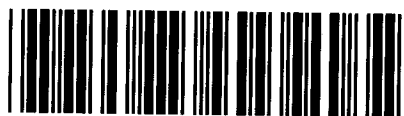




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PUBLIC UTILITY COMMISSION
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OPEN MEETING COVER SHEET

MEETING DATE: November 5, 2015

DATE DELIVERED: October 29, 2015

AGENDA ITEM NO.: 32

CAPTION: Docket No. 44600; SOAH Docket No. 473-16-0477.WS - Application of Rolling Hills Water Service, Inc. for a Rate/Tariff Change

ACTION REQUESTED: Discussion and possible action with respect to Preliminary Order

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PUBLIC UTILITY COMMISSION
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Public Utility Commission of Texas

TO: Chairman Donna L. Nelson
Commissioner Kenneth W. Anderson, Jr.
Commissioner Brandy Marty Marquez

All Parties of Record

FROM: Hannah Turner, Commission Advising

RE: November 5, 2015 Open Meeting Agenda Item No. 32
Draft Preliminary Order, PUC Docket No. 44600; SOAH Docket No. 473-16-0477.WS – *Application of Rolling Hills Water Service, Inc. for a Rate/Tariff Change*

DATE: October 29, 2015

Please find enclosed the draft preliminary order filed by Commission Advising in the above-referenced docket. The Commission will consider this draft preliminary order at the November 5, 2015 open meeting. Parties shall not file responses or comments addressing this draft preliminary order.

Any modifications to the draft preliminary order that are proposed by one or more Commissioners will be filed simultaneously prior to the consideration of the matter at the November 5, 2015 open meeting.

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SOAH DOCKET NO. 473-16-0477.WS
PUC DOCKET NO. 44600

APPLICATION OF ROLLING HILLS	§	PUBLIC UTILITY COMMISSION
WATER SERVICE, INC. FOR A	§	
RATE/TARIFF CHANGE	§	OF TEXAS

DRAFT PRELIMINARY ORDER

On March 31, 2015, Rolling Hills Water Service, Inc. filed an application for a water rate and tariff change. On September 28, 2015, Commission Staff recommended that this docket be referred to the State Office of Administrative Hearings (SOAH) for a hearing on the requested rate. This docket was referred to SOAH on October 1, 2015. On October 16, Commission Staff timely filed a proposed list of issues.

Rolling Hills serves 78 customers in Hood County, Texas.¹ Rolling Hills's application states that the rate change is necessary because revenues have not kept up with inflation, because the water system is in poor repair, and because additional revenues are needed to improve the water quality.² Rolling Hills requests an annual revenue increase of \$15,865 effective June 1, 2015.³ Rolling Hills's last rate increase was in 2012.⁴ In its application, Rolling Hills provides a billing comparison that shows that under its proposed rate increase, the cost of 10,000 gallons of water per customer would increase from \$40.00 per month to \$66.87 per month and the charge for 30,000 gallons would increase from \$70.00 per month to \$121.67 per month.⁵ The base rate for a 5/8-

¹ Application at 14 (Mar. 31, 2105).

² *Id.* at 33.

³ *Id.*

⁴ *Id.*

⁵ *Id.*

inch or 3/4-inch residential meter will increase from \$28.00 per month to \$44.95 per month.⁶ Additionally, the tap fee will increase from \$250.00 to \$350.00.⁷

I. Issues to be Addressed

The Commission must provide to the administrative law judge (ALJ) a list of issues or areas to be addressed in any proceeding referred to the State Office of Administrative Hearings (SOAH).⁸ After reviewing the pleadings submitted by the parties, the Commission identifies the following issues that must be addressed in this docket:

1. What are the just and reasonable rates for the utility that are sufficient, equitable, and consistent in application to each customer class and that are not unreasonably preferential, prejudicial, or discriminatory as required by Texas Water Code (TWC) § 13.182?
2. What revenue requirement will give the utility a reasonable opportunity to earn a reasonable return on its invested capital used and useful in providing service to the public in excess of its reasonable and necessary operating expenses while preserving the financial integrity of the utility? TWC § 13.183(a) and 16 Texas Administrative Code (TAC) § 24.32(a).
3. What is the reasonable and necessary cost of providing water service calculated in accordance with 16 TAC § 24.31?
4. What adjustments, if any, should be made to the utility's proposed test-year data? TWC § 13.185(d)(1) and 16 TAC § 24.31(b).
5. What is the appropriate debt-to-equity capital structure of the utility?
6. What is the appropriate overall rate of return, return on equity, and cost of debt for the utility? 16 TAC § 24.31(c)(1).

⁶ *Id.* at 34.

⁷ *Id.*

⁸ Tex. Gov't Code Ann. § 2003.049(e) (West 2008 & Supp. 2014).

7. What are the reasonable and necessary components of the utility's invested capital? 16 TAC § 24.31(c)(2).
8. What is the original cost of the property used and useful in providing water service to the public at the time the property was dedicated to public use? TWC § 13.185(b) and 16 TAC § 24.31(c)(2)(A) and (B).
9. Does the utility have any water and sewer property that was acquired from an affiliate or a developer before September 1, 1976? If so, has such property been included by the utility in its rate base and has it been included in all ratemaking formulas at the actual cost of the property rather than the price set between the entities? TWC § 13.185(b) and 16 TAC § 24.31(c)(2)(B)(i).
10. Has the utility acquired any water or sewer property from an affiliate? If so, do the payments for that property meet requirements of TWC § 13.185(e)?
11. Has the utility financed any of its plant with developer contributions?
12. Has the utility included any customer contributions or donations in invested capital?
13. What is the amount, if any, of accumulated depreciation on that property?
14. Is the utility seeking the inclusion of construction work in progress? If so, what is the amount sought and for what facilities? Additionally, has the utility proven that the inclusion is necessary to the financial integrity of the utility and that major projects under construction have been efficiently and prudently planned and managed? TWC § 13.185(b) and 16 TAC § 24.31(c)(4).
15. What is the reasonable and necessary working capital allowance for the utility? 16 TAC § 24.31(c)(2)(C).
16. Does the utility have any debt, and, if so, what is the cost of that debt?
17. What are the utility's reasonable and necessary operations and maintenance expenses? 16 TAC § 24.31(b)(1)(A).

18. What are the utility's reasonable and necessary administrative and general expenses?
19. What is the reasonable and necessary depreciation expense? For each class of property, what are the proper and adequate depreciation rates (including service lives and salvage values) and methods for depreciation? TWC §13.185(j) and 16 TAC § 24.31(b)(1)(B).
20. What is the reasonable and necessary amount for assessment and taxes, other than federal income taxes? 16 TAC § 24.31(b)(1)(C).
21. What is the reasonable and necessary amount for the utility's federal income tax expense? 16 TAC § 24.31(b)(1)(D) and, if applicable, TWC § 13.185(f).
 - a. Is the utility a member of an affiliated group that is eligible to file a consolidated income tax return? TWC § 13.185(f).
 - b. If so, have income taxes been computed as though a consolidated return had been filed and the utility realized its fair share of the savings resulting from the consolidated return? TWC § 13.185(f).
 - c. If not, has the utility demonstrated that it was reasonable not to consolidate returns? TWC § 13.185(f).
22. Is the utility seeking rates for both water and sewer service? If so, is the revenue requirement properly allocated between water and sewer services?
23. What is the appropriate allocation of the revenue requirement among rate classes?
24. What is the appropriate rate design for each rate class?
25. What are the utility's reasonable and necessary expenses incurred in this rate proceeding?
26. If a refund or surcharge results from this proceeding, how and over what period of time should that be made? TWC § 13.1871.
27. Has the utility met the requirements for a request for interim relief in the form of interim rates? If so, what are the appropriate levels of the interim rates? 16 TAC § 24.29.

28. What is the appropriate effective date of the rates fixed by the Commission in this proceeding? TWC § 13.1871.

This list of issues is not intended to be exhaustive. The parties and the ALJ are free to raise and address any issues relevant in this docket that they deem necessary, subject to any limitations imposed by the ALJ, or by the Commission in future orders issued in this docket. The Commission reserves the right to identify and provide to the ALJ in the future any additional issues or areas that must be addressed, as permitted under Tex. Gov't Code Ann. § 2003.049(e).

II. Effect of Preliminary Order

This Order is preliminary in nature and is entered without prejudice to any party expressing views contrary to this Order before the SOAH ALJ at hearing. The SOAH ALJ, upon his or her own motion or upon the motion of any party, may deviate from this Order when circumstances dictate that it is reasonable to do so. Any ruling by the SOAH ALJ that deviates from this Order may be appealed to the Commission. The Commission will not address whether this Order should be modified except upon its own motion or the appeal of a SOAH ALJ's order. Furthermore, this Order is not subject to motions for rehearing or reconsideration.

SIGNED AT AUSTIN, TEXAS the _____ day of November 2015.

PUBLIC UTILITY COMMISSION OF TEXAS

DONNA L. NELSON, CHAIRMAN

KENNETH W. ANDERSON, JR., COMMISSIONER

BRANDY D. MARTY, COMMISSIONER

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