAE 90.1-1999, which went into effect on October 29, 2001. Code-specified efficiencies increased again in 2010, coinciding with the ASHRAE 90.1-2010 code increase (Path A).

⁵⁰ The TRM climate zone/regions and county-level assignments were created and are currently maintained by Frontier for the Electric Utilities Marketing Managers of Texas (EUMMOT).

⁵¹ The actual age should be determined from the nameplate, building prints, equipment inventory list, etc. and whenever possible the actual source used should be identified in the project documentation.

Code-specified efficiencies in effect prior to 2010 (ASHRAE 90.1-2010), efficiencies were given in COP and have been converted to EER and kW/ton in the tables below using $EER = COP \times 3.412$ and $kW/ton = 3.516 \div COP$. Values in the “≤ 2001” and “2002-2009” rows of Table 2-28, Table 2-30, Table 2-32 have been converted and are expressed in italics.

PUCT Docket 40885 provided baseline efficiencies for chillers replaced via early retirement programs, and included a category for 1990-2001. However, common practice for energy efficiency programs in Texas is to allow systems older than 1990 to use the same baseline efficiencies as those listed for 1990-2001. This practice is reflected in the baseline efficiency tables, by showing the Year Installed as ≤ 2001 rather than 1990-2001.

Table 2-28: ER Baseline Full-Load Efficiency of All Air-Cooled Chillers⁵²

Year Installed (Replaced System)	< 75 tons [EER]	≥ 75 to 150 tons [EER]	≥ 150 to 300 tons [EER]	≥ 300 to 600 tons [EER]	≥ 600 tons [EER]
≤ 2001	<i>9.212</i>	<i>9.212</i>	<i>8.530</i>	<i>8.530</i>	<i>8.530</i>
2002 - 2009	<i>9.554</i>	<i>9.554</i>	<i>9.554</i>	<i>9.554</i>	<i>9.554</i>
2010 - 2012	9.562	9.562	9.562	9.562	9.562

Table 2-29: ER Baseline Part-Load Efficiency of All Air-Cooled Chillers

Year Installed (Replaced System)	< 75 tons [IPLV]	≥ 75 to 150 tons [IPLV]	≥ 150 to 300 tons [IPLV]	≥ 300 to 600 tons [IPLV]	≥ 600 tons [IPLV]
≤ 2001	<i>9.554</i>	<i>9.554</i>	<i>8.530</i>	<i>8.530</i>	<i>8.530</i>
2002 - 2009	<i>10.407</i>	<i>10.407</i>	<i>10.407</i>	<i>10.407</i>	<i>10.407</i>
2010 - 2012	12.750	12.750	12.750	12.750	12.750

ER Baseline: Centrifugal Water-Cooled Chillers

Table 2-30: ER Baseline Full-Load Efficiency of Centrifugal Water-Cooled Chillers⁵³

Year Installed (Replaced System)	< 75 tons [kW/ton]	≥ 75 to 150 tons [kW/ton]	≥ 150 to 300 tons [kW/ton]	≥ 300 to 600 tons [kW/ton]	≥ 600 tons [kW/ton]
≤ 2001	<i>0.925</i>	<i>0.925</i>	<i>0.837</i>	<i>0.748</i>	<i>0.748</i>
2002 - 2009	<i>0.703</i>	<i>0.703</i>	<i>0.634</i>	<i>0.576</i>	<i>0.576</i>
2010 - 2012	0.634	0.634	0.634	0.576	0.570

⁵² Code-specified efficiencies in effect prior to 2010 (ASHRAE 90.1-2010) were given in COP and have been converted to EER using $EER = COP \times 3.412$. Values in the “≤ 2001” and “2002-2009” rows have been converted and are expressed in italics.

⁵³ Code-specified efficiencies in effect prior to 2010 (ASHRAE 90.1-2010) were given in COP and have been converted to kW/ton using $kW/ton = 3.516 \div COP$. Values in the “≤ 2001” and “2002-2009” rows have been converted and are expressed in italics.

Table 2-31: ER Baseline Part-Load Efficiency of Centrifugal Water-Cooled Chillers

Year Installed (Replaced System)	< 75 tons [IPLV]	≥ 75 to 150 tons [IPLV]	≥ 150 to 300 tons [IPLV]	≥ 300 to 600 tons [IPLV]	≥ 600 tons [IPLV]
≤ 2001	0.902	0.902	0.781	0.733	0.733
2002 - 2009	0.670	0.670	0.596	0.549	0.549
2010 - 2012	0.596	0.596	0.596	0.549	0.539

ER Baseline: Positive-Displacement Water-Cooled Chillers

Table 2-32: ER Baseline Full-Load Efficiency of Screw/Scroll/Recip. Water-Cooled Chillers⁵⁴

Year Installed (Replaced System)	< 75 tons [kW/ton]	≥ 75 to 150 tons [kW/ton]	≥ 150 to 300 tons [kW/ton]	≥ 300 to 600 tons [kW/ton]	≥ 600 tons [kW/ton]
≤ 2001	0.925	0.925	0.837	0.748	0.748
2002 - 2009	0.790	0.790	0.718	0.639	0.639
2010 - 2012	0.780	0.775	0.680	0.620	0.620

Table 2-33: ER Baseline Part-Load Efficiency of Screw/Scroll/Recip. Water-Cooled Chillers

Year Installed (Replaced System)	< 75 tons [IPLV]	≥ 75 to 150 tons [IPLV]	≥ 150 to 300 tons [IPLV]	≥ 300 to 600 tons [IPLV]	≥ 600 tons [IPLV]
≤ 2001	0.902	0.902	0.781	0.733	0.733
2002 - 2009	0.676	0.676	0.628	0.572	0.572
2010 - 2012	0.630	0.615	0.580	0.540	0.540

Replace-on-Burnout and New Construction

New baseline efficiency levels for chillers are provided in Table 2-34, which includes both full load and Integrated Part Load Value (IPLV) ratings. The IPLV accounts for chiller efficiency at part-load operation for a given duty cycle. These baseline efficiency levels reference standard ASHRAE 90.1-2010. This standard contains two paths for compliance, Path A or Path B, however Path A is the method chosen for consistency with the full-load efficiency conditions used in the savings algorithms.⁵⁵ Path B chillers are eligible to claim savings using the Path A chiller baseline efficiencies and demand and energy coefficients defined in this measure.

⁵⁴ Code-specified efficiencies in effect prior to 2010 (ASHRAE 90.1-2010) were given in COP and have been converted to kW/ton using $\text{kW/ton} = 3.516 \div \text{COP}$. Values in the "≤ 2001" and "2002-2009" rows have been converted and are expressed in italics.

⁵⁵ According to ASHRAE 90.1-2007 Addenda M, Path A is intended for applications where significant operating time is expected at full-load conditions, while Path B is an alternative set of efficiency levels for water-cooled chillers intended for applications where significant time is spent at part-load operation (such as with a VSD chiller).

Table 2-34: Baseline Efficiencies for ROB and NC Air-Cooled and Water-Cooled Chillers⁵⁶

System Type [Efficiency Units]		Efficiency Type	Capacity [Tons]	Path A	
				Full-Load	IPLV
Air-Cooled Chiller		EER	< 150	≥ 9.562	≥ 12.750
			≥ 150	≥ 9.562	≥ 12.750
Water-Cooled Chiller	Electrically-Operated, Positive Displacement (Screw/Scroll/ Reciprocating)	kW/ton	<75	≤ 0.780	≤ 0.630
			≥ 75 and < 150	≤ 0.775	≤ 0.615
			≥ 150 and < 300	≤ 0.680	≤0.580
			≥ 300	≤ 0.620	≤0.540
	Electrically-Operated, Centrifugal		< 300	≤ 0.634	≤ 0.596
			≥ 300 and < 600	≤ 0.576	≤ 0.549
			≥ 600	≤ 0.570	≤ 0.539

High-Efficiency Condition

Chillers must exceed the minimum efficiencies specified in Table 2-34. Additional conditions for replace-on-burnout, early retirement and new construction are as follows:

New Construction and Replace on Burnout

This scenario includes chillers used for new construction and retrofit/replacements that are not covered by early retirement, such as units that are replaced after natural failure.

Early Retirement

The high-efficiency retrofits must meet the following criteria⁵⁷:

- For early retirement projects only, the installed equipment cooling capacity must be within 80% to 120% of the replaced electric cooling capacity
- No additional measures are being installed that directly affect the operation of the cooling equipment (i.e., control sequences, cooling towers, and condensers).

Energy and Demand Savings Methodology

Savings Algorithms and Input Variables

$$Peak\ Demand\ [kW_{Savings}] = (Cap_{C,pre} \times \eta_{baseline} - Cap_{C,post} \times \eta_{installed}) \times DF$$

Equation 20

⁵⁶ For ASHRAE 90.1-2010, a 2013 Supplement Addenda ch was filed which is effective January 1st, 2015. This Addenda contains revised full-load and part-load baseline efficiency standards for both Path A and Path B chillers, but the revisions are not reflected in these tables.

⁵⁷ From PUCT Docket #41070.

$$\text{Energy Savings [kWh}_{\text{savings}}] = (\text{Cap}_{\text{C,pre}} \times \eta_{\text{baseline}} - \text{Cap}_{\text{C,post}} \times \eta_{\text{installed}}) \times \text{EFLH}_c$$

Equation 21

Where:

$\text{Cap}_{\text{C,pre}}$	=	Rated equipment cooling capacity of the existing equipment at AHRI standard conditions [Tons]
$\text{Cap}_{\text{C,post}}$	=	Rated equipment cooling capacity of the newly installed equipment at AHRI standard conditions [Tons]
η_{baseline}	=	Efficiency of existing equipment (ER) or standard equipment (ROB/NC) [kW/Ton]
$\eta_{\text{installed}}$	=	Rated efficiency of the newly installed equipment [kW/Ton] - (Must exceed efficiency standards, shown in Table 2-34)

Note: Use full-load efficiency (kW/ton) for kW savings calculations and part-load efficiency (IPLV) for kWh savings calculations. Table 2-28 through Table 2-33 provide efficiency ratings for baseline equipment and the efficiency ratings are given in terms of EER, kW/ton, or IPLV. In the cases where the full-load efficiency is provided in terms of EER rather than kW/ton, a conversion to kW/ton needs to be performed using the following conversion:

$$\frac{\text{kW}}{\text{Ton}} = \frac{12}{\text{EER}}$$

Equation 22

DF = Summer peak demand factor for appropriate climate zone, building type, and equipment type (Table 2-35 through Table 2-39)

EFLH_c = Cooling equivalent full-load hours for appropriate climate zone, building type, and equipment type [hours] (Table 2-35 through Table 2-39)

Air-to Water-Cooled Replacement: Adjustments for Auxiliary Equipment⁵⁸:

The equipment efficiency for an air-cooled chiller includes condenser fans, but the equipment efficiency for a water-cooled chiller does not include the condenser water pump and cooling tower (auxiliary equipment). Therefore, when an air-cooled chiller is replaced with a water-cooled chiller, the savings must be reduced to account for the impact of the water-cooled system's additional equipment. This type of retrofit is only applicable for ER situations. The following equations are used:

$$\text{kW} = (\text{HP}_{\text{CW pump}} + \text{HP}_{\text{CT fan}}) \times \frac{0.746}{0.86} \times 0.80$$

Equation 23

⁵⁸ This extra adjustment is noted in PUCT Docket No. 41070.

$$kWh = kW \times 8,760$$

Equation 24

Where:

$HP_{CW\ pump}$ = Horsepower of the condenser water pump

$HP_{CT\ fan}$ = Horsepower of the cooling tower fan

0.746 = Conversion from HP to kW [kW/HP]

0.86 = Assumed equipment efficiency

0.80 = Assumed load factor

8,760 = Annual run time hours

The energy and demand of the condenser water pump and cooling tower fans are subtracted from the final savings, to reach the net savings:

$$kW_{savings,net} = kW_{Chiller} - kW$$

Equation 25

$$kWh_{savings,net} = kWh_{Chiller} - kWh$$

Equation 26

Early Retirement Savings

The first year savings algorithms in the above equations are used for all HVAC projects, across NC, ROB, and ER projects. However, ER projects require a weighted savings calculated over both the early retirement period and the replace-on-burnout period, and take into account the EUL and the RUL. The final reported savings for ER projects are not actually a “first-year” savings, but an “average annual savings over the lifetime (EUL) of the measure”. These savings calculations are explained in Appendix D.

Table 2-35 through Table 2-39 present the demand and energy coefficients. These HVAC coefficients vary by climate zone, building type, and equipment type. A description of the calculation method can be found in Docket No. 40885, Attachment B.

Claimed Peak Demand Savings

A summer peak period value is used for this measure. Refer to Volume 1, Appendix B: Peak Demand Reduction Documentation for further details on peak demand savings and methodology.

Deemed Energy and Demand Savings Tables

Deemed peak demand factor (DF) and equivalent full-load hour (EFLH) values are presented building type and climate zone for chillers in Table 2-35 through Table 2-39. These tables also include an “Other” building type, which can be used for business types that are not explicitly listed. The DF and EFLH values used for Other are the most conservative values from the explicitly listed building types. When the Other building type is used, a description of the actual building type, the primary business activity, the business operating hours, and the HVAC schedule must be collected for the project site, and stored in the utility tracking data system.

For those combinations of technology, climate zone, and building type where no values are present, a project with that specific combination cannot use the deemed approach. A description of the calculation method can be found in Docket No. 40885, Attachment B.

Table 2-35: DF and EFLH for Amarillo (Climate Zone 1)

Building Type	Principal Building Activity	Chiller ⁵⁹			
		Air Cooled		Water Cooled	
		DF	EFLH _c	DF	EFLH _c
	College	0.87	1,115	0.68	1,243
Education	Primary School	0.44	576	0.53	971
	Secondary School	0.62	802	0.58	1,772
Healthcare	Hospital	0.70	2,006	0.65	2,711
Large Multifamily	Midrise Apartment	0.41	421	0.50	1,098
Lodging	Large Hotel	0.58	1,283	0.59	1,553
	Nursing Home	0.41	428	0.50	1,115
Mercantile	Stand-Alone Retail	0.52	489	0.54	719
Office	Large Office	0.70	1,208	0.61	1,506
Public Assembly	Public Assembly	0.44	774	0.53	1,306
Religious Worship	Religious Worship	0.52	294	0.54	433
Other	Other	0.41	294	0.50	433

⁵⁹ Coefficient values are derived from the petitions filed in Docket 40885 and Docket 30331. Coefficients were updated with Docket 40885, but not all building types (herein “principal building activities,” or PBAs) that were originally available in Docket 30331 were updated in Docket 40885. Coefficient values for those PBAs that were not updated in Docket 40885 remain valid.

Table 2-36: DF and EFLH for Fort Worth (Climate Zone 2)

Building Type	Principal Building Activity	Chiller ⁶⁰			
		Air Cooled		Water Cooled	
		DF	EFLH _c	DF	EFLH _c
Education	College	0.89	1,587	0.81	1,761
	Primary School	0.48	726	0.60	1,412
	Secondary School	0.77	1,170	0.54	2,234
Healthcare	Hospital	0.90	2,784	0.81	3,683
Large Multifamily	Midrise Apartment	0.68	1,060	0.66	2,053
Lodging	Large Hotel	0.80	2,086	0.71	2,627
	Nursing Home	0.68	1,077	0.66	2,085
Mercantile	Stand-Alone Retail	0.79	936	0.72	1,328
Office	Large Office	0.92	1,711	0.70	2,062
Public Assembly	Public Assembly	0.48	976	0.60	1,898
Religious Worship	Religious Worship	0.79	563	0.72	799
Other	Other	0.48	563	0.54	799

Table 2-37: DF and EFLH for Houston (Climate Zone 3)

Building Type	Principal Building Activity	Chiller			
		Air Cooled		Water Cooled	
		DF	EFLH _c	DF	EFLH _c
Education	College	0.80	1,858	0.84	2,099
	Primary School	0.45	818	0.60	1,627
	Secondary School	0.73	1,306	0.55	2,404
Healthcare	Hospital	0.85	3,116	0.79	4,171
Large Multifamily	Midrise Apartment	0.65	1,295	0.66	2,467
Lodging	Large Hotel	0.71	2,499	0.73	3,201
	Nursing Home	0.65	1,315	0.66	2,506
Mercantile	Stand-Alone Retail	0.83	1,224	0.78	1,712
Office	Large Office	0.92	1,820	0.71	2,312
Public Assembly	Public Assembly	0.45	1,100	0.60	2,188
Religious Worship	Religious Worship	0.83	737	0.78	1,031
Other	Other	0.45	737	0.55	1,031

⁶⁰ Ibid.

Table 2-38: DF and EFLH for Brownsville (Climate Zone 4)

Building Type	Principal Building Activity	Chiller ⁶¹			
		Air Cooled		Water Cooled	
		DF	EFLH _c	DF	EFLH _c
Education	College	0.80	2,340	0.87	2,583
	Primary School	0.45	937	0.61	1,845
	Secondary School	0.70	1,503	0.55	2,577
Healthcare	Hospital	0.79	3,455	0.82	4,637
Large Multifamily	Midrise Apartment	0.61	1,534	0.67	2,840
Lodging	Large Hotel	0.74	2,908	0.73	3,713
	Nursing Home	0.61	1,558	0.67	2,884
Mercantile	Stand-Alone Retail	0.75	1,394	0.76	1,953
Office	Large Office	0.82	2,027	0.72	2,570
Public Assembly	Public Assembly	0.45	1,260	0.61	2,481
Religious Worship	Religious Worship	0.75	839	0.76	1,176
Other	Other	0.45	839	0.55	1,176

Table 2-39: DF and EFLH for El Paso (Climate Zone 5)

Building Type	Principal Building Activity	Chiller ⁶²			
		Air Cooled		Water Cooled	
		DF	EFLH _c	DF	EFLH _c
Education	College	0.93	1,278	0.96	1,458
	Primary School	0.61	751	0.53	1,113
	Secondary School	0.78	1,039	0.54	2,196
Healthcare	Hospital	0.71	2,355	0.59	2,992
Large Multifamily	Midrise Apartment	0.56	841	0.52	1,553
Lodging	Large Hotel	0.63	1,815	0.58	2,038
	Nursing Home	0.56	854	0.52	1,577
Mercantile	Stand-Alone Retail	0.64	722	0.55	948
Office	Large Office	0.77	1,442	0.60	1,683
Public Assembly	Public Assembly	0.61	1,010	0.53	1,496
Religious Worship	Religious Worship	0.64	435	0.55	571
Other	Other	0.56	435	0.52	571

⁶¹ Ibid.

⁶² Coefficient values are derived from the petitions filed in Docket 41070, 40885, and 30331. The only coefficients that were developed specific to Climate Zone 5 are those filed in Docket 41070; however, the petition in that docket did not include coefficients for all building types (herein “principal building activities,” or PBAs). Prior to filing of Docket 41070, deemed savings for what is now Climate Zone 5 were the Climate Zone 2 deemed savings. As such, chiller deemed savings for those PBAs not addressed in docket 41070 (Nursing Home and Religious Worship) are derived from Climate Zone 2 values from the prior petitions. Coefficient values for those PBAs that were not updated in either of Docket 41070 or 40885 remain valid.

Measure Life and Lifetime Savings

Effective Useful Life (EUL)

The EUL of HVAC equipment is provided below:

- Screw / Scroll / Reciprocating Chillers – 20 years⁶³
- Centrifugal Chillers – 25 years⁶⁴

Remaining Useful Life (RUL)

The RUL of replaced systems is provided according to system age in Table 2-40. As previously noted, for ER units of unknown age, a default value of 21 years for Non-Centrifugal chillers and 26 years for Centrifugal chillers should be used. Both the RUL and EUL are needed to estimate savings for early retirement projects for two distinct periods: The ER period (RUL) and the ROB period (EUL - RUL). The calculations for early retirement projects are extensive, and as such are provided in Appendix D.

Table 2-40: Remaining Useful Life of Early Retirement Systems⁶⁵

Age of Replaced System (years)	Non-Centrifugal Chillers RUL (years)	Centrifugal Chillers RUL (years)	Age of Replaced System (years)	Non-Centrifugal Chillers RUL (years)	Centrifugal Chillers RUL (years)
5	14.7	19.9	21	3.2	6.6
6	13.7	18.9	22	2.9	6.3
7	12.7	17.9	23	2.6	5.9
8	11.8	16.9	24	2.4	5.6
9	10.9	15.9	25	2.1	5.4
10	10.0	14.9	26	1.9	5.1
11	9.1	13.9	27	1.8	4.9
12	8.3	12.9	28	1.6	4.7
13	7.5	11.9	29	1.5	4.5 ⁶⁶
14	6.8	10.9	30	1.3	4.3
15	6.2	10.1	31	1.2	4.1
16	5.5	9.3	32	N/A	4
17	5.0	8.7	33	N/A	3.8
18	4.5	8.1	34	N/A	3.7
19	4.0	7.5	35	N/A	3.6
20	3.6	7.1	36	N/A	3.5

⁶³ PUCT Docket No. 36779. The original source was DEER 2008, but DEER 2014 provides the same value of 20 years for "High Efficiency Chillers". DEER does not differentiate between centrifugal and non-centrifugal chillers.

⁶⁴ PUCT Docket No. 40885, review of multiple studies looking at the lifetime of Centrifugal Chillers as detailed in petition workpapers.

⁶⁵ PUCT Docket No. 40085, Attachment A describes the process in which the RUL of replaced systems has been calculated.

⁶⁶ The correct value is listed in this table, and differs from Table 5 of PUC Petition 40885 due to a typographical error in the petition.

Program Tracking Data and Evaluation Requirements

The below list of primary inputs and contextual data is recommended to be specified and tracked by the program database to inform the evaluation and apply the savings properly.

- Decision/Action Type: ER, ROB, NC, Conversion
- Building Type
- Climate Zone
- Baseline Equipment Type (Compressor/Condenser Type)
- Baseline Equipment Rated Capacity
- Baseline Number of Units
- For ER ONLY: Baseline Age of System and Method of Determination (e.g. nameplate, blueprints, customer reported, not available)
- Installed Equipment Type (Compressor/Condenser Type)
- Installed Equipment Rated Capacity
- Installed Number of Units
- Installed Efficiency Rating
- Installed Make & Model
- For Chiller Type Conversion ONLY: Condenser water pump HP and cooling tower fan HP
- For Other building type ONLY: A description of the actual building type, the primary business activity, the business hours, and the HVAC schedule

References and Efficiency Standards

Petitions and Rulings

- PUCT Docket 36779 – Provides EUL for HVAC equipment.
- PUCT Docket 40083– Provides incorporation of Early Retirement savings for existing commercial HVAC SOP designs and updates for baseline equipment efficiency levels for ROB and New Construction projects involving package and split systems.
- PUCT Docket 40885 – Provides a petition to revise deemed savings values for Commercial HVAC replacement measures. Items covered by this petition include the following:
 - Updated baseline efficiencies use for estimating deemed savings for commercial PTAC/PTHP's, Room Air Conditioners and chilled water systems.
 - Approved estimates of RUL of working chilled water systems.

- Updated demand and energy coefficients for all commercial HVAC systems.
- Updated EUL of centrifugal chilled water systems installed in ROB or New Construction projects.
- Provide a method for utilizing the early retirement concept developed in the petition in Docket No. 40083 for Packaged and Split DX systems and applied to chilled water systems when the age of the system being replaced cannot be ascertained.
- PUCT Docket 41070 – Provides energy and demand savings coefficients for an additional climate zone, El Paso, TX. Previously these savings were taken from the Dallas-Fort Worth area, which has a colder winter, somewhat more moderate summer, more sunshine, and less precipitation than El Paso.
- PUCT Docket 43681 – Updated the approach for calculating early replacement energy and demand savings using a Net Present Value (NPV) method. Documented in Appendix D.

Relevant Standards and Reference Sources

- ANSI/ASHRAE/IES Standard 90.1-1989. Energy Standard for Buildings except Low-Rise Residential Buildings. Table 10-7.
- ANSI/ASHRAE/IES Standard 90.1-2004. Energy Standard for Buildings except Low-Rise Residential Buildings. Table 6.8.1C.
- ANSI/ASHRAE/IES Standard 90.1-2010. Energy Standard for Buildings except Low-Rise Residential Buildings. Table 6.8.1A through Table 6.8.1D.

Document Revision History

Table 2-41: Nonresidential HVAC-Chillers History

TRM Version	Date	Description of Change
v1.0	11/25/2013	TRM v1.0 origin
v2.0	04/18/2014	Modified savings calculations surrounding Early Retirement programs, and revised details surrounding RUL and Measure Life. Added references to Appendix D for EUL and RUL discussion, and Net Present Value (NPV) equations.
v2.1	01/30/2015	Minor text updates and clarification of early retirement requirements.
v3.0	04/10/2015	Update of savings method to allow for part-load efficiency calculations.
v3.1	11/05/2015	Updated table references to clarify building types and RUL references. Added "Other" building type for when building type is not explicitly listed. Added Religious Worship building type to Climate Zone 5 for consistency with other zones.
v4.0	10/10/2016	Used modeling approach to update DF and EFLH for applicable building types and climate zones.

2.2.4 Packaged Terminal Air Conditioners, Heat Pumps and Room Air Conditioners Measure Overview

TRM Measure ID: NR-HV-PT

Market Sector: Commercial

Measure Category: HVAC

Applicable Building Types: Large Hotel and Small Hotel/Motel

Fuels Affected: Electricity

Decision/Action Type: Replace-on-Burnout (ROB), Early Retirement (ER), and New Construction (NC)

Program Delivery Type: Prescriptive

Deemed Savings Type: Deemed Savings Calculations

Savings Methodology: Calculator

Measure Description

This section presents the deemed savings methodology for the installation of Packaged Terminal Air Conditioners (PTAC), Packaged Terminal Heat Pumps (PTHP), and Room AC (RAC) systems. This document covers assumptions made for baseline equipment efficiencies for early retirement (ER) of PTAC/PTHPs, replace-on-burnout (ROB), and new construction (NC) situations based current and previous on efficiency standards. For ER, the actual age of the baseline system should be determined from the equipment nameplate or other physical documentation whenever possible. In the event that the actual age of the unit is unknown, default values are provided.

Applicable efficient measure types include:

Packaged Terminal Air Conditioners and Heat Pumps. Both Standard and Non-Standard size equipment types are covered. *Standard Size* refers to equipment with wall sleeve dimensions having an external wall opening greater than, equal to 16 inches high or greater than, or equal to 42 inches wide and a cross sectional area greater than 670 in². *Non-Standard Size* refers to equipment with existing wall sleeve dimensions having an external wall opening of less than 16 inches high or less than 42 inches wide and a cross sectional area less than 670 in².

Room Air Conditioners. Includes all equipment configurations covered by the federal appliance standards, including with or without reverse cycle, louvered or non-louvered sides, casement-only, and casement-slide.

Eligibility Criteria

For a measure to be eligible for this deemed savings approach the following conditions will be met:

- The existing and proposed cooling equipment are electric.⁶⁷
- The climate zone is determined from the county-to-climate-zone mapping table.
- For PTAC/PTHP and RAC equipment types, the eligible building types are "Large Hotel" and "Small Hotel/Motel"⁶⁸. Building type descriptions and examples are provided in Table 2-19 and Table 2-20.
- For early retirement PTAC/PTHP projects: ER projects involve the replacement of a working system that is at least five years old before natural burnout. Additionally, the ER approach cannot be used for projects involving a renovation where a major structural change or internal space remodel has occurred. An ROB approach should be used for these scenarios

In the event that one of these conditions are not met, the deemed savings approach cannot be used, and the Simplified M&V Methodology or the Full M&V Methodology must be used.

Baseline Condition

Early Retirement for PTAC/PTHP Systems

An early retirement scenario is only applicable for Standard Size PTAC/PTHP system types replacing system types with an equivalent cooling capacity or reduced cooling capacity (within 80% of existing capacity).

Two baseline condition efficiency values are required for an ER scenario, one for the ER (RUL) period and one for the ROB (EUL-RUL) period. For the ROB period, the baseline efficiency is that same as for an ROB/NC scenario. For the ER period, the baseline efficiency should be estimated according to the capacity, system type (PTAC or PTHP), and age (based on year of manufacture) of the replaced system.⁶⁹ When the system age can be determined (from a nameplate, building prints, equipment inventory list, etc.), the baseline efficiency levels provided in Table 2-42, reflecting ASHRAE Standard 90.1-2001 through 90.1-2007, should be used. When the system age is unknown, assume 17 years.⁷⁰

⁶⁷ The TRM climate zone/regions and county-level assignments were created and are currently maintained by Frontier for the Electric Utilities Marketing Managers of Texas (EUMMOT).

⁶⁸ The original petition did not include the "Large Hotel" business type. This application was added in TRMv2 as a short-term, conservative savings estimate, but more accurate savings estimates should be developed for a future TRM.

⁶⁹ The actual age should be determined from the nameplate, building prints, equipment inventory list, etc. and whenever possible the actual source used should be identified in the project documentation.

⁷⁰ As noted in Docket 40885, page 14-15: Failure probability weights are established by assuming that systems for which age information will be unavailable are likely to be older, setting a minimum age threshold, and using the survival functions for the relevant system type to estimate the likelihood that an operational system is of a given age beyond that threshold. Baseline efficiency for each year of system age is established relative to program year. Baseline efficiency levels can be estimated for the next ten program years, taking into account increments in efficiency standards that took place in the historical period.

Table 2-42: ER Baseline Efficiency Levels for Standard Size PTAC/PTHP Units⁷¹

Equipment	Cooling Capacity [Btuh]	Baseline Cooling Efficiency [EER]	Baseline Heating Efficiency [COP]
PTAC	<7,000	11.0	--
	7,000-15,000	$12.5 - (0.213 \times \text{Cap}/1000)$	--
	>15,000	9.3	--
PTHP	<7,000	10.8	3.0
	7,000-15,000	$12.3 - (0.213 \times \text{Cap}/1000)$	$3.2 - (0.026 \times \text{Cap}/1000)$
	>15,000	9.1	2.8

Replace-on-Burnout and New Construction

Table 2-43 provides minimum efficiency standards for PTAC/PTHP units and reflects the federal standards for Packaged Terminal Air Conditioners and Heat Pumps effective February 2013 and reflected in 10 CFR 431.

Table 2-43: Minimum Efficiency Levels for PTAC/PTHP ROB and NC Units

Equipment	Category	Cooling Capacity [Btuh]	Minimum Cooling Efficiency [EER]	Minimum Heating Efficiency [COP]
PTAC	Standard Size	<7,000	11.7	--
		7,000-15,000	$13.8 - (0.300 \times \text{Cap}/1000)$	--
		>15,000	9.3	--
	Non-Standard Size	<7,000	9.4	--
		7,000-15,000	$10.9 - (0.213 \times \text{Cap}/1000)$	--
		>15,000	7.7	--
PTHP	Standard Size	<7,000	11.9	3.3
		7,000-15,000	$14.0 - (0.300 \times \text{Cap}/1000)$	$3.7 - (0.052 \times \text{Cap}/1000)$
		>15,000	9.5	2.9
	Non-Standard Size	<7,000	9.3	2.7
		7,000-15,000	$10.8 - (0.213 \times \text{Cap}/1000)$	$2.9 - (0.026 \times \text{Cap}/1000)$
		>15,000	7.6	2.5

⁷¹ ER only applies to Standard Size units because the minimum efficiency requirements for Non-Standard systems have never changed, making the ER baseline efficiency the same as for ROB.

⁷² Cap refers to the rated cooling capacity in Btuh. If the capacity is less than 7,000 Btuh, use 7,000 Btuh in the calculation. If the capacity is greater than 15,000 Btuh, use 15,000 Btuh in the calculation.

Table 2-44 reflects the standards for Room Air Conditioners, specified in 10 CFR 430.32(b).

Table 2-44: Minimum Efficiency Levels for Room Air Conditioners ROB and NC Units⁷³

Category	Cooling Capacity [Btuh]	Minimum Cooling Efficiency [EER]
Without reverse cycle; with louvered sides	< 8,000	11.0
	≥ 8,000 and < 14,000	10.9
	≥ 14,000 and < 20,000	10.7
	≥ 20,000 and < 25,000	9.4
	≥ 25,000	9.0
Without reverse cycle, without louvered sides	< 8,000	10.0
	≥ 8,000 and < 11,000	9.6
	≥ 11,000 and < 14,000	9.5
	≥ 14,000 and < 20,000	9.3
	≥ 20,000	9.4
With reverse cycle, with louvered sides	< 20,000	9.8
	≥ 20,000	9.3
With reverse cycle, without louvered sides	< 14,000	9.3
	≥ 14,000	8.7
Casement-only	All capacities	9.5
Casement-slider	All capacities	10.4

High-Efficiency Condition

The high-efficiency retrofits must exceed the minimum federal standards found in Table 2-43 and Table 2-44.

The high-efficiency retrofits must also meet the following criteria⁷⁴:

- For early retirement PTAC/PTHPs only, the high-efficiency equipment cooling capacity must be equal to or no less than 80% of the existing capacity. Equipment with a cooling capacity larger than the existing equipment must use the replace-on-burnout baseline.
- Non-Standard Size PTAC/PTHPs cannot be used for New Construction.
- No additional measures are being installed that directly affect the operation of the cooling equipment (i.e. control sequences).

⁷³ Direct final rule for new Room Air conditioner Standards was published on April 21st, 2011 (76 FR 22454), effective August 19th, 2011, and are required starting June 1st, 2014. These are found in 10 CFR Part 430.

⁷⁴ Modified from PUCT Docket #41070 for TRMv3 to limit replacement of only smaller-sized units and extend early retirement to cover PTAC/PTHP.

Energy and Demand Savings Methodology

Savings Algorithms and Input Variables

$$\text{Peak Demand } [kW_{Savings}] = \left(\frac{Cap_{C,pre}}{\eta_{baseline,C}} - \frac{Cap_{C,post}}{\eta_{installed,C}} \right) \times DF \times \frac{1 \text{ kW}}{1,000 \text{ W}}$$

Equation 27

$$\text{Total Energy } [kWh_{Savings}] = kWh_{Savings,C} + kWh_{Savings,H}$$

Equation 28

$$\text{Energy (Cooling) } [kWh_{Savings,C}] = \left(\frac{Cap_{C,pre}}{\eta_{baseline,C}} - \frac{Cap_{C,post}}{\eta_{installed,C}} \right) \times EFLH_C \times \frac{1 \text{ kW}}{1,000 \text{ W}}$$

Equation 29

$$\text{Energy (Heating) } [kWh_{Savings,H}] = \left(\frac{Cap_{H,pre}}{\eta_{baseline,H}} - \frac{Cap_{H,post}}{\eta_{installed,H}} \right) \times EFLH_H \times \frac{1 \text{ kWh}}{3,412 \text{ Btu}}$$

Equation 30

Where:

$Cap_{C/H,pre}$	=	Rated equipment cooling/heating capacity of the existing equipment at AHRI standard conditions [BTUH]; 1 ton = 12,000 Btuh
$Cap_{C/H,post}$	=	Rated equipment cooling/heating capacity of the newly installed equipment at AHRI standard conditions [Btuh]; 1 ton = 12,000 Btuh
$\eta_{baseline,C}$	=	Cooling efficiency of existing (ER) or standard (ROB/NC) equipment [EER, Btu/W-h] (Table 2-42 through Table 2-44)
$\eta_{baseline,H}$	=	Heating efficiency of existing (ER) or standard (ROB/NC) equipment [COP] (Table 2-42 and Table 2-43)
$\eta_{installed,C}$	=	Rated cooling efficiency of the newly installed equipment [EER, Btu/W-h] - (Must exceed minimum federal standards found in Table 2-43 and Table 2-44)
		$\eta_{installed,H}$ = Rated heating efficiency of the newly installed equipment [COP] (Must exceed minimum federal standards found in Table 2-43)
DF	=	Seasonal peak demand factor for appropriate climate zone, building type, and equipment type (Table 2-21 through Table 2-25)
$EFLH_{C/H}$	=	Cooling/heating equivalent full-load hours for newly installed equipment based on appropriate climate zone, building type, and equipment type [hours], see Table 2-45 and Table 2-46.

The first year savings algorithms in the above equations are used for all HVAC projects, across NC, ROB, and ER projects. However, ER projects require a weighted savings calculated over both the ER and ROB periods taking the EUL and RUL into account. The ER savings are applied over the remaining useful life (RUL) period, and the ROB savings are applied over the remaining period (EUL-RUL). The final reported savings for ER projects are not actually a "first-year" savings, but an "average annual savings over the lifetime (EUL) of the measure". These savings calculations are explained in Appendix D.

Claimed Peak Demand Savings

A summer peak period value is used for this measure. Refer to Volume 1, Appendix B: Peak Demand Reduction Documentation for further details on peak demand savings and methodology.

Deemed Energy and Demand Savings Tables

Table 2-45 and Table 2-46 present the deemed peak demand factor (DF) and equivalent full-load hour (EFLH) values for PTAC/PTHPs and RACs. These values are calculated by climate zone, building type, and equipment type. A description of the calculation method can also be found in Docket No. 40885, Attachment B.

Table 2-45: PTAC/PTHP Equipment: DF and EFLH Values by Climate Zone for Hotel – Small and Hotel – Large Building Types⁷⁵

Climate Zone	Packaged Terminal Unit				
	Air Conditioner		Heat Pump		
	DF	EFLH _C	DF	EFLH _C	EFLH _H
Amarillo (Climate Zone 1)	0.51	1,359	0.51	1,359	361
Fort Worth (Climate Zone 2)	0.61	1,834	0.61	1,834	208
Houston (Climate Zone 3)	0.55	1,992	0.55	1,992	43
Brownsville (Climate Zone 4)	0.49	2,223	0.49	2,223	50
El Paso (Climate Zone 5) ⁷⁶	0.61	1,834	0.61	1,834	208

⁷⁵ Docket No. 40885 provides demand and energy savings by building type and cooling equipment for the four different climate zones. This original petition was dated 10/29/2012. An amended petition, dated 11/13/2012 was approved, which provides the original energy and demand coefficients (Table 2 18: CF and EFLH Values for Amarillo (Climate Zone 1) through Table 2-16, but also amended Tables (B3a through B3d and B4a through B4d).

⁷⁶ No values have been published for this measure for El Paso, Climate Zone 5, but per a comment received from Frontier, Climate Zone 5 has historically used the Fort Worth (Climate Zone 2) weather values

Table 2-46: RAC Equipment: DF and EFLH Values⁷⁷

Climate Zone	Room/Window Air Conditioner	
	DF	EFLH _c
Amarillo (Climate Zone 1)	0.51	1,359
Fort Worth (Climate Zone 2)	0.61	1,834
Houston (Climate Zone 3)	0.55	1,992
Brownsville (Climate Zone 4)	0.49	2,223
El Paso (Climate Zone 5)	0.61	1,834

Measure Life and Lifetime Savings

Effective Useful Life (EUL)

The EUL of PTAC/PTHP units is 15 years as specified in DEER 2014. The EUL of RAC units is 11 years based on current DOE Final Rule standards for residential room air conditioners.⁷⁸

Remaining Useful Life (RUL) for PTAC/PTHP Systems

The RUL of ER replaced systems is provided according to system age in Table 2-47.

As previously noted, for ER units of unknown age, a default value of 17 years should be used. Both the RUL and EUL are needed to estimate savings for early retirement projects for two distinct periods: The ER period (RUL) and the ROB period (EUL - RUL). The calculations for early retirement projects are extensive, and as such are provided in Appendix D.

⁷⁷ PUCT Docket 40885 did not explicitly specify energy and demand coefficients for RAC units. PTAC/PTHP units are the most similar available equipment type. Therefore, RAC units will use the PTAC/PTHP coefficients. RAC-specific coefficients should be developed in a future TRM.

⁷⁸ The updates were made in Federal Register, 76 FR 22582-22584, but the reference to the EUL is found here: <http://www.regulations.gov/contentStreamer?objectId=0900006480c34c55&disposition=attachment&contentType=pdf>. Accessed 04/02/2014. This value is listed as 10.5 years, and has been rounded up to 11.

Table 2-47: Remaining Useful Life of ER PTAC/PTHP Systems⁷⁹

Age of Replaced System (Years)	PTAC/PTHP RUL (Years)	Age of Replaced System (Years)	PTAC/PTHP RUL (Years)
5	10.0	15	2.8
6	9.1	16	2.5
7	8.2	17	2.2
8	7.3	18	1.9
9	6.5	19	1.7
10	5.7	20	1.5
11	5.0	21	1.3
12	4.4	22	1.1
13	3.8	23	1.0
14	3.3		

Program Tracking Data & Evaluation Requirements

The below list of primary inputs and contextual data is recommended to be specified and tracked by the program database to inform the evaluation and apply the savings properly.

- Equipment Type: PTAC, PTHP, or RAC
- Equipment Configuration Category: Standard/Non-Standard or Room AC
- Decision/Action Type: ROB, NC, or ER
- Building Type
- Climate Zone
- Baseline Equipment Rated Cooling and Heating Capacities
- Baseline Number of Units
- Baseline Cooling and Heating Efficiency Rating
- Baseline Make & Model
- For ER ONLY: Baseline Age and Method of Determination (e.g. nameplate, blueprints, customer reported, not available)
- Installed Equipment Type
- Installed Equipment Rated Capacity
- Installed Number of Units

⁷⁹ PUCT Docket No. 40083, Attachment A describes the process in which the RUL of replaced systems has been calculated.

- Installed Efficiency Rating
- Installed Make & Model

References and Efficiency Standards

Petitions and Rulings

- PUCT Docket 36779 – Provides EUL for HVAC equipment.
- PUCT Docket 40083– Provides incorporation of Early Retirement savings for existing commercial HVAC SOP designs and updates for baseline equipment efficiency levels for ROB and New Construction projects involving package and split systems.
- PUCT Docket 40885 – Provides a petition to revise deemed savings values for Commercial HVAC replacement measures. This petition updated demand and energy coefficients for all commercial HVAC systems.

Relevant Standards and Reference Sources

- ANSI/ASHRAE/IES Standard 90.1-2001 through ASHRAE 90.1-2007. Energy Standard for Buildings Except Low-Rise Residential Buildings. Table 6.8.1D.
- ANSI/ASHRAE/IES Standard 90.1-2010. Energy Standard for Buildings Except Low-Rise Residential Buildings. Table 6.8.1D.
- Code of Federal Regulations. Title 10. Part 431 – Energy Efficiency Program for Certain Commercial and Industrial Equipment.
http://www1.eere.energy.gov/buildings/appliance_standards/product.aspx/productid/45
- Code of Federal Regulations. Title 10. Part 430 – Energy Efficiency Program for Certain Commercial and Industrial Equipment. http://www1.eere.energy.gov/buildings/appliance_standards/product.aspx/productid/41

Document Revision History

Table 2-48: Nonresidential HVAC PTAC-PTHP/Room AC History

TRM Version	Date	Description of Change
v1.0	11/25/2013	TRM v1.0 origin
v2.0	04/18/2014	Updated EUL value for DX units, based on PUCT Docket No. 36779. Updated the minimum baseline efficiencies for Standard PTAC and PTHP based on new federal standards, 10 CFR 431.97, and updated the minimum efficiencies for Room AC units and added specifications for new Casement-only and Casement-slider equipment. Expanded application to "Hotel – Large" business type for PTAC/PTHP equipment, and changed the RAC energy and demand coefficients to reference those for DX systems, rather than those for PTAC/PTHP systems.
v2.1	01/30/2015	Corrections to energy and demand coefficients for heat pumps in Climate Zone 3 (Houston).
v3.0	04/10/2015	Added energy and demand coefficients for RAC units. Included text to allow for Early Retirement changes. For PTHPs: Added heating efficiencies and split EFLH into cooling and heating components.
v3.1	11/05/2015	Added updated building type definitions and descriptions, minor updates to text for clarification and consistency.
v4.0	10/10/2016	No revisions

2.2.5 HVAC Variable Frequency Drive (VFD) on Air Handler Unit (AHU) Supply Fans Measure Overview

TRM Measure ID: NR-HV-VF

Market Sector: Commercial

Measure Category: HVAC

Applicable Building Types: See Table 2-50

Fuels Affected: Electricity

Decision/Action Type: Retrofit (RET)

Program Delivery Type: Prescriptive

Deemed Savings Type: Deemed Savings Values

Savings Methodology: Look-up Tables (fan type, motor hp, Climate Zone, Building Type)

Measure Description

This measure involves the installation of a VFD on an existing AHU supply fan to replace either outlet damper or inlet guide vane part-load control. The fan is in a variable air volume (VAV) system with terminal VAV boxes. This measure accounts for the interactive air-conditioning demand savings during the utility defined summer peak period. The savings are on a per-control basis and the lookup tables show the total savings for particular eligible scenarios.

Eligibility Criteria

Supply fans may not have variable pitch blades. New construction and constant-volume systems are ineligible. Supply fans must be less than or equal to 100 HP.

Baseline Condition

The baseline is a centrifugal supply fan with a single-speed motor, a direct expansion (DX) air-conditioning (AC) unit, and VAV boxes. The motor is a standard efficiency motor based on ASHRAE Standard 90.1-2004 standards which are provided by horsepower. The AC unit has standard cooling efficiency based on ASHRAE 90.1-2004. The part-load fan control is an outlet damper, inlet damper or inlet guide vane.

High-Efficiency Condition

The high efficiency condition is installation of a VFD on an AHU supply fan. The existing damper or inlet guide vane will be removed or set completely open permanently after installation. The VFD will maintain a constant static pressure by adjusting fan speed and delivering the same amount of air as the baseline condition.

Energy and Demand Savings Methodology

Savings Algorithms and Input Variables

Demand Savings are calculated for each hour over the course of the year:

Step 1 – Determine %CFM for the hour, ⁸⁰;

$$\%CFM_i = 1.25 \times t_i + b$$

Equation 31

Where:

$$b = 100 - (1.25 \times t_{abd}))$$

Equation 32

Step 2 – Calculate the %power⁸¹ for the applicable baseline and the new VFD technology:

Baseline Technologies

$$\%power_{i,OutletDamper} = 0.00745 \times \%CFM_i^2 + 0.10983 \times \%CFM_i + 20.41905$$

Equation 33

$$\%power_{i,InletDamper} = 0.00013 \times \%CFM_i^3 - 0.01452 \times \%CFM_i^2 + 0.71648 \times \%CFM_i + 50.25833$$

Equation 34

$$\%power_{i,InletGuideVane} = 0.00009 \times \%CFM_i^3 - 0.00128 \times \%CFM_i^2 + 0.06808 \times \%CFM_i + 20$$

Equation 35

VFD Technology

$$\%power_{VFD} = 0.00004 \times \%CFM_i^3 + 0.00766 \times \%CFM_i^2 - 0.19567 \times \%CFM_i + 5.9$$

Equation 36

Step 3 – Calculate kW_{full} using the HP from the motor nameplate, LF (75%), and the applicable motor efficiency from ASHRAE 2004, Table 10.8 Minimum Nominal Efficiency for General Purpose Design A and Design B Motors; Use that result and the %power results to determine power consumption at each hour:

⁸⁰ A 60% minimum setpoint strategy is assumed, so any results below 60% are set to 60%.

⁸¹ [https://focusenergy.com/sites/default/files/Focus%20on%20Energy TRM January2015.pdf](https://focusenergy.com/sites/default/files/Focus%20on%20Energy%20TRM%20January2015.pdf), page 225.

$$kW_{full} = 0.746 \times HP \times \frac{LF}{\eta}$$

Equation 37

$$kW_i = kW_{full} \times \%power_i$$

Equation 38

Step 4 – Calculate the kW savings for each hour within the 510-hr summer peak period, sum the kW savings from the 510 individual hourly calculations, divide by 510 to get the average peak demand impact, and then calculate the total peak demand saved by adding peak demand interactive effects:

Hourly Savings Calculations

$$(kW_i)_{Saved} = [(kW_i)_{Baseline} - (kW_i)_{New}] \times schedule_i$$

Equation 39

Average Peak Demand Saved Calculation, excluding interactive effects

$$kW_{AVG,Saved} = \sum_{i=1}^{510} (kW_i)_{Saved} \div 510$$

Equation 40

Total Peak Demand Saved Calculation, including interactive effects

$$kW_{TotalSaved} = kW_{AVG,Saved} \times \left(1 + \frac{3.412}{Cooling_{SEER}}\right)$$

Equation 41

Energy Savings are calculated in the following manner:

Step 1 – Calculate the individual kWh consumption in each hour of the year and sum them; This is done for both the baseline and the new technologies:

$$Annual\ kWh = \sum_{i=1}^{8760} (kW_i \times schedule_i)$$

Equation 42

Step 2 – Subtract the Annual kWh_{new} from the Annual kWh_{baseline} to get the Annual Energy Savings:

$$\text{Annual Energy Savings [kWh]} = \text{kWh}_{\text{baseline}} - \text{kWh}_{\text{new}}$$

Equation 43

Where:

$\%CFM_i$	=	Part-load fan airflow at the i^{th} hour of the year
t_i	=	Dry bulb air temperature at i^{th} hour taken from TMY3 hourly weather data
t_{abd}	=	ASHRAE 0.4% Cooling Dry Bulb Design Temperature for the reference city from 1997 ASHRAE Handbook – Fundamentals, Table 26.1B
$\%power_i$	=	Percentage of full load power at the i^{th} hour calculated by an equation based on the control type (outlet damper, inlet box damper, inlet guide vane-IGV, or VFD) ⁸²
kW_{full}	=	Fan motor power demand operating at the fan design 100% CFM
kW_i	=	Fan real-time power at the i^{th} hour of a year
HP	=	Rated horsepower of the motor
LF	=	Load factor – ratio of the operating load to the nameplate rating of the motor – assumed to be 75% at the fan design 100% per DEER 2005
η	=	Motor efficiency of a standard efficiency Open Drip Proof (ODP) motor operating at 1800 RPM taken from ASHRAE Standard 90.1-2004
0.746	=	HP to kW conversion factor
schedule	=	1 when building is occupied, 0.2 when building is unoccupied, see Table 2-49
Cooling _{SEER}	=	Air conditioner cooling efficiency, assumed at 11.2, based on ASHRAE Standard 90.1 – 2004 minimum efficiency of a unitary AC system between 5 and 10 tons
510	=	Total number of hours during the utility defined summer peak period (Weekdays from 1-7 PM during months of June, July August and September) ⁸³
8760	=	Total number of hours in a year

⁸² Fan curves by control type are provided in the BPA ASD Calculator, <http://www.bpa.gov/EE/Sectors/Industrial/Documents/ASDCalculators.xls>.

⁸³ The day of the week is not determined by a specific year, but by the Month and Year for the particular location based on the TMY3 weather data file.

Deemed Energy and Demand Savings Tables

Table 2-49: Yearly Motor Operation Hours by Building Type⁸⁴

Building Type	Weekday Schedule	Weekend Schedule	Annual Building Occupied Hours	Annual Motor Operation Hours*
Office – Large	8am–8pm	8am–10am	3,340	4,424
Office – Small	8am–6pm	8am–10am	2,818	4,007
Hospitals & Healthcare	24 hr	24 hr	8,760	8,760
Education – K-12	7am–5pm	8am–12pm	2,630	3,856
Education – College & University	8am–8pm	8am–12pm	3,548	4,591
Retail	9am–10pm	9am–10pm	4,745	5,548
Restaurants- Fast Food	6am–11pm	6am–11pm	6,205	6,716
Restaurants – Sit Down	11am–11pm	11am–11pm	4,380	5,256

* Motor operation hours are building occupied hours plus 20% of unoccupied hours

Table 2-50: Deemed Energy and Demand Savings Values for Outlet Damper Part-Load Fan Control by Climate Region

HP	Dallas		El Paso		Houston		Corpus Christi		Amarillo	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
Hospital & Healthcare										
1	0.105	1,240	0.126	1,278	0.097	1,167	0.090	1,120	0.117	1,273
2	0.207	2,436	0.248	2,510	0.191	2,292	0.176	2,200	0.229	2,500
3	0.301	3,549	0.361	3,656	0.278	3,339	0.256	3,205	0.334	3,642
5	0.497	5,847	0.595	6,023	0.458	5,502	0.422	5,280	0.550	6,001
7.5	0.736	8,671	0.882	8,933	0.679	8,159	0.626	7,831	0.816	8,900
10	0.971	11,432	1.163	11,777	0.895	10,757	0.826	10,325	1.076	11,734
15	1.433	16,866	1.716	17,374	1.321	15,870	1.218	15,232	1.587	17,311
20	1.910	22,488	2.288	23,166	1.761	21,160	1.624	20,309	2.116	23,081
25	2.369	27,895	2.838	28,736	2.184	26,248	2.015	25,193	2.625	28,631
30	2.822	33,221	3.380	34,222	2.601	31,259	2.399	30,002	3.126	34,097
40	3.738	44,009	4.477	45,335	3.446	41,410	3.178	39,745	4.141	45,170
50	4.672	55,011	5.596	56,669	4.308	51,762	3.973	49,681	5.177	56,462
60	5.571	65,590	6.673	67,567	5.136	61,716	4.737	59,236	6.172	67,320
75	6.927	81,552	8.296	84,010	6.386	76,735	5.890	73,651	7.674	83,703
100	9.235	108,736	11.062	112,014	8.515	102,314	7.853	98,201	10.232	111,605

⁸⁴ The building hours of operation were noted in PUCT Docket 40668 to have been referenced from Commercial Building Energy Consumption Survey (CBECS) 2003. The specific analysis/report could not be confirmed.

HP	Dallas		El Paso		Houston		Corpus Christi		Amarillo	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
Office - Large										
1	0.105	601	0.126	622	0.097	557	0.090	530	0.117	618
2	0.207	1,181	0.248	1,222	0.191	1,095	0.176	1,041	0.229	1,214
3	0.301	1,720	0.361	1,781	0.278	1,595	0.256	1,516	0.334	1,768
5	0.497	2,834	0.595	2,934	0.458	2,627	0.422	2,498	0.550	2,913
7.5	0.736	4,203	0.882	4,351	0.679	3,897	0.626	3,705	0.816	4,321
10	0.971	5,542	1.163	5,736	0.895	5,138	0.826	4,885	1.076	5,697
15	1.433	8,176	1.716	8,463	1.321	7,579	1.218	7,207	1.587	8,404
20	1.910	10,901	2.288	11,284	1.761	10,106	1.624	9,609	2.116	11,206
25	2.369	13,523	2.838	13,997	2.184	12,536	2.015	11,920	2.625	13,900
30	2.822	16,104	3.380	16,669	2.601	14,929	2.399	14,196	3.126	16,554
40	3.738	21,334	4.477	22,082	3.446	19,777	3.178	18,805	4.141	21,929
50	4.672	26,667	5.596	27,603	4.308	24,721	3.973	23,507	5.177	27,411
60	5.571	31,796	6.673	32,911	5.136	29,475	4.737	28,027	6.172	32,683
75	6.927	39,533	8.296	40,920	6.386	36,648	5.890	34,848	7.674	40,637
100	9.235	52,711	11.062	54,560	8.515	48,864	7.853	46,464	10.232	54,182
Office - Small										
1	0.088	544	0.107	563	0.080	501	0.073	476	0.098	559
2	0.173	1,068	0.209	1,106	0.156	984	0.144	935	0.193	1,098
3	0.252	1,555	0.305	1,611	0.228	1,433	0.209	1,361	0.281	1,599
5	0.415	2,563	0.502	2,654	0.375	2,362	0.345	2,243	0.462	2,634
7.5	0.616	3,800	0.745	3,937	0.556	3,502	0.512	3,327	0.686	3,907
10	0.812	5,011	0.982	5,190	0.734	4,618	0.675	4,386	0.904	5,151
15	1.198	7,392	1.448	7,657	1.082	6,812	0.996	6,470	1.334	7,599
20	1.598	9,856	1.931	10,209	1.443	9,083	1.328	8,627	1.779	10,132
25	1.982	12,226	2.396	12,664	1.790	11,267	1.647	10,702	2.206	12,569
30	2.360	14,560	2.853	15,082	2.132	13,418	1.961	12,745	2.627	14,968
40	3.127	19,288	3.779	19,979	2.824	17,776	2.598	16,883	3.481	19,829
50	3.909	24,110	4.724	24,974	3.530	22,220	3.248	21,104	4.351	24,786
60	4.660	28,746	5.633	29,777	4.208	26,493	3.872	25,163	5.188	29,553
75	5.794	35,742	7.003	37,023	5.233	32,940	4.814	31,286	6.450	36,745
100	7.726	47,656	9.338	49,364	6.977	43,920	6.419	41,715	8.600	48,993
Education - K-12										
1	0.036	545	0.044	561	0.030	501	0.030	477	0.041	559
2	0.070	1,070	0.086	1,101	0.059	984	0.058	938	0.081	1,097
3	0.103	1,559	0.125	1,604	0.086	1,433	0.084	1,366	0.118	1,598
5	0.169	2,569	0.206	2,642	0.141	2,360	0.139	2,251	0.194	2,633
7.5	0.251	3,809	0.306	3,919	0.209	3,501	0.206	3,338	0.287	3,905
10	0.330	5,022	0.403	5,167	0.276	4,615	0.272	4,401	0.379	5,148
15	0.488	7,409	0.595	7,623	0.407	6,809	0.401	6,493	0.559	7,595
20	0.650	9,879	0.793	10,163	0.542	9,079	0.535	8,657	0.745	10,127
25	0.806	12,255	0.984	12,607	0.673	11,262	0.664	10,739	0.924	12,562
30	0.960	14,594	1.171	15,014	0.801	13,412	0.790	12,789	1.100	14,960
40	1.272	19,333	1.552	19,890	1.061	17,767	1.047	16,942	1.458	19,818
50	1.590	24,167	1.940	24,862	1.327	22,209	1.309	21,177	1.822	24,772
60	1.896	28,814	2.313	29,643	1.582	26,480	1.560	25,250	2.173	29,536
75	2.357	35,827	2.876	36,857	1.967	32,924	1.940	31,395	2.701	36,724
100	3.143	47,769	3.834	49,143	2.622	43,898	2.587	41,860	3.602	48,966

HP	Dallas		El Paso		Houston		Corpus Christi		Amarillo	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
Education - College & University										
1	0.105	624	0.126	646	0.097	577	0.090	548	0.117	641
2	0.207	1,225	0.248	1,268	0.191	1,133	0.176	1,077	0.229	1,260
3	0.301	1,785	0.361	1,848	0.278	1,651	0.256	1,569	0.334	1,835
5	0.497	2,941	0.595	3,044	0.458	2,720	0.422	2,585	0.550	3,023
7.5	0.736	4,362	0.882	4,515	0.679	4,034	0.626	3,834	0.816	4,483
10	0.971	5,750	1.163	5,953	0.895	5,318	0.826	5,055	1.076	5,911
15	1.433	8,483	1.716	8,782	1.321	7,845	1.218	7,458	1.587	8,720
20	1.910	11,311	2.288	11,709	1.761	10,461	1.624	9,944	2.116	11,626
25	2.369	14,031	2.838	14,525	2.184	12,976	2.015	12,335	2.625	14,422
30	2.822	16,710	3.380	17,298	2.601	15,453	2.399	14,690	3.126	17,175
40	3.738	22,136	4.477	22,915	3.446	20,471	3.178	19,461	4.141	22,753
50	4.672	27,670	5.596	28,643	4.308	25,589	3.973	24,326	5.177	28,441
60	5.571	32,991	6.673	34,152	5.136	30,510	4.737	29,004	6.172	33,910
75	6.927	41,020	8.296	42,463	6.386	37,935	5.890	36,062	7.674	42,163
100	9.235	54,693	11.062	56,617	8.515	50,580	7.853	48,083	10.232	56,217
Retail										
1	0.105	753	0.126	779	0.097	699	0.090	668	0.117	774
2	0.207	1,479	0.248	1,530	0.191	1,373	0.176	1,312	0.229	1,521
3	0.301	2,154	0.361	2,228	0.278	2,000	0.256	1,911	0.334	2,216
5	0.497	3,549	0.595	3,671	0.458	3,295	0.422	3,149	0.550	3,651
7.5	0.736	5,263	0.882	5,445	0.679	4,887	0.626	4,670	0.816	5,414
10	0.971	6,939	1.163	7,179	0.895	6,443	0.826	6,157	1.076	7,138
15	1.433	10,237	1.716	10,590	1.321	9,505	1.218	9,083	1.587	10,531
20	1.910	13,650	2.288	14,120	1.761	12,674	1.624	12,110	2.116	14,042
25	2.369	16,932	2.838	17,516	2.184	15,721	2.015	15,022	2.625	17,418
30	2.822	20,164	3.380	20,860	2.601	18,723	2.399	17,890	3.126	20,743
40	3.738	26,712	4.477	27,634	3.446	24,802	3.178	23,700	4.141	27,479
50	4.672	33,390	5.596	34,542	4.308	31,003	3.973	29,625	5.177	34,349
60	5.571	39,812	6.673	41,185	5.136	36,965	4.737	35,322	6.172	40,955
75	6.927	49,500	8.296	51,207	6.386	45,961	5.890	43,918	7.674	50,921
100	9.235	66,000	11.062	68,277	8.515	61,281	7.853	58,557	10.232	67,895
Restaurant - Fast Food										
1	0.105	928	0.126	958	0.097	864	0.090	827	0.117	954
2	0.207	1,822	0.248	1,882	0.191	1,698	0.176	1,624	0.229	1,874
3	0.301	2,654	0.361	2,742	0.278	2,473	0.256	2,365	0.334	2,729
5	0.497	4,373	0.595	4,517	0.458	4,074	0.422	3,896	0.550	4,497
7.5	0.736	6,486	0.882	6,699	0.679	6,042	0.626	5,779	0.816	6,669
10	0.971	8,551	1.163	8,832	0.895	7,967	0.826	7,619	1.076	8,792
15	1.433	12,615	1.716	13,030	1.321	11,753	1.218	11,240	1.587	12,971
20	1.910	16,820	2.288	17,374	1.761	15,670	1.624	14,986	2.116	17,295
25	2.369	20,864	2.838	21,551	2.184	19,438	2.015	18,590	2.625	21,454
30	2.822	24,847	3.380	25,666	2.601	23,149	2.399	22,139	3.126	25,549
40	3.738	32,916	4.477	34,000	3.446	30,667	3.178	29,328	4.141	33,846
50	4.672	41,145	5.596	42,500	4.308	38,333	3.973	36,660	5.177	42,308
60	5.571	49,058	6.673	50,673	5.136	45,705	4.737	43,710	6.172	50,444
75	6.927	60,996	8.296	63,005	6.386	56,828	5.890	54,347	7.674	62,719
100	9.235	81,328	11.062	84,007	8.515	75,771	7.853	72,463	10.232	83,626

HP	Dallas		El Paso		Houston		Corpus Christi		Amarillo	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
Restaurant - Sit down										
1	0.105	715	0.126	739	0.097	864	0.090	641	0.117	735
2	0.207	1,404	0.248	1,451	0.191	1,698	0.176	1,259	0.229	1,444
3	0.301	2,045	0.361	2,114	0.278	2,473	0.256	1,834	0.334	2,104
5	0.497	3,370	0.595	3,483	0.458	4,074	0.422	3,022	0.550	3,466
7.5	0.736	4,998	0.882	5,166	0.679	6,042	0.626	4,481	0.816	5,140
10	0.971	6,589	1.163	6,811	0.895	7,967	0.826	5,909	1.076	6,777
15	1.433	9,721	1.716	10,047	1.321	11,753	1.218	8,717	1.587	9,998
20	1.910	12,961	2.288	13,397	1.761	15,670	1.624	11,622	2.116	13,330
25	2.369	16,077	2.838	16,618	2.184	19,438	2.015	14,417	2.625	16,535
30	2.822	19,147	3.380	19,790	2.601	23,149	2.399	17,169	3.126	19,692
40	3.738	25,364	4.477	26,217	3.446	30,667	3.178	22,745	4.141	26,087
50	4.672	31,706	5.596	32,771	4.308	38,333	3.973	28,431	5.177	32,608
60	5.571	37,803	6.673	39,073	5.136	45,705	4.737	33,898	6.172	38,879
75	6.927	47,002	8.296	48,582	6.386	56,828	5.890	42,148	7.674	48,341
100	9.235	62,670	11.062	64,776	8.515	75,771	7.853	56,197	10.232	64,455

**Table 2-51: Deemed Energy and Demand Savings Values for Inlet Damper Part-Load Fan Control
by Climate Region**

HP	Dallas		El Paso		Houston		Corpus Christi		Amarillo	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
Hospital & Healthcare										
1	0.125	1,905	0.158	1,991	0.115	1,729	0.103	1,619	0.150	1,995
2	0.246	3,742	0.311	3,911	0.225	3,397	0.202	3,180	0.295	3,919
3	0.359	5,451	0.452	5,697	0.328	4,948	0.294	4,632	0.430	5,708
5	0.591	8,981	0.745	9,387	0.541	8,153	0.484	7,632	0.709	9,405
7.5	0.876	13,319	1.106	13,922	0.803	12,092	0.719	11,318	1.051	13,948
10	1.155	17,561	1.458	18,355	1.058	15,942	0.947	14,923	1.386	18,390
15	1.704	25,907	2.150	27,078	1.561	23,519	1.398	22,015	2.045	27,130
20	2.272	34,542	2.867	36,104	2.081	31,358	1.863	29,353	2.727	36,174
25	2.819	42,848	3.557	44,786	2.582	38,899	2.311	36,411	3.382	44,872
30	3.357	51,029	4.236	53,336	3.075	46,325	2.753	43,362	4.028	53,438
40	4.447	67,599	5.611	70,656	4.073	61,368	3.647	57,444	5.336	70,791
50	5.558	84,499	7.014	88,320	5.091	76,710	4.558	71,805	6.670	88,489
60	6.627	100,749	8.363	105,304	6.070	91,461	5.435	85,613	7.953	105,506
75	8.240	125,267	10.398	130,931	7.548	113,719	6.758	106,448	9.888	131,182
100	10.987	167,022	13.864	174,575	10.063	151,626	9.010	141,930	13.184	174,909
Office - Large										
1	0.125	909	0.158	953	0.115	809	0.103	750	0.150	953
2	0.246	1,786	0.311	1,871	0.225	1,590	0.202	1,474	0.295	1,872
3	0.359	2,602	0.452	2,725	0.328	2,316	0.294	2,147	0.430	2,727
5	0.591	4,286	0.745	4,490	0.541	3,816	0.484	3,537	0.709	4,492
7.5	0.876	6,357	1.106	6,659	0.803	5,659	0.719	5,245	1.051	6,662
10	1.155	8,381	1.458	8,780	1.058	7,461	0.947	6,915	1.386	8,784
15	1.704	12,365	2.150	12,953	1.561	11,006	1.398	10,202	2.045	12,959
20	2.272	16,486	2.867	17,271	2.081	14,675	1.863	13,603	2.727	17,278
25	2.819	20,451	3.557	21,424	2.582	18,204	2.311	16,874	3.382	21,433
30	3.357	24,355	4.236	25,514	3.075	21,679	2.753	20,095	4.028	25,525
40	4.447	32,264	5.611	33,799	4.073	28,719	3.647	26,621	5.336	33,813
50	5.558	40,330	7.014	42,248	5.091	35,899	4.558	33,276	6.670	42,267
60	6.627	48,085	8.363	50,373	6.070	42,803	5.435	39,675	7.953	50,395
75	8.240	59,787	10.398	62,632	7.548	53,219	6.758	49,330	9.888	62,659
100	10.987	79,716	13.864	83,509	10.063	70,959	9.010	65,773	13.184	83,545

HP	Dallas		El Paso		Houston		Corpus Christi		Amarillo	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
Office - Small										
1	0.104	822	0.132	862	0.094	727	0.084	673	0.126	862
2	0.204	1,615	0.260	1,693	0.184	1,427	0.164	1,322	0.247	1,693
3	0.298	2,352	0.378	2,467	0.268	2,079	0.239	1,925	0.360	2,466
5	0.491	3,876	0.623	4,064	0.441	3,426	0.394	3,172	0.594	4,063
7.5	0.728	5,748	0.925	6,027	0.654	5,080	0.584	4,704	0.880	6,026
10	0.960	7,578	1.219	7,946	0.863	6,698	0.770	6,201	1.161	7,945
15	1.416	11,180	1.798	11,723	1.273	9,882	1.136	9,149	1.712	11,722
20	1.888	14,906	2.398	15,631	1.697	13,176	1.515	12,198	2.283	15,629
25	2.341	18,491	2.974	19,389	2.105	16,344	1.879	15,132	2.832	19,387
30	2.788	22,021	3.542	23,091	2.507	19,464	2.238	18,021	3.373	23,088
40	3.694	29,172	4.693	30,589	3.322	25,785	2.964	23,872	4.468	30,585
50	4.617	36,464	5.866	38,236	4.152	32,231	3.705	29,840	5.585	38,232
60	5.505	43,477	6.994	45,590	4.951	38,429	4.418	35,579	6.659	45,584
75	6.845	54,057	8.696	56,684	6.155	47,781	5.493	44,237	8.280	56,677
100	9.127	72,076	11.594	75,579	8.207	63,708	7.324	58,983	11.040	75,569
Education - K-12										
1	0.043	834	0.055	868	0.035	734	0.034	681	0.054	871
2	0.084	1,638	0.109	1,706	0.069	1,441	0.066	1,338	0.107	1,711
3	0.122	2,386	0.158	2,485	0.100	2,099	0.096	1,949	0.155	2,492
5	0.201	3,931	0.261	4,094	0.165	3,458	0.159	3,212	0.256	4,106
7.5	0.298	5,829	0.387	6,071	0.244	5,128	0.235	4,763	0.380	6,090
10	0.393	7,686	0.510	8,005	0.322	6,761	0.310	6,280	0.501	8,029
15	0.579	11,339	0.752	11,809	0.475	9,975	0.457	9,265	0.739	11,845
20	0.772	15,118	1.003	15,746	0.634	13,300	0.610	12,354	0.985	15,793
25	0.958	18,754	1.244	19,532	0.786	16,498	0.756	15,324	1.222	19,591
30	1.141	22,334	1.482	23,261	0.937	19,648	0.901	18,250	1.455	23,331
40	1.512	29,586	1.963	30,814	1.241	26,028	1.193	24,176	1.927	30,907
50	1.890	36,983	2.454	38,518	1.551	32,535	1.491	30,220	2.409	38,634
60	2.253	44,095	2.926	45,925	1.849	38,792	1.778	36,031	2.873	46,064
75	2.801	54,826	3.638	57,102	2.299	48,232	2.211	44,800	3.572	57,274
100	3.735	73,101	4.850	76,136	3.065	64,309	2.948	59,733	4.762	76,365
Education - College & University										
1	0.125	943	0.158	988	0.115	837	0.103	776	0.150	989
2	0.246	1,853	0.311	1,941	0.225	1,644	0.202	1,524	0.295	1,942
3	0.359	2,699	0.452	2,827	0.328	2,395	0.294	2,220	0.430	2,829
5	0.591	4,447	0.745	4,658	0.541	3,947	0.484	3,657	0.709	4,661
7.5	0.876	6,595	1.106	6,908	0.803	5,853	0.719	5,424	1.051	6,913
10	1.155	8,695	1.458	9,107	1.058	7,717	0.947	7,151	1.386	9,114
15	1.704	12,828	2.150	13,436	1.561	11,385	1.398	10,550	2.045	13,445
20	2.272	17,103	2.867	17,915	2.081	15,180	1.863	14,066	2.727	17,927
25	2.819	21,216	3.557	22,222	2.582	18,830	2.311	17,449	3.382	22,238
30	3.357	25,266	4.236	26,465	3.075	22,424	2.753	20,780	4.028	26,483
40	4.447	33,471	5.611	35,059	4.073	29,706	3.647	27,528	5.336	35,083
50	5.558	41,839	7.014	43,823	5.091	37,133	4.558	34,410	6.670	43,854
60	6.627	49,885	8.363	52,251	6.070	44,274	5.435	41,027	7.953	52,287
75	8.240	62,025	10.398	64,967	7.548	55,048	6.758	51,011	9.888	65,011
100	10.987	82,700	13.864	86,622	10.063	73,397	9.010	68,015	13.184	86,682
Retail										

HP	Dallas		El Paso		Houston		Corpus Christi		Amarillo	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
1	0.125	1,137	0.158	1,190	0.115	1,016	0.103	947	0.150	1,194
2	0.246	2,234	0.311	2,337	0.225	1,996	0.202	1,859	0.295	2,345
3	0.359	3,254	0.452	3,404	0.328	2,907	0.294	2,708	0.430	3,416
5	0.591	5,362	0.745	5,609	0.541	4,790	0.484	4,462	0.709	5,628
7.5	0.876	7,952	1.106	8,318	0.803	7,104	0.719	6,618	1.051	8,347
10	1.155	10,484	1.458	10,967	1.058	9,366	0.947	8,726	1.386	11,005
15	1.704	15,467	2.150	16,179	1.561	13,817	1.398	12,873	2.045	16,235
20	2.272	20,623	2.867	21,572	2.081	18,423	1.863	17,163	2.727	21,647
25	2.819	25,582	3.557	26,759	2.582	22,853	2.311	21,291	3.382	26,852
30	3.357	30,466	4.236	31,868	3.075	27,216	2.753	25,355	4.028	31,978
40	4.447	40,359	5.611	42,216	4.073	36,053	3.647	33,589	5.336	42,362
50	5.558	50,449	7.014	52,770	5.091	45,067	4.558	41,986	6.670	52,953
60	6.627	60,150	8.363	62,918	6.070	53,733	5.435	50,060	7.953	63,136
75	8.240	74,789	10.398	78,230	7.548	66,810	6.758	62,243	9.888	78,500
100	10.987	99,718	13.864	104,306	10.063	89,079	9.010	82,990	13.184	104,667
Restaurant - Fast Food										
1	0.125	1,410	0.158	1,475	0.115	1,265	0.103	1,179	0.150	1,480
2	0.246	2,771	0.311	2,897	0.225	2,484	0.202	2,316	0.295	2,907
3	0.359	4,036	0.452	4,220	0.328	3,619	0.294	3,374	0.430	4,234
5	0.591	6,649	0.745	6,954	0.541	5,962	0.484	5,558	0.709	6,977
7.5	0.876	9,861	1.106	10,313	0.803	8,842	0.719	8,243	1.051	10,347
10	1.155	13,002	1.458	13,597	1.058	11,658	0.947	10,868	1.386	13,642
15	1.704	19,181	2.150	20,059	1.561	17,198	1.398	16,034	2.045	20,125
20	2.272	25,575	2.867	26,745	2.081	22,931	1.863	21,378	2.727	26,834
25	2.819	31,724	3.557	33,176	2.582	28,445	2.311	26,519	3.382	33,286
30	3.357	37,781	4.236	39,510	3.075	33,876	2.753	31,582	4.028	39,641
40	4.447	50,049	5.611	52,340	4.073	44,876	3.647	41,837	5.336	52,513
50	5.558	62,562	7.014	65,425	5.091	56,095	4.558	52,297	6.670	65,641
60	6.627	74,593	8.363	78,007	6.070	66,883	5.435	62,354	7.953	78,265
75	8.240	92,745	10.398	96,990	7.548	83,159	6.758	77,528	9.888	97,311
100	10.987	123,660	13.864	129,321	10.063	110,879	9.010	103,371	13.184	129,748
Restaurant - Sit Down										
1	0.125	1,082	0.158	1,131	0.115	1,265	0.103	912	0.150	1,135
2	0.246	2,124	0.311	2,221	0.225	2,484	0.202	1,792	0.295	2,230
3	0.359	3,095	0.452	3,235	0.328	3,619	0.294	2,610	0.430	3,248
5	0.591	5,099	0.745	5,331	0.541	5,962	0.484	4,300	0.709	5,352
7.5	0.876	7,561	1.106	7,906	0.803	8,842	0.719	6,377	1.051	7,938
10	1.155	9,969	1.458	10,423	1.058	11,658	0.947	8,408	1.386	10,465
15	1.704	14,707	2.150	15,377	1.561	17,198	1.398	12,404	2.045	15,439
20	2.272	19,610	2.867	20,503	2.081	22,931	1.863	16,539	2.727	20,586
25	2.819	24,325	3.557	25,433	2.582	28,445	2.311	20,516	3.382	25,536
30	3.357	28,969	4.236	30,289	3.075	33,876	2.753	24,432	4.028	30,411
40	4.447	38,377	5.611	40,124	4.073	44,876	3.647	32,366	5.336	40,286
50	5.558	47,971	7.014	50,156	5.091	56,095	4.558	40,458	6.670	50,357
60	6.627	57,196	8.363	59,801	6.070	66,883	5.435	48,238	7.953	60,041
75	8.240	71,115	10.398	74,354	7.548	83,159	6.758	59,978	9.888	74,653
100	10.987	94,820	13.864	99,138	10.063	110,879	9.010	79,970	13.184	99,537

Table 2-52: Deemed Energy and Demand Savings Values for Inlet Guide Vane Part-Load Fan Control by Climate Region

HP	Dallas		El Paso		Houston		Corpus Christi		Amarillo	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
Hospital & Healthcare										
1	0.021	397	0.027	420	0.019	350	0.017	320	0.027	423
2	0.041	780	0.053	825	0.038	687	0.033	629	0.053	832
3	0.059	1,137	0.078	1,202	0.055	1,001	0.048	916	0.078	1,211
5	0.098	1,873	0.128	1,981	0.090	1,649	0.079	1,509	0.128	1,996
7.5	0.145	2,778	0.190	2,938	0.134	2,445	0.117	2,238	0.190	2,960
10	0.191	3,663	0.251	3,873	0.177	3,224	0.155	2,950	0.251	3,902
15	0.282	5,403	0.370	5,714	0.261	4,756	0.228	4,352	0.370	5,757
20	0.376	7,204	0.494	7,619	0.348	6,342	0.304	5,803	0.493	7,676
25	0.466	8,937	0.612	9,451	0.431	7,867	0.377	7,199	0.612	9,521
30	0.555	10,643	0.729	11,255	0.513	9,368	0.449	8,573	0.729	11,339
40	0.736	14,099	0.966	14,910	0.680	12,410	0.595	11,357	0.966	15,021
50	0.920	17,624	1.207	18,637	0.850	15,513	0.744	14,196	1.207	18,777
60	1.097	21,013	1.440	22,221	1.014	18,496	0.887	16,926	1.439	22,387
75	1.363	26,127	1.790	27,629	1.260	22,998	1.102	21,045	1.789	27,836
100	1.818	34,836	2.387	36,839	1.680	30,664	1.470	28,060	2.386	37,114
Office - Large										
1	0.021	187	0.027	198	0.019	161	0.017	146	0.027	200
2	0.041	368	0.053	389	0.038	316	0.033	287	0.053	392
3	0.059	536	0.078	567	0.055	461	0.048	418	0.078	571
5	0.098	883	0.128	934	0.090	759	0.079	688	0.128	941
7.5	0.145	1,310	0.190	1,385	0.134	1,126	0.117	1,020	0.190	1,396
10	0.191	1,727	0.251	1,826	0.177	1,485	0.155	1,345	0.251	1,841
15	0.282	2,548	0.370	2,694	0.261	2,190	0.228	1,985	0.370	2,716
20	0.376	3,398	0.494	3,592	0.348	2,920	0.304	2,646	0.493	3,621
25	0.466	4,215	0.612	4,455	0.431	3,623	0.377	3,283	0.612	4,492
30	0.555	5,019	0.729	5,306	0.513	4,314	0.449	3,909	0.729	5,349
40	0.736	6,649	0.966	7,029	0.680	5,715	0.595	5,179	0.966	7,086
50	0.920	8,311	1.207	8,786	0.850	7,144	0.744	6,474	1.207	8,858
60	1.097	9,910	1.440	10,475	1.014	8,518	0.887	7,719	1.439	10,561
75	1.363	12,321	1.790	13,024	1.260	10,591	1.102	9,597	1.789	13,131
100	1.818	16,428	2.387	17,366	1.680	14,121	1.470	12,796	2.386	17,508

HP	Dallas		El Paso		Houston		Corpus Christi		Amarillo	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
Office - Small										
1	0.017	169	0.023	179	0.016	145	0.014	131	0.023	181
2	0.034	333	0.044	352	0.031	284	0.027	257	0.045	355
3	0.049	485	0.065	513	0.045	414	0.039	374	0.065	517
5	0.081	799	0.106	845	0.074	681	0.065	617	0.107	852
7.5	0.120	1,185	0.158	1,254	0.110	1,011	0.096	915	0.159	1,263
10	0.158	1,562	0.208	1,653	0.145	1,332	0.127	1,206	0.210	1,666
15	0.234	2,304	0.307	2,439	0.214	1,966	0.187	1,779	0.310	2,458
20	0.312	3,073	0.409	3,252	0.285	2,621	0.249	2,372	0.413	3,277
25	0.386	3,811	0.508	4,034	0.354	3,251	0.309	2,943	0.513	4,065
30	0.460	4,539	0.605	4,804	0.422	3,872	0.368	3,505	0.611	4,841
40	0.610	6,013	0.801	6,363	0.559	5,129	0.488	4,643	0.809	6,412
50	0.762	7,516	1.001	7,954	0.698	6,411	0.609	5,803	1.011	8,016
60	0.909	8,962	1.194	9,484	0.833	7,644	0.727	6,919	1.206	9,557
75	1.130	11,143	1.484	11,792	1.035	9,504	0.903	8,603	1.499	11,883
100	1.507	14,857	1.979	15,723	1.380	12,672	1.205	11,471	1.999	15,844
Education - K-12										
1	0.007	173	0.010	182	0.006	147	0.005	133	0.010	184
2	0.014	340	0.019	358	0.011	289	0.011	262	0.020	361
3	0.020	496	0.027	521	0.017	420	0.015	381	0.029	527
5	0.033	817	0.045	859	0.027	693	0.026	628	0.047	868
7.5	0.049	1,212	0.067	1,274	0.041	1,027	0.038	932	0.070	1,287
10	0.064	1,597	0.088	1,680	0.054	1,354	0.050	1,228	0.092	1,696
15	0.095	2,357	0.130	2,479	0.079	1,998	0.074	1,812	0.136	2,502
20	0.126	3,142	0.173	3,305	0.106	2,664	0.098	2,416	0.182	3,337
25	0.157	3,898	0.215	4,099	0.131	3,304	0.122	2,997	0.226	4,139
30	0.187	4,642	0.256	4,882	0.156	3,935	0.145	3,570	0.269	4,929
40	0.247	6,149	0.339	6,467	0.207	5,213	0.192	4,729	0.356	6,530
50	0.309	7,687	0.423	8,084	0.258	6,516	0.240	5,911	0.445	8,162
60	0.369	9,165	0.505	9,639	0.308	7,769	0.286	7,048	0.530	9,732
75	0.458	11,395	0.628	11,984	0.383	9,660	0.356	8,763	0.659	12,100
100	0.611	15,193	0.837	15,979	0.511	12,880	0.474	11,684	0.879	16,133
Education - College & University										
1	0.021	194	0.027	205	0.019	167	0.017	151	0.027	207
2	0.041	382	0.053	403	0.038	327	0.033	296	0.053	407
3	0.059	556	0.078	588	0.055	476	0.048	432	0.078	593
5	0.098	916	0.128	968	0.090	785	0.079	711	0.128	977
7.5	0.145	1,359	0.190	1,436	0.134	1,164	0.117	1,055	0.190	1,449
10	0.191	1,792	0.251	1,893	0.177	1,535	0.155	1,390	0.251	1,910
15	0.282	2,643	0.370	2,793	0.261	2,264	0.228	2,051	0.370	2,818
20	0.376	3,524	0.494	3,724	0.348	3,019	0.304	2,735	0.493	3,757
25	0.466	4,372	0.612	4,619	0.431	3,745	0.377	3,393	0.612	4,660
30	0.555	5,206	0.729	5,501	0.513	4,460	0.449	4,040	0.729	5,550
40	0.736	6,897	0.966	7,288	0.680	5,908	0.595	5,352	0.966	7,352
50	0.920	8,621	1.207	9,110	0.850	7,385	0.744	6,690	1.207	9,190
60	1.097	10,279	1.440	10,861	1.014	8,806	0.887	7,977	1.439	10,957
75	1.363	12,780	1.790	13,505	1.260	10,949	1.102	9,918	1.789	13,624
100	1.818	17,040	2.387	18,006	1.680	14,598	1.470	13,225	2.386	18,165
Retail										

HP	Dallas		El Paso		Houston		Corpus Christi		Amarillo	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
1	0.021	234	0.027	247	0.019	202	0.017	184	0.027	250
2	0.041	460	0.053	485	0.038	398	0.033	362	0.053	491
3	0.059	670	0.078	707	0.055	579	0.048	527	0.078	716
5	0.098	1,104	0.128	1,164	0.090	954	0.079	869	0.128	1,179
7.5	0.145	1,637	0.190	1,727	0.134	1,415	0.117	1,289	0.190	1,749
10	0.191	2,159	0.251	2,277	0.177	1,866	0.155	1,699	0.251	2,306
15	0.282	3,185	0.370	3,359	0.261	2,752	0.228	2,506	0.370	3,402
20	0.376	4,247	0.494	4,478	0.348	3,670	0.304	3,342	0.493	4,536
25	0.466	5,268	0.612	5,555	0.431	4,552	0.377	4,145	0.612	5,626
30	0.555	6,273	0.729	6,616	0.513	5,422	0.449	4,937	0.729	6,700
40	0.736	8,311	0.966	8,764	0.680	7,182	0.595	6,540	0.966	8,876
50	0.920	10,388	1.207	10,955	0.850	8,978	0.744	8,175	1.207	11,095
60	1.097	12,386	1.440	13,062	1.014	10,704	0.887	9,747	1.439	13,229
75	1.363	15,400	1.790	16,241	1.260	13,309	1.102	12,118	1.789	16,449
100	1.818	20,533	2.387	21,655	1.680	17,745	1.470	16,158	2.386	21,931
Restaurant - Fast Food										
1	0.021	292	0.027	308	0.019	253	0.017	231	0.027	312
2	0.041	573	0.053	605	0.038	497	0.033	453	0.053	612
3	0.059	835	0.078	882	0.055	725	0.048	660	0.078	892
5	0.098	1,376	0.128	1,453	0.090	1,194	0.079	1,088	0.128	1,469
7.5	0.145	2,040	0.190	2,154	0.134	1,770	0.117	1,613	0.190	2,178
10	0.191	2,690	0.251	2,840	0.177	2,334	0.155	2,126	0.251	2,872
15	0.282	3,969	0.370	4,190	0.261	3,443	0.228	3,137	0.370	4,237
20	0.376	5,292	0.494	5,587	0.348	4,591	0.304	4,183	0.493	5,650
25	0.466	6,564	0.612	6,930	0.431	5,695	0.377	5,189	0.612	7,008
30	0.555	7,817	0.729	8,253	0.513	6,782	0.449	6,179	0.729	8,346
40	0.736	10,356	0.966	10,933	0.680	8,985	0.595	8,186	0.966	11,056
50	0.920	12,945	1.207	13,667	0.850	11,231	0.744	10,232	1.207	13,820
60	1.097	15,434	1.440	16,295	1.014	13,391	0.887	12,200	1.439	16,478
75	1.363	19,190	1.790	20,260	1.260	16,650	1.102	15,169	1.789	20,488
100	1.818	25,587	2.387	27,014	1.680	22,200	1.470	20,225	2.386	27,317
Restaurant - Sit down										
1	0.021	223	0.027	235	0.019	253	0.017	178	0.027	238
2	0.041	438	0.053	462	0.038	497	0.033	350	0.053	468
3	0.059	638	0.078	673	0.055	725	0.048	510	0.078	682
5	0.098	1,051	0.128	1,109	0.090	1,194	0.079	840	0.128	1,123
7.5	0.145	1,559	0.190	1,644	0.134	1,770	0.117	1,246	0.190	1,666
10	0.191	2,055	0.251	2,168	0.177	2,334	0.155	1,642	0.251	2,196
15	0.282	3,032	0.370	3,198	0.261	3,443	0.228	2,423	0.370	3,240
20	0.376	4,043	0.494	4,264	0.348	4,591	0.304	3,230	0.493	4,320
25	0.466	5,015	0.612	5,289	0.431	5,695	0.377	4,007	0.612	5,359
30	0.555	5,972	0.729	6,299	0.513	6,782	0.449	4,772	0.729	6,382
40	0.736	7,912	0.966	8,344	0.680	8,985	0.595	6,321	0.966	8,454
50	0.920	9,890	1.207	10,430	0.850	11,231	0.744	7,902	1.207	10,568
60	1.097	11,792	1.440	12,436	1.014	13,391	0.887	9,421	1.439	12,600
75	1.363	14,661	1.790	15,462	1.260	16,650	1.102	11,714	1.789	15,666
100	1.818	19,548	2.387	20,616	1.680	22,200	1.470	15,619	2.386	20,888

Claimed Peak Demand Savings

Refer to Volume 1, Appendix B: Peak Demand Reduction Documentation for further details on peak demand savings and methodology.

Measure Life and Lifetime Savings

The estimated useful life (EUL) for this VFD measure is 15 years per both the PUCT-approved Texas EUL filing (Docket No. 36779) and DEER 2014 (EUL ID – HVAC-VSD-fan).

Program Tracking Data & Evaluation Requirements

The below list of primary inputs and contextual data is recommended to be specified and tracked by the program database to inform the evaluation and apply the savings properly.

- Building Type
- Climate Zone
- Motor Horsepower
- Baseline Part-load Control Type (outlet damper, inlet damper, inlet guide vane)

References and Efficiency Standards

Petitions and Rulings

- PUCT Docket 36779 – Provides EUL for VFD equipment
- PUCT Docket 40668 – Provides details on deemed savings calculations for VFDs

Relevant Standards and Reference Sources

- ASHRAE Fundamentals 1997: Chapter 26, Table 1B - Cooling and Dehumidification Design Conditions – United States
- ASHRAE Standard 90.1-2004: Table 10.8 Minimum Nominal Efficiency for General Purpose Design A and Design B Motors
- National Renewable Energy Laboratory's (NREL) National Solar Radiation Data Base: 1991- 2005 Update for Typical Meteorological Year 3 (TMY3). Accessed at http://rredc.nrel.gov/solar/old_data/nsrdb/1991-2005/tmy3/
- California Public Utility Commission. Database for Energy Efficiency Resources, 2005
- Bonneville Power Authority Adjustable Speed Drive Calculator – Fan curves utilized from that calculator were derived from "Flow Control", a Westinghouse publication, Bulletin B-851, F/86/Rev-CMS 8121. <http://www.bpa.gov/EE/Sectors/Industrial/Documents/ASDCalculators.xls>. Accessed 12/12/2014.

Document Revision History

Table 2-53: Nonresidential HVAC-VFD History

TRM version	Date	Description of Change
v1.0	11/25/2013	TRM v1.0 origin
v2.0	04/18/2014	No revisions
v3.0	04/10/2015	Corrected ASHRAE 0.4% Dry Bulb Design Temperature references for three climate zone reference cities: DFW, El Paso, and Houston. Updated Valley climate zone reference city to Corpus Christi to be consistent with TRM guidance. Corrected Motor Load Factor to 75%.
v4.0	10/10/2016	Added reference for % power and corrected signs for variables in Equation 36.

2.3 NONRESIDENTIAL: BUILDING ENVELOPE

2.3.1 ENERGY STAR® Roofs Measure Overview

TRM Measure ID: NR-BE-CR

Market Sector: Commercial

Measure Category: Building Envelope

Applicable Building Types: Specific building types defined by each utility⁸⁵

Fuels Affected: Electricity

Decision/Action Type: Retrofit (RET)

Program Delivery Type: Prescriptive

Deemed Savings Type: Deemed Savings Calculation

Savings Methodology: Calculators, Worksheets

Measure Description

This section presents the deemed savings methodology for the installation of an ENERGY STAR® certified roof. The installation of an ENERGY STAR® roof decreases the roofing heat transfer coefficient and reduces the solar heat transmitted to the building space. During hours when cooling is required in the building, this measure decreases the cooling energy use. During hours when heating is required in the building, this measure may increase or decrease the heating energy use depending on the project.

Eligibility Criteria

Measures installed through utility programs must be a roof that meets ENERGY STAR® specifications. For nonresidential facilities, these criteria for a high-efficiency roof include:

- An existing roof undergoing retrofit conditions as further defined under high-efficiency condition below; a roof installed in a new construction application is not eligible for applying these methodologies.
- A roof with a low-slope of 2:12 or less⁸⁶.
- An initial solar reflectance of greater than or equal to 65%.
- A maintenance of solar reflectance of greater than or equal to 50% three years after installation under normal conditions.

⁸⁵ Building Types are specified in the respective calculators. These building types differ for utilities. It is believed that the cooling EFLH changes based on the building type, but it is unclear as to the reference of the EFLH being used for each.

⁸⁶ As defined in proposed ASTN Standard E 1918-97.

- 75 percent of the roof surface over conditioned space must be replaced.
- No significant obstruction of direct sunlight to roof.
- The facility must be conditioned with cooling, heating, or both.
- Be listed on the ENERGY STAR® list of qualified products.⁸⁷

In the event that one of these conditions are not met, the deemed savings approach cannot be used, and the Simplified M&V Methodology or the Full M&V Methodology must be used.

Baseline Condition

The baseline is the thermal resistance (i.e. R-value) of the existing roof make-up, and the solar reflectance and emissivity of the surface layer. If the existing roof layers are known, the R-value of each layer in Table 2-56 is added together to get a total R-value of the roof assembly. If the existing layers are undetermined, the coefficient of heat transfer (i.e. U-value) of the roof assembly is assumed to be 0.066⁸⁸ and R-value is estimated to be 1/U ($R=1/0.066=15.15$). If the solar reflectance and emissivity are known, then they are used. If they are unknown, then they are determined by the surface layer material in Table 2-55.

The cooling and heating efficiencies are assumed based on the space conditioning of the top floor of the building. The unit type and average tonnage determine the kW/ton efficiency based on ASHRAE 90.1-1989.

Table 2-54. Assumed cooling and heating efficiencies

System Type	Capacity [Tons]	Other Qualifier	Efficiencies
Unitary Air Conditioner	< 5.42	Split	10.0 SEER
		Packaged	9.7 SEER
	5.42 to 11.25		8.9 EER
	11.25 to 20		8.3 EER
	20 to 63.33		8.3 EER
	≥ 63.3		8.0 EER
Unitary Heat Pump (cooling)	< 5.42	Split	10.0 SEER
		Packaged	9.7 SEER
	5.42 to 11.25		8.9 EER
	11.25 to 20		8.3 EER
	20 to 63.33		8.3 EER

⁸⁷ ENERGY STAR® Certified Roofs. <http://www.energystar.gov/productfinder/product/certified-roof-products/>. Accessed 08/15/2016.

⁸⁸ Post-1980 building vintage for Houston, TX in Table 19 of U.S. Department of Energy Commercial Reference Building Models of the National Building Stock. NREL. February 2011.

System Type	Capacity [Tons]	Other Qualifier	Efficiencies
Unitary Heat Pump (heating)	≥ 63.3		8.5 EER
	< 5.42	Split	6.8 HSPF
		Packaged	6.6 HSPF
	5.4 to 11.25		3.0 COP
Air Cooled Chiller	≥ 11.25		2.9 COP
	≤ 150	Including Condenser	2.7 COP
	≥ 150	Including Condenser	2.5 COP
	< 150		3.8 COP
Water Cooled Chiller	150 to 300	Centrifugal	4.2 COP
	> 300		4.7 COP
	All	Reciprocating	3.8 COP
	< 150		3.8 COP
	150 to 300	Rotary, Screw or Scroll	4.2 COP
	> 300		4.7 COP
	≤ 0.5		8.0 EER
	0.5 to 0.67		8.5 EER
Room Air Conditioner	0.67 to 1.17	With Louvered Sides	9.0 EER
	1.17 to 1.66		8.8 EER
	≥ 1.67		8.2 EER
	≤ 0.5		8.0 EER
	0.5 to 1.67	Without Louvered Sides	8.5 EER
	≥ 1.67		8.2 EER

System Type	Capacity [Tons]	Other Qualifier	Efficiencies
Room Heat Pump (Cooling)	≤ 1.67	With Louvered Sides	8.5 EER
	> 1.67		8.5 EER
	≤ 1.17	Without Louvered Sides	8.0 EER
	> 1.17		8.0 EER
Room Heat Pump (Heating)	≤ 1.67	With Louvered Sides	8.5 HSPF
	> 1.67		8.5 HSPF
	≤ 1.17	Without Louvered Sides	8.0 HSPF
	> 1.17		8.0 HSPF
Packaged Terminal Air Conditioner	≤ 2.00		10.9 – 0.213 * CAP EER
Packaged Terminal Heat Pump (Cooling)	≤ 2.00		10.8 – 0.213 * CAP EER
Packaged Terminal Heat Pump (Heating)	≤ 2.00		2.9 – 0.026 * CAP COP
Electric Resistance Heat	All		1 COP
Gas Heat	All		0.80 AFUE

High-Efficiency Condition

The high-efficiency condition depends on the project scope. The project scope is defined as one of:

- Adding surface layer only
- Adding insulation and surface layer
- Rebuilding entire roof assembly

If the project scope is only to add a new ENERGY STAR® material as the new surface layer, then the R-value used for the baseline condition is used for the high-efficiency condition. If the project scope is to add insulation and an ENERGY STAR® material as the new surface layer, then the R-value of the additional insulation is added to the R-value used for the baseline condition. If the entire roof assembly is rebuilt, then the R-value for each layer of the new roof construction is summed to get a total new R-value.

Energy and Demand Savings Methodology

Savings Algorithms and Input Variables

Across the Texas utilities, there are several ways of calculating energy and demand savings for ENERGY STAR® roofs. Each of these is described further below. In addition, a new high performance roofing calculator was developed in 2016. While one industry accepted roofing savings calculator would be ideal, such a calculator is not available at this time. Until then, a single calculator should be used for all projects by a utility.

Oncor and AEP use the algorithms below in their calculators to calculate their savings.

$$\begin{aligned} \text{Demand Savings [kW]} &= \frac{A}{COP} \\ &\times \left[\left(\left(\frac{1}{R_{exist} + \left(\frac{1}{h_{in,air}} \right)} \right) - \left(\frac{1}{R_{prop} + \left(\frac{1}{h_{in,air}} \right)} \right) \right) \left(t_o - \frac{\varepsilon \Delta R}{h_o} - t_{in} \right) + \frac{(1 - \rho_{exist}) E_{tp}}{R_{exist} + \left(\frac{1}{h_{in,air}} \right) h_o} \right. \\ &\quad \left. - \frac{(1 - \rho_{prop}) E_{tp}}{R_{prop} + \left(\frac{1}{h_{in,air}} \right) h_o} \right] \end{aligned}$$

Equation 44

$$\begin{aligned} \text{Energy Savings [kWh]} &= \frac{A}{COP} \\ &\times \left[\left(\frac{1}{R_{exist} + \left(\frac{1}{h_{in,air}} \right)} - R_{prop} + \left(\frac{1}{h_{in,air}} \right) \right) \left(\sum_{i=1}^n t_{o,i} - n \times \frac{\varepsilon \Delta R}{h_o} - n \times t_{in} \right) + \frac{(1 - \rho_{exist}) \sum_{i=1}^n E_{t,i}}{R_{exist} + \left(\frac{1}{h_{in,air}} \right) h_o} \right. \\ &\quad \left. - \frac{(1 - \rho_{prop}) \sum_{i=1}^n E_{t,i}}{R_{prop} + \left(\frac{1}{h_{in,air}} \right) h_o} \right] \end{aligned}$$

Equation 45

Where:

A	=	Roof Area [ft ²]
h_o	=	coefficient of heat transfer by long-wave radiation and convection at outer surface [Btu/hr-°F-ft ²], assumed to be 3.
COP	=	Equipment cooling efficiency [kW/ton], when efficiency ratings use a value that do not have the units of kW/ton, a conversion to kW/ton needs to be performed. For EER, divide 12 by EER (i.e. kW/ton=12/EER. For Coefficient of Performance, multiple COP by 3.412 to get EER, then divide 12 by EER.)
R	=	The total thermal resistance value (R-value) of the roof [hr-°F-ft ² /Btu]. See Table 2-56.

$h_{in,air}$	=	The heat transfer coefficient for indoor air [Btu/hr-°F-ft ²], assumed to be 1.68.
ρ	=	Reflectance of surface (after three years) for solar radiation
$E_{t,P}$	=	Total peak solar radiation incident on surface during a cooling period [Btu/hr-ft ²]. See Table 2-57.
$\Sigma E_{t,I}$	=	The sum of the hourly solar radiation incident during a cooling period [Btu/hr-ft ²]. See Table 2-57.
n	=	The number of total cooling hours when solar radiation exist = 636 ⁸⁹
ε	=	Emittance of surface for solar radiation
ΔR	=	Difference between long-wave radiation incident on surface from sky and radiation emitted by blackbody at outdoor air temperature [Btu/hr-ft ²], assumed to be 20.
t_o	=	Outdoor air temperature
t_{in}	=	Indoor air temperature, assumed to be 75°F

CenterPoint Electric and Xcel Energy also use calculator-based method; however, their method is slightly different, and uses the following algorithms. These algorithms are pulled from their calculator.

$$\Delta Q \left[\frac{\text{Btu}}{\text{hr}} \right] = \Delta U \times A \times \Delta T = \left(\frac{1}{R_1} - \frac{1}{R_2} \right) \times A \times \Delta T$$

Equation 46

$$\Delta T = T_{sol-air} - T_{space} = T_{oa} + \frac{\alpha}{h_o} \times \frac{I_{DT}}{24} - \frac{\varepsilon \times \Delta R}{h_o} - T_{space}$$

Equation 47

$$\Delta kW = \Delta Q \times 1.0 \times \frac{1}{12,000}$$

Equation 48

$$\Delta kWh = \Delta kW \times EFLH$$

Equation 49

⁸⁹ Peak hours are set as the months of May to September, 1pm to 7pm weekdays.

Where:

A	=	Roof Area [ft ²]
ΔU	=	Difference in pre- and post-retrofit overall coefficient of heat transfer
ΔQ	=	Heat transfer [Btu/hr]
ΔT	=	Temperature difference [°F]
R_1	=	Thermal resistance pre-retrofit
R_2	=	Thermal resistance post-retrofit
α	=	Absorptance of surface for solar radiation ⁹⁰
h_o	=	Coefficient of heat transfer by long-wave radiation and convection at outer surface ⁹⁰
I_{DT}	=	Hourly solar radiation incident on surface ⁹⁰ , deemed at 1,122
ε	=	Hemispherical emittance of the surface, assumed to be 1.0
T_{oa}	=	Outdoor air temperature [°F]
T_{sol}	=	Sol-air temperature [°F] ⁹¹
T_{space}	=	Indoor temperature [°F]
ΔR	=	Difference between long-wave radiation incident on surface from sky and surroundings and radiation emitted by blackbody at outdoor air temperature
1.0	=	Assumed cooling efficiency [kW/ton]
1/12,000	=	Conversion from Btu to Tons/hr
EFLH	=	Effective full load hours [hours], assumed to be 2,000 hours

Finally, El Paso Electric uses the methodology found in Docket No. 41070. This docket outlines a deemed method for calculating savings. Their algorithm and deemed input variables used to calculate savings are shown below:

⁹⁰ $I_{DT} = \frac{\alpha}{h_o} \times 1.15$. Per the C&I Standard Offer Program Calculator, ASHRAE recommended values for light colored surfaces = 0.15, for medium-colored surfaces = 0.23, and for dark-colored surfaces = 0.30. These values have been approximated using SHGF for a horizontal surface at 32° north latitude as described in 1993 ASHRAE Fundamentals, Chapter 27, Tables 14.

⁹¹ Defined by ASHRAE as the temperature that would yield the same amount of heat transfer as the combination of incident solar radiation, radiant energy exchange with the surroundings, and convective heat exchange with the outdoor air.

$$\text{Cooling Energy Savings} \left[\frac{\text{kWh}}{\text{ft}^2} \right] = \frac{1}{\text{EER}} \times \frac{(\rho_{\text{new}} - \rho_{\text{old}}) \times E_{t,\text{cooling}}}{(R_{\text{ins}} + R_{\text{cons}} + R_{\text{airfilm}}) \times h_o} \times 0.001$$

Equation 50

$$\begin{aligned} \text{Heating Energy Penalty} \left[\frac{\text{kWh}}{\text{ft}^2} \right] \\ = \frac{1}{\text{COP}} \times \frac{(\rho_{\text{old}} - \rho_{\text{new}}) \times E_{t,\text{heating}}}{(R_{\text{ins}} + R_{\text{cons}} + R_{\text{airfilm}}) \times h_o} \times \frac{1}{3412} \end{aligned}$$

Equation 51

$$\text{Total Energy Savings}^{92} = \text{Cooling Energy Savings} - \text{Heating Energy Penalty}$$

Equation 52

$$\begin{aligned} \text{Peak Demand Savings} \left[\frac{\text{kW}}{\text{ft}^2} \right] \\ = \frac{1}{\text{EER}} \times \frac{(\rho_{\text{new}} - \rho_{\text{old}}) \times I_t}{(R_{\text{ins}} + R_{\text{cons}} + R_{\text{airfilm}}) \times h_o} \times 0.001 \end{aligned}$$

Equation 53

Where:

<i>EER</i>	=	Energy efficiency ratio of the buildings air conditioner [Btu/W-hr]
<i>E_{t,cooling}</i>	=	Total solar radiation incident on the surface throughout the time when a building is in cooling mode [Btu/ft ²]
<i>ρ_{new}</i>	=	Reflectance (at three years) of the new roof membrane
<i>ρ_{old}</i>	=	Reflectance of the original roof membrane
<i>R_{ins}</i>	=	R-value of the roof insulation [h-ft ² -°F/Btu]
<i>R_{cons}</i>	=	R-value of the roof construction [h-ft ² -°F/Btu]
<i>R_{airfilm}</i>	=	R-value of the air film [h-ft ² -°F/Btu]
<i>h_o</i>	=	Coefficient of heat transfer by long-wave radiation and convection at outer surface
0.001	=	Conversion kWh per Watt-Hr
<i>COP</i>	=	Coefficient of performance of building's electric heating system
<i>E_{t,heating}</i>	=	Total solar radiation incident on the surface throughout the time when a building is in heating mode [Btu/ft ²]
3412	=	Conversion Btu per kWh

⁹² For buildings with electric resistance heating.

$$I_t = \text{Total solar radiation incident on the surface during the summer peak hour [Btu/ft}^2\text{-hr]}$$

Stipulated reflectance, emissivity, and R-values and solar data used for the calculations are presented next:

Table 2-55: Reflectance and Emissivity of Surfaces

Roofing Type	New Reflectance	Aged Reflectance ⁹³	Emissivity
Black EPDM ⁹⁴	0.062	0.062	0.86
Gray EPDM	0.231	0.222	0.87
White EPDM	0.687	0.541	0.87
Smooth Bitumen	0.058	0.058	0.86
White Granular Bitumen	0.258	0.241	0.92
Dark Gravel on Built-Up Roof ⁹⁵	0.120	0.120	0.90
Light Gravel on Built-Up Roof	0.340	0.298	0.90
White-Coated Gravel on Built-Up Roof	0.650	0.515	0.90

⁹³ Calculated based on Aged Reflectance=0.2+β (New Reflectance – 0.20), where β=0.7 non-field applied coatings per <http://coolroofs.org/resources/california-title-24> and <https://publications.lbl.gov/islandora/object/ir%3A157365/datastream/PDF/view>

⁹⁴ First 5 in list from Laboratory Testing of the Reflectance Properties of Roofing Materials. Florida Solar Energy Center. Parker, McIlvaine, Barkaszi, Beal, Anello. <http://www.fsec.ucf.edu/en/publications/html/FSEC-CR-670-00/>

⁹⁵ Last 3 in list from Lawrence Berkley National Laboratory. <http://energy.lbl.gov/coolroof/membrane.htm#membrane>

Table 2-56: R-Values of Different Material [hr-ft²-°F/Btu]⁹⁶

Roofing Material	R-Value	Membrane	R-Value
Asbestos – cement shingles	0.21	Permeable Felt	0.06
Asphalt Roll Roofing	0.15	Seal, 2 layers of mopped 15 lb felt	0.12
Asphalt Shingles	0.44	Seal, plastic film	0.00
Built-up Roofing (0.375")	0.33	Insulation Material	R-Value (per inch)
Slate (0.5")	0.05	None	0.00
Wood Shingles	0.94	Cellulose	3.70
Construction Material	R-Value	Fiberboard	2.78
Concrete 4"	0.08	Fiberglass	3.20
Concrete 8"	1.11	Perlite	2.78
Concrete 12"	1.23	Polystyrene	4.00
Brick 4"	0.80	Polyurethane	6.25
Wood Frame	0.10	Polyisocyanurate	7.00
Metal Frame	0.00	Polyisocyanurate Composite	4.17
		Polystyrene Bead Board	3.57
		Polystyrene Composite Board	3.32
Ceiling Material	R-Value	Rock Wool	3.10
Acoustic Tile	0.06	Vermiculite	2.13
Drywall Finish	0.45	Cork	3.57
Plaster Finish	0.45		
Plenum	R-Value		
Yes	0.61		
No	0.00		

Table 2-57: TMY2 Solar Data

Climate Zone	Peak Total Solar Radiation Incident [Btu/hr-ft ²]	Total Solar Radiation Incident [Btu/ft ²]
Amarillo, TX	329	124,314
Brownsville, TX	326	113,022
Dallas/Fort Worth, TX	335	117,686
Houston, TX	325	101,734
Austin, TX	342	116,511

⁹⁶ These values are listed in both the Oncor and the CalcSmart calculators, but a source for all of the values have not been provided.

Table 2-58: Deemed Values used in Algorithm for El Paso Electric⁹⁷

Variable	Assumed Value
EER	8.5 ⁹⁸
COP	1.0 ⁹⁹
ρ_{new}	0.7 ¹⁰⁰
ρ_{old}	0.062 ¹⁰¹
$E_{t,\text{cooling}}$	469,199 ¹⁰²
$E_{t,\text{heating}}$	185,347 ¹⁰²
I_t	217 ¹⁰³
R_{ins}	16 ¹⁰⁴
R_{cons}	2 ¹⁰⁵
R_{airfilm}	0.92 ¹⁰⁶
h_o	3 ¹⁰⁷

Deemed Energy and Demand Savings Tables

The resulting deemed energy and demand savings values are presented in Table 2-59. Note that cool roofs have a negative heating impact, as reflected in the lower deemed savings value for Electric Resistance Heat versus Gas Heat.

Table 2-59: Cool Roof Deemed Savings for El Paso Electric

Region	Electric A/C and Gas Heat [kWh/ft ²]	Electric A/C and Electric Resistance Heat [kWh/ft ²]	Summer Peak (Electric A/C) [kW/ft ²]	Winter Peak (Electric Resistance Heat) [kW/ft ²]
West	0.6205	0.0099	0.0003	0.00

⁹⁷ All values and their sources were found in Docket No. 41070.

⁹⁸ Federal minimum for split and packaged systems, 11.25-20 tons from January 1st, 1994 through December 31st, 2009.

⁹⁹ Value for electric resistance heat.

¹⁰⁰ Minimum required by EPE Cool Roof Program.

¹⁰¹ Reflectance of ethylene propylene diene monomer (EPDM) rubber. Sourced from <http://www.fsec.ucf.edu/en/publications/html/FSEC-CR-670-00>. Accessed 09/12/2013.

¹⁰² Total global horizontal irradiance when temperature is over 65°F (typical building's thermal balance point) per El Paso TMY3 file.

¹⁰³ Total global horizontal irradiance during summer peak hour per El Paso TMY3 file.

¹⁰⁴ IECC 2000 Table 802.2(17).

¹⁰⁵ Typical value.

¹⁰⁶ ASHRAE Fundamentals 2006 27.2.

¹⁰⁷ ASHRAE Fundamentals 2006 18.22.

Claimed Peak Demand Savings

Refer to Volume 1, Appendix B: Peak Demand Reduction Documentation for further details on peak demand savings and methodology.

Measure Life and Lifetime Savings

Estimated Useful Life is 15 years for cool roofs, as discussed in PUCT Docket Nos. 36779 and 41070. The DEER 2014 update also provides a 15-year life for cool roofs (EUL ID – BldgEnv-CoolRoof).

Program Tracking Data & Evaluation Requirements

The following primary inputs and contextual data should be specified and tracked within the program database to inform the evaluation and apply the savings properly.

- Climate Zone or County Location
- Roofing Square Foot (Conditioned Area)
- Existing Roofing Amount of Construction, if possible
- Existing Roofing Amount of Slope
- Existing Roofing Surface layer or
 - Existing Roofing Reflectance and
 - Existing Roofing Emissivity
- New Roofing Construction, if rebuilding entire roof assembly
- New Insulation Type and Thickness, if adding insulation
- ENERGY STAR® Roofing Initial Solar Reflectance
- ENERGY STAR® Roofing Solar Reflectance after three years
- ENERGY STAR® Roofing Rated Life
- Building Type
- Cooling Equipment Type Serving Top Floor
- Heating System Type Serving Top Floor
- Average HVAC Equipment Tonnage of each unit serving top floor
- HVAC Equipment Rated Efficiency

References and Efficiency Standards

Petitions and Rulings

- PUCT Docket 41070 – Provides deemed energy and demand savings values for El Paso, TX.
- PUCT Docket 36779 – Provides EUL for commercial Cool Roof.

Relevant Standards and Reference Sources

- Oncor Technical Resource Manual. 2013.
- ENERGY STAR® Certified Cool Roof Products. <http://www.energystar.gov/productfinder/product/certified-roof-products/>. Accessed 09/12/2013.
- IECC 2000 Table 802.2(17)
- 2006 ASHRAE Fundamentals
- EUMMOT Commercial Standard Offer Program. Measurement and Verification Guidelines for Retrofit and New Construction Projects. http://www.aepefficiency.com/cisop/downloads/2013_C&I_SOP_Appendices.pdf. Accessed 09/10/2013
- DEER 2014 EUL update

Document Revision History

Table 2-60: Nonresidential Cool Roof History

TRM Version	Date	Description of Change
v1.0	11/25/2013	TRM v1.0 origin
v2.0	04/18/2014	Clarified that reflectance is three years basis. Table 2-56 through Table 2-59: Rounded off values, too many insignificant digits.
v3.0	04/10/2015	No revisions
v4.0	10/10/2016	Clarified eligibility criteria, baseline condition, and high-efficiency condition. Added R-values for more materials to Table 2-56. Added new high performance roof calculator for use in determining ENERGY STAR® roof savings.

2.3.2 Window Treatments Measure Overview

TRM Measure ID: NR-BE-WF

Market Sector: Commercial

Measure Category: Building Envelope

Applicable Building Types: All Commercial Building Types

Fuels Affected: Electricity

Decision/Action Type: Retrofit (RET)

Program Delivery Type: Prescriptive

Deemed Savings Type: Deemed Savings Calculations

Savings Methodology: Algorithms

Measure Description

This section presents the deemed savings methodology for the installation of window films and solar screens. The installation of window film decreases the window-shading coefficient and reduces the solar heat transmitted to the building space. During months when perimeter cooling is required in the building, this measure decreases cooling energy use. Demand and energy savings result in demand and energy use of cooling equipment.

Eligibility Criteria

This measure is applicable for treatment of single-paned windows in south or west facing orientations (as specified in Table 2-61) that do not have existing solar films or solar screens, are not shaded by exterior awnings, curtains, or overhangs, in buildings that are mechanically cooled (DX or chilled water).

Baseline Condition

The baseline condition is single-pane clear glass, without existing window treatment. Interior and exterior shading is acceptable, but should be considered in the savings calculation.

High-Efficiency Condition

The high-efficiency condition is an eligible window treatment applied to eligible windows.

Energy and Demand Savings Methodology

The demand and energy savings equations in this section originated in calculations by the EUMMOT utilities as presented in the EUMMOT program manual *Commercial Standard Offer Program: Measurement and Verification Guidelines for Retrofit and New Construction*.

*Projects.*¹⁰⁸ The method estimates reduction in solar heat gain/insolation attributable to a given window treatment using shading coefficients for the treated and untreated window and solar heat gain estimates by window orientation according to ASHRAE Fundamentals. The reduction in building energy use attributable to reduction in cooling system energy use is estimated based on the reduced heat removal requirement for a standard efficiency cooling system.

Savings Algorithms and Input Variables

$$\begin{aligned} \text{Demand Savings}_o \text{ [kW]} \\ = \frac{A_{\text{film},o} \times SHGF_o \times (SC_{\text{pre},o} - SC_{\text{post},o})}{3413 \times COP} \end{aligned}$$

Equation 54

$$\text{Peak Demand Savings [kW]} = \text{Demand Savings}_{o,\text{max}}$$

Equation 55

$$\begin{aligned} \text{Energy Savings}_o \text{ [kWh]} \\ = \frac{A_{\text{film},o} \times SHG_o \times (SC_{\text{pre},o} - SC_{\text{post},o})}{3413 \times COP} \end{aligned}$$

Equation 56

$$\text{Energy Savings [kWh]} = \sum \text{Energy Savings}_o$$

Equation 57

Where:

<i>Demand Savings</i>	=	<i>Peak demand savings per window orientation</i>
<i>Energy Savings</i>	=	<i>Energy savings per window orientation</i>
$A_{\text{film},o}$	=	<i>Area of window film applied to orientation [ft²]</i>
$SHGF_o$	=	<i>Peak solar heat gain factor for orientation of interest [Btu/hr-ft²-year]. See Table 2-61.</i>
SHG_o	=	<i>Solar heat gain for orientation of interest [Btu/ ft²-year]. See Table 2-61.</i>
SC_{pre}	=	<i>Shading coefficient for existing glass/interior-shading device. See Table 2-62.</i>
SC_{post}	=	<i>Shading coefficient for new film/interior-shading device, from manufacturer specs</i>

¹⁰⁸ See, for example, section 5.4 of the Equipment Efficiency Standards Appendices to the AEP companies' 2013 Commercial & Industrial Standard Offer Program Manual. Online. Available: http://www.aepefficiency.com/cisop/downloads/2013_C&I_SOP_Appendices.pdf

COP = Cooling equipment COP based on Table 2-63 or actual COP equipment, whichever is greater

3413 = Conversion factor [Btu/kW]

Table 2-61: Solar Heat Gain Factors¹⁰⁹

Orientation	Solar Heat Gain (SHG) [Btu/ft ² -year]	Peak Hour Solar Heat Gain (SHGF) [Btu/hr-ft ² -year]				
		Zone 1 ¹¹⁰	Zone 2	Zone 3	Zone 4	Zone 5
South-East	158,844	25	25	25	25	34
South-South-East	134,794	26	26	26	26	38
South	120,839	33	33	44	44	57
South-South-West	134,794	87	87	106	111	102
South-West	158,844	152	152	164	173	143
West-South-West	169,696	192	192	196	207	163
West	163,006	204	204	198	211	158
West-North-West	139,615	185	185	170	183	131
North-West	107,161	139	139	117	126	89

¹⁰⁹ Values are taken from the 1997 ASHRAE Fundamentals, Chapter 29 Table 17, based on the amount of solar radiation transmitted through single-pane clear glass for a cloudless day at 32°N Latitude for the 21st day of each month by hour of day and solar orientation. The SHG values listed above have been aggregated into daily totals for weekdays during the months of April through October.

¹¹⁰ Coincidence factors specific to Climate Zone 1 could not be calculated since utility load data are not currently available for this region. In their absence, Climate Zone 2 values may be used.

Table 2-62: Recommended Shading Coefficient (SC) for Different Pre-Existing Shade Types

Shading Type	Shading Coefficient	Source ¹¹¹
None	0.95	Table 29: Based on ¼" clear single-pane glass
Roller Shade	0.81	Table 25: Based on clear glass, dark opacity
Venetian Blinds	0.74	Table 25: Based on clear glass, medium-color blinds
Louvered Exterior Shades	0.59	Table 24: Based on Profile Angle $\leq 10^{\circ}$, Group 4
Draperies – Open Weave	0.65	Table 29: Based on ¼" clear single-pane glass, Option D
Draperies – Closed Weave	0.53	Table 29: Based on ¼" clear single-pane glass, Option F/G

Table 2-63: Recommended COP for Different HVAC System Types

HVAC Type	COP	Source ¹¹²
Air Conditioners & Heat Pumps	3.02	Table 6.2.1A: Air Conditioner, ≥ 19 kW and < 40 kW
Air-Cooled Chillers	3.1	Table 6.2.1C: Air Cooled Chiller w/o Condenser < 528 kW
Water-Cooled Chiller	5.0	Table 6.2.1C: Water-Cooled Centrifugal Chiller < 528 kW
Room Air Conditioner	2.84	Table 6.2.1D: Room A/C w/ Louvered Sides, < 2.3 kW
PTAC/PTHP	3.66	Table 6.2.1D: PTAC (New Construction), 2.3 kW

Measure Life and Lifetime Savings

Estimated Useful Life is 10 years for solar screens, as discussed in PUCT Docket Nos. 36779 and 41070. The DEER 2014 update also provides a EUL of 10 years for this measure (EUL ID – GlazDaylt-WinFilm).

Program Tracking Data & Evaluation Requirements

The following primary inputs and contextual data should be specified and tracked within the program database to inform the evaluation and apply the savings properly.

- Existing Window Shading Coefficients
- Existing Window Interior Shading Type
- Description of Existing Window Presence of Exterior Shading from other Buildings or Obstacles
- Window Film or Solar Screen Shading Coefficient
- Eligible Window Treatment Application Area by Orientation (e.g. S, SSW, SW...)
- Cooling Equipment Type
- Cooling Equipment Rated Efficiency

¹¹¹ Table numbers and shading coefficients provided are from 1997 ASHRAE Fundamentals Handbook, Chapter 29.

¹¹² Table numbers and COP provided are from ASHRAE 90.1-1999.

References and Efficiency Standards

Petitions and Rulings

- PUCT Docket 36779 – Provides EUL for reflective window films and sunscreens.

Relevant Standards and Reference Sources

- 1997 ASHRAE Fundamentals, Chapter 29, Table 17.
- ASHRAE Standard 90.1-1999
- DEER 2014 EUL update

Document Revision History

Table 2-64: Nonresidential Window Treatment History

TRM Version	Date	Description of Change
v1.0	11/25/2013	TRM v1.0 origin
v2.0	04/18/2014	Eliminated east-facing windows from consideration for energy savings.
v3.0	04/10/2015	References to EPE-specific deemed savings removed (EPE to adopt methods used by the other utilities). Demand savings: Frontier updated to incorporate new peak demand definition. Provided deemed values for shading coefficients and HVAC efficiencies. SHGF: Used CZ2 savings for CZ1 until better values can be developed.
v4.0	10/10/2016	No revisions

2.4 NONRESIDENTIAL: FOOD SERVICE EQUIPMENT

2.4.1 ENERGY STAR® Combination Ovens Measure Overview

TRM Measure ID: NR-FS-CO

Market Sector: Commercial

Measure Category: Food Service Equipment

Applicable Business Types: See Eligibility Criteria

Fuels Affected: Electricity

Decision/Action Type: Retrofit, Replace-on-Burnout or New Construction

Program Delivery Type: Prescriptive

Deemed Savings Type: Deemed Savings Values

Savings Methodology: Look-up Tables

Measure Description

This section presents the deemed savings methodology for the installation of High Efficiency Combination Ovens. Combination ovens are convection ovens that include the added capability to inject steam into the oven cavity and typically offers at least three distinct cooking modes; combination mode to roast or bake with moist heat, convection mode to operate purely as a convection oven providing dry heat, or as a straight pressure-less steamer. The energy and demand savings are determined on a per-oven basis.

Eligibility Criteria

Eligible units must meet ENERGY STAR® qualifications, with half-size and full-size ovens as defined by ENERGY STAR® and a pan capacity ≥ 5 and ≤ 20113 .

- **Half-Size Combination Oven:** A combination oven capable of accommodating a single 12 x 20 x 2½-inch steam table pan per rack position, loaded from front-to-back or lengthwise.
- **Full-Size Combination Oven:** A combination oven capable of accommodating two 12 x 20 x 2½-inch steam table pans per rack position, loaded from front-to-back or lengthwise.

Eligible building types include independent restaurants, chain restaurants, elementary and secondary schools, colleges and universities, corporate foodservice operations, healthcare, hospitality, and supermarkets ¹¹⁴

¹¹³ ENERGY STAR® Program Requirements for Commercial Ovens. <https://www.energystar.gov/sites/default/files/specs//private/Commercial%20Ovens%20Program%20Requirements%20V2%201.pdf>. Accessed January 26th, 2015.

¹¹⁴ CEE Commercial Kitchens Initiative's overview of the Food Service Industry: http://library.cee1.org/sites/default/files/library/4203/CEE_CommKit_InitiativeDescription_June2014.pdf. Accessed 04/30/2015.

The following products are excluded from the ENERGY STAR® eligibility criteria:

- 2/3-sized combination ovens,
- Dual-fuel heat source combination ovens,
- Gas combination ovens, and
- Electric combination ovens with a pan capacity < 5 and >20.

Baseline Condition

Eligible baseline condition for retrofit situations is a half-size or full-size combination oven with a pan capacity ≥ 5 and ≤ 20 .

High-Efficiency Condition

The high-efficiency combination ovens must be ENERGY STAR® rated. To do so, they meet the following minimum energy efficiency and idle energy rate requirements, as shown in Table 2-65 below.

Table 2-65: Cooking Energy-Efficiency and Idle Energy Rate Requirements¹¹⁵

Operation	Idle Rate (kW)	Cooking Energy Efficiency (%)
Steam Mode	$\leq 0.133P + 0.6400$	≥ 55
Convection Mode	$\leq 0.080P + 0.4989$	≥ 76

Energy and Demand Savings Methodology

Savings Algorithms and Input Variables

The calculation for these deemed values are calculated based on the following algorithms:

$$\text{Energy Savings [kWh]} = kWh_{base} - kWh_{post}$$

Equation 58

$$\text{Peak Demand [kW]} = \frac{\Delta kWh}{t_{hrs} \times t_{days}} \times CF$$

Equation 59

$$kWh_{base} = kWh_{conv} + kWh_{st}$$

Equation 60

$$kWh_{post} = kWh_{conv} + kWh_{st}$$

Equation 61

¹¹⁵ ENERGY STAR®. Savings Calculator for ENERGY STAR® Qualified Commercial Kitchen Equipment. Calculator: http://www.energystar.gov/buildings/sites/default/uploads/files/commercial_kitchen_equipment_calculator.xlsx

kWh_{conv} and kWh_{st} are each calculated the same for both the base (baseline) and post (ENERGY STAR®) cases, as shown in Equation 62, except they require their respective η (Cooking Efficiencies), E_{idle} (Idle Energy Rates) and C_{cao} (Production Capacity) relative to Convection and Steam Modes as seen in Table 2-66.

$$kWh = \left(\left(W_{food} \times \frac{E_{food} \times 50\%}{\eta_{cooking}} \right) + E_{idle} \times \left(\left(t_{hours} - \frac{W_{food}}{C_{cap}} \right) \times 50\% \right) \right) \times \frac{t_{days}}{1000}$$

Equation 62

Where:

kWh_{base}	=	Baseline annual energy consumption [kWh]
kWh_{post}	=	Post annual energy consumption [kWh]
t_{days}	=	Facility operating days per year
t_{hours}	=	Equipment operating hours per day
CF	=	Peak coincidence factor
W_{food}	=	Pounds of food cooked per day [lb/day]
E_{food}	=	ASTM energy to food [Wh/lb]. (Differs for Convection-Mode and Steam-Mode®. See Table 2-66)
E_{idle}	=	Idle energy rate [W]. (Differs for Convection-Mode and Steam-Mode, for Baseline and ENERGY STAR®. See Table 2-66)
$\eta_{cooking}$	=	Cooking energy efficiency [%]. (Differs for Convection-Mode and Steam-Mode, for Baseline and ENERGY STAR®. See Table 2-66)
$CCap$	=	Production capacity per pan [lb/hr]. (Differs for Convection-Mode and Steam-Mode, for Baseline and ENERGY STAR®. See Table 2-66)
1000	=	Wh to kWh conversion

Table 2-66: Deemed Variables for Energy and Demand Savings Calculations

Parameter	Convection-Mode		Steam-Mode	
	Baseline	ENERGY STAR®	Baseline	ENERGY STAR®
kWh _{base}	See Table 2-67			
kWh _{post}				
W _{food}	200			
thours	12			
tDays	365			
Npans	10			
CF116	0.92			
E _{food}	73.2		30.8	
η _{cooking}	72%	76%	49%	55%
E _{idleB}	1,320	1,299	5,260	1,970
CCap	79	119	126	177

Deemed Energy and Demand Savings Tables

The energy and demand savings of High Efficiency Combination Ovens in Table 2-67 are calculated in the Savings Calculator for ENERGY STAR® Qualified Commercial Kitchen Equipment using the default parameters shown above in Table 2-66.

Table 2-67: Deemed Energy and Demand Savings Values¹¹⁷

kWh _{base}	kWh _{post}	Annual Energy Savings [kWh]	Peak Demand Savings [kW]
18,282	11,914	6,368	1.338

Claimed Peak Demand Savings

Refer to Volume 1, Appendix B: Peak Demand Reduction Documentation for further details on peak demand savings and methodology.

Measure Life and Lifetime Savings

The EUL has been defined for this measure as 12 years, consistent with ENERGY STAR® calculator and with the DEER 2014 EUL update (EUL ID – Cook-ElecCombOven).

¹¹⁶ California End Use Survey (CEUS), Building workbooks with load shapes by end use. Accessed July 12, 2012, <http://capabilities.theEM&Vteam.com/CeUSWeb/Chart.aspx>.

¹¹⁷ ENERGY STAR®. Savings Calculator for ENERGY STAR® Qualified Commercial Kitchen Equipment Calculator: http://www.energystar.gov/buildings/sites/default/uploads/files/commercial_kitchen_equipment_calculator.xlsx. Accessed 01/27/2015.

Program Tracking Data & Evaluation Requirements

The following primary inputs and contextual data should be specified and tracked within the program database to inform the evaluation and apply the savings properly.

- High Efficiency Manufacturer Make and Model
- High Efficiency Heavy Load Cooking Efficiency
- High Efficiency Equipment Idle Rate
- Oven Size
- Verification of ENERGY STAR® certification

References and Efficiency Standards

Petitions and Rulings

N/A

Relevant Standards and Reference Sources

- ENERGY STAR® Equipment Standards for Commercial Ovens.
<http://www.energystar.gov/products/certified-products/detail/commercial-ovens>
- DEER 2014 EUL update

Document Revision History

Table 2-68: Nonresidential High-Efficiency Combination Oven History

TRM Version	Date	Description of Change
v1.0	11/25/2013	TRM v1.0 origin
v2.0	04/18/2014	No revisions
v3.0	04/10/2015	Updated previous method based upon the Food Service Technology Center (FSTC) assumptions to an approach using the newly developed ENERGY STAR® Commercial Ovens Program Requirements Version 2.1, which added combination ovens under this version. Simplified calculation methodology to a single representative building type consistent with the ENERGY STAR® Commercial Kitchen Equipment Savings Calculator.
v3.1	11/05/2015	Updated title to reflect ENERGY STAR® measure.
v4.0	10/10/2016	No revisions

2.4.2 ENERGY STAR® Electric Convection Ovens Measure Overview

TRM Measure ID: NR-FS-CV

Market Sector: Commercial

Measure Category: Food Service Equipment

Applicable Building Types: See Eligibility Criteria

Fuels Affected: Electricity

Decision/Action Type: Retrofit, Replace-on-Burnout, or New Construction

Program Delivery Type: Prescriptive

Deemed Savings Type: Deemed Savings Values

Savings Methodology: Look-up Tables

Measure Description

This section covers the savings from retrofit (early retirement), replacement, or new installation of a full-size high efficiency electric convection oven. Convection ovens cook their food by forcing hot dry air over the surface of the food product. The rapidly moving hot air strips away the layer of cooler air next to the food and enables the food to absorb the heat energy. The energy and demand savings are deemed, and based off of energy rates of the oven, cooking efficiencies, operating hours, production capacities and building type. An average energy and demand consumption has been calculated based on these default values to create a stipulated savings value. The energy and demand savings are determined on a per-oven basis.

Eligibility Criteria

Eligible units must meet ENERGY STAR® qualifications, with half-size and full-size electric ovens as defined by ENERGY STAR®118.

- **Half-Size Combination Oven:** A combination oven capable of accommodating half-size sheet pans measuring 18 x 13 x 1-inch.
- **Full-Size Combination Oven:** A combination oven capable of accommodating standard full-size sheet pans measuring 18 x 26 x 1-inch.

Eligible building types include independent restaurants, chain restaurants, elementary and secondary schools, colleges and universities, corporate foodservice operations, healthcare, hospitality, and supermarkets.¹¹⁹

Convection ovens eligible for rebate do not include ovens that have the ability to heat the cooking cavity with saturated or superheated steam.

¹¹⁸ ENERGY STAR® Program Requirements for Commercial Ovens. https://www.energystar.gov/sites/default/files/specs/private/Commercial_Ovens_Program_Requirements_V2_1.pdf. Accessed January 26th, 2015.

¹¹⁹ CEE Commercial Kitchens Initiative's overview of the Food Service Industry: http://library.cee1.org/sites/default/files/library/4203/CEE_CommKit_InitiativeDescription_June2014.pdf. Accessed 04/30/2015.

Baseline Condition

Eligible baseline condition for retrofit situations is an electric convection oven.

High-Efficiency Condition

The high-efficiency convection ovens must be ENERGY STAR® rated and therefore must meet the following minimum energy efficiency and idle energy rate requirements, as shown in Table 2-69 below:

Table 2-69: Convection Oven Cooking Energy Efficiency and Idle Energy Requirements

Oven Capacity	Idle Rate (W)	Cooking Energy Efficiency (%)
Half-Size	≤ 1,000	≥ 71
Full-Size	≤ 1,600	≥ 71

Energy and Demand Savings Methodology

Savings Calculations and Input Variables

The deemed savings from these ovens are based on the following algorithms:

$$Energy [kWh] = (E_{base} - E_{HE}) \times \frac{days}{1000}$$

Equation 63

$$Peak Demand [kW] = \frac{(E_{base} - E_{HE})}{T_{on}} \times \frac{CF}{1000}$$

Equation 64

$$E_{base} = \frac{LB \times E_{Food}}{EFF_{base}} + \left[IDLE_{base} \times \left(T_{on} - \frac{LB}{PC_{base}} \right) \right]$$

Equation 65

$$E_{HE} = \frac{LB \times E_{Food}}{EFF_{HE}} + \left[IDLE_{HE} \times \left(T_{on} - \frac{LB}{PC_{HE}} \right) \right]$$

Equation 66

Where:

E_{base}	=	Baseline daily energy consumption (kWh/day)
E_{HE}	=	High efficiency daily energy consumption (kWh/day)
LB	=	Pounds of food cooked per day [lb/day]
$Days$	=	Number of operating days per year [days/yr]
CF	=	Coincidence Factor

E_{food}	=	ASTM energy to food of energy absorbed by food product during cooking [Wh/lb]
EFF_{base}	=	Baseline heavy load cooking energy efficiency [%]
EFF_{HE}	=	High efficiency heavy load cooking energy efficiency [%]
$IDLE_{base}$	=	Baseline idle energy rate [kW]
$IDLE_{HE}$	=	High efficiency idle energy rate [kW]
T_{on}	=	Operating hours per day [hrs/day]
PC_{base}	=	Baseline production capacity [lbs/hr]
PC_{HE}	=	High efficiency production capacity [lbs/hr]

Table 2-70: Deemed Variables for Energy and Demand Savings Calculations¹²⁰

Variable	Full-Size	Half-Size
LB ¹²²	100	
Days	365	
CF ¹²¹	0.92	
E_{food} ¹²²	73.2	
EFF_{base} ¹²²	65%	68%
EFF_{HE} ¹²²	71%	
$IDLE_{base}$ ¹²²	2,000	1,030
$IDLE_{HE}$ ¹²²	1,600	1,000
T_{on}	12	
PC_{base} ¹²²	90	45
PC_{HE} ¹²²	90	50

¹²⁰ The FSTC "Electric Combination Oven Life-Cycle Cost Calculator" was used to determine the annual energy consumption of both baseline and energy efficient electric combination ovens. The FSTC calculator uses oven performance parameters based on ASTM Standard Test Method F2861. The FSTC calculator default values assume equipment is operating 12 hours a day, 365 days year. In an effort to account for variations in operation of different facility kitchens, calculator inputs for equipment operating hours and annual days of operation were assumed based on the facility types shown in Table 2-66.

¹²¹ California End Use Survey (CEUS), Building workbooks with load shapes by end use. Accessed July 12, 2012, <http://capabilities.the-em&v-team.com/CeusWeb/Chart.aspx>.

¹²² Default values in ENERGY STAR® calculator for Full Size Ovens.