



Control Number: 44964



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LCRA TRANSMISSION SERVICES CORPORATION

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PUBLIC UTILITY COMMISSION
FILING CLERK

September 22, 2015

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-13326

Re: PUC Project No. 44964; *Application of Guadalupe Valley Electric Cooperative, Inc. for Interim Update of Wholesale Transmission Rates Pursuant to 16 Tex. Admin. Code § 25.192 (h)(1)*

Dear Filing Clerk:

Enclosed please find the “clean” version of LCRA Transmission Services Corporation’s (LCRA TSC) Wholesale Transmission Tariff. It is being filed in response to the Notice of Approval in this docket, which required LCRA TSC to file a new tariff reflecting the new transmission rate approved for Guadalupe Valley Electric Cooperative, Inc. (GVEC) in its interim update in this docket. Please note that this tariff (“Revision 25”) supersedes the tariff (“Revision 24”) effective February 27, 2015 in PUC Docket No. 44180 and is the operative tariff for LCRA TSC, GVEC, and the other direct connect customers shown on the tariff.

If you have any questions please feel free to contact me. Thank you for your attention to this matter.

Sincerely yours,

Paul M. Shinkawa
Associate General Counsel
Lower Colorado River Authority

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LCRA Transmission Services Corporation
P.O. Box 220
Austin, Texas 78767-0220

Section No.: 4

Section Title: Wholesale Tariffs

Electrical Tariff

Revision No.: 25

Replacing Section: N/A

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Effective: September 14, 2015

**WHOLESALE TRANSMISSION SERVICE
RATE SCHEDULE WTS**

AVAILABILITY

Transmission Service is available over all transmission facilities owned or leased by the LCRA Transmission Services Corporation (LCRA TSC).

APPLICABILITY

Wholesale Transmission Service is provided on a non-discriminatory basis to any eligible Transmission Service Customer, as that term is defined in the rules of the Public Utility Commission of Texas (PUCT). Any power delivered onto or received from the LCRA TSC's transmission system under this tariff must be three-phase, 60 hertz alternating current.

An interconnection agreement is required for customers directly connected to LCRA TSC's facilities.

ANNUAL ACCESS CHARGES

- (A) \$6.0606698 per kW of coincident peak demand. Customer's demand is the average of the demand, in kilowatts, of the customer's load for hours that are coincident with the ERCOT system coincident peak demand for the months of June, July, August, and September in the preceding calendar year.

<u>TSP</u>	<u>TCOS Rate (\$/kW)</u>
LCRA TSC	5.712433
Bluebonnet	0.0167018
Central Texas	0.0075939
Fayette	0.00039
Guadalupe Valley	0.1832011
Kerrville	0.00038
New Braunfels	0.01818

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Pedernales	0.12179
Total	6.0606698

The above rate is being implemented in accordance with the Commission's interim transmission rate update provisions of Substantive Rule 25.192 (h). (See Commission Notice of Approval, Docket No. 44964, September 14, 2015.)

- (B) Invoicing of the new tariff will consist of two portions. The first portion will reflect LCRA TSC's rate contained in the most recently approved transmission matrix final order. The second portion will reflect the incremental difference between LCRA TSC's most recently approved transmission matrix rate and the total rate of \$6.0606698.
- (C) The Annual Access Charge shall be payable in monthly payments in accordance with PUCT rules. The monthly access charge is determined as one-twelfth of the Annual Access Charge. Partial months shall be pro-rated based on calendar days.

Access Charge for Wholesale Transmission Service for Exports from ERCOT

Charges for Wholesale Transmission Service for exports from ERCOT shall be in accordance with Texas Utility Code §35.004(d) and Public Utility Commission Substantive Rule 25.192. Wholesale Transmission Service customers exporting power from ERCOT will be assessed an access charge based on the duration of the service requested. Charges for Wholesale Transmission Service for exports from ERCOT shall be determined in accordance with PUC Substantive Rule 25.192(e) and shall be calculated using the charges set forth below:

<u>Service Type</u>	<u>Access Rate per kW of Peak Demand</u>
Monthly On-Peak (June-September)	\$1.515167
Monthly Off-Peak (October-May)	\$0.505056
Weekly On-Peak (June-September)	\$0.347743

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<u>Service Type</u>	<u>Access Rate per kW of Peak Demand</u>
Weekly Off-Peak (October-May)	\$0.116551
Daily On-Peak (June-September)	\$0.049678
Daily Off-Peak (October-May)	\$0.016605
Hourly On-Peak (June-September)	\$0.002070
Hourly Off-Peak (October-May)	\$0.000692

LCRA TSC's Access Charge for wholesale transmission exports from ERCOT is the Total transmission rate shown above calculated per the formula and billing intervals described in Substantive Rule 25.192(e). The rates for wholesale transmission exports from ERCOT for each of the seven cooperatives and municipal systems listed on LCRA TSC's Wholesale Transmission Tariff are maintained individually by LCRA for billing and payment purposes. A breakdown of charges for Exports from ERCOT for each of the seven cooperative and municipal systems listed on LCRA TSC's Wholesale Transmission Tariff is available on request.

CONSTRUCTION OF NEW FACILITIES

To the extent that new transmission facilities are needed to accommodate a request for transmission service, the LCRA TSC shall follow the procedures set forth in PUCT Substantive Rules 25.191 and 25.195 and the ERCOT protocols in working with the transmission service customer to upgrade the transmission system.

In the event that existing facilities are inadequate to support the requested transmission service, the transmission customer may be required to provide a contribution in aid of construction of direct assignment facilities. In that event, the LCRA TSC will provide the customer with a facilities study that will include an estimate of the contribution in aid of construction of direct assignment facilities to be charged to the transmission customer for the cost of any required facilities or upgrades, and the time required to complete such construction and initiate the requested service.

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VOLTAGE SUPPORT

LCRA TSC will provide whatever devices are necessary to maintain proper operating voltages on the transmission system in accordance with good utility practice for voltage support and in accordance with requirements of the ERCOT ISO, or its successor.

RELIABILITY GUIDELINES

LCRA TSC shall operate its transmission system in accordance with the ERCOT Protocols, Operating Guides, North American Electric Reliability Corporation (NERC) guidelines, and any guidelines of the ISO that may apply to LCRA TSC's system.

PAYMENT

Any charges due to LCRA TSC under this rate schedule shall be billed in accordance with the requirements, procedures, and deadlines of PUCT Substantive Rule 25.202.