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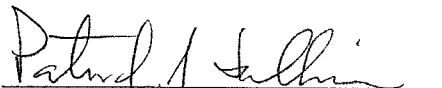
PUBLIC UTILITY COMMISSION
FILING CLERK

APPLICATION OF SOUTH TEXAS §
ELECTRIC COOPERATIVE, INC. FOR §
INTERIM UPDATE OF WHOLESALE §
TRANSMISSION RATE §

CORRECTED COMPLIANCE TARIIF FILING

COMES NOW South Texas Electric Cooperative, Inc. ("STEC") and files the attached corrected version of its wholesale transmission service schedule. On August 11, 2015, STEC filed a "clean" record copy of the new Wholesale Rate Schedule in compliance with Ordering Paragraph No. 4 of the August 10, 2015 Notice of Approval in this docket. STEC has recently learned that there was a typographical error in the rate stated in the August 11, 2015 filing. Attached hereto is a corrected version of STEC's wholesale transmission service tariff stating the correct rate. STEC respectfully requests that this corrected version of the tariff be accepted, stamped as "Approved" and retained by the Commission.

Respectfully submitted,



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ATTORNEYS FOR SOUTH TEXAS ELECTRIC
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SOUTH TEXAS ELECTRIC COOPERATIVE, INC.

ELECTRIC TARIFF	Section No.	II
SECTION: RATES AND CHARGES	Sheet No.	1
	Effective Date	August 10, 2015
	Revision No.	11
APPLICABILITY: ENTIRE TRANSMISSION SYSTEM	Page No.	1 of 3
WHOLESALE TRANSMISSION SERVICE		

AVAILABILITY:

South Texas Electric Cooperative (STEC) shall make wholesale transmission service available under this schedule to municipally-owned utilities, electric cooperatives, power marketers, power generation companies, qualifying facilities, qualifying scheduling entities, retail electric providers, distribution service providers, and other transmission service customers as defined in P.U.C. SUBST. R. 25.5(142).

APPLICATION:

The tariff shall apply to all transactions as set out in P.U.C. SUBST. R. 25.191.

CHARGES FOR TRANSMISSION SERVICE WITHIN ERCOT:

Charges for wholesale transmission service delivered within ERCOT shall be in accordance with P.U.C. SUBST. R. 25.192(b).

STEC's annual TCOS is \$74,085,526.

Annual access fee \$1.163390 per KW

Monthly access fee \$0.096949 per KW

The above rates are in accordance with interim wholesale transmission rate update provisions of P.U.C. SUBST. R. 25.192(g).

SOUTH TEXAS ELECTRIC COOPERATIVE, INC.

ELECTRIC TARIFF	Section No. II
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WHOLESALE TRANSMISSION SERVICE	

CHARGES FOR EXPORTS FROM ERCOT:

Charges for wholesale transmission service for exports from ERCOT shall be in accordance with P.U.C. SUBST. R. 25.192(e).

Charges are based on the megawatts that are actually exported, the duration of the transaction and rates established in accordance with P.U.C. SUBST. R. 25.192. Billing intervals shall consist of a year, month, week, day, or hour.

Monthly access fee for on-peak service \$0.290848 per KW

(June, July, August, and September)

Monthly access fee for off-peak service \$0.096949 per KW

PAYMENT:

Bills are due when rendered and are past due if payment has not been received by STEC within 35 calendar days after issuance. The postmark, if any, on the envelope of the bill, or an issuance date on the bill if there is not a postmark on the envelope, shall constitute proof of the date of issuance.

All bills shall be considered to be rendered if mailed to the last mailing address provided by the transmission customer requesting transmission services.

SOUTH TEXAS ELECTRIC COOPERATIVE, INC.

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WHOLESALE TRANSMISSION SERVICE		

Billing and payment for transmission service in all other aspects shall be in accordance with P.U.C. SUBST. R. 25.202.

TERMS AND CONDITIONS:

In addition to the express terms and conditions set out herein, all transmission services provided under this tariff shall be subject to the terms and conditions set out in P.U.C. SUBST. R.s 25.191-25.192; 25.195; 25.198; 25.200; 25.202-25.203.

CONTRACTS:

A written agreement for transmission service is required in accordance with ERCOT protocols and P.U.C. Substantive Rules for all eligible customers that have facilities connected to the STEC transmission system.