

Control Number: 44550



Item Number: 44

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44550



2015 JUN -1 PM 2:47
PUBLIC UTILITY COMMISSION
FILING CLERK

**NON-INVESTOR OWNED ERCOT TRANSMISSION SERVICE PROVIDER
EARNINGS REPORT**

OF

DENTON MUNICIPAL ELECTRIC

**TO THE
PUBLIC UTILITY COMMISSION OF TEXAS
FOR THE**

Fiscal Year Ended September 30, 2014

Check one:

This is an original submission [X]

This is a revised submission []

Date of submission: June 1, 2015

PUC Docket No. 44550

44

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

Denton Municipal Electric
2. State the date when the utility was originally organized.

Established in 1905
3. Report any change in name during the most recent year and state the effective date.

Not Applicable
4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Phil Williams, Director Electric Utilities
1659 Spencer Road
Denton, TX 76205
940-349-8487
Phil.Williams@cityofdenton.com
- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

David Wilson, Business Analysis and Energy Risk Manager
1659 Spencer Road
Denton, TX 76205
940-349-8459
David.Wilson@dmepower.com
5. State the location of the office where the Company's accounts and records are kept.

City of Denton
215 E. McKinney
Denton, TX 76201
6. State the name and address of the individual or firm, if other than a utility employee, preparing this report.

Not Applicable

Company Name: Denton Municipal Electric
Reporting period: Fiscal Year Ended Sept. 30, 2014

General Questions
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

Department: Electric Utility
Divisions:
Administration - 600001
Power Supply - 600002
Safety and Training - 600110
Operations & Maintenance - 600200
Electric System Operations - 600202
Distribution - 600300
Substations - 600400
General Operations Administration - 600403
Engineering - 600500
Metering - 600600
Customer Accounts - 600700
Communications - 600800
Community Relations - 600900

8. Number of employees directly assigned to:

	<u>Last Case</u>	<u>Current Year</u>
Total Company		
Total Electric	108.50	164.00
Transmission	10.49	13.61
Distribution	76.81	108.69
Generation	0.00	0.00
Common	21.20	41.70

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

This is the original filing

Company Name: Denton Municipal Electric
Reporting period: Fiscal Year Ended Sept. 30, 2014

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	10,345,231
Other Transmission Revenues	\$0
Other Revenues Allocated to Transmission	<u>\$250,835</u>
 TOTAL TRANSMISSION REVENUES	 10,596,067

Expenses:

Transmission O&M Expenses	\$1,588,497
Transmission Depreciation & Amortization Expenses	\$1,741,438
Transmission Non-FIT Taxes	\$0
Transmission FIT	\$0
Other Transmission Expenses	<u>\$0</u>
 TOTAL TRANSMISSION EXPENSES	 \$3,329,936

TRANSMISSION RETURN	<u>\$7,266,131</u>
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SCHEDULE II-A. RATE BASE

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Denton Municipal Electric Project No. 44550 Reporting period: Fiscal Year Ended Sept. 30, 2014 Rate Base Accounts											
2014											
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)

ELECTRIC PLANT IN SERVICE:

Intangible Plant											
A301	Organization	GEN	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A302	Franchise and Consents	GEN	0	-	0	0	0	0	0	0.00%	0
A303	Miscellaneous Intangible Plant	GEN	0	-	0	0	0	0	0	0.00%	0
Total Intangible Plant											
			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Steam Production											
A310/110	Land & Land Rights	GEN	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A311/111	Structures and Improvements	GEN	0	-	0	0	0	0	0	0.00%	0
A312/112	Boiler Plant Equipment	GEN	0	-	0	0	0	0	0	0.00%	0
A313/	Engines/Engine Driven Gen.	GEN	0	-	0	0	0	0	0	0.00%	0
A314/114	Turbogenerator Units	GEN	0	-	0	0	0	0	0	0.00%	0
A315/115	Accessory Electric Equip.	GEN	0	-	0	0	0	0	0	0.00%	0
A316/116	Misc. Power Plant Equip.	GEN	0	-	0	0	0	0	0	0.00%	0
Total Steam Production											
			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Nuclear Production											
A320/120	Land & Land Rights	GEN	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A321/121	Structures and Improvements	GEN	0	-	0	0	0	0	0	0.00%	0
A322/122	Reactor Plant Equipment	GEN	0	-	0	0	0	0	0	0.00%	0
A323/123	Engines/Engine Driven Gen.	GEN	0	-	0	0	0	0	0	0.00%	0
A324/124	Turbogenerator Units	GEN	0	-	0	0	0	0	0	0.00%	0
A325/125	Accessory Electric Equip.	GEN	0	-	0	0	0	0	0	0.00%	0
A326/126	Misc. Power Plant Equip.	GEN	0	-	0	0	0	0	0	0.00%	0
Total Nuclear Production											
			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Hydraulic Production											
A330	Land & Land Rights	GEN	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A331	Structures and Improvements	GEN	0	-	0	0	0	0	0	0.00%	0
A332	Reservoirs, Dams, and Waterways	GEN	0	-	0	0	0	0	0	0.00%	0
A333	Water Wheels, Turbines, & Generators	GEN	0	-	0	0	0	0	0	0.00%	0
A334	Accessory Electric Equipment	GEN	0	-	0	0	0	0	0	0.00%	0
A335	Miscellaneous Power Plant Equip.	GEN	0	-	0	0	0	0	0	0.00%	0
A336	Roads, Railroads, and Bridges	GEN	0	-	0	0	0	0	0	0.00%	0
Total Hydraulic Production											
			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Other Production											
A340	Land & Land Rights	GEN	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A341	Structures and Improvements	GEN	0	-	0	0	0	0	0	0.00%	0
A342	Fuel Holder, Producer & Acc	GEN	0	-	0	0	0	0	0	0.00%	0
A343	Prime Movers	GEN	0	-	0	0	0	0	0	0.00%	0
A344	Generators	GEN	0	-	0	0	0	0	0	0.00%	0
A345	Accessory Plant Equipment	GEN	0	-	0	0	0	0	0	0.00%	0
A346	Misc. Power Plant Equipment	GEN	0	-	0	0	0	0	0	0.00%	0
Total Other Production											
			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Total Production Plant											
			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0

SCHEDULE II-A. RATE BASE

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Denton Municipal Electric Reporting period: Fiscal Year Ended Sept. 30, 2014 Rate Base Accounts											
Project No. 44550											
2014											
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated on Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Electric Transmission Plant											
A350/150	Land and Land Rights	TRANS	\$1,440,102	3,557,214	\$4,997,316	\$0	\$0	\$4,997,316	\$4,997,316	100.00%	\$4,997,316
A352	Structures and Improvements	TRANS	53,596	7,924	61,480	0	0	61,480	61,480	100.00%	61,480
A353/153	Station Equipment	TRANS	23,825,907	11,382,940	35,208,847	0	0	35,208,847	35,208,847	100.00%	35,208,847
A354	Towers and Poles	TRANS	80,064	80,064	80,064	0	0	80,064	80,064	100.00%	80,064
A355/155	Poles and Fittings	TRANS	2,328,729	6,282,667	8,592,596	0	0	8,592,596	8,592,596	100.00%	8,592,596
A356/156	O.H. Conductors & Devices	TRANS	1,066,797	1,366,727	2,453,524	0	0	2,453,524	2,453,524	100.00%	2,453,524
A357/157	Underground Conduit	TRANS	273	224	497	0	0	497	497	100.00%	497
A358	Underground Conductors	TRANS	0	0	0	0	0	0	0	100.00%	0
A359	Roads and Trails	TRANS	0	-	0	0	0	0	0	100.00%	0
Total Electric Transmission Plant			\$28,736,364	22,657,960	\$51,394,324	\$0	\$0	\$51,394,324	\$51,394,324	100.00%	\$51,394,324
Electric Distribution Plant											
A360/160	Land and Land Rights	DIST	\$943,479	215,919	\$1,159,398	\$0	\$0	\$1,159,398	\$1,159,398	0.00%	\$0
A361/161	Structures and Improvements	DIST	497,292	-	497,292	0	0	497,292	497,292	0.00%	0
A362/162	Station Equipment	DIST	23,063,690	9,075,243	32,138,933	0	0	32,138,933	32,138,933	0.00%	0
A363	Storage Battery Equipment	DIST	0	162	162	0	0	162	162	0.00%	0
A364/164	Poles, Towers & Poles	DIST	16,735,466	300,507	17,035,973	0	0	17,035,973	17,035,973	0.00%	0
A365/165	O.H. Conductors & Devices	DIST	18,452,619	403,674	18,856,293	0	0	18,856,193	18,856,193	0.00%	0
A366/166	Underground Conduits	DIST	29,862,067	147,659	30,009,726	0	0	30,039,726	30,039,726	0.00%	0
A367/167	U.G. Conductors & Devices	DIST	41,626,196	125,449	41,751,645	0	0	41,751,645	41,751,645	0.00%	0
A368/168	Line Transformers	DIST	21,118,072	1,606	21,119,678	0	0	21,119,678	21,119,678	0.00%	0
A369/169	Services	DIST	9,435,245	-	9,435,245	0	0	9,435,245	9,435,245	0.00%	0
A370/170	Meters	DIST	9,041,338	23,619	9,064,957	0	0	9,064,957	9,064,957	0.00%	0
A371	Install. on Customer Prem.	DIST	10,767	-	10,767	0	0	10,767	10,767	0.00%	0
A372	Leased Prop. on Cust. Premises	DIST	874,414	-	874,414	0	0	874,414	874,414	0.00%	0
A373/173	Street Lights	DIST	6,255,278	-	6,255,278	0	0	6,255,278	6,255,278	0.00%	0
Total Electric Distribution Plant			\$177,945,923	10,293,737	\$188,239,660	\$0	\$0	\$188,239,660	\$188,239,660	0.00%	\$0
Total Production, Transmission, & Distribution											
Electric General Plant											
A389	Land and Land Rights	PAYXAG	\$165,039	-	\$165,039	\$0	\$0	\$165,039	\$165,039	17.24%	\$28,454
A390	Structures and Improvements	PAYXAG	1,519,838	-	1,519,838	0	0	1,519,838	1,519,838	17.24%	262,052
A391/191	Office Furniture & Equip.	PAYXAG	403,010	-	403,010	0	0	403,010	403,010	17.24%	69,483
A392/192	Transportation Equipment	PLTXGNL-N	7,517,916	-	7,517,916	0	0	7,517,916	7,517,916	26.18%	1,968,544
A393/193	Stores Equipment	PLTXGNL-N	0	-	0	0	0	0	0	26.18%	0
A394/194	Tools, Shop & Garage Equip	PLTXGNL-N	156,515	-	156,515	0	0	156,515	156,515	26.18%	40,983
A395/195	Laboratory Equipment	PLTXGNL-N	174,381	-	174,381	0	0	174,381	174,381	26.18%	45,661
A396/196	Power Operated Equipment	PLTXGNL-N	1,051,103	-	1,051,103	0	0	1,051,103	1,051,103	26.18%	275,228
A397/197	Communication Equipment	PLTXGNL-N	7,622,296	508,359	8,130,655	0	0	8,130,655	8,130,655	26.18%	2,128,988
A398/198	Misc. Equipment	PLTXGNL-N	1,017,846	-	1,017,846	0	0	1,017,846	1,017,846	26.18%	266,520
A399	Other Tangible Property	PLTXGNL-N	0	-	0	0	0	0	0	26.18%	0
Total Electric General Plant			\$19,628,044	508,359	\$20,136,403	\$0	\$0	\$20,136,403	\$20,136,403	25.26%	\$5,085,914
TOTAL ELECTRIC PLANT IN SERVICE			\$228,310,331	\$3,460,056	\$231,770,387	\$0	\$0	\$231,770,387	\$231,770,387	21.74%	\$56,480,238

SCHEDULE IIA RATE BASE

Public Utility Commission of Texas											
Detail of Current Year Rate Base & Expenses											
Company Name: Denton Municipal Electric Project No. 44550											
Reporting period: Fiscal Year Ended Sept. 30, 2014											
Rate Base Accounts											
Account #	Description	Reference Schedule	2014								
			Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production											
A310/110	Land & Land Rights	GEN	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A311/111	Structures and Improvements	GEN	0	-	0	0	0	0	0	0.00%	0
A312/112	Boiler Plant Equipment	GEN	0	-	0	0	0	0	0	0.00%	0
A313/	Engine/Engine Driven Gen	GEN	0	-	0	0	0	0	0	0.00%	0
A314/114	Turbogenerator Units	GEN	0	-	0	0	0	0	0	0.00%	0
A315/115	Accessory Electric Equip	GEN	0	-	0	0	0	0	0	0.00%	0
A316/116	Misc. Power Plant Equip	GEN	0	-	0	0	0	0	0	0.00%	0
Total Steam Production			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Nuclear Production											
A320/120	Land & Land Rights	GEN	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A321/121	Structures and Improvements	GEN	0	-	0	0	0	0	0	0.00%	0
A322/122	Reactor Plant Equipment	GEN	0	-	0	0	0	0	0	0.00%	0
A323/123	Engine/Engine Driven Gen.	GEN	0	-	0	0	0	0	0	0.00%	0
A324/124	Turbogenerator Units	GEN	0	-	0	0	0	0	0	0.00%	0
A325/125	Accessory Electric Equip	GEN	0	-	0	0	0	0	0	0.00%	0
A326	Misc. Power Plant Equip	GEN	0	-	0	0	0	0	0	0.00%	0
Total Nuclear Production			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Hydraulic Production											
A330	Land & Land Rights	GEN	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A331	Structures and Improvements	GEN	0	-	0	0	0	0	0	0.00%	0
A332	Water Wheels, Turbines, and Generators	GEN	0	-	0	0	0	0	0	0.00%	0
A333	Accessory Electric Equipment	GEN	0	-	0	0	0	0	0	0.00%	0
A334	Miscellaneous Power Plant Equip.	GEN	0	-	0	0	0	0	0	0.00%	0
A335	Roads, Railroads, and Bridges	GEN	0	-	0	0	0	0	0	0.00%	0
Total Hydraulic Production			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Other Production											
A340	Land & Land Rights	GEN	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A341	Structures and Improvements	GEN	0	-	0	0	0	0	0	0.00%	0
A342	Fuel Holder, Producer & Acc	GEN	0	-	0	0	0	0	0	0.00%	0
A343	Prime Movers	GEN	0	-	0	0	0	0	0	0.00%	0
A344	Generators	GEN	0	-	0	0	0	0	0	0.00%	0
A345	Accessory Plant Equipment	GEN	0	-	0	0	0	0	0	0.00%	0
A346	Misc. Power Plant Equipment	GEN	0	-	0	0	0	0	0	0.00%	0
Total Other Production			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Total Production Plant			\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Electric Transmission Plant											
A350/150	Land and Land Rights	TRANS	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A351/151	Structures and Improvements	TRANS	23,008	182	23,190	0	0	23,190	23,190	100.00%	23,190
A352	Towers and Equipment	TRANS	9,427,135	580,822	10,007,957	0	0	10,007,957	10,007,957	100.00%	10,007,957
A353	Poles and Fixtures	TRANS	0	9,341	9,341	0	0	9,341	9,341	100.00%	9,341
A354	Underground Conductors	TRANS	1,146,529	693,029	1,839,558	0	0	1,839,558	1,839,558	100.00%	1,839,558
A355/155	O. H. Conductors & Devices	TRANS	669,795	155,269	825,064	0	0	825,064	825,064	100.00%	825,064
A356/156	Underground Conduit	TRANS	68	26	94	0	0	94	94	100.00%	94
A357/157	Roads and Trails	TRANS	0	-	0	0	0	0	0	100.00%	0
A358		TRANS	0	-	0	0	0	0	0	100.00%	0
A359		TRANS	0	-	0	0	0	0	0	100.00%	0
Total Electric Transmission Plant			\$11,266,535	1,442,669	\$12,709,204	\$0	\$0	\$12,709,204	\$12,709,204	100.00%	\$12,709,204

SCHEDULE H-A RATE BASE

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Denton Municipal Electric Reporting period: Fiscal Year Ended Sept. 30, 2014 Project No. 44550 Rate Base Accounts											
2014			From Schedule III								
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Column (1) Percentage to Transmission (8)	Allocation to Transmission (9)
Electric Distribution Plant											
A350/160	Land and Land Rights	DIST	\$1,618	-	1,618	\$0	\$0	\$1,618	\$1,618	0.00%	\$0
A351/161	Structures and Improvements	DIST	322,497	-	322,497	0	0	322,497	322,497	0.00%	0
A352/162	Station Equipment	DIST	9,585,307	480,441	10,065,748	0	0	10,065,748	10,065,748	0.00%	0
A363	Storage Battery Equipment	DIST	0	8	8	0	0	8	8	0.00%	0
A364/164	Poles, Towers & Structures	DIST	8,427,305	35,059	8,462,364	0	0	8,462,364	8,462,364	0.00%	0
A365/165	O.H. Conductors & Devices	DIST	9,395,317	47,084	9,442,401	0	0	9,442,401	9,442,401	0.00%	0
A367/167	Underground Conductors	DIST	12,007,661	6,274	12,013,935	0	0	12,013,935	12,013,935	0.00%	0
A368/168	U.G. Conductors & Devices	DIST	16,822,875	3,384	16,826,259	0	0	16,826,259	16,826,259	0.00%	0
A369/169	Line Transformers	DIST	8,661,846	187	8,662,033	0	0	8,662,033	8,662,033	0.00%	0
A370/170	Services	DIST	5,047,836	-	5,047,836	0	0	5,047,836	5,047,836	0.00%	0
A371	Meters	DIST	4,782,239	1,181	4,783,420	0	0	4,783,420	4,783,420	0.00%	0
A372	Install. on Customer Prem.	DIST	10,767	-	10,767	0	0	10,767	10,767	0.00%	0
A373	Leased Prop. on Cust. Premises	DIST	684,280	-	684,280	0	0	684,280	684,280	0.00%	0
A372/173	Street Lights	DIST	2,862,065	-	2,862,065	0	0	2,862,065	2,862,065	0.00%	0
Total Electric Distribution Plant			\$78,611,613	\$73,618	\$79,185,431	\$0	\$0	\$79,185,431	\$79,185,431	0.00%	\$0
Electric General Plant											
A389	Land and Land Rights	PAYXAG	\$0	-	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A390	Structures and Improvements	PAYXAG	468,890	-	468,890	0	0	468,890	468,890	17.24%	80,641
A391/191	Office Furniture & Equip.	PAYXAG	354,275	-	354,275	0	0	354,275	354,275	17.24%	62,804
A392/192	Transportation Equipment	PLTXGNL-N	5,495,383	-	5,495,383	0	0	5,495,383	5,495,383	26.18%	1,438,950
A393/193	Stores Equipment	PLTXGNL-N	0	-	0	0	0	0	0	0.00%	0
A394/194	Tools, Shop & Garage Equip	PLTXGNL-N	135,527	-	135,527	0	0	135,527	135,527	26.18%	35,487
A395/195	Laboratory Equipment	PLTXGNL-N	163,133	-	163,133	0	0	163,133	163,133	26.18%	42,716
A396/196	Power Operated Equipment	PLTXGNL-N	1,042,356	-	1,042,356	0	0	1,042,356	1,042,356	26.18%	272,938
A397/197	Communication Equipment	PLTXGNL-N	5,292,997	37,783	5,330,780	0	0	5,330,780	5,330,780	26.18%	1,395,849
A398/198	Misc. Equipment	PLTXGNL-N	734,884	-	734,884	0	0	734,884	734,884	26.18%	192,427
A399	Other Tangible Property	PLTXGNL-N	0	-	0	0	0	0	0	26.18%	0
Total Electric General Plant			\$13,697,445	37,783	\$13,735,228	\$0	\$0	\$13,735,228	\$13,735,228	25.64%	\$3,522,013
TOTAL ELECTRIC ACCUMULATED DEPRECIATION			\$103,575,793	2,054,070	\$105,629,863	\$0	\$0	\$105,629,863	\$105,629,863	15.37%	\$16,231,217
NET PLANT IN SERVICE			\$122,734,538	31,405,986	\$154,140,524	\$0	\$0	\$154,140,524	\$154,140,524	26.11%	\$40,249,021

SCHEDULE IIA. RATE BASE

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Denton Municipal Electric Reporting period: Fiscal Year Ended Sept. 30, 2014 Rate Base Accounts												
Account #	Description	Reference Schedule	2014		Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	From Schedule III Column (7)		
			Total Company (1)							Allocation to Taxes (7)	Allocation to Transmission (8)	Allocation to Transmission (9)

Other Rate Base Items

Plant Held for Future Use											
Customer Deposits											
Reserve for Insurance											
Payroll Related											
Property Related											
Other											
Reserve for Injuries and Damages											
CWIP											
Generation		GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission		TRANS	54,753,859	53,311,200	(1,442,659)	53,311,200	0	0	53,311,200	53,311,200	53,311,200
Distribution		DIST	59,708,475	59,134,857	(573,618)	59,134,857	0	0	59,134,857	59,134,857	0
General		PLTXGNL-N	6,426,599	6,388,816	(37,783)	6,388,816	0	0	6,388,816	6,388,816	1,672,893
Total CWIP			\$120,888,942	\$118,834,872	(2,054,070)	\$118,834,872	\$0	\$0	\$118,834,872	\$118,834,872	\$54,984,083
ADIT & FAS 109 Accounts											
A281	ADIT-Accelerated Amortization										
A282	ADIT-Other Property										
A283	ADIT-Other										
A190	ADIT										
A	FAS 109 Regulatory Assets										
A	FAS 109 Regulatory Liabilities										
A	ADIT-FAS 109 Related Accts										
Subtotal											
Working Capital											
Cash from Operations			\$3,503,952	-	-	3,503,952	\$0	\$0	3,503,952	3,503,952	\$196,562
Fuel Inventory											
Material and Supplies		Assignment	4,083,744	-	-	4,083,744	\$0	\$0	4,083,744	4,083,744	168,718.16
Subtotal			\$7,587,696	-	-	\$7,587,696	\$0	\$0	\$7,587,696	\$7,587,696	\$367,280
Prepayments											
Prepaid Insurance											
Miscellaneous Deferred Debits											
Sales Tax											
Other Miscellaneous Prepayments											
Cleaning Accounts											
Subtotal											
Insurance											
Texas Franchise Tax											
Texas Misc City/County Taxes											
Computer Software											
Subtotal											
Construction Not Classified											
Gain on Sale of Fixed Assets											
TOTAL RATE BASE			\$130,322,234	\$161,728,221	\$1,405,986	\$161,728,221	\$0	\$0	\$161,728,221	\$161,728,221	\$40,816,301

**SCHEDULE II-B
O and M EXPENSES**

Public Utility Commission of Texas											
Detail of Current Year Rate Base & Expenses											
Company Name: Denton Municipal Electric											
Project No. 44550											
Reporting period: Fiscal Year Ended Sept. 30, 2014											
Operations and Maintenance Expenses											
From Schedule III											
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)

Power Production Expenses

Steam Power Generation											
A500	Operation	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A501	Operation Super. & Eng.	GEN	0	0	0	0	0	0	0	0.00%	0
A501	Eligible Fuel	GEN	0	0	0	0	0	0	0	0.00%	0
A501	Non Eligible Fuel	GEN	0	0	0	0	0	0	0	0.00%	0
A502	Steam Expenses	GEN	0	0	0	0	0	0	0	0.00%	0
A503	Lake & Pumping Equipment	GEN	0	0	0	0	0	0	0	0.00%	0
A505	Electric Expenses	GEN	0	0	0	0	0	0	0	0.00%	0
A506	Misc. Steam power Expenses	GEN	0	0	0	0	0	0	0	0.00%	0
A507	Rents	GEN	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Maintenance											
A510	Maint. Super. & Eng.	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A511	Maint. of Structures	GEN	0	0	0	0	0	0	0	0.00%	0
A512	Maint. of Boiler Plant	GEN	0	0	0	0	0	0	0	0.00%	0
A513	Maint. of Electric Plant	GEN	0	0	0	0	0	0	0	0.00%	0
A514	Maint. of Misc. Steam Plant	GEN	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A515	Electricity Used by Gas Dept		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Nuclear Power Generation											
A517	Operation	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A518	Operation Supervision	GEN	0	0	0	0	0	0	0	0.00%	0
A519	Nuclear Fuel-Direct	GEN	0	0	0	0	0	0	0	0.00%	0
A520	Coolants and Water	GEN	0	0	0	0	0	0	0	0.00%	0
A520	Steam Expenses	GEN	0	0	0	0	0	0	0	0.00%	0
A523	Electric expenses	GEN	0	0	0	0	0	0	0	0.00%	0
A524	Misc. Nuclear Power Expenses	GEN	0	0	0	0	0	0	0	0.00%	0
A525	Rents-Allocable	GEN	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Maintenance											
A528	Maint. Supervision	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A529	Maint. of Structures	GEN	0	0	0	0	0	0	0	0.00%	0
A530	Maint. of Reactor Plant	GEN	0	0	0	0	0	0	0	0.00%	0
A531	Maint. of Electric Plant	GEN	0	0	0	0	0	0	0	0.00%	0
A532	Maint. of Misc. Nuclear Plant	GEN	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0

**SCHEDULE H-B
O and M EXPENSES**

Public Utility Commission of Texas											
Detail of Current Year Rate Base & Expenses											
Company Name: Denton Municipal Electric Project No. 44550											
Reporting period: Fiscal Year Ended Sept. 30, 2014											
Operations and Maintenance Expenses											
From Schedule III											
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Hydraulic Generation											
Operation											
A535	Operation Supervision	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A536	Water for Power	GEN	0	0	0	0	0	0	0	0.00%	0
A537	Hydraulic Expenses	GEN	0	0	0	0	0	0	0	0.00%	0
A538	Electric Expenses	GEN	0	0	0	0	0	0	0	0.00%	0
A539	Misc. Hydraulic Gen Exp.	GEN	0	0	0	0	0	0	0	0.00%	0
A540	Rents	GEN	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Maintenance											
A541	Maint. Supervision	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A542	Maint. of Structures	GEN	0	0	0	0	0	0	0	0.00%	0
A543	Maint. of Reservoirs, Dams, & Waterways	GEN	0	0	0	0	0	0	0	0.00%	0
A544	Maint. of Electric Plant	GEN	0	0	0	0	0	0	0	0.00%	0
A545	Maint. of Misc. Hydraulic Gen. Exp.	GEN	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Other Power Generation											
Operation											
A546	Operation Super. & Engin.	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A547	Fuel	GEN	0	0	0	0	0	0	0	0.00%	0
A548	Misc. Other Power Generation	GEN	0	0	0	0	0	0	0	0.00%	0
A550	Rents	GEN	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Maintenance											
A551	Maintenance Super. & Engin.	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A552	Maintenance of Structures	GEN	0	0	0	0	0	0	0	0.00%	0
A553	Maint. Gener. & Elect. Plt.	GEN	0	0	0	0	0	0	0	0.00%	0
A554	Maint. Misc. Other power	GEN	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
Other Power Supply											
A555	Purchased Power Demand	GEN	\$99,511,453	\$0	\$99,511,453	\$0	\$0	\$99,511,453	\$99,511,453	0.00%	\$0
	Purchased Power Direct	GEN	0	0	0	0	0	0	0	0.00%	0
	Net Trans. Expense-Recon. Fuel	GEN	0	0	0	0	0	0	0	0.00%	0
	Off System Sales Credit	GEN	0	0	0	0	0	0	0	0.00%	0
A555	Subtotal		\$99,511,453	\$0	\$99,511,453	\$0	\$0	\$99,511,453	\$99,511,453	0.00%	\$0
A556	System Control & Load Dispatch	GEN	0	0	0	0	0	0	0	0.00%	0
A557	Other	GEN	0	0	0	0	0	0	0	0.00%	0
	Subtotal(Other Power Supply)		\$99,511,453	\$0	\$99,511,453	\$0	\$0	\$99,511,453	\$99,511,453	0.00%	\$0
	Total Power Production Expense		\$99,511,453	\$0	\$99,511,453	\$0	\$0	\$99,511,453	\$99,511,453	0.00%	\$0

SCHEDULE II-B
O and M EXPENSES

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Denton Municipal Electric Reporting period: Fiscal Year Ended Sept. 30, 2014 Operations and Maintenance Expenses											
O and M EXPENSES											
From Schedule III											
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Transmission Expense											
Operation											
A560	Operation Super. & Engin.	TRANS	\$431,146	\$0	\$431,146	\$0	\$0	\$431,146	\$431,146	100.00%	\$431,146
A561	Load Dispatching	TRANS	80,588	0	80,588	0	0	80,588	80,588	100.00%	80,588
A562	Station Equipment	TRANS	2,911	0	2,911	0	0	2,911	2,911	100.00%	2,911
A563	Overhead Line Expense	TRANS	923	0	923	0	0	923	923	100.00%	923
A564	Underground Line Expense	TRANS	0	0	0	0	0	0	0	100.00%	0
A565	Transmission of Electricity to Others	DIST	4,166,690	0	4,166,690	0	0	4,166,690	4,166,690	0.00%	0
A566	Misc. Transmission Expense	TRANS	1,064	0	1,064	0	0	1,064	1,064	100.00%	1,064
A567	Rents	TRANS	0	0	0	0	0	0	0	100.00%	0
	Subtotal		\$4,683,322	\$0	\$4,683,322	\$0	\$0	\$4,683,322	\$4,683,322	100.00%	\$516,632
Maintenance											
A568	Maintenance Super. & Engin.	TRANS	\$14	\$0	\$14	\$0	\$0	\$14	\$14	100.00%	\$14
A569	Maint. of Structures	TRANS	5,682	0	5,682	0	0	5,682	5,682	100.00%	5,682
A570	Maint. of Station Equipment	TRANS	263,874	0	263,874	0	0	263,874	263,874	100.00%	263,874
A571	Maint. of Overhead Lines	TRANS	0	0	0	0	0	0	0	0.00%	0
A572	Maint. of Underground Lines	TRANS	0	0	0	0	0	0	0	0.00%	0
A573	Maint. of Misc. Trans. Plant	TRANS	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$269,570	\$0	\$269,570	\$0	\$0	\$269,570	\$269,570	100.00%	\$269,570
	Total Transmission Expenses		\$4,952,892	\$0	\$4,952,892	\$0	\$0	\$4,952,892	\$4,952,892	15.87%	\$786,202
Regional Market Expenses											
Operation											
A575.1	Operation Supervision										
A575.2	Day-ahead and Real-time Market Admin.										
A575.3	Transmission Rights Market Admin.										
A575.4	Capacity Market Admin.										
A575.5	Ancillary Services Market Admin.										
A575.6	Market Monitoring and Compliance										
A575.7	Market Facilitation, Monitoring and Compliance										
A575.8	Rents										
	Subtotal										
Maintenance											
A576.1	Maint. of Structures & Improvements										
A576.2	Maint. of Computer Equipment Hardware										
A576.3	Maint. of Computer Equipment Software										
A576.4	Maint. of Communications Equipment										
A576.5	Maint. Of Misc. Market Operation Plant										
	Subtotal										
Total Regional Market Expenses											
Distribution											
Operation											
A580	Operation Super. & Engin.	DIST	\$954,045	\$0	\$954,045	\$0	\$0	\$954,045	\$954,045	0.00%	\$0
A581	Load Dispatching	DIST	499,921	0	499,921	0	0	499,921	499,921	0.00%	0
A582	Station Expense	DIST	60,268	0	60,268	0	0	60,268	60,268	0.00%	0
A583	Overhead Line Expense	DIST	275,205	0	275,205	0	0	275,205	275,205	0.00%	0
A584	Underground Line Expense	DIST	130,098	0	130,098	0	0	130,098	130,098	0.00%	0
A585	Street Light & Signal Systems	DIST	66,110	0	66,110	0	0	66,110	66,110	0.00%	0
A586	Meter Expenses	DIST	1,348,188	0	1,348,188	0	0	1,348,188	1,348,188	0.00%	0
A587	Customer Installation Expense	DIST	0	0	0	0	0	0	0	0.00%	0

**SCHEDULE I-B
O and M EXPENSES**

Public Utility Commission of Texas											
Detail of Current Year Rate Base & Expenses											
Company Name: Denton Municipal Electric Project No. 44550											
Reporting period: Fiscal Year Ended Sept. 30, 2014											
Operations and Maintenance Expenses											
From Schedule III											
Account No.	Description	Reference Schedule	Total Company (-)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
A588	Misc. Distribution Expenses	DIST	6,043,323	0	6,043,323	0	0	6,043,323	6,043,323	0.00%	0
A589	Rents	DIST	30	0	30	0	0	30	30	0.00%	0
	Subtotal		\$9,377,188	\$0	\$9,377,188	\$0	\$0	\$9,377,188	\$9,377,188	0.00%	\$0
Maintenance											
A590	Maintenance Super. & Engin.	DIST	\$4,466	\$0	\$4,466	\$0	\$0	\$4,466	\$4,466	0.00%	\$0
A591	Maint. of Structures	DIST	2,810	0	2,810	0	0	2,810	2,810	0.00%	0
A592	Maint. of Station Equipment	DIST	364,919	0	364,919	0	0	364,919	364,919	0.00%	0
A593	Maint. of Overhead Lines	DIST	602,949	0	602,949	0	0	602,949	602,949	0.00%	0
A594	Maint. of Underground Lines	DIST	207,209	0	207,209	0	0	207,209	207,209	0.00%	0
A595	Maint. of Line Transformers	DIST	12,772	0	12,772	0	0	12,772	12,772	0.00%	0
A596	Maint. of Street Lights	DIST	70,604	0	70,604	0	0	70,604	70,604	0.00%	0
A597	Maint. of Meters	DIST	2,436	0	2,436	0	0	2,436	2,436	0.00%	0
A598	Maint. of Misc. Dist. Plant.	DIST	73,428	0	73,428	0	0	73,428	73,428	0.00%	0
	Subtotal		\$1,341,593	\$0	\$1,341,593	\$0	\$0	\$1,341,593	\$1,341,593	0.00%	\$0
Total Distribution Expenses			\$10,718,781	\$0	\$10,718,781	\$0	\$0	\$10,718,781	\$10,718,781	0.00%	\$0
Total Prod., Trans., QSE, & Dist. Expenses			\$116,945,745	\$0	\$116,945,745	\$0	\$0	\$116,945,745	\$116,945,745	0.67%	\$786,202

**SCHEDULE H-B
O and M EXPENSES**

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Denton Municipal Electric
 Reporting period: Fiscal Year Ended Sept. 30, 2014
 Project No. 44550
 Operations and Maintenance Expenses

Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Customer and Information Expenses											
<u>Customer Accounts Expenses</u>											
A901	Supervision	DIST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A902	Meter Reading Expense	DIST	302,975	0	302,975	0	0	302,975	302,975	0.00%	0
A903	Customer Records & Collect.	DIST	3,178	0	3,178	0	0	3,178	3,178	0.00%	0
A904	Uncollectible Accounts	DIST	(9,243)	0	(9,243)	0	0	(9,243)	(9,243)	0.00%	0
A905	Misc. Customer Account Exp	DIST	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$296,910	\$0	\$296,910	\$0	\$0	\$296,910	\$296,910	0.00%	\$0
<u>Cust. Service & Information Expense</u>											
A906	Customer Svc. & Infor.	DIST	\$6,479	\$0	\$6,479	\$0	\$0	\$6,479	\$6,479	0.00%	\$0
A907	Supervision	DIST	0	0	0	0	0	0	0	0.00%	0
A908	Customer Assistance	DIST	0	0	0	0	0	0	0	0.00%	0
A909	Inform. & Instruct. Adv. Exp.	DIST	0	0	0	0	0	0	0	0.00%	0
A910	Misc. Cust. Service & Inform.	DIST	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$6,479	\$0	\$6,479	\$0	\$0	\$6,479	\$6,479	0.00%	\$0
<u>Sales Expense</u>											
A911	Supervision	DIST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A912	Demonstrating & Selling Exp.	DIST	3,466	0	3,466	0	0	3,466	3,466	0.00%	0
A913	Advertising Exp.	DIST	187,434	0	187,434	0	0	187,434	187,434	0.00%	0
A916	Misc. Sales Exp.	DIST	353,563	0	353,563	0	0	353,563	353,563	0.00%	0
A917	Sales Expense	DIST	0	0	0	0	0	0	0	0.00%	0
	Subtotal		\$544,463	\$0	\$544,463	\$0	\$0	\$544,463	\$544,463	0.00%	\$0
	Total Cust. Serv., Inform. & Sale Exp.		\$847,852	\$0	\$847,852	\$0	\$0	\$847,852	\$847,852	0.00%	\$0
<u>Administrative & General Expenses</u>											
A920	Admin. & General Salaries	PAYXAG	\$1,074,476	\$0	\$1,074,476	\$0	\$0	\$1,074,476	\$1,074,476	17.24%	\$185,250
A921	Office Supplies	PAYXAG	857,475	0	857,475	0	0	857,475	857,475	17.24%	147,837
A922	Admin. Exp. Transferred	PAYXAG	0	0	0	0	0	0	0	17.24%	0
A923	Outside Services	TOMXFP	6,968,369	0	6,968,369	0	0	6,968,369	6,968,369	4.30%	298,666
A924	Property Insurance Exp.	PLTSVC-N	403,879	0	403,879	0	0	403,879	403,879	25.10%	101,363
	Property Ins.-Prod. Plant		0	0	0	0	0	0	0	0.00%	0
	Property Ins.-Transmission Plant		0	0	0	0	0	0	0	0.00%	0
	Property Ins.-Distribution		0	0	0	0	0	0	0	0.00%	0
	Property Ins.-Common		0	0	0	0	0	0	0	0.00%	0
	Property Ins.-Other		0	0	0	0	0	0	0	0.00%	0
	Subtotal (A924)		\$403,879	\$0	\$403,879	\$0	\$0	\$403,879	\$403,879	25.10%	\$101,363
A925	Injuries & Damages		0	0	0	0	0	0	0	0.00%	0
A926	Pensions & Benefits	PAYXAG	395,452	0	395,452	0	0	395,452	395,452	17.24%	68,180
A927	Franchise Requirements		0	0	0	0	0	0	0	0.00%	0
A928	Regulatory Commission		0	0	0	0	0	0	0	100.00%	0
A929	Duplicate Charges		0	0	0	0	0	0	0	0.00%	0
A930	Misc. General Expense		49,821	0	49,821	0	0	49,821	49,821	0.00%	0
A931	Rent		0	0	0	0	0	0	0	0.00%	0
A932	Maint. of General Plant		0	0	0	0	0	0	0	0.00%	0
	Total Admin. & General Expense		\$9,749,472	\$0	\$9,749,472	\$0	\$0	\$9,749,472	\$9,749,472	8.23%	\$802,295
	Total Common Operation & Maintenance		\$127,543,069	\$0	\$127,543,069	\$0	\$0	\$127,543,069	\$127,543,069	1.25%	\$1,588,497
	Total Operation & Maintenance Expense		\$127,543,069	\$0	\$127,543,069	\$0	\$0	\$127,543,069	\$127,543,069	1.25%	\$1,588,497

SCHEDULE II-C OTHER EXPENSES

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Denton Municipal Electric Reporting period: Fiscal Year Ended Sept. 30, 2014 Other Expenses			Project No. 44550								
			From Schedule III								
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)

Depreciation and Amortization Expense

Depreciation

Steam Production											
A310/110	Land & Land Rights	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A311/111	Structures and Improvements	GEN	0	0	0	0	0	0	0	0.00%	0
A312/112	Boiler Plant Equipment	GEN	0	0	0	0	0	0	0	0.00%	0
A313/	Engines/Engine Driven Gen.	GEN	0	0	0	0	0	0	0	0.00%	0
A314/114	Turbogenerator Units	GEN	0	0	0	0	0	0	0	0.00%	0
A315/115	Accessory Electric Equip	GEN	0	0	0	0	0	0	0	0.00%	0
A316/116	Misc. Power Plant Equip	GEN	0	0	0	0	0	0	0	0.00%	0
Total Steam Production			\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0

Nuclear Production

A320/120	Land & Land Rights	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A321/121	Structures and Improvements	GEN	0	0	0	0	0	0	0	0.00%	0
A322/122	Reactor Plant Equipment	GEN	0	0	0	0	0	0	0	0.00%	0
A323/123	Engines/Engine Driven Gen	GEN	0	0	0	0	0	0	0	0.00%	0
A324/124	Turbogenerator Units	GEN	0	0	0	0	0	0	0	0.00%	0
A325/125	Accessory Electric Equip.	GEN	0	0	0	0	0	0	0	0.00%	0
A326	Misc. Power Plant Equip.	GEN	0	0	0	0	0	0	0	0.00%	0
Total Nuclear Production			\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0

Hydraulic Production

A330	Land & Land Rights	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A331	Structures and Improvements	GEN	0	0	0	0	0	0	0	0.00%	0
A332	Reservoirs, Dams, and Waterways	GEN	0	0	0	0	0	0	0	0.00%	0
A333	Water Wheels, Turbines, and Generators	GEN	0	0	0	0	0	0	0	0.00%	0
A334	Accessory Electric Equipment	GEN	0	0	0	0	0	0	0	0.00%	0
A335	Miscellaneous Power Plant Equip.	GEN	0	0	0	0	0	0	0	0.00%	0
A336	Roads, Railroads, and Bridges	GEN	0	0	0	0	0	0	0	0.00%	0
Total Hydraulic Production			\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0

Other Production

A340	Land & Land Rights	GEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A341	Structures and Improvements	GEN	0	0	0	0	0	0	0	0.00%	0
A342	Fuel Holder, Producer & Acc	GEN	0	0	0	0	0	0	0	0.00%	0
A343	Prime Movers	GEN	0	0	0	0	0	0	0	0.00%	0
A344	Generators	GEN	0	0	0	0	0	0	0	0.00%	0
A345	Accessory Plant Equipment	GEN	0	0	0	0	0	0	0	0.00%	0
A346	Misc. Power Plant Equipment	GEN	0	0	0	0	0	0	0	0.00%	0
Total Other Production			\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0

Subtotal Electric Production Plant

			\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
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SCHEDULE II-C OTHER EXPENSES

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name, Denton Municipal Electric Reporting period, Fiscal Year Ended Sept. 30, 2014 Project No. 44550 Other Expenses											
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Electric Transmission Plant											
A350/150	Land and Land Rights	TRANS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A352	Structures and Improvements	TRANS	4,812	157	4,812	0	0	4,812	4,812	100.00%	4,812
A353/153	Station Equipment	TRANS	732,584	279,003	1,011,587	0	0	1,011,587	1,011,587	100.00%	1,011,587
A354	Towers and Fixtures	TRANS	0	2,669	2,669	0	0	2,669	2,669	100.00%	2,669
A355/155	Poles and Fixtures	TRANS	66,521	202,023	268,544	0	0	268,544	268,544	100.00%	268,544
A356/156	O H. Conductors & Devices	TRANS	25,403	45,527	70,930	0	0	70,930	70,930	100.00%	70,930
A357/157	Underground Conduit	TRANS	9	7	16	0	0	16	16	100.00%	16
A358	Underground Conductors	TRANS	0	0	0	0	0	0	0	100.00%	0
A359	Roads and Trails	TRANS	0	0	0	0	0	0	0	100.00%	0
	Subtotal Electric Transmission Plant		\$829,152	\$529,366	\$1,358,538	\$0	\$0	\$1,358,538	\$1,358,538	100.00%	\$1,358,538
Electric Distribution Plant											
A360/160	Land and Land Rights	DIST	\$1,618	\$0	\$1,618	\$0	\$0	\$1,618	\$1,618	0.00%	\$0
A361/161	Structures and Improvements	DIST	11,745	0	11,745	0	0	11,745	11,745	0.00%	0
A362/162	Station Equipment	DIST	697,378	247,195	944,573	0	0	944,573	944,573	0.00%	0
A363	Storage Battery Equipment	DIST	0	5	5	0	0	5	5	0.00%	0
A364/164	Poles, Towers & Fixtures	DIST	356,406	10,017	366,423	0	0	366,423	366,423	0.00%	0
A365/165	O H. Conductors & Devices	DIST	391,421	13,452	404,873	0	0	404,873	404,873	0.00%	0
A366/166	Underground Conduits	DIST	863,378	4,115	867,493	0	0	867,493	867,493	0.00%	0
A367/167	U G. Conductors & Devices	DIST	1,127,807	2,738	1,130,545	0	0	1,130,545	1,130,545	0.00%	0
A368/168	Line Transformers	DIST	587,159	54	587,213	0	0	587,213	587,213	0.00%	0
A369/169	Services	DIST	273,842	0	273,842	0	0	273,842	273,842	0.00%	0
A370/170	Meters	DIST	273,072	787	273,859	0	0	273,859	273,859	0.00%	0
A371	Install. on Customer Prem.	DIST	136	0	136	0	0	136	136	0.00%	0
A372	Leased Prop. on Cust. Premises	DIST	8,837	0	8,837	0	0	8,837	8,837	0.00%	0
A373/173	Street Lights	DIST	166,939	0	166,939	0	0	166,939	166,939	0.00%	0
	Subtotal Electric Distribution Plant		\$4,759,738	\$278,363	\$5,038,101	\$0	\$0	\$5,038,101	\$5,038,101	0.00%	\$0
Electric General Plant											
A389	Land and Land Rights	PAYXAG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	\$0
A390	Structures and Improvements	PAYXAG	46,609	0	46,609	0	0	46,609	46,609	17.24%	8,035
A391/191	Office Furniture & Equip.	PAYXAG	16,624	0	16,624	0	0	16,624	16,624	17.24%	2,866
A392/192	Transportation Equipment	PLTXGNL-N	714,820	0	714,820	0	0	714,820	714,820	26.18%	187,174
A393/193	Stores Equipment	PLTXGNL-N	0	0	0	0	0	0	0	26.18%	0
A394/194	Tools, Shop & Garage Equip	PLTXGNL-N	5,463	0	5,463	0	0	5,463	5,463	26.18%	1,430
A395/195	Laboratory Equipment	PLTXGNL-N	2,141	0	2,141	0	0	2,141	2,141	26.18%	561
A396/196	Power Operated Equipment	PLTXGNL-N	2,653	0	2,653	0	0	2,653	2,653	26.18%	695
A397/197	Communication Equipment	PLTXGNL-N	490,005	12,644	502,649	0	0	502,649	502,649	26.18%	131,617
A398/198	Misc. Equipment	PLTXGNL-N	192,943	0	192,943	0	0	192,943	192,943	26.18%	50,522
A399	Other Tangible Property	PLTXGNL-N	0	0	0	0	0	0	0	26.18%	0
	Subtotal Electric General Plant		\$1,471,258	\$12,644	\$1,483,902	\$0	\$0	\$1,483,902	\$1,483,902	25.80%	\$382,900
TOTAL DEPRECIATION & AMORTIZATION											
			\$7,060,148	\$520,393	\$7,880,541	\$0	\$0	\$7,880,541	\$7,880,541	22.10%	\$1,741,438

SCHEDULE II-C OTHER EXPENSES

Public Utility Commission of Texas Detail of Current Year Rate Base & Expenses Company Name: Denton Municipal Electric Reporting period: Fiscal Year Ended Sept. 30, 2014 Project No. 44550 Other Expenses											
Account No	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)

Taxes Other than Income Taxes

Non Revenue Related

FICA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FUTA	0	0	0	0	0	0	0	0	0	0
Total Federal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property										
Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission	0	0	0	0	0	0	0	0	0	0
Distribution	0	0	0	0	0	0	0	0	0	0
General	0	0	0	0	0	0	0	0	0	0
Total Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unemployment										
Franchise	0	0	0	0	0	0	0	0	0	0
Payment in Lieu of Taxes	0	0	0	0	0	0	0	0	0	0
Use Tax	0	0	0	0	0	0	0	0	0	0
Other Non Revenue										
Payroll										
Total Other Non Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Total Non Revenue Related

Revenue Related

Total Non Revenue Related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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Taxes

Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Utility Commission	0	0	0	0	0	0	0	0	0	0
Occupational Street Rental	0	0	0	0	0	0	0	0	0	0

Total Revenue Related

Total Taxes Other Than Income Taxes

Total Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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SCHEDULE II-C OTHER EXPENSES

Public Utility Commission of Texas											
Detail of Current Year Rate Base & Expenses											
Company Name: Denton Municipal Electric Project No. 44550											
Reporting period: Fiscal Year Ended Sept 30, 2014											
Other Expenses											
From Schedule III											
Account No		Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas	Allocation to Transmission
Column (7)											
Percentage to Transmission											

Federal Income Taxes

Return on Rate Base										
Deduct:			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Synchronized Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ITC Amortization			0	0	0	0	0	0	0	0
Amort. of Excess(Deficient) Taxes			0	0	0	0	0	0	0	0
Other Deduction 1			0	0	0	0	0	0	0	0
Other Deduction 2			0	0	0	0	0	0	0	0
Other Deduction 3			0	0	0	0	0	0	0	0
Add:			0	0	0	0	0	0	0	0
Depreciation Addback			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Meals and Entertainment			0	0	0	0	0	0	0	0
Other Addition 1			0	0	0	0	0	0	0	0
Other Addition 2			0	0	0	0	0	0	0	0
Other Addition 3			0	0	0	0	0	0	0	0
Taxable Component of Return			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Factor										
Federal Income Taxes Before Adjust.			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deduct:			0	0	0	0	0	0	0	0
ITC Amortization			0	0	0	0	0	0	0	0
Amort. of Excess(Deficient) Taxes			0	0	0	0	0	0	0	0
Federal Income Taxes			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Items										
Interest On Customer Deposits			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Decommissioning Expense	GEN		0	0	0	0	0	0	0	0
Total Other Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Revenues										
Other Fees			\$2,245,616	\$0	\$2,245,616	\$0	\$0	\$2,245,616	\$0	\$0
Direct assignment			\$174,064	\$0	\$174,064	\$0	\$0	\$174,064	\$0	\$0
Other Fees			\$6,427,229	\$0	\$6,427,229	\$0	\$0	\$6,427,229	\$0	\$0
Other Non-operating Revenue			\$831,453	\$0	\$831,453	\$0	\$0	\$831,453	\$0	\$0
Direct assignment			\$871,293	\$0	\$871,293	\$0	\$0	\$871,293	\$0	\$0
Other Non-operating Revenue			\$10,349,655	\$0	\$10,349,655	\$0	\$0	\$10,349,655	\$0	\$0
Interest Revenue			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rev Bond Alloc			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Revenues			\$10,349,655	\$0	\$10,349,655	\$0	\$0	\$10,349,655	\$0	\$0

Other Fees			\$2,245,616	\$0	\$2,245,616	\$0	\$0	\$2,245,616	\$0	\$0
Direct assignment			\$174,064	\$0	\$174,064	\$0	\$0	\$174,064	\$0	\$0
Other Fees			\$6,427,229	\$0	\$6,427,229	\$0	\$0	\$6,427,229	\$0	\$0
Other Non-operating Revenue			\$831,453	\$0	\$831,453	\$0	\$0	\$831,453	\$0	\$0
Direct assignment			\$871,293	\$0	\$871,293	\$0	\$0	\$871,293	\$0	\$0
Other Non-operating Revenue			\$10,349,655	\$0	\$10,349,655	\$0	\$0	\$10,349,655	\$0	\$0
Interest Revenue			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rev Bond Alloc			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Revenues			\$10,349,655	\$0	\$10,349,655	\$0	\$0	\$10,349,655	\$0	\$0

SCHEDULE III-A RATE BASE

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name: Denton Municipal Electric Fiscal Year Ending September 30, 2011 Rate Base Accounts												
Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)

ELECTRIC PLANT IN SERVICE:

Intangible Plant												
A301	Organization	GEN	B-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A302	Franchise and Consents	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A303	Miscellaneous Intangible Plant	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Intangible Plant												
				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Steam Production												
A310/110	Land & Land Rights	GEN	B-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A312/112	Boiler Plant Equipment	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A313/	Engines/Engine Driven Gen.	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A315/115	Accessory Electric Equip	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A316/116	Misc. Power Plant Equip	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Steam Production												
				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A321/121	Structures and Improvements	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A322/122	Reactor Plant Equipment	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A323/123	Engines/Engine Driven Gen.	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A324/124	Turbogenerator Units	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A325/125	Accessory Electric Equip.	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A326	Misc. Power Plant Equip.	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Nuclear Production												
				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A331	Structures and Improvements	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A332	Reservoirs, Dams, and Waterways	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A334	Accessory Electric Equipment	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A335	Miscellaneous Power Plant Equip	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A336	Roads, Railroads, and Bridges	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Hydraulic Production												
				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Other Production												
A340	Land & Land Rights	GEN	B-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A341	Structures and Improvements	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A342	Fuel Holder, Producer & Acc	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A343	Prime Movers	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A344	Generators	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A345	Accessory Plant Equipment	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A346	Misc. Power Plant Equipment	GEN	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Other Production												
				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Total Production Plant												
				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%

SCHEDULE III-A RATE BASE

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name: Denton Municipal Electric Fiscal Year Ending September 30, 2011 Rate Base Accounts												
Docket No. 30358												
Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3)/(2)	% Allocation to Transmission (7) = (4)/(2)	% Allocation to Distribution (8) = (5)/(2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-1	\$371,560	\$371,560	\$0	\$371,560	\$0	0.00%	100.00%	0.00%	100.00%
A352	Structures and Improvements	TRANS	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A353/153	Station Equipment	TRANS	B-1	7,297,521	7,297,521	0	7,297,521	0	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	TRANS	B-1	40,679	40,679	0	40,679	0	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	TRANS	B-1	1,170,879	1,170,879	0	1,170,879	0	0.00%	100.00%	0.00%	100.00%
A356/156	O.H. Conductors & Devices	TRANS	B-1	717,447	717,447	0	717,447	0	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	TRANS	B-1	31,697	31,697	0	31,697	0	0.00%	100.00%	0.00%	100.00%
A358	Underground Conductors	TRANS	B-1	26,876	26,876	0	26,876	0	0.00%	100.00%	0.00%	100.00%
A359	Roads and Trails	TRANS	B-1	9,375	9,375	0	9,375	0	0.00%	100.00%	0.00%	100.00%
Total Electric Transmission Plant				\$9,666,034	\$9,666,034	\$0	\$9,666,034	\$0	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	\$307,311	\$307,311	\$0	\$0	\$307,311	0.00%	0.00%	100.00%	100.00%
A361/161	Structures and Improvements	DIST	B-1	320,296	320,296	0	0	320,296	0.00%	0.00%	100.00%	100.00%
A362/162	Station Equipment	DIST	B-1	8,777,337	8,777,337	0	0	8,777,337	0.00%	0.00%	100.00%	100.00%
A363	Storage Battery Equipment	DIST	B-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A364/164	Poles, Towers & Fixtures	DIST	B-1	11,641,928	11,641,928	0	0	11,641,928	0.00%	0.00%	100.00%	100.00%
A365/165	O.H. Conductors & Devices	DIST	B-1	10,959,321	10,959,321	0	0	10,959,321	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST	B-1	15,024,903	15,024,903	0	0	15,024,903	0.00%	0.00%	100.00%	100.00%
A367/167	U.G. Conductors & Devices	DIST	B-1	19,903,177	19,903,177	0	0	19,903,177	0.00%	0.00%	100.00%	100.00%
A369/169	Line Transformers	DIST	B-1	10,767,670	10,767,670	0	0	10,767,670	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST	B-1	7,064,177	7,064,177	0	0	7,064,177	0.00%	0.00%	100.00%	100.00%
A370/170	Meters	DIST	B-1	6,528,775	6,528,775	0	0	6,528,775	0.00%	0.00%	100.00%	100.00%
A371	Install. on Customer Prem.	DIST	B-1	10,767	10,767	0	0	10,767	0.00%	0.00%	100.00%	100.00%
A372	Leased Prop. on Cust. Premises	DIST	B-1	361,192	361,192	0	0	361,192	0.00%	0.00%	100.00%	100.00%
A373/173	Street Lights	DIST	B-1	3,675,289	3,675,289	0	0	3,675,289	0.00%	0.00%	100.00%	100.00%
Total Electric Distribution Plant				\$95,342,143	\$95,342,143	\$0	\$0	\$95,342,143	0.00%	0.00%	100.00%	100.00%
Total Production, Transmission, & Distribution Electric General Plant												
A399	Land and Land Rights	PAYXAG	B-2	\$165,039	\$165,039	\$0	\$9,994	\$155,045	0.00%	6.06%	93.94%	100.00%
A380	Structures and Improvements	PAYXAG	B-2	2,139,741	2,139,741	0	129,572	2,010,169	0.00%	6.06%	93.94%	100.00%
A391/191	Office Furniture & Equip.	PAYXAG	B-2	298,344	298,344	0	18,066	280,278	0.00%	6.06%	93.94%	100.00%
A392/192	Transportation Equipment	PLTXGNL-N	B-2	5,050	5,050	0	440	4,610	0.00%	8.71%	91.29%	100.00%
A393/193	Stores Equipment	PLTXGNL-N	B-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A394/194	Tools, Shop & Garage Equip.	PLTXGNL-N	B-2	18,042	18,042	0	1,574	16,468	0.00%	8.72%	91.28%	100.00%
A395/195	Laboratory Equipment	PLTXGNL-N	B-2	133,595	133,595	0	11,653	121,942	0.00%	8.72%	91.28%	100.00%
A396/196	Power-Operated Equipment	PLTXGNL-N	B-2	112,191	112,191	0	9,786	102,405	0.00%	8.72%	91.28%	100.00%
A397/197	Communication Equipment	PLTXGNL-N	B-2	2,696,790	2,696,790	0	235,229	2,461,562	0.00%	8.72%	91.28%	100.00%
A398/198	Misc. Equipment	PLTXGNL-N	B-2	534,056	534,056	0	48,583	487,473	0.00%	9.12%	90.88%	100.00%
A399	Other Tangible Property	PLTXGNL-N	B-2	18,250	18,250	0	1,592	16,658	0.00%	8.72%	91.28%	100.00%
Total Electric General Plant				\$6,121,098	\$6,121,098	\$0	\$464,489	\$5,656,610	0.00%	7.59%	92.41%	100.00%
TOTAL ELECTRIC PLANT IN SERVICE				\$111,129,275	\$111,129,275	\$0	\$10,130,523	\$100,998,753	0.00%	9.12%	90.88%	100.00%

SCHEDULE III-A RATE BASE

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name: Denton Municipal Electric Fiscal Year Ending September 30, 2011 Rate Base Accounts												
Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (9) = (5) / (2)	% Total (9) = (6) + (7) + (8)

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production												
A310/110	Land & Land Rights	GEN	B-5	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A312/112	Boiler Plant Equipment	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A313/	Engines/Engine Driven Gen	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A315/115	Accessory Electric Equip.	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A316/116	Misc. Power Plant Equip	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Steam Production				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-5	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A321/121	Structures and Improvements	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A322/122	Reactor Plant Equipment	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A323/123	Engines/Engine Driven Gen	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A324/124	Turbogenerator Units	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A325/125	Accessory Electric Equip	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A326	Misc. Power Plant Equip	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Nuclear Production				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-5	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A331	Structures and Improvements	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A332	Reservoirs, Dams, and Waterways	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A334	Accessory Electric Equipment	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A335	Miscellaneous Power Plant Equip	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A336	Roads, Railroads, and Bridges	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Hydraulic Production				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Other Production												
A340	Land & Land Rights	GEN	B-5	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A341	Structures and Improvements	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A342	Fuel Holder, Producer & Acc.	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A343	Prime Movers	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A344	Generators	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A345	Accessory Plant Equipment	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A346	Misc. Power Plant Equipment	GEN	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Other Production				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Total Production Plant				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%

SCHEDULE III-A RATE BASE

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name: Denton Municipal Electric Fiscal Year Ending September 30, 2011 Rate Base Accounts												
Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-5	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A352	Structures and Improvements	TRANS	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A353/153	Structures and Improvements	TRANS	B-5	3,659,984	3,659,984	0	3,659,984	0	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	TRANS	B-5	10,447	10,447	0	10,447	0	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	TRANS	B-5	510,955	510,955	0	510,955	0	0.00%	100.00%	0.00%	100.00%
A356/156	O H Conductors & Devices	TRANS	B-5	423,876	423,876	0	423,876	0	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	TRANS	B-5	13,455	13,455	0	13,455	0	0.00%	100.00%	0.00%	100.00%
A358	Underground Conductors	TRANS	B-5	2,640	2,640	0	2,640	0	0.00%	100.00%	0.00%	100.00%
A359	Roads and Trails	TRANS	B-5	1,992	1,992	0	1,992	0	0.00%	100.00%	0.00%	100.00%
Total Electric Transmission Plant				\$4,623,349	\$4,623,349	\$0	\$4,623,349	\$0	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant												
A350/160	Land and Land Rights	DIST	B-5	\$801	\$801	\$0	\$0	\$801	0.00%	0.00%	100.00%	100.00%
A351/161	Structures and Improvements	DIST	B-5	93,216	93,216	0	0	93,216	0.00%	0.00%	100.00%	100.00%
A362/162	Station Equipment	DIST	B-5	4,405,189	4,405,189	0	0	4,405,189	0.00%	0.00%	100.00%	100.00%
A363	Storage Battery Equipment	DIST	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A364/164	Poles, Towers & Fixtures	DIST	B-5	7,110,533	7,110,533	0	0	7,110,533	0.00%	0.00%	100.00%	100.00%
A365/165	O H Conductors & Devices	DIST	B-5	7,883,597	7,883,597	0	0	7,883,597	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST	B-5	4,876,295	4,876,295	0	0	4,876,295	0.00%	0.00%	100.00%	100.00%
A367/167	U G Conductors & Devices	DIST	B-5	6,323,059	6,323,059	0	0	6,323,059	0.00%	0.00%	100.00%	100.00%
A368/168	Line Transformers	DIST	B-5	4,608,059	4,608,059	0	0	4,608,059	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST	B-5	2,847,683	2,847,683	0	0	2,847,683	0.00%	0.00%	100.00%	100.00%
A370/170	Meters	DIST	B-5	5,114	5,114	0	0	5,114	0.00%	0.00%	100.00%	100.00%
A371	Install on Customer Prem.	DIST	B-5	261,128	261,128	0	0	261,128	0.00%	0.00%	100.00%	100.00%
A372	Leased Prop on Cust. Premises	DIST	B-5	1,664,388	1,664,388	0	0	1,664,388	0.00%	0.00%	100.00%	100.00%
A373/173	Street Lights	DIST	B-5									
Total Electric Distribution Plant				\$42,572,680	\$42,572,680	\$0	\$0	\$42,572,680	0.00%	0.00%	100.00%	100.00%
Electric General Plant												
A389	Land and Land Rights	PAYXAG	B-5	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	PAYXAG	B-5	1,871,363	1,871,363	0	113,321	1,758,042	0.00%	6.08%	93.94%	100.00%
A391/191	Office Furniture & Equip	PAYXAG	B-5	168,958	168,958	0	10,231	158,727	0.00%	6.06%	93.94%	100.00%
A392/192	Transportation Equipment	PLTXGNL-N	B-5	5,050	5,050	0	440	4,610	0.00%	8.71%	91.29%	100.00%
A393/193	Stores Equipment	PLTXGNL-N	B-5	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A394/194	Tools, Shop & Garage Equip	PLTXGNL-N	B-5	9,702	9,702	0	846	8,856	0.00%	8.72%	91.28%	100.00%
A395/195	Laboratory Equipment	PLTXGNL-N	B-5	78,034	78,034	0	6,807	71,227	0.00%	8.72%	91.28%	100.00%
A396/196	Power Operated Equipment	PLTXGNL-N	B-5	55,002	55,002	0	4,798	50,204	0.00%	8.72%	91.28%	100.00%
A397/197	Communication Equipment	PLTXGNL-N	B-5	1,448,944	1,448,944	0	126,385	1,322,559	0.00%	8.72%	91.28%	100.00%
A398/198	Misc. Equipment	PLTXGNL-N	B-5	273,723	273,723	0	23,876	249,847	0.00%	8.72%	91.28%	100.00%
A399	Other Tangible Property	PLTXGNL-N	B-5	18,250	18,250	0	1,592	16,658	0.00%	8.72%	91.28%	100.00%
Total Electric General Plant				\$3,929,026	\$3,929,026	\$0	\$286,298	\$3,642,730	0.00%	7.34%	92.65%	100.00%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				\$51,125,055	\$51,125,055	\$0	\$4,911,645	\$46,213,410	0.00%	9.61%	90.39%	100.00%
NET PLANT IN SERVICE				\$60,004,220	\$60,004,220	\$0	\$5,218,878	\$54,785,343	0.00%	8.70%	91.30%	100.00%

SCHEDULE III-A RATE BASE

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name: Denton Municipal Electric Fiscal Year Ending September 30, 2011 Rate Base Accounts												
Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)

Other Rate Base Items

Plant Held for Future Use												
Customer Deposits				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Reserve for Insurance												
Payroll Related		PAYROLL	B-6	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Property Related		NETPLANT	B-7	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Other			B-7	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Reserve for Injuries and Damages			B-7	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
CWIP												
Generation		GEN	B-4	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Transmission		TRANS	B-4	667,605	667,605	0	667,605	0	0.00%	100.00%	0.00%	100.00%
Distribution		DIST	B-4	3,143,629	3,143,629	0	0	3,143,629	0.00%	0.00%	100.00%	100.00%
General		PLTXGNL-N	B-4	1,183,169	1,183,169	0	103,202	1,079,966	0.00%	8.72%	91.28%	100.00%
Total CWIP				\$4,994,403	\$4,994,403	\$0	\$770,807	\$4,223,595	0.00%	15.43%	84.57%	100.00%
ADIT & FAS 109 Accounts												
ADIT-Accelerated Amortization				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
ADIT-Other Property				0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
ADIT-Other				0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
ADIT				0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
FAS 109 Regulatory Assets				0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
FAS 109 Regulatory Liabilities				0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
FAS-FAS 109 Related Accts				0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Subtotal				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Working Capital												
Cash from Operations			B-9	\$1,563,609	\$1,563,609	\$10,359	\$130,238	\$1,423,013	0.68%	8.33%	91.01%	100.00%
Fuel Inventory				0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Material and Supplies			B-8	3,458,472	3,458,472	0	130,309	3,328,163	0.00%	3.77%	96.23%	100.00%
Subtotal		DIRECT ASSIGNMENT		\$5,022,081	\$5,022,081	\$10,359	\$260,547	\$4,751,176	0.21%	5.19%	94.61%	100.00%
Prepayments												
Prepaid Insurance			B-10	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Miscellaneous Deferred Debits			B-10	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Sales Tax			B-10	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Other Miscellaneous Prepayments			B-10	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Clearing Accounts			B-10	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Subtotal				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Insurance				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Texas Franchise Tax				0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Texas Misc. City/County Taxes				0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Computer Software				0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Subtotal				\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Construction Not Classified												
Construction		DIRECT ASSIGNMENT, PLTXGNL-N	B-11	\$9,671,093	\$9,671,093	\$0	\$5,000,975	\$4,670,117	0.00%	51.71%	48.29%	100.00%
Gain on Sale of Fixed Assets		PLTXVC-N	B-13	\$11,802	\$11,802	\$0	\$1,026	\$10,776	0.00%	8.69%	91.31%	100.00%
TOTAL RATE BASE				\$74,697,394	\$74,697,394	\$10,359	\$10,480,400	\$64,206,635	0.01%	14.03%	85.96%	100.00%

SCHEDULE III-B O&M EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name Denton Municipal Electric Fiscal Year Ending September 30, 2011 Operations and Maintenance Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)

Power Production Expenses

Steam Power Generation												
<u>Operation</u>												
A500	Operation Super & Eng	GEN	D-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A501	Eligible Fuel	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A502	Non Eligible Fuel	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A503	Steam Expenses	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A504	Lake & Pumping Equipment	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A505	Electric Expenses	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A506	Misc. Steam power Expenses	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A507	Rents	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
<u>Maintenance</u>												
A510	Maint. Super & Eng	GEN	D-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A511	Maint. of Structures	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A512	Maint. of Boiler Plant	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A513	Maint. of Electric Plant	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A514	Maint. of Misc. Steam Plant	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A515	Electricity Used by Gas Dept		D-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Nuclear Power Generation												
<u>Operation</u>												
A517	Operation Supervision	GEN	D-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A518	Nuclear Fuel-Direct	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A519	Coolants and Water	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A520	Steam Expenses	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A523	Electric expenses	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A524	Misc. Nuclear Power Expenses	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A525	Rents-Allocable	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
<u>Maintenance</u>												
A528	Maint. Supervision	GEN	D-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A529	Maint. of Structures	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A530	Maint. of Reactor Plant	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A531	Maint. of Electric Plant	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A532	Maint. of Misc. Nuclear Plant	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%

SCHEDULE III-B O&M EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name: Denton Municipal Electric Fiscal Year Ending September 30, 2011 Operations and Maintenance Expenses												
Docket No. 30358												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Hydraulic Generation												
Operation												
A535	Operation Supervision	GEN	D-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A536	Water for Power	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A537	Hydraulic Expenses	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A538	Electric Expenses	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A539	Misc Hydraulic Gen Exp.	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A540	Rents	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Maintenance												
A541	Maint Supervision	GEN	D-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A542	Maint of Structures	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A543	Maint of Reservoirs, Dams, & Waterways	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A544	Maint of Electric Plant	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A545	Maint of Misc Hydraulic Gen Exp	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Other Power Generation												
Operation												
A546	Operation Super. & Engrn.	GEN	D-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A547	Fuel	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A549	Misc. Other Power Generation	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A550	Rents	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Maintenance												
A551	Maintenance Super & Engrn.	GEN	D-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A552	Maintenance of Structures	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A553	Maint. Gener. & Elect Plt.	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A554	Maint. Misc. Other power	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Other Power Supply												
A555	Purchased Power Demand	GEN	D-1	\$84,274.825	\$84,274.825	\$84,274.825	\$0	\$0	100.00%	0.00%	0.00%	100.00%
	Purchased Power Direct	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Net Trans. Expense-Recon. Fuel	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Off System Sales Credit	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A555	Subtotal			\$84,274.825	\$84,274.825	\$84,274.825	\$0	\$0	100.00%	0.00%	0.00%	100.00%
A556	System Control & Load Dispatch	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A557	Other	GEN	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal(Other Power Supply)			\$84,274.825	\$84,274.825	\$84,274.825	\$0	\$0	100.00%	0.00%	0.00%	100.00%
	Total Power Production Expense			\$84,274.825	\$84,274.825	\$84,274.825	\$0	\$0	100.00%	0.00%	0.00%	100.00%

SCHEDULE III-B O&M EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name: Denton Municipal Electric Fiscal Year Ending September 30, 2011 Operations and Maintenance Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Transmission Expense												
Operation												
A560	Operation Super. & Engrin	TRANS	D-1	\$79,887	\$79,887	\$0	\$79,887	\$0	0.00%	100.00%	0.00%	100.00%
A561	Load Dispatching	TRANS	D-1	107,130	107,130	0	107,130	0	0.00%	100.00%	0.00%	100.00%
A562	Station Equipment	TRANS	D-1	49,706	49,706	0	49,706	0	0.00%	100.00%	0.00%	100.00%
A563	Overhead Line Expense	TRANS	D-1	659	659	0	659	0	0.00%	100.00%	0.00%	100.00%
A564	Underground Line Expense	TRANS	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A565	Transmission of Electricity to Others	DIST	D-1	1,310,399	1,310,399	0	0	1,310,399	0.00%	0.00%	100.00%	100.00%
A566	Misc. Transmission Expense	TRANS	D-1	1,207	1,207	0	1,207	0	0.00%	100.00%	0.00%	100.00%
A567	Rents	TRANS	D-1	11,900	11,900	0	11,900	0	0.00%	100.00%	0.00%	100.00%
	Subtotal			\$1,560,888	\$1,560,888	\$0	\$250,489	\$1,310,399	0.00%	16.05%	83.95%	100.00%
Maintenance												
A568	Maintenance Super. & Engrin.	TRANS	D-1	\$29	\$29	\$0	\$29	\$0	0.00%	100.00%	0.00%	100.00%
A569	Maint of Structures	TRANS	D-1	600	600	0	600	0	0.00%	100.00%	0.00%	100.00%
A570	Maint of Station Equipment	TRANS	D-1	74,433	74,433	0	74,433	0	0.00%	100.00%	0.00%	100.00%
A571	Maint of Overhead Lines	TRANS	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A572	Maint of Underground Lines	TRANS	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A573	Maint of Misc. Trans Plant	TRANS	D-1	35,791	35,791	0	35,791	0	0.00%	100.00%	0.00%	100.00%
	Subtotal			\$110,853	\$110,853	\$0	\$110,853	\$0	0.00%	100.00%	0.00%	100.00%
Total Transmission Expenses												
				\$1,671,741	\$1,671,741	\$0	\$361,342	\$1,310,399	0.00%	21.61%	78.39%	100.00%
Distribution												
Operation												
A580	Operation Super. & Engrin.	DIST	D-1	\$522,241	\$522,241	\$0	\$0	\$522,241	0.00%	0.00%	100.00%	100.00%
A581	Load Dispatching	DIST	D-1	137,559	137,559	0	0	137,559	0.00%	0.00%	100.00%	100.00%
A582	Station Expense	DIST	D-1	164,518	164,518	0	0	164,518	0.00%	0.00%	100.00%	100.00%
A583	Overhead Line Expense	DIST	D-1	465,885	465,885	0	0	465,885	0.00%	0.00%	100.00%	100.00%
A584	Underground Line Expense	DIST	D-1	158,581	158,581	0	0	158,581	0.00%	0.00%	100.00%	100.00%
A585	Street Light & Signal Systems	DIST	D-1	125,918	125,918	0	0	125,918	0.00%	0.00%	100.00%	100.00%
A586	Meter Expenses	DIST	D-1	495,086	495,086	0	0	495,086	0.00%	0.00%	100.00%	100.00%
A587	Customer Installation Expense	DIST	D-1	46,639	46,639	0	0	46,639	0.00%	0.00%	100.00%	100.00%
A588	Misc. Distribution Expenses	DIST	D-1	1,637,811	1,637,811	0	0	1,637,811	0.00%	0.00%	100.00%	100.00%
A589	Rents	DIST	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$3,755,338	\$3,755,338	\$0	\$0	\$3,755,338	0.00%	0.00%	100.00%	100.00%
Maintenance												
A590	Maintenance Super. & Engrin	DIST	D-1	\$6,263	\$6,263	\$0	\$0	\$6,263	0.00%	0.00%	100.00%	100.00%
A591	Maint of Structures	DIST	D-1	6,718	6,718	0	0	6,718	0.00%	0.00%	100.00%	100.00%
A592	Maint of Station Equipment	DIST	D-1	251,879	251,879	0	0	251,879	0.00%	0.00%	100.00%	100.00%
A593	Maint of Overhead Lines	DIST	D-1	314,278	314,278	0	0	314,278	0.00%	0.00%	100.00%	100.00%
A594	Maint of Underground Lines	DIST	D-1	108,622	108,622	0	0	108,622	0.00%	0.00%	100.00%	100.00%
A595	Maint of Line Transformers	DIST	D-1	32,648	32,648	0	0	32,648	0.00%	0.00%	100.00%	100.00%
A596	Maint of Street Lights	DIST	D-1	11,645	11,645	0	0	11,645	0.00%	0.00%	100.00%	100.00%
A597	Maint of Meters	DIST	D-1	750	750	0	0	750	0.00%	0.00%	100.00%	100.00%
A598	Maint of Misc. Dist. Plant.	DIST	D-1	383,994	383,994	0	0	383,994	0.00%	0.00%	100.00%	100.00%
	Subtotal			\$1,116,797	\$1,116,797	\$0	\$0	\$1,116,797	0.00%	0.00%	100.00%	100.00%
Total Distribution Expenses												
				\$4,872,135	\$4,872,135	\$0	\$0	\$4,872,135	0.00%	0.00%	100.00%	100.00%
Total Prod., Trans., & Dist. Expenses												
				\$90,816,701	\$90,816,701	\$84,274,825	\$361,342	\$6,162,534	92.79%	0.40%	5.81%	100.00%

SCHEDULE III-B O&M EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name Denton Municipal Electric Fiscal Year Ending September 30, 2011 Operations and Maintenance Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses												
Customer and Information Expenses												
Customer Accounts Expenses												
A901	Supervision			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A902	Meter Reading Expense	DIST	D-1	301,395	301,395	0	0	301,395	0.00%	0.00%	100.00%	100.00%
A903	Customer Records & Collect.	DIST	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A904	Uncollectible Accounts	DIST	D-1	12,198	12,198	0	0	12,198	0.00%	0.00%	100.00%	100.00%
A905	Misc Customer Account Exp	DIST	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$313,593	\$313,593	\$0	\$0	\$313,593	0.00%	0.00%	100.00%	100.00%
Cust. Service & Information Expense												
A906	Customer Svc. & Infor	DIST		\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A907	Supervision	DIST	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A908	Customer Assistance	DIST	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A909	Inform. & Instruct Adv. Exp.	DIST	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A910	Misc Cust. Service & Inform.	DIST	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Sales Expense												
A911	Supervision	DIST	D-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A912	Demonstrating & Selling Exp	DIST	D-1	95,773	95,773	0	0	95,773	0.00%	0.00%	100.00%	100.00%
A913	Advertising Exp.	DIST	D-1	144,085	144,085	0	0	144,085	0.00%	0.00%	100.00%	100.00%
A916	Misc. Sales Exp	DIST	D-1	81,050	81,050	0	0	81,050	0.00%	0.00%	100.00%	100.00%
A917	Sales Expense	DIST	D-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal			\$320,908	\$320,908	\$0	\$0	\$320,908	0.00%	0.00%	100.00%	100.00%
	Total Cust. Serv., Inform. & Sale Exp.			\$634,501	\$634,501	\$0	\$0	\$634,501	0.00%	0.00%	100.00%	100.00%
Administrative & General Expenses												
A920	Admin. & General Salaries	PAYXAG	D-2	\$631,299	\$631,299	\$0	\$38,228	\$593,070	0.00%	6.00%	93.94%	99.94%
A921	Office Supplies	PAYXAG	D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A922	Admin. Exp. Transferred	PAYXAG	D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A923	Outside Services	PAYXAG	D-2	1,155,076	1,155,076	0	58,144	1,096,932	0.00%	5.03%	94.97%	100.00%
A924	Property Insurance Exp	TOMXFP	D-2	287,767	287,767	0	25,029	262,738	0.00%	8.70%	91.30%	100.00%
	Property Ins.-Prod. Plant		D-2	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Transmission Plant		D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Distribution		D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Common		D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Other		D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal (A924)		D-2	\$287,767	\$287,767	\$0	\$25,029	\$262,738	0.00%	8.70%	91.30%	100.00%
A925	Injuries & Damages	PAYXAG	D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A926	Pensions & Benefits	PAYXAG	D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A927	Franchise Requirements	PAYXAG	D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A928	Regulatory Commission	PAYXAG	D-2	303,008	303,008	0	303,008	0	0.00%	100.00%	0.00%	100.00%
A929	Duplicate Charges	PAYXAG	D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A930	Misc. General Expense	PAYXAG	D-2	2,953,346	2,953,346	82,869	256,150	2,614,327	2.81%	8.67%	88.52%	100.00%
A931	Rents	PAYXAG	D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A932	Maint. of General Plant	PAYXAG	D-2	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Total Admin. & General Expense			\$5,330,496	\$5,330,496	\$82,869	\$680,559	\$4,567,067	1.55%	12.77%	85.68%	100.00%
	Total Common Operation & Maintenance			\$96,783,698	\$96,783,698	\$84,357,694	\$1,041,901	\$11,384,102	87.16%	1.06%	11.76%	100.00%
	Total Operation & Maintenance Expense			\$96,783,698	\$96,783,698	\$84,357,694	\$1,041,901	\$11,384,102	87.16%	1.06%	11.76%	100.00%

Public Utility Commission of Texas												
Approved Transmission Cost of Service												
Company Name: Denton Municipal Electric												
Fiscal Year Ending September 30, 2011												
Other Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	\$ Allocation to Generation	\$ Allocation to Transmission	\$ Allocation to Distribution	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expenses												

Depreciation and Amortization Expense										
Depreciation										
Steam Production										
A310/110	Land & Land Rights	GEN	E-1	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A312/112	Boiler Plant Equipment	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A313/	Engines/Engine Driven Gen.	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A315/115	Accessory Electric Equip.	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A316/116	Misc Power Plant Equip.	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Steam Production				\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Nuclear Production										
A320/120	Land & Land Rights	GEN	E-1	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A321/121	Structures and Improvements	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A322/122	Reactor Plant Equipment	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A323/123	Engines/Engine Driven Gen.	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A324/124	Turbogenerator Units	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A325/125	Accessory Electric Equip.	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A326	Misc Power Plant Equip.	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Nuclear Production				\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Hydraulic Production										
A330	Land & Land Rights	GEN	E-1	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A331	Structures and Improvements	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A332	Reservoirs, Dams, and Waterways	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A333	Water Wheels, Turbines, and Gener	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A334	Accessory Electric Equipment	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A335	Miscellaneous Power Plant Equip.	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A336	Roads, Railroads, and Bridges	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Hydraulic Production				\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Other Production										
A340	Land & Land Rights	GEN	E-1	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A341	Structures and Improvements	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A342	Fuel Holder, Producer & Acc	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A343	Prime Movers	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A344	Generators	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A345	Accessory Plant Equipment	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
A346	M sc Power Plant Equipment	GEN	E-1	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Other Production				\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Total Electric Production Plant				\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%

SCHEDULE III-C OTHER EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name: Denton Municipal Electric Fiscal Year Ending September 30, 2011 Docket No. 30358 Other Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	E-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A352	Structures and Improvements	TRANS	E-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A353/153	Station Equipment	TRANS	E-1	138,018	138,018	0	138,018	0	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	TRANS	E-1	1,063	1,063	0	1,063	0	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	TRANS	E-1	26,049	26,049	0	26,049	0	0.00%	100.00%	0.00%	100.00%
A356/156	O.H. Conductors & Devices	TRANS	E-1	12,242	12,242	0	12,242	0	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	TRANS	E-1	1,045	1,045	0	1,045	0	0.00%	100.00%	0.00%	100.00%
A358	Underground Conductors	TRANS	E-1	536	536	0	536	0	0.00%	100.00%	0.00%	100.00%
A359	Roads and Trails	TRANS	E-1	234	234	0	234	0	0.00%	100.00%	0.00%	100.00%
Total Electric Transmission Plant				\$179,187	\$179,187	\$0	\$179,187	\$0	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	E-1	\$801	\$801	\$0	\$0	\$801	0.00%	0.00%	100.00%	100.00%
A361/161	Structures and Improvements	DIST	E-1	6,000	6,000	0	0	6,000	0.00%	0.00%	100.00%	100.00%
A362/162	Station Equipment	DIST	E-1	390,956	390,956	0	0	390,956	0.00%	0.00%	100.00%	100.00%
A363	Storage Battery Equipment	DIST	E-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A364/164	Poles Towers & Fixtures	DIST	E-1	329,965	329,965	0	0	329,965	0.00%	0.00%	100.00%	100.00%
A365/165	O.H. Conductors & Devices	DIST	E-1	412,096	412,096	0	0	412,096	0.00%	0.00%	100.00%	100.00%
A366/166	Underground Conduits	DIST	E-1	458,546	458,546	0	0	458,546	0.00%	0.00%	100.00%	100.00%
A367/167	U.G. Conductors & Devices	DIST	E-1	645,529	645,529	0	0	645,529	0.00%	0.00%	100.00%	100.00%
A368/168	Line Transformers	DIST	E-1	354,642	354,642	0	0	354,642	0.00%	0.00%	100.00%	100.00%
A369/169	Services	DIST	E-1	298,736	298,736	0	0	298,736	0.00%	0.00%	100.00%	100.00%
A370/170	Meters	DIST	E-1	240,661	240,661	0	0	240,661	0.00%	0.00%	100.00%	100.00%
A371	Install. on Customer Prem.	DIST	E-1	538	538	0	0	538	0.00%	0.00%	100.00%	100.00%
A372	Leased Prop. on Cust. Premises	DIST	E-1	24,940	24,940	0	0	24,940	0.00%	0.00%	100.00%	100.00%
A373/173	Street Lights	DIST	E-1	137,918	137,918	0	0	137,918	0.00%	0.00%	100.00%	100.00%
Total Electric Distribution Plant				\$3,301,328	\$3,301,328	\$0	\$0	\$3,301,328	0.00%	0.00%	100.00%	100.00%
Electric General Plant												
A389	Land and Land Rights	PAYXAG	E-1	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	PAYXAG	E-1	13,653	13,653	0	827	12,826	0.00%	6.06%	93.94%	100.00%
A391/191	Office Furniture & Equip.	PAYXAG	E-1	20,652	20,652	0	1,251	19,401	0.00%	6.06%	93.94%	100.00%
A392/192	Transportation Equipment	PLTXGNL-N	E-1	505	505	0	44	461	0.00%	8.71%	91.29%	100.00%
A393/193	Stores Equipment	PLTXGNL-N	E-1	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A394/194	Tools, Shop & Garage Equip.	PLTXGNL-N	E-1	2,292	2,292	0	200	2,092	0.00%	8.73%	91.27%	100.00%
A395/195	Laboratory Equipment	PLTXGNL-N	E-1	9,009	9,009	0	786	8,223	0.00%	8.72%	91.28%	100.00%
A396/196	Power Operated Equipment	PLTXGNL-N	E-1	7,182	7,182	0	626	6,555	0.00%	8.72%	91.27%	99.99%
A397/197	Communication Equipment	PLTXGNL-N	E-1	215,707	215,707	0	18,815	196,892	0.00%	8.72%	91.28%	100.00%
A398/198	Misc. Equipment	PLTXGNL-N	E-1	63,039	63,039	0	5,499	57,540	0.00%	8.72%	91.28%	100.00%
A399	Other Tangible Property	PLTXGNL-N	E-1	3,346	3,346	0	292	3,054	0.00%	8.73%	91.27%	100.00%
Total Electric General Plant				\$335,385	\$335,385	\$0	\$28,340	\$307,044	0.00%	8.45%	91.55%	100.00%
TOTAL DEPRECIATION & AMORTIZATION				\$3,815,900	\$3,815,900	\$0	\$207,527	\$3,608,372	0.00%	5.44%	94.56%	100.00%

SCHEDULE III-C OTHER EXPENSES

Public Utility Commission of Texas												
Approved Transmission Cost of Service												
Company Name: Denton Municipal Electric												
Fiscal Year Ending September 30, 2011												
Docket No. 30358												
Other Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												

Depreciation and Amortization Expense

Taxes Other than Income Taxes

Non Revenue Related

FICA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
FUTA	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Federal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Property												
Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Transmission	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Distribution	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
General	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Unemployment												
Franchise	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Use Tax	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Other Non Revenue												
Payroll	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Total Other Non Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Total Non Revenue Related	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%

Revenue Related

Taxes

Sales	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Public Utility Commission	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
Occupational Street Rental	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%

Total Revenue Related

Total Taxes Other Than Income Taxes

	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
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SCHEDULE III-C OTHER EXPENSES

Public Utility Commission of Texas Approved Transmission Cost of Service Company Name: Denton Municipal Electric Fiscal Year Ending September 30, 2011 Docket No. 30358 Other Expenses												
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Federal Income Taxes												
	Return on Rate Base			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
	Deduct:											
	Synchronized Interest			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
	ITC Amortization			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Amort. of Excess(Deficient) Taxes			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Other Deduction 1			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Other Deduction 2			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Other Deduction 3			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Add:											
	Depreciation Addback			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
	Meals and Entertainment			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Other Addition 1			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Other Addition 2			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Other Addition 3			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Taxable Component of Return			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
	Tax Factor											
	Federal Income Taxes Before Adjust			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
	Deduct:											
	ITC Amortization			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Amort. of Excess(Deficient) Taxes			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Federal Income Taxes			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Other Items												
	Interest On Customer Deposits			0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Decommissioning Expense	GEN		0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Total Other Expenses			\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%	0.00%
Other Revenues												
	Other Fees			\$1,624,352	\$1,624,352	\$0	\$82,654	\$1,541,698	0.00%	5.09%	94.91%	100.00%
	Interest Revenue	Assignment, PLTSVC-N Assignment, Rev Bond Alloc	E-5 E-5	2,168,830 0	2,168,830 84,361	0 2,084,469			0.00% 0.00%	3.89% 0.00%	96.11% 0.00%	100.00%
	Subtotal Other Revenues			\$3,793,182	\$3,793,182	\$0	\$167,015	\$3,626,167	0.00%	4.40%	95.60%	100.00%

Rate of Return on Ending Invested Capital

<u>Line</u>		<u>Wholesale Transmission</u>
1	Return (from Sched.I)	\$7,266,131
2		
3	Total Invested Capital (from Sch II-A)	\$40,616,301
4		
5	Rate of Return (Line 1/Line 3)	17.89%

Please answer the following questions:

- The Company's transmission cost-of-service rate of return (ROR) most recently authorized by the Commission is: 28.05%
This ROR was authorized in Docket Number: 30358
The final order for this docket was issued on: 6/16/2005
- What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

<i>DSC method</i>	
<i>Net TIER method</i>	
<i>Modified TIER method</i>	
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	X
<i>Other method</i>	
- If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars:
- Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR. Please include the copy as an attachment to this report. Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

Docket 30358
Final Order & Compliance
TCOS
Schedules A& B
Attached

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2010	2011	2012	2013	Reporting Period 2014
1	Operating Revenues					
2	- Purchased Power & Production Expense	\$119,156,314	\$131,435,554	\$132,352,950	\$136,655,892	\$150,362,507
3	- Operation & Maintenance Expense	\$79,261,790	\$76,851,912	\$77,423,481	\$100,507,926	\$106,350,514
4	- Depreciation & Amortization Expense	\$27,336,828	\$28,504,309	\$31,178,191	\$31,592,411	\$37,834,386
5	- Tax Expense	\$5,675,112	\$6,458,586	\$7,173,427	\$6,834,128	\$7,060,148
6		\$0	\$0	\$0	\$0	\$0
7	Operating Return	\$6,882,584	\$19,620,747	\$16,577,851	(\$2,278,573)	(\$882,541)
8						
9	- Interest on Long-Term Debt	\$4,003,515	\$6,273,202	\$6,453,964	\$7,448,278	\$6,941,372
10	- Interest Expense-Other	\$0	\$0	\$0	\$0	\$0
11	- Other Deductions	\$0	\$0	\$0	\$0	\$0
12						
13	Operating Margins	\$2,879,069	\$13,347,545	\$10,123,887	(\$9,726,851)	(\$7,823,913)
14						
15	+ Non-Operating Margins - Interest Inc.					
16	+ Non-Operating Margins - Other	\$758,956	\$693,892	\$819,583	\$549,024	\$671,293
17	+ Net Transfers (In-Out)	\$0	\$0	\$0	\$0	\$0
18	+ Increase in Fair Value of Investments	(\$218,264)	\$134,568	(\$81,407)	(\$168,357)	(\$223,249)
19	+ Gain (loss) on disposal of capital assets	\$0	\$0	\$0	\$0	\$0
20	+ Other non-operating revenue (expenses)	(\$43,637)	(\$105,691)	\$50,503	(\$592,621)	(\$99,902)
21	+ Capital Credits Earned	(\$1,743)	(\$1,609)	(\$3,084)	(\$3,369)	\$0
22	+ Extraordinary Items	\$0	\$0	\$0	\$0	\$0
23						
24	Net Income or Margins	\$3,374,381	\$14,068,705	\$10,909,482	(\$9,942,174)	(\$7,475,771)
25						
26	TIER					
27	Modified TIER	1.84	3.24	2.69	-0.33	-0.08
28	Operating TIER	1.84	3.24	2.69	-0.33	-0.08
29		1.72	3.13	2.57	-0.31	-0.13
30	Principal & Interest Payments					
31		\$15,720,535	\$15,219,415	\$26,176,986	\$16,559,529	20,274,575
32	DSC					
33	Modified DSC	0.83	1.76	0.94	0.26	0.32
34	Operating DSC	0.83	1.76	0.94	0.26	0.32
		0.80	1.71	0.91	0.28	0.30

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Denton Municipal Electric
Reporting period: Fiscal Year Ended Sept. 30, 2014

Schedule V
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Schedule V
Page 2 of 2

Schedule V
Page 2 of 2

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2010	2011	Period 2012	Period 2013	Period 2014
1	Equity or Patronage Capital					
2	+ Long-Term Debt (incl. current maturities)	\$139,629,353	\$153,698,058	\$164,607,540	\$154,665,366	\$146,369,635
3		\$78,826,734	\$74,070,338	\$58,255,062	\$55,125,582	\$52,665,261
4	Capitalization	\$218,456,087	\$227,768,396	\$222,862,602	\$209,790,948	\$199,034,896
5						
6	Total Assets	\$336,242,116	\$362,273,814	\$387,529,474	\$405,619,734	\$455,362,063
7						
8	Equity/Capitalization	63.92%	67.48%	73.86%	73.72%	73.54%
9	Equity/Assets	41.53%	42.43%	42.48%	38.13%	32.14%
10						
11	General Funds	\$31,028,495	\$33,793,483	\$40,355,111	\$53,606,048	\$68,101,122
12						
13	Total Utility Plant	\$148,031,721	\$163,706,796	\$176,471,008	\$201,149,576	\$243,623,480
14						
15	General Funds/Total Utility Plant	20.96%	20.64%	22.87%	26.65%	27.95%
16						
17	Capital Credits Retired	\$0	\$0	\$0	\$0	\$0
18						
19	Retirements/Total Patronage Capital	0.00%	0.00%	0.00%	0.00%	0.00%
20						
21	Cumulative Capital Credits Retired	\$0	\$0	\$0	\$0	\$0
22						
23	Plant Additions	\$18,676,600	\$21,733,675	\$19,887,137	\$32,105,256	\$49,633,952
24						
25	Additions/Total Utility Plant	12.62%	13.28%	11.27%	15.96%	20.37%
26						
27	Unapplied Advance Payments	\$0	\$0	\$0	\$0	\$0
28						
29	Capital Credit Retirements Received	\$0	\$0	\$0	\$0	\$0
30	from Other Cooperatives					
31						
32	Internally Generated Funds / Construction	48.45%	94.45%	90.93%	-9.68%	-0.84%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Denton Municipal Electric
Reporting period: Fiscal Year Ended Sept. 30, 2014

Summary of Long-Term Debt - Electric Cooperatives

Schedule VI
Page 1 of 2

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
6													
7	CFC/TBC Notes												
8	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
9	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
10	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
11	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
12	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
13	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
14	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
15	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
16	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
17	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
18	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
19	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
20	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
21	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
22	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
23	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
24	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
25	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
26	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
27	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
28	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
29	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
32	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
33	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
34	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
35	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
36	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
37	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
38	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
39	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
40	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
41	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
42	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
43	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
44	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
45	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
46	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
47	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
48													
49	Subtotal												
50	FFB Notes												
51	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
52	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
53	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
54	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%

Summary of Long-Term Debt
 Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
2	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
3	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
4	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
5	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
6	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
7	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
8	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
9	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
10	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
11	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
12	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
13	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
14	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
15	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
16	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
17	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
18	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
19	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
20	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
21	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
22	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
23	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
24	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
25	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
26	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
27	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
28	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
29	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
30	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
31	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
32	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
33	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
34	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
35	Subtotal						\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
36											\$0	0.00%	0.00%
37	Other Notes/Leases												
38	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
39	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
40	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
41	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
42	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
43	XX	XXXXXX	XX	XXXXXX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
44	Subtotal						\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
45											\$0	0.00%	0.00%
46											\$0	0.00%	0.00%
47	Total Long-Term Debt										\$0	0.00%	0.00%
48													
49											\$0		
50	Total Short-Term Debt										\$0		0.00%

Company Name: Denton Municipal Electric
Reporting period: Fiscal Year Ended Sept. 30, 2014

Schedule VII
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Summary of Long-Term Financial Obligations - Other Non-I/O TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	Series 2003	2003	2014	6.086%	Fixed	\$26,288,858	\$ 26,288,858	\$ -	0.000%	3.076%	0.000%
2	Series 2005	2005	2022	5.067%	Fixed	\$16,465,000	\$ 3,550,000	\$ 12,915,000	0.000%	5.495%	0.258%
3	Series 2006	2006	2026	4.739%	Fixed	\$8,515,000	\$ 2,496,000	\$ 6,020,000	4.700%	4.665%	0.103%
4	Series 2007A	2007	2027	4.687%	Fixed	\$7,050,000	\$ 1,785,000	\$ 5,265,000	1.900%	4.609%	0.088%
5	Series 2007B	2007	2021	4.370%	Fixed	\$10,035,000	\$ 1,960,000	\$ 8,075,000	2.900%	4.875%	0.136%
6	Series 2008	2008	2028	4.430%	Fixed	\$11,085,000	\$ 2,415,000	\$ 8,670,000	3.200%	4.410%	0.141%
7	Series 2010 TMPA C.O.s	03/02/10	2025	4.359%	Fixed	\$58,820,000	\$ 11,730,000	\$ 47,090,000	17.100%	3.686%	0.630%
8	Series 2010 G.O.s	07/28/10	2022	5.012%	Fixed	\$4,060,000	\$ 1,385,000	\$ 2,675,000	1.000%	3.028%	0.030%
9	Series 2010 C.O.s	06/15/10	2030	4.334%	Fixed	\$32,945,000	\$ 4,385,000	\$ 28,560,000	10.400%	4.016%	0.418%
10	Series 2011 G.O.s	04/01/11	2021	2.871%	Fixed	\$3,105,000	\$ 1,450,000	\$ 1,655,000	6.800%	3.459%	0.021%
11	Series 2011 C.O.s	04/01/11	2031	4.021%	Fixed	\$20,250,000	\$ 1,640,000	\$ 18,610,000	3.700%	2.760%	0.102%
12	Series 2012 G.O.s	04/17/12	2023	4.290%	Fixed	\$10,095,000	\$ -	\$ 10,095,000	7.300%	3.310%	0.242%
13	Series 2012 C.O.s	04/17/12	2032	5.110%	Fixed	\$21,485,000	\$ 1,285,000	\$ 20,200,000	13.600%	2.845%	0.387%
14	Series 2013 C.O.s	04/15/13	2033	0.000%	Fixed	\$38,405,000	\$ 1,130,000	\$ 37,275,000	20.500%	2.791%	0.572%
15	Series 2014 C.O.s	04/23/14	2034	4.393%	Fixed	\$56,395,000	\$ -	\$ 56,395,000	4.200%	5.811%	0.244%
16	Series 2014 C.O.s TMPA CABS	08/21/14	2024	0.000%	Fixed	\$11,570,000	\$ -	\$ 11,570,000	0.000%	0.000%	0.000%
17	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
33	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
34	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
35	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
36	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
37	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
38	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
39	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
40	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
41	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
42	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
43	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
44	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
45	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
46	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
47	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
48	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
49	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
50	XX	XXXXXX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%

Company Name: Denton Municipal Electric
Reporting period: Fiscal Year Ended Sept. 30, 2008

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Summary of Long-Term Financial Obligations—Other Non-IQU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
38	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.000%	0.000%	0.000%
39	Total							\$ 275,070,000	100.00%		3.646%
40											
41	Total Short-Term Debt							\$0			0.000%
42											

Company Name: Denton Municipal Electric
Reporting period: Fiscal Year Ended Sept. 30, 2014

Schedule VIII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount
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Company Name: Denton Municipal Electric
Reporting period: Fiscal Year Ended Sept. 30, 2014

Schedule IX

Normalization Adjustments to Revenue

Company Name: Denton Municipal Electric
Reporting period: Fiscal Year Ended Sept. 30, 2014

Supplemental Schedule I

Summary of Substantive Rule 25.77 Expenditures

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	\$0	\$0	-
2	Institutional Advertising	0	0	-
3	Consumption-Inducing Advertising	0	0	-
4	Other Advertising	0	0	-
5	Public Relations Expense	0	0	-
6	Legislative Advocacy (Note A)	0	0	-
7	Representation Before a Gov't Body (Note B)	0	0	-
8	Legal Expenses (Note C)	0	0	-
9	Charitable, Civic, and Religious	100,614	0	4260
10	Political Contributions and Donations	0	0	-
11	Dues and Membership Fees	0	0	-
12				
13	Total	\$100,614	\$0	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes
Sch I	J	10	DME's Postage Stamp Revenues for Fiscal Year 2014 are composed of revenues for October, November, and December 2013 and revenues for January through September 2014. The revenues for the nine months of 2014 are based on 9/12 of the total revenues approved for DME in Docket No. 42062. The revenues for the three months of 2013 are based on 3/12 of the total revenues approved for DME in Docket No. 40946.
Sch II-A	2	67	Account 350 has an amount transferred from WIP for a transmission property placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	68	Account 352 has an amount transferred from WIP for transmission property placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	69	Account 353 has an amount transferred from WIP for transmission property placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	70	Account 354 has an amount transferred from WIP for transmission property placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	71	Account 355 has an amount transferred from WIP for transmission property placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	72	Account 356 has an amount transferred from WIP for transmission property placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	73	Account 357 has an amount transferred from WIP for transmission property placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	80	Account 360 has an amount transferred from WIP for distribution assets placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	82	Account 362 has an amount transferred from WIP for distribution assets placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	83	Account 363 has an amount transferred from WIP for distribution assets placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	84	Account 364 has an amount transferred from WIP for distribution assets placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	85	Account 365 has an amount transferred from WIP for distribution assets placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	86	Account 366 has an amount transferred from WIP for distribution assets placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	87	Account 367 has an amount transferred from WIP for distribution assets placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	88	Account 368 has an amount transferred from WIP for distribution assets placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	90	Account 370 has an amount transferred from WIP for distribution assets placed in service but not closed to EPIS at the end of FY 2014

COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes
Sch II-A	2	107	Account 397 has an amount transferred from WIP for communication assets placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	168	Account 352 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	169	Account 353 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	170	Account 354 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	171	Account 355 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	172	Account 356 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	173	Account 357 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	182	Account 362 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	183	Account 363 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	184	Account 364 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	185	Account 365 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	186	Account 366 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	188	Account 368 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	2	206	Account 397 - included accumulated depreciation associated with the transfer of amounts placed in service but not closed to EPIS at the end of FY 2014
Sch II-A	8	68	Account 352 had a zero balance in Docket No. 30358 TCOS. Assigned current balance 100% to transmission.
Sch II-A	8	168	Account 352 had a zero balance in Docket No. 30358 TCOS. Assigned current balance 100% to transmission.
Sch II-A	2	231	CWIP was reduced and transferred to EPIS for transmission property placed in-service but not closed to EPIS at end of FY 2014
Sch II-A	2	232	CWIP was reduced and transferred to EPIS for distribution property placed in-service but not closed to EPIS at end of FY 2014
Sch II-A	2	233	CWIP was reduced and transferred to EPIS for communications property placed in-service but not closed to EPIS at end of FY 2014
Sch II-A	2	273	Total Rate Base excludes CWIP therefore the increase reflects the transfer from CWIP less the associated accumulated depreciation.
Sch II-B	1	125	Accts 575 represents regional market expenses incurred that are related to beginning QSE operations on October 1, 2014.

COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes
Sch II-C	2	62	Account 352 - included depreciaion expense associated with transfer of transmission property from CWIP to EPIS on Sched. II - A, line 68.
Sch II-C	2	63	Account 353 - included depreciaion expense associated with transfer of transmission property from CWIP to EPIS on Sched. II - A, line 69.
Sch II-C	2	64	Account 354 - included depreciaion expense associated with transfer of transmission property from CWIP to EPIS on Sched. II - A, line 70.
Sch II-C	2	65	Account 355 - included depreciaion expense associated with transfer of transmission property from CWIP to EPIS on Sched. II - A, line 71.
Sch II-C	2	66	Account 356 - included depreciaion expense associated with transfer of transmission property from CWIP to EPIS on Sched. II - A, line 72.
Sch II-C	2	67	Account 357 - included depreciaion expense associated with transfer of transmission property from CWIP to EPIS on Sched. II - A, line 73.
Sch II-C	2	76	Account 362 - included depreciaion expense associated with transfer of distribution property from CWIP to EPIS on Sched. II - A, line 82.
Sch II-C	2	77	Account 363 - included depreciaion expense associated with transfer of distribution property from CWIP to EPIS on Sched. II - A, line 82.
Sch II-C	2	78	Account 364 - included depreciaion expense associated with transfer of distribution property from CWIP to EPIS on Sched. II - A, line 84.
Sch II-C	2	79	Account 365 - included depreciaion expense associated with transfer of distribution property from CWIP to EPIS on Sched. II - A, line 85.
Sch II-C	2	80	Account 366 - included depreciaion expense associated with transfer of distribution property from CWIP to EPIS on Sched. II - A, line 86.
Sch II-C	2	81	Account 367 - included depreciaion expense associated with transfer of distribution property from CWIP to EPIS on Sched. II - A, line 87.
Sch II-C	2	82	Account 368 - included depreciaion expense associated with transfer of distribution property from CWIP to EPIS on Sched. II - A, line 88.
Sch II-C	2	84	Account 370 - included depreciaion expense associated with transfer of distribution property from CWIP to EPIS on Sched. II - A, line 90.
Sch II-C	2	100	Account 397 - included depreciaion expense associated with transfer of communications property from CWIP to EPIS on Sched. II - A, line 107.

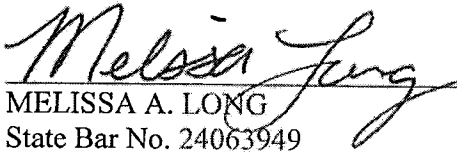
SUPPLEMENTAL SCHEDULE III

ATTORNEY STATEMENT

I, Melissa A. Long, attorney for the Denton Municipal Electric ("DME"), do hereby state:

1. I have reviewed the schedules or portions of schedules for which DME is asserting a claim of confidentiality.
2. The schedules or portions of schedules for which a claim of confidentiality is made by DME contain information about DME's cost of generation and purchased power, which is sensitive competitive information that would provide, if disclosed, advantages to existing and future competitors. The information withheld reasonably relates to items classified as competitive matters as defined in Tex. Gov't Code § 552.133.
3. I find DME's claim that this information is confidential to be reasonable, and I believe that the information claimed is confidential.

LLOYD GOSSELINK
ROCHELLE & TOWNSEND, P.C.
816 Congress Avenue, Suite 1900
Austin, Texas 78701
Telephone: (512) 322-5800
Facsimile: (512) 472-0532


MELISSA A. LONG
State Bar No. 24063949

ATTORNEY FOR
DENTON MUNICIPAL ELECTRIC

PUC DOCKET NO. 44550

YEAR-END 2014 ELECTRIC	§	BEFORE THE PUBLIC UTILITY
UTILITY EARNINGS REPORTS	§	
PURSUANT TO SUBST. R. §25.73(b)	§	COMMISSION OF TEXAS

PROTECTIVE ORDER

This Protective Order shall govern the use of all information deemed confidential (Protected Materials) or highly confidential (Highly Sensitive Protected Materials) by a party providing information to the Public Utility Commission of Texas (Commission), including information whose confidentiality is currently under dispute.

It is ORDERED that:

1. Designation of Protected Materials. Upon producing or filing a document, including, but not limited to, records stored or encoded on a computer disk or other similar electronic storage medium in this proceeding, the producing party may designate that document, or any portion of it, as confidential pursuant to this Protective Order by typing or stamping on its face "PROTECTED PURSUANT TO PROTECTIVE ORDER ISSUED IN DOCKET NO. 44550" or words to this effect and consecutively Bates Stamping each page. Protected Materials and Highly Sensitive Protected Materials include not only the documents so designated, but also the substance of the information contained in the documents and any description, report, summary, or statement about the substance of the information contained in the documents.
2. Materials Excluded from Protected Materials Designation. Protected Materials shall not include any information or document contained in the public files of the Commission or any other federal or state agency, court, or local governmental authority subject to the Texas Public Information Act. Protected Materials also shall not include documents or information which at the time of, or prior to disclosure in a proceeding, is or was public knowledge, or which becomes public knowledge other than through disclosure in violation of this Protective Order.
3. Reviewing Party. For the purposes of this Protective Order, a Reviewing Party is a party to this docket.

4. Procedures for Designation of Protected Materials. On or before the date the Protected Materials or Highly Sensitive Protected Materials are provided to the Commission, the producing party shall file with the Commission and deliver to each party to the proceeding a written statement, which may be in the form of an objection, indicating: (1) any and all exemptions to the Public Information Act, TEX. GOV'T CODE ANN., Chapter 552, claimed to be applicable to the alleged Protected Materials; (2) the reasons supporting the providing party's claim that the responsive information is exempt from public disclosure under the Public Information Act and subject to treatment as protected materials; and (3) that counsel for the providing party has reviewed the information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials designation.
5. Persons Permitted Access to Protected Materials. Except as otherwise provided in this Protective Order, a Reviewing Party shall be permitted access to Protected Materials only through its Reviewing Representatives who have signed the Protective Order Certification Form. Reviewing Representatives of a Reviewing Party include its counsel of record in this proceeding and associated attorneys, paralegals, economists, statisticians, accountants, consultants, or other persons employed or retained by the Reviewing Party and directly engaged in these proceedings. At the request of the Commissioners, or their staff, copies of Protected Materials may be produced by Commission Staff or the Commission Advising and Docket Management division of the Commission. The Commissioners and their staff shall be informed of the existence and coverage of this Protective Order and shall observe the restrictions of the Protective Order.
6. Highly Sensitive Protected Material Described. The term Highly Sensitive Protected Materials is a subset of Protected Materials and refers to documents or information which a producing party claims is of such a highly sensitive nature that making copies of such documents or information or providing access to such documents to employees of the Reviewing Party (except as set forth herein) would expose a producing party to unreasonable risk of harm, including but not limited to: (1) customer-specific information protected by § 32.101(c) of the Public Utility Regulatory Act; (2) contractual information pertaining to contracts that specify that their terms are confidential or which are confidential pursuant to an order entered in litigation to which the producing party is a

party; (3) market-sensitive fuel price forecasts, wholesale transactions information and/or market-sensitive marketing plans; and (4) business operations or financial information that is commercially sensitive. Documents or information so classified by a producing party shall bear the designation "HIGHLY SENSITIVE PROTECTED MATERIALS PROVIDED PURSUANT TO PROTECTIVE ORDER ISSUED IN DOCKET NO. 44550" or words to this effect and shall be consecutively Bates Stamped in accordance with the provisions of this Protective Order. The provisions of this Protective Order pertaining to Protected Materials also apply to Highly Sensitive Protected Materials, except where this Protective Order provides for additional protections for Highly Sensitive Protected Materials. In particular, the procedures herein for challenging the producing party's designation of information as Protected Materials also apply to information that a producing party designates as Highly Sensitive Protected Materials.

7. Restrictions on Copying and Inspection of Highly Sensitive Protected Material. Except as expressly provided herein, only one copy may be made of any Highly Sensitive Protected Materials except that additional copies may be made in order to have sufficient copies for introduction of the material into the evidentiary record if the material is to be offered for admission into the record. A record of any copies that are made of Highly Sensitive Protected Material shall be kept and a copy of the record shall be sent to the producing party at the time the copy or copies are made. The record shall include information on the location and the person in possession of the copy. Highly Sensitive Protected Material shall be made available for inspection only at the location or locations provided by the producing party, except as provided by Paragraph 9. Limited notes may be made of Highly Sensitive Protected Materials, and such notes shall themselves be treated as Highly Sensitive Protected Materials unless such notes are limited to a description of the document and a general characterization of its subject matter in a manner that does not state any substantive information contained in the document.
8. Restricting Persons Who May Have Access to Highly Sensitive Protected Material. With the exception of Commission Staff and the Office of Public Utility Counsel (OPC), and except as provided herein, the Reviewing Representatives for the purpose of access to Highly Sensitive Protected Materials may be persons who are: (1) outside counsel for the Reviewing Party; (2) outside consultants for the Reviewing Party working under the

direction of Reviewing Party's counsel; or (3) employees of the Reviewing Party working with and under the direction of Reviewing Party's counsel who have been authorized by the presiding officer to review Highly Sensitive Protected Materials. The Reviewing Party shall limit the number of Reviewing Representatives that review each Highly Sensitive Protected document to the minimum number of persons necessary. The Reviewing Party is under a good faith obligation to limit access to each portion of any Highly Sensitive Protected Materials to two Reviewing Representatives whenever possible. Reviewing Representatives for Commission Staff and OPC, for the purpose of access to Highly Sensitive Protected Materials, shall consist of their respective counsel of record in this proceeding and associated attorneys, paralegals, economists, statisticians, accountants, consultants, or other persons employed or retained by them and directly engaged in these proceedings.

9. Copies Provided of Highly Sensitive Protected Material. A producing party shall provide one copy of Highly Sensitive Protected Materials specifically requested by the Reviewing Party to the person designated by the Reviewing Party who must be a person authorized to review Highly Sensitive Protected Material under Paragraph 8, and be either outside counsel or an outside consultant. Other representatives of the reviewing party who are authorized to view Highly Sensitive Material may review the copy of Highly Sensitive Protected Materials at the office of the Reviewing Party's representative designated to receive the information. Any Highly Sensitive Protected documents provided to a Reviewing Party may not be copied except as provided in Paragraph 7 and shall be returned along with any copies made pursuant to Paragraph 7 to the producing party within two weeks after the close of the evidence in this proceeding. The restrictions contained herein do not apply to Commission Staff, OPC, and the Office of the Attorney General (OAG) when the OAG is representing a party to the proceeding.
10. Procedures in Paragraphs 10-14 Apply to Commission Staff, OPC, and the OAG and Control in the Event of Conflict. The procedures set forth in Paragraphs 10 through 14 apply to responses to requests for documents or information that the producing party designates as Highly Sensitive Protected Materials and provides to Commission Staff, OPC, and the OAG in recognition of their purely public functions. To the extent the requirements of Paragraphs 10 through 14 conflict with any requirements contained in