TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



NOTICE OF HEARING SWWC UTILITIES, INC. DBA HORNSBY BEND UTILITY COMPANY SOAH Docket No. 582-14-3383 TCEQ Docket No. 2014-0539-UCR

APPLICATION.

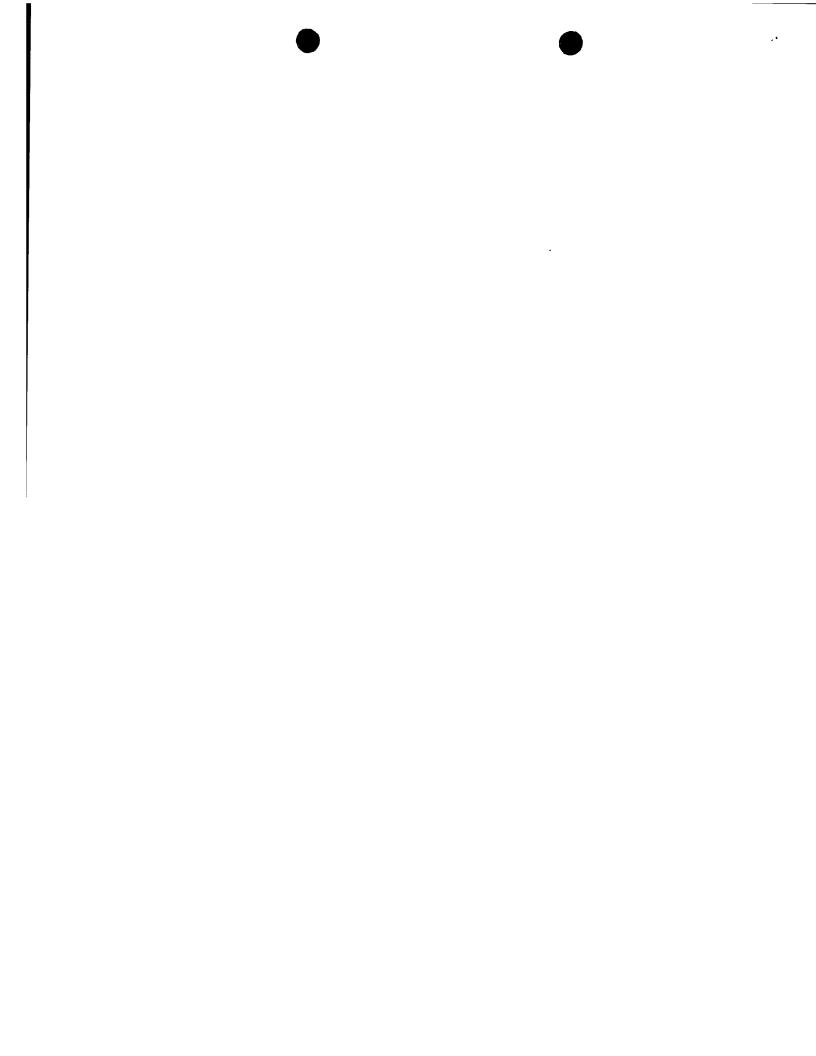
SWWC Utilities, Inc. dba Hornsby Bend Utility Company, 12535 Reed Road, Sugar Land, Texas 77478, has applied to the Texas Commission on Environmental Quality (TCEQ) to change its water and sewer rate/tariff effective January 1, 2014 for its service area located in Travis County, Texas (Certificate of Convenience and Necessity Nos. 11978 and 20650, Application Nos. 37716-R and 37717-R). This application concerns service areas located within the USPS zip codes on the attached list.

CONTESTED CASE HEARING.

The State Office of Administrative Hearings (SOAH) will conduct a preliminary hearing on this application at:

10:00 a.m. – June 23, 2014 William P. Hobby Building 333 Guadalupe Street Conference Room 100 Austin, Texas 78701

The purpose of a preliminary hearing is to establish jurisdiction, name the parties, establish a procedural schedule for the remainder of the proceeding, allow an opportunity for settlement discussions, and to address other matters as determined by the judge. The evidentiary hearing phase of the proceeding will be similar to a civil trial in state district court. The hearing will be conducted in accordance with Chapter 2001, Texas Government Code; Chapter 13, Texas Water Code; TCEQ rules, including 30 Texas Administrative Code (TAC) Chapter 291; and the procedural rules of the TCEQ and SOAH, including 30 TAC Chapter 80 and 1 TAC Chapter 155. To participate in the evidentiary hearing as a party, you must attend the preliminary hearing and show you would be affected by the petition in a way not common to members of the general public.



INFORMATION.

Information concerning your participation in this hearing may be obtained by contacting Blas Coy, TCEQ Office of Public Interest Counsel (MC 103), P.O. Box 13087, Austin, TX 78711-3087, telephone 512-239-6363. For additional information, please contact the TCEQ Water Supply Division, Utilities & Districts Section (MC 153), P.O. Box 13087, Austin, TX 78711-3087, telephone 512-239-4691. General information regarding the TCEQ can be found at our web site at http://www.tceq.texas.gov/.

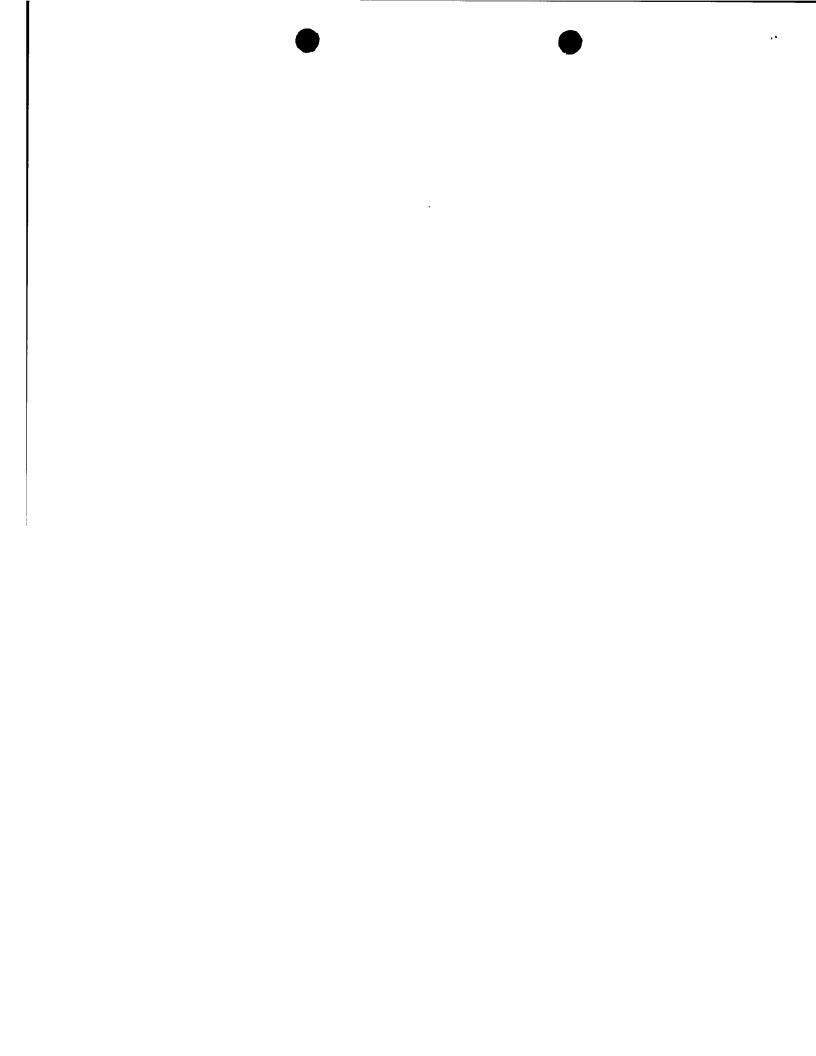
Persons with disabilities who plan to attend this hearing and who need special accommodations at the hearing should call the SOAH Docketing Department at 512-475-3445, at least one week prior to the hearing.

Issued: May 22, 2014

Bridget C. Bohac, Chief Clerk

Bridget C. Bohan

Texas Commission on Environmental Quality



Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker, Commissioner Zak Covar, Commissioner Richard A. Hyde, P.E., Executive Director



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 22, 2014

BY CERTIFIED AND FIRST CLASS MAIL Certified Receipt # 7011 0470 0002 2481 5725

Lambeth Townsend, Attorney Lloyd Gosselink Rochelle & Townsend, P.C. 816 Congress Avenue, Suite 1900 Austin, Texas 78701

RE: Mailing requirements on Notice of Hearing on SWWC Utilities, Inc. dba Hornsby Bend Utility Company
SOAH Docket No. 582-14-3383, TCEQ Docket No. 2014-0539-UCR

Dear Mr. Townsend:

Enclosed is a Notice of Public Hearing concerning the above-referenced application. This notice must be provided in its entirety to all affected utility customers, at the utility company's expense. A listing of all USPS zip codes within which any affected customer resides must be attached to the notice. You may mail the notice with a utility bill or statement, or by separate first class mail. In accordance with Section 2001.051(1) of the Administrative Procedure Act, all affected customers must receive the notice not less than 10 days before the hearing date, or not later than June 11, 2014.

After the notice is mailed to all affected customers, you must file an affidavit stating the attached notice was mailed to all affected customers, and stating the date on which it was mailed. Please be sure to attach a copy of the mailed notice including the zip code listing to the affidavit. The affidavit must be filed with the Office of the Chief Clerk of the Texas Commission on Environmental Quality (Commission), ATTN: SOAH Docket Clerk (Mail Code 105), P.O. Box 13087, Austin, Texas 78711-3087, at least two days before the public hearing.

Immediately contact the State Office of Administrative Hearings (SOAH) Docket Clerk in the event that notice is not provided in a timely manner. When contacting the Commission or SOAH regarding this application, please reference the SOAH docket number given at the top of this letter.

If you have any questions, please call (512) 475-3445 to speak with the SOAH Docket Clerk.



Sincerely,

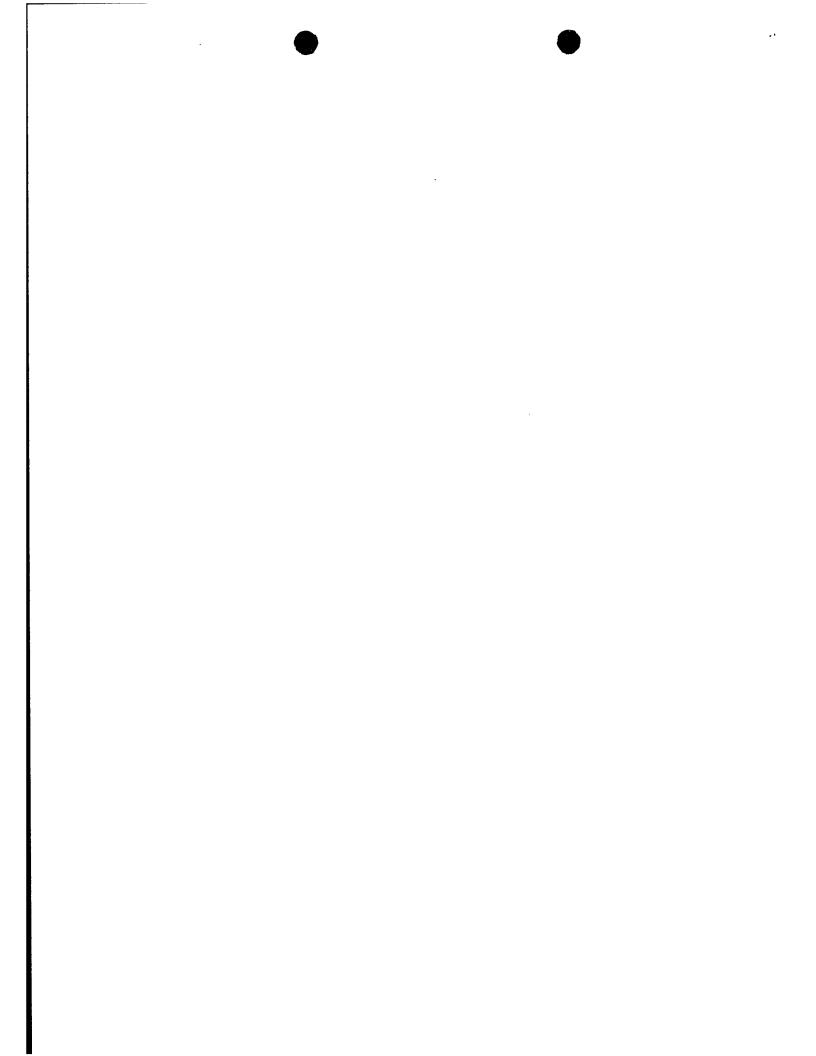
Budget C. Bohor

Bridget C. Bohor

Bridget C. Bohor Clerk

Texas Commission on Environmental Quality

Enclosures



Print Form

TCEQ - Office of the Chief Clerk

MC-105 Attn: SOAH Docket Clerk

PO Box 13087

Austin TX 78711-3087

Utility Company:SWWC Utilities, Inc. dba Hornsby Bend

TCEQ Docket Number: 2014-0539-UCR

SOAH Docket Number: 582-14-3383

AFFIDAVIT OF NOTICE TO CUSTOMERS OF THE PUBLIC HEARING

STATE OF TEXAS §	
COUNTY OF:	§
Before me, the undersigned authority, on this daduly sworn, deposes and says:	ay personally appeared the affiant who being by me
My name is	, I am over eighteen (18)
(Name of	f Affiant)
years of age. I have personal knowledge of the	facts stated herein and they are all true and correct.
I am	of
	(Title of Affiant)
(Name	of Utility)
On , I ca	aused to be mailed to all of the above named utility's
(Date)	
customers and affected municipalities, if any, the	e attached notice of public hearing. The notice was
mailed by first class mail.	
S	ignature of Affiant
Subscribed and sworn to before me this the	day of,
20, to certify which witness my hand	
(T. 1)	Notary Public in and for the State of Texas
(Seal)	
	Print or type Name of Notary Public
•	My Commission Expires



MAILING LIST

SWWC UTILITIES, INC. DBA HORNSBY BEND UTILITY COMPANY SOAH Docket No. 582-14-3383 TCEQ Docket No. 2014-0539-UCR

Lambeth Townsend, Attorney

(Via Certified and First Class Mail)

Lloyd Gosselink Rochelle & Townsend, P.C.

816 Congress Avenue, Suite 1900

Austin, Texas 78701

Representing: SWWC Utilities, Inc. dba Hornsby Bend Utility Company

Jim Rourke, Assistant Public Counsel Office of Public Utility Counsel P.O. Box 12397 Austin, Texas 78711-2397 Representing: Office of Public Utility Counsel

Texas Commission on Environmental Quality P. O. Box 13087 Austin, Texas 78711-3087 Via electronic mail:

Christiaan Siano, Staff Attorney, Environmental Law Division (MC 173)
Jessica Gray, Staff Attorney, Environmental Law Division (MC 173)
Brian Dickey, Technical Staff, Water Supply Division, Utilities & Districts Section (MC 153)
Fred Bednarski and Elizabeth Flores, Financial Staff, Water Supply Division, Utilities & Districts Section (MC 153)
Blas Coy, Office of Public Interest Counsel (MC 103)

		•	: '

Katha Anderson

From:

Monica Luna < Monica. Luna@soah.state.tx.us>

Sent:

Thursday, May 01, 2014 12:46 PM

To:

Katha Anderson

Cc: Subject: Bill Newchurch
AMENDED CONFIRMATION

SETTING OF HEARING(S)

Docket

Number Case <u>Date</u> <u>Time/Durati</u>

<u>on</u>

DOCKET CALL

582-14-3383 SWWC UTILITIES, INC. dba HORNSBY BEND 6/23/14 10:00AM / 1

DAY

2014-0539-UCR

582-14-3384 SWWC UTILITIES, INC. dba WATER SERVICES INC

2014-0500-UCR

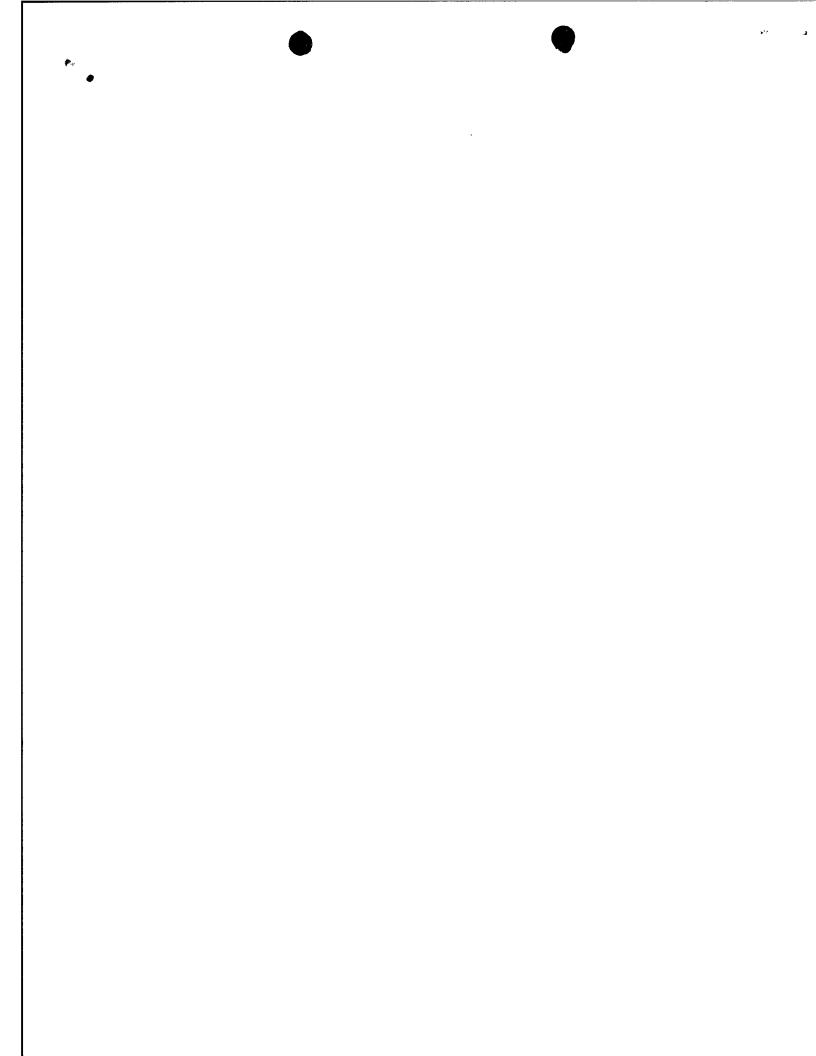
Hearing Location

William P. Hobby Building 333 Guadalupe Street Conference Room 100 Austin, Texas 78701

All parties will be notified in the event of a change of location of the hearing.

Please remember that you are responsible for providing the court reporter as required by your agency.

If you have any questions regarding any of the information herein, please contact me.



Revised - 06/09/09)	FOR SOAH USE ONLY		(req.frm
Date complete request received by SOAH:	Proceeding date set by SOAH:	SOAH Docket Number& type of case:	(- 1
REQUE	ST TO DOCKET CASE (Plea	se type or print)	
	PLEASE CHECK ACTION REQ	JESTED:**	
		TIVE DISPUTE RESOLUTION (ADR)/MEDIATON* AGENCY'S NO.: FILE/CASE NO.: 2014-0539-UCR	
NAME/STYLE OF THE CASE: SWWC UTILITIES,	INC. dba HORNSBY BEND	JTILITY COMPANY	······································
DATE APPLICATION FILED AT AGENCY:			
PROCEEDING DATE(S) REQUESTED (Include range of			
EXPECTED NUMBER OF HOURS (If less than a day) C			
ADMIN. FINE GRIEVANCE ENFO	PRCEMENT CONTRACT CLA	IM (Gov't.Code 2260) THER	
SPECIAL NEEDS OR ACCOMMODATIONS: <u>HEARIN</u> date with docket No. 2014-0500-UCR; SWV	G IN AUSTIN, SEATING FO	R 100 PEOPLE (request to consolidate times	e and
F ADR REQUESTED PLEASE DESCRIBE PROCESS I PREHEARING CONFERENCE REQUESTED [] I	NEEDED:		
CASE FILE and/or HEARING IS CONFIDENTIA	L (Specify applicable statute):	100.10(g))	
IAME OF INDIVIDUAL SENDING REQUEST FORM: \underline{K}		E NO.: 239-3316 FAX NO.: 239-3311	
	PARTIES AND REPRESENT		 _
ARTY REPRESENTED BY: SELF ATTORNEY OTHER, If so, relationship:	PARTY REF	RESENTED BY: SELF ATTORNEY If so, relationship:	
EPRESENTATIVE'S NAME: CHRISTIAAN SIANC		TATIVE'S NAME:	
ARTY'S NAME:	PARTY'S NA	ME:	
DDRESS:	ADDRESS:		
HONE No : (512) 239-6743 irect Phone Number Please)	PHONE No.: (Direct Phon	e Number Please)	
nail Address: Christiaan.siano@tceq.texas.gov	Email Addre	·	
X No.:	FAX No.:		

PLEASE LIST ADDITIONAL PARTIES AND/OR REPRESENTATIVES ON EXTRA FORM PROVIDED.

ND TO:

STATE OFFICE OF ADMINISTRATIVE HEARINGS ATTN.: Deputy Clerk

William P. Clements Building 300 West 15th Street, Suite 504

Austin, Texas 78701

<u>OR</u>

Post Office Box 13025 Austin, Texas 78711-3025

Docketing Phone No. (512) 475-3445

Fax No. (512) 475-4994

*PLEASE FORWARD A COPY OF THE APPLICATION, APPEAL, OR COMPLAINT WITH THIS REQUEST FORM, AS WELL AS ANY THER PLEADING FILED IN THE CASE TO DATE IF REQUESTING ASSIGNMENT OF ALJ OF ALTERNATIVE DISPUTE RESOLUTION DR)/MEDIATION. A COPY OF THE NOTICE OF PROCEEDING MUST BE FORWARDED TO SOAH AT THE SAME TIME IT IS MAILED TO THE PARTIES.

Katha Anderson

From:

Katha Anderson

Sent:

Monday, April 28, 2014 12:11 PM

To:

docketing@soah.state.tx.us 2014-0539-UCR dkt request

Subject:

Attachments:

Referral2014-0539-UCR.pdf; 2014-0539-UCR dkt request.docx

TCEQ Interoffice Memorandum

TO:

Stacey Duncan

Business Support Section

THRU:

Tammy Benter, Manager Utilities and Districts Section Water Supply Division

Lisa Fuentes, Team Leader Utilities Financial Review Team Mater Supply Division

Vera Poe, P.E., Team Leader Utilities Technical Review Team Water Supply Division

FROM:

Fred Bednarski Utilities Financial Keview Team Water Supply Division

Elizabeth Flores Utilities Financial Review Team Water Supply Division

Brian Dickey Utilities Technical Review Team Water Supply Division

DATE:

April 15, 2014

SUBJECT: Docket No. 2014-0539-UCR; Protest of the application for a Water Rate/Tariff Change Application of SWWC Utilities, Inc., doing business as: Hornsby Bend Utility Company, Certificate of Convenience and Necessity No. 11978 in the following County: Travis; Application No. 37716-R

> Docket No. 2014-0539-UCR; Protest of the application for a Sewer Rate/Tariff Change Application of SWWC Utilities, Inc., doing business as: Hornsby Bend Utility Company, Certificate of Convenience and Necessity No. 20650 in the following County: Travis; Application No. 37717-R

CN: 603264763, RN: 105374789 (water) and 105374797 (sewer)

We hereby transfer the official files for the above referenced applications to the Chief Clerk's Office. Please refer the applications to the State Office of Administrative Hearings (SOAH) and request that a hearing be scheduled.

The rate change applications were received on September 5, 2013. The effective date of the rates increase was January 1, 2014. The deadline for customer protests is April 1, 2014. We received 325 complaints from a total of 1,930 water customers

and 1,896 sewer customers. hich exceeds the minimum requirement of 1,000 or 10% of the effected customers.

Staff estimates 100 people to attend this hearing. Attached is a mailing list for the application.

The staff assigned to this case are:

Technical - Brian Dickey

Financial - Fred Bednarski and Elizabeth Flores

Legal -

If we may be of further service regarding this matter, please call.

Tammy Benter, Manager

TB/EF/FB/BD/mmg

cc: TCEQ Public Interest Counsel; ATTN: Vic McWherter

TCEQ Agency Communications; ATTN: Andy Saenz, Director

TCEQ Chief Clerk's Office; ATTN: Deanna Avalos, SOAH Docket Clerk

TCEQ Legal Office; ATTN: Todd Galiga

Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker, Commissioner Zak Covar, Commissioner Richard A. Hyde, P.E., Executive Director



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 15, 2014

Mr. Lambeth Townsend, Attorney Lloyd Gosselink Rochelle & Townsend, P.C. 816 Congress Avenue, Suite 1900 Austin, TX 78701

Re:

Docket No. 2014-0539-UCR; Protest of the application for a Water Rate/Tariff Change Application of SWWC Utilities, Inc., doing business as: Hornsby Bend Utility Company, Certificate of Convenience and Necessity No. 11978 in the following County: Travis; Application No. 37716-R

Docket No. 2014-0539-UCR; Protest of the application for a Sewer Rate/Tariff Change Application of SWWC Utilities, Inc., doing business as: Hornsby Bend Utility Company, Certificate of Convenience and Necessity No. 20650 in the following County: Travis; Application No. 37717-R

CN: 603264763, RN: 105374789 (water) and 105374797 (sewer)

Dear Mr. Townsend:

On September 5, 2013, the Texas Commission on Environmental Quality (TCEQ) received applications for water and sewer rate/tariff changes. The applications have been assigned Docket No. 2014-0539-UCR. Any further communication should refer to this docket number.

The TCEQ has received 325 complaints from a total of 1,930 water customers and 1,896 sewer customers, which exceeds the minimum requirement of 1,000 or 10% of the effected customers.

This matter has been referred to the State Office of Administrative Hearings for scheduling. Once the hearing is scheduled, you will receive a notice of hearing explaining when and where the hearing will be held.

In order to review this rate change requests, the staff of the TCEQ may need additional information regarding the utility's cost of providing services. You may be receiving Staff Requests for Information (RFI's) within a few weeks. We would appreciate your cooperation in providing the information requested.

TENDERNO SIGNATION

Mr. Lambeth Townsend, Attorney Page 2 April 15, 2014

If you have questions about this process or what material you should bring with you to the hearing, please contact Mr. Brian Dickey at 512/239-0963, Ms. Elizabeth Flores at 512/239-6846 or Mr. Fred Bednarski at 512/239-4758, by fax at 512/239-6972, by email at brian.dickey @tceq.texas.gov, elizabeth.flores@tceq.texas.gov or fred.bednarski@tceq.texas.gov. If you contact our office by correspondence, please include MC153 in the letterhead address.

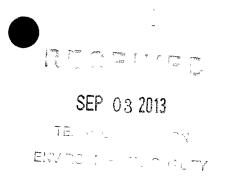
Sincerely,

Tammy Benter, Manager Utilities and Districts Section

ammy

Water Supply Division

TB/EF/FB/BD/mmg



SWWC Utilities, Inc.

d/b/a Water Services, Inc. d/b/a Hornsby Bend Utility Company

Application for a Water & Sewer Rate / Tariff Change

For the Test Year ended 12/31/2012



September 3, 2013

Application for a Rate/Tariff Change SWWC Utilities, Inc.

Table of Contents

Section I - General Information1
Section II - Operational Information3
Information Required for a Water Rate/Tariff Change - Water Services, Inc.
Section III - Water Plant & Equipment Information5
Section IV - Long Term Debt & Equity Information9
Section V - Income Tax Calculation10
Section VI - Utility Income and Expense Information11
Section VII - Customer Information
Section VIII - Production and Consumption Information14
Alt. Section IX and X - Rate Design Calculations and Rate Design15
Information Required for a Water Rate/Tariff Change - Hornsby Bend Utility Company
Section III - Water Plant & Equipment Information
Section IV - Long Term Debt & Equity Information
Section V - Income Tax Calculation
Section VI - Utility Income and Expense Information23
Section VII - Customer Information25
Section VIII - Production and Consumption Information
Alt. Section IX and X - Rate Design Calculations and Rate Design - Phase I27
Alt. Section IX and X - Rate Design Calculations and Rate Design - Phase II
Information Required for a Sewer Rate/Tariff Change - Hornsby Bend Utility Company
Section III - Sewer Plant & Equipment Information30
Section IV - Long Term Debt & Equity Information34
Section V - Income Tax Calculation
Section VI - Utility Income and Expense Information

Section VII - Customer Information38
Section VIII - Treatment Information
Alt. Section IX and X - Rate Design Calculations and Rate Design - Phase I40
Alt. Section IX and X - Rate Design Calculations and Rate Design - Phase II41
Appendices & Exhibits
Exhibit 1 - Customer Notice
Exhibit 2 - Proposed Water Tariff
Exhibit 3 - Proposed Sewer Tariff
Appendix 1 - Rate Application Overview
Appendix 2 - Discussion of Return on Equity Analysis
Appendix 3 - Texas State Comptroller Certificate of Account Status
Appendix 4 - SWWC Public Water System Identification Numbers and Discharge Permit Numbers
Appendix 5 - Manager, Employee and Contract Services Operational Information
Appendix 6 - Certified Operator Names and Classifications
Appendix 7 - Customer Contributions Detail
Appendix 8 - Developer Contributions Detail
Appendix 9 - Plant, Property, and Equipment Detail
Appendix 10 - Revenue Requirement Detail
Appendix 11 - Texas Utilities and Corporate Allocations Detail
Appendix 12 - Summary of Pumped and Sold
Appendix 13 - Prepaids & M&S Summary
Appendix 14 - Rate Comparisons and Annualized Revenues
Appendix 15 - TCEQ Systems Reports

Application for a F	tate/Tariff Change - SWWC Utilities, li	n c.	
Section I - General	Information		
Applicant: SWWC L	Jtilties, Inc.		
Utility Name: Wate	r Services, Inc. & Hornsby Bend Utility Compar	ny	
Legal form of Appli	icant: Individual Partnership X Corporation Provide Charter No Sub Chapter-S Corporation Other:	o. <u>800832416</u>	<u></u>
Utility Address:	12535 Reed Road, Sug	ar Land, Texas 7	7478
County(ies) where Ser	vice is provided:		
Bexar, Comal, Guadalı	upe, Kendall & Travis		
CCN Number(s):			
11978, 20650, & 1110	6		
Contact Person:	Lambeth Townsend	Telephone:	512-322-5830
	Attorney, Lloyd Gosselink Rochelle & Townsend, P.C.	Fax:	512-472-0532
Contact Person:	George Freitag	Telephone:	512-219-2288
Position:	Rate/Regulatory Manager	Fax:	
Address:	12535 Reed Road, Sugar	Land, Texas 7747	78

S	ection I - General Information (Cor	ntinued)		
۹.	How often and on what dates are water	meters typically read?	Continuously over	month
3.	When are bills typically sent out?	onthly 3 to 5 days after met	ers are read	
Э.	Do you serve customers within the corporal fyes, which municipalities? Bulvero		y? Yes	
	How many customers are within the limit Have you filed a request to change rates If no, please explain:	ts of the municipality? s within the municipality?	Yes	633
	Are you currently collecting the Regulato If yes, are you curent in your payment of Environmental Quality or the predecesso beginning January 1, 1992? Yes	the Regulatory Assessme or agency, Texas Water Co	nt Fee to the Texa mmission, for the	assessments payable
	If yes, are you curent in your payment of Environmental Quality or the predecesso	the Regulatory Assessme or agency, Texas Water Co	nt Fee to the Texa mmission, for the	s Commission on assessments payable
	ryes, are you curent in your payment of Environmental Quality or the predecessor beginning January 1, 1992? Yes Water Utilities: Please indicate the Public Water Utility Name See Appendix 4 for Names, ID #'s and	the Regulatory Assessment agency, Texas Water Control of Public Water Counties of Public Water Vater system annual report	on numbers for each County Systems where the from the TCEQ ar	s Commission on assessments payable ch of your systems: Rate Increase Applicable? ne rate increase is applicable.
	Water Utility Name See Appendix 4 for Names, ID #'s and See Appendix 15 for most recent public will complete the public will be publicated the publicated	the Regulatory Assessment agency, Texas Water Consider Water System Identification TCEQ PWS ID # Counties of Public Water water system annual report apply with any noted deficeing the counties of Public Water water system annual report apply with any noted deficeing the counties of Public Water water system annual report apply with any noted deficeing the counties of Public Water water system annual report apply with any noted deficeing the counties of Public Water water system annual report apply with any noted deficeing the counties of Public Water	on numbers for ear County Systems where the from the TCEQ are notices.	ch of your systems: Rate Increase Applicable? Re rate increase is applicable. And a written explanation
	ryes, are you curent in your payment of Environmental Quality or the predecessor beginning January 1, 1992? Yes Water Utilities: Please indicate the Public Water Utility Name See Appendix 4 for Names, ID #'s and	the Regulatory Assessment agency, Texas Water Consider Water System Identification TCEQ PWS ID # Counties of Public Water water system annual report apply with any noted deficeing the counties of Public Water water system annual report apply with any noted deficeing the counties of Public Water water system annual report apply with any noted deficeing the counties of Public Water water system annual report apply with any noted deficeing the counties of Public Water water system annual report apply with any noted deficeing the counties of Public Water	on numbers for ear County Systems where the from the TCEQ are notices.	ch of your systems: Rate Increase Applicable? Re rate increase is applicable. And a written explanation

utility will comply with any noted deficeincies.

Application for a Rate/Tariff Change - SWWC Utilities, Inc.

Section II - Operational Information

Manager (or owner it ser	ses are routinely provided to the utility)
Name:	Relationship to owner:
Short job description:	
	pendix 5 for Manager, Employee, and Contract Services Information ty purposes salary information is not provided, but is available upon request.
Salary:	Hourly Weekly Monthly Annual
Diana	provide the names and classifications of the utility's certified operators.
Contified Operat	's Name/Classification Certified Operator's Name/Classification
Cettinea Operar	
Certified Operat	

Section II

Information Required for a Water Rate / Tariff Change

Water Services, Inc.

Section III - Water Plant & Equipment Information

A. Customer Contributions

If any of the items included in your plant and equipment were 100% financed with customer contributions, assessments, surcharges, extension fees, etc., you may not include depreciation or return on those items in your cost of service. However, if those customer contributions did not cover the entire cost of the asset, you may include the amount that the utility paid for. Please list below all items that were funded either all or in part by customer contributions and indicate amount that the customers contributed for each item.

Table III.A

ltem (A)	Date of Installation (B)	Total Cost (C)	Amount of Customer Contribution (D)	Difference (E) = (C) - (D)
	7.I.A for Calcu	ılation Custome		
	Total:	\$ 37,330		(1) \$

① If any amount in this column is greater than zero, include that item in the appropriate category in Table III.B.

Section III - Water Plant & Equipment Information (Cont.)

Table III.B.

Table III.D.									
		1		Original Cost			Depreciation)n	
			ce Life	when	Yrs	in	{E] = [D]/[C]		
	Date	- Inc	rs)	Installed (\$)	Sen		Annual	Accumulated	Net Book Value
Item	Installed	<u>a</u>	b		ΥN		(\$)	(\$)	(\$)
[A]	[B]	[C]	[D]	<u> </u>	1	E]	[G]	[H]
Land								file	
Wells		50						200	
Water Treatment Plant						П			
Well Pumps:					7.4 4.7 (4)			N. I	
5hp or less		5					tramièra and in Control to Contro	riche de California de la companya del la companya de la companya	
greater than 5 hp		10							
Booster Pumps:					reninco A. S.				ž.
5hp or less		5			1025.2	I			
	III.B. Su	pple	emen	ee Next P Ital for Co	st 8	De	epreciatio	n Summa	ry
Masonry		30							
Storage Tanks		50	T					· · · · · · · · · · · · · · · · · · ·	
Pressure Tanks		50							
Distribution System		50							
Meters and Services		20							
Office Equipment		10							
Vehicles		5							
Shop Tools		15				\neg			
Heavy Equipment		10			1	十			
Fencing		20				\dashv			
Other: (please list)									
Other: (please list) Adj. for Early Retiremen									

a - TCEQ Suggested Life b - Other Service Life

- ① Enter this number in Table VI. A., Line [O], Column C
- ② If [F] is greater than [D], enter total for [D]
- ③ Enter this number in Table IV. E., Line [A]

Section III - Water Plant & Equipment Information (Cont.)

Table III.B. Supplemental - See Appendix 9.1

	Wa	Water Services, Inc. Water	Water	*			1	Ţ
SWWC	Account Description	Gross Plant	Book Depreciation	Net Plant	Life in Years	Annual Depreciation		Ellective Depr.Rate
Account		739 961	٠	\$ 138.686		\$		9600.0
303	Land and Land Rights					4 11 794	L	3.57%
304.2	Pumping Structures & Improvements	\$ 330,710	\$ 124,137	\$ 206,573		1	1	
304 3	WT Structures & Improvements	\$ 279,792	\$ 12,515	\$ 267,277		.'6 \$	1	3.33%
	Adm 9. Gen Churchtnes & Improvements	\$ 17,741	\$ 838	\$ 16,903		\$	591	3.33%
204.5	Course & Improvements - Fencing	\$ 2,370,109	\$ 1,474,771	\$ 895,337		\$ 44,	44,475	1.88%
2000	Walls & Suringe	\$ 492,653	\$ 351,698	\$ 140,955		\$ 8	9,853	2.00%
240.2	Vens & Opinigo Electric Dumning En	\$ 454,508	\$ 50,040	\$ 404,468		\$ 15,	15,161	3.34%
210.2	Floating Contracts	\$ 909,054	\$ 124,212	\$ 784,841		\$ 48,	48,257	5.31%
511.2	Electrical Equilibrium.	\$ 118,955	\$ 36,833	\$ 82,122		\$ 5,	5,345	4.49%
320.3	Ireatment Equipment	-		\$ 1,171,710		\$ 28,	28,563	2.01%
330.4	Distr. Reservoirs & Standpipes			181 545	Various - See	\$ 3,	3,835	2.00%
331.4	Mains	\$ 191,733	\$ 10,088		Appendix 9.II.A			7 006
333.4	Services	\$ 551,551	\$ 429,286	\$ 122,265		3,11,		7.00.7
236.8	Materic	\$ 767,958	\$ 74,674	\$ 693,284		\$ 38,	38,046	4.95%
1.1.50	Michael	\$ 12,610	\$ 4,797	\$ 7,813		\$	252	2.00%
335.4	Hydrants		\$ 117	\$ 164		\$	56 2	20.00%
340.5	Office Furniture & Equipment (Appendix 3.1.C.)	81	\$ 21,198	\$ 60,379		\$ 15,	15,621	19.15%
341.5	1001s, 5nop & Galage Equipment (Appends 5o)		\$ 237	\$ 1,345		\$	158 1	10.00%
344.5	Laboratory Equipment		v	·		\$,	0.00%
345.5	Power Operated Equipment			,		\$	10 129	10.00%
346.5	Communication Equipment	\$ 101,287	\$ 44,343	5 55,944		ļ		
247.5	Misc Faulument	\$ 2,850	\$ 318	\$ 2,532		\$	061	6.67%
7 000	Contracts, Int (Rise Water)	Ş	\$			\$	╢	0.00%
	The state of the s	\$ 8,247,421	\$ 3,012,177	\$ 5,235,244		\$ 252	252,657	3.06%
Water 5	Water Services Lotal							

Section III - Water Plant & Equipment Information

C. Developer Contributions

If any of the items listed in the Depreciation Schedule were contributed by a developer, please lists those items and the associated cost below.

Table III.C Date of Amount of Developer ltem Installation **Total Cost** Contribution Net Book Value (A) **(B)** (C) (D) (E) = (C) - (D)See Appendix 8.1.A for Calculation of Net Book Value of Developer Contributions Total: 148,136

① Insert this amount in Table IV. E, Line [E].

		, 93 966
Application for a Rate/Tariff Change - Water Services, Inc. Water	inging on its angle of the interest of the int	A STATE OF THE STA
Section IV - Long Term Debt & Equity Information		
A. Equity How much equity of total capital does the company have in the utility? Enter also in Table IV. D. Below	\$	5,087,108
B. Rate of Return What rate of return (profit) on investment in plant (equity) is expected? (See Appendix 2 for discussion of return on equity analysis)		11.25%
C. Bankruptcy Has the utility or utility owner filed for bankruptcy within the last seven years?	N/A	No

D. Notes Payable

List the following information concerning debt and equity of the utility and attach copies of notes payable:

Table IV. D.

Date of Issue	Date of Maturity	Original Amount of Loan	-	Balance	The state of the s	Weighted Average
			V-T			
<u> </u>						
<u> </u>						
			\$	-		0.00%
		Top of the Barba				
			\$	5,087,108	11.25%	11.25%
		,	\$	5,087,108		
					Rate of Return:	11.25%
	Issue	Issue Maturity Maturity	Issue Maturity of Loan	Issue Maturity of Loan \$ \$ (1)	Issue Maturity of Loan Balance	Issue Maturity of Loan Balance Interest Rate

Equity in utility from Section IV. A. Total weighted average of debt - to Table V Line C

If yes, explain the status of the applicant at this time:

Return on Equity from Section IV. B. Rate of return - to Table IV.E [G]

E. Invested Capital & Return

Table IV. E.

[A]	\$	5,235,244
[B]	\$	117,321
[C]	\$	12,091
[D]	\$	5,364,656
[E]	\$	148,136
[F]	\$	5,216,520
[G]		11.25%
[H]	\$	586,859
	[B] [C] [D] [E] [F]	[B] \$ [C] \$ [D] \$ [E] \$ [F] \$ [G]

Water Services Rate Application / W Section IV

Section V - Income Tax Calculation

Use the following table to determine the amount of income tax that can be included in your revenue requirement **Table V.**

[A]	T.	
		E96 950
		586,859
(B)	<u> </u>	
 	- P	5,216,520
	+	0.00%
· 	- 4	
	1 4	586,859
		0.3500
		
		0.5385
		1.5385 316.001
	[B] [C] [D] [E] [F] [G] [H]	[C]

^{*} Reflects the statutory tax rate of 35% in accordance with TWC § 13.185(f). Federal Income Tax reflects Taxable Income [E] x 35% Incremental Rate x Gross Up Factor.

Section VI - Utility Income and Expense Information

A. Revenue Requirement

Please provide the following information regarding the cost to the utility of providing water utility service over your selected twelve-month "test-year".

Table VI. A.

	Table VI. A.												
Test Year 12/30/2012	Line	"Te	Month st Year" books		K&M Changes	Re	levenue quirement r Next Yr			_	Fixed xpenses		ariable penses
ltem -	FILLE	per	a		b		С				d		e
Salaries and Wages	[A]	\$	107,813	\$	61,730	\$	169,543	50		\$	84,771	\$	84,771
Contract Labor	[B]	\$	27,922	\$	-	\$	27,922	90		\$	25,130	\$	2,792
Purchased Water	[C]	\$	87,624	\$	-	\$	87,624	0		\$	-	\$	87,624
Chemicals and Treatment	[D]	\$	13,619	\$	-	\$	13,619	0		\$	•	\$	13,619
Utilities	[E]		104,046	\$	-	\$	104,046	0		\$	-	\$	104,046
Repairs/Maintenance/Supplies	(F)	<u></u>	157,236	\$		\$	157,236	50		\$	78,618	\$	78,618
Office Expenses	[G]	\$	1,145	\$		\$	1,145	50		\$	572	\$	572
Accounting and Legal Fees	[H]	s	-	\$	-	\$	-	100		\$	-	\$	-
Insurance	[1]	\$	500	Ŝ	-	\$	500	100		\$	500	\$	-
Rate Case Expense	[J]	\$		\$	31,804	\$	31,804	100		\$	31,804	\$	-
Miscellaneous	[K]		744,633	\$		\$	345,128	50		\$	172,564	\$	172,564
Subtotal - [A] thru [K]	[L]		244,538		(305,971)		938,567			\$	393,960	\$	544,607
	[M]	\$		\$		\$	11,480	50		\$	5.740.14	\$	5,740
Payroli Taxes	[N]	*	58,327	\$			57,694	100		\$	57,694	\$	-
Property and Other Taxes	[0]	\$	256,746	\$		+	252,657	100		\$	252,657	\$	-
Annual Dep & Amort from Table III	[P]		200,740	s		\$	316,001	100		\$	316,001	\$	_
Income Taxes from Table V		-		S S		1 \$	586,859	100	+	s	586,859	\$	-
Return from Table IV.E	[Q]		FF0 C44	1 3		+-	2,163,257	100		<u> </u>	1,612,910	Š	550,347
Subtotal - [L] thru [Q]	[R]	_	,559,611	1.3	603,646	13		400	Mariah M	-		<u> </u>	
Other Revenues	[S]	\$	23,003	\$	# (2000) 1 05 40 5	\$	23,003	100	l Constant	\$	23,003	\$	espusikoj
Revenue Held in Abeyance	[T]	10 5 10 5 7 7 10 10 10 10 10 10 10 10 10 10 10 10 10	Garage States			\$	414,024						442.004
Total Cost = [R] - [S] - [T]	[U]	\$ 1	,536,608	\$	189,622	\$	1,726,230			\$	1,282,346	\$	443,884

See Appendix 10 for Calculation of Revenue Requirement and **Known and Measurable Changes**

Section VI - Utility Income and Expense Information (Cont.)

B. Known and Measurable Changes

If you listed anything in Table VI. A. above as a increase/decrease expected in the next 12 months, please provide a short explanation by item why there will be a change and how you projected the cost. Changes in cost must be known and measurable and supported by invoices or other documentation

Category	Pro Forma djustments	Workpaper Reference	Explanation			
Payroll	\$ 61,730	Appendix 10.II.B	Reflects adjustments and known and measurable increase in payroll and benefits.			
Rate Case Expense	\$ 31,804	Appendix 10.VI.	Expenses for preparing the rate increase application.			
Miscellaneous						
Loss/Gain - Operatin	\$ (30,799)	Appendix 10.II.B	Remove loss/gains for asset sales to normalize expenses for rate making.			
Dividend Income	\$ 3,355	Appendix 10.II.B	Remove dividend income to			
Cost of Removal	\$ (299)	Appendix 10.II.B	normalize income for rate making. Reflects adjustments for known and measurable increases			
Corporate Allocations	\$ (200,865)	Appendix 11.I.	Normalize Corporate allocations.			
Texas Utilities Allocations	\$ (178,820)	Appendix 11.I.	Normalize Texas Utilities Group allocations.			
Bad Debt Expense	\$ 7,924	Appendix 10.I.	To normalize Test Year Bad Debt Expense			
Payroli Taxes	\$ 11,480	Appendix 10.VII.	Normalize payroll taxes to payroll known and measurable increases.			
Property and Other Taxes	\$ (633)	Appendix 10.I.	Reflects adjustments for known and measurable increases.			
Depreciation	\$ (4,089)	Appendix 9.I.	Annualize depreciation expense to reflect test year plant balances.			
Total Pro Forma Adjustments	\$ (299,213)					

And the same

Section VII - Customer Information

A. Number of Customers

How many customers (active connections) did you have at the beginning and at the end of the twelve month test

Table VII

Connection Type	Line	Beginning of Period (a)	End of Period (b)	Equivalency Factor (c)	Meter Equivalents (d) = (b) * (c)
Non-Metered Connections:					
Residential	[A]	•	•	1.0	- 1
Commercial	[B]	•	•	1.0	-
Standby	[C]		-	1.0	
Metered Connections:					1
5/8"	[D]	1,901	1,908	1.0	1,908
3/4"	[E]		-	1.5	-
1"	[F]		12	2.5	30
1 1/2"	[G]		4	5.0	20
2"	[H]		1	8.0	8
3"	[1]		-	15.0	<u> </u>
4"	[1]		-	25.0	
6"	ĺΚ		-	50.0	•
8"	[L		-	80.0	_
Single Family Wholesale	[M			1.0	-
Total	ĺΝ		1,925		① 1,966

① To Table IX. B. and Table X.A

Application for a Rate/Tariff Change - Water Services, Inc. Water

Section VIII - Production and Consumption Information

Please provide the following information regarding water utility operations over your selected twelve month "test year".

Table VIII

Number of gallons pumped			
(total master meter reading for the year)	[A]		gallons
Total number of gallons purchased from another source for sale to customers	[B]	*	gallons
Total number of gallons used for flushing	[C]	*	gallons
Total number of gallons provided to customers	[D]	*	gailons
Total number of gallons billed to customers (total customer consumption)	[E]	177,947,000	gallons
System losses ((C-D)/C)*100= [E]	[F]	*	
Sources of Purchased Water: Green Valley SUD			And the second of the second of

* See Appendix 12 for Pumped, Provided and Billed Information

Application for a Rate/Tariff Change - Water Services, Inc. Water

Alternative Section IX and X - Rate Design Calculations and Rate Design

Table Alt X. A. - Revenue Requirement

		Test Year	Reve	enue Requirement
		(a)		(b)
Annualized Water Revenue	[A]	\$ 1,540,563	\$	2,140,255
Less: Revenue held in Abeyance	I (B)		\$	414,024
Revenue to be Recovered	[c]		\$	1,726,230

Table Alt X. B. - Commodity Sales Revenue

			Requested Rates (\$/kgal)		Gallonage Revenues		
Usage Tier		(a)		(0)		(4)	
0 to 2,000 Gallons	[A]	41,987	\$	2.50	\$	104,968	
2,000 to 10,000 Gallons	[B]	89,013	\$	4.15	\$	369,404	
10,000 to 20,000 Gallons	[c]	28,292	\$	5.00	\$	141,460	
over 20,000 Gallons	[D]	18,655	\$	8.00	\$	149,240	
Total:	[E]	177,947			\$	765,071	

Table Alt X. C. - Base Rates Revenue

		Test Year Bills	Requested Rates (per bill)	Base Rate Revenues
Meter Size		(a)	(b)	(c)
5/8"	[A]	22,803	\$ 40.95	\$ 933,783
3/4"	[B]		\$ 61.43	\$ -
1"	[C]	147	\$ 102.38	\$ 15,050
1 1/2"	[D]	41	\$ 204.75	\$ 8,395
2"	[E]	12	\$ 327.60	\$ 3,931
3"	[F]	-	\$ 614.25	\$ _
4"	[G]	-	\$ 1,023.75	\$ -
6"	[H]	-	\$ 2,047.50	\$ •
8"	[1]	•	\$ 3,276.00	\$
10"	[1]		\$ 4,709.25	\$
12"	[K]		\$ 10,237.50	\$ -
Wholesale	[L]	•	\$ -	\$ -
Total:	[M]	23,003	11.0a 5a 3	\$ 961,159

Table Alt X. D. - Total Revenue

Requested Commodity Revenues - Table Alt X. B. [E] (c)	[A]	\$ 765,071
Requested Base Rate Revenues - Table Alt X. C. [M] (c)	[B]	\$ 961,159
Total Requested Revenues - [A] + [B]	[C]	\$ 1,726,230
Test Year Annualized Revenues - Table Appendix 14.I.A	[D]	\$ 1,540,563
Requested Revenue Increase - [C] - [D]	[E]	\$ 185,668

Information Required for a Water Rate / Tariff Change

Hornsby Bend Utility Company

Section III - Water Plant & Equipment Information

A. Customer Contributions

If any of the items included in your plant and equipment were 100% financed with customer contributions, assessments, surcharges, extension fees, etc., you may not include depreciation or return on those items in your cost of service. However, if those customer contributions did not cover the entire cost of the asset, you may include the amount that the utility paid for. Please list below all items that were funded either all or in part by customer contributions and indicate amount that the customers contributed for each item.

Table III.A Amount of Customer Date of Difference Contribution Installation **Total Cost** Item (E) = (C) - (D)(D) (C) (B) (A) **No Customer Contributions** \odot Total:

① If any amount in this column is greater than zero, include that item in the appropriate category in Table III.B.

Section III - Water Plant & Equipment Information (Cont.)

Table III.B.

E)							
			Original Cost	Depreciation			
ltem	Date Installed	Service Life (Yrs) a b	when Installed (\$)	Yrs in Service Y M D	[E] = [D]/[C] Annual (\$)	Accumulated (\$)	Net Book Value (\$)
[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Land					San		
Wells		50					
Water Treatment Plant							
Well Pumps:							CWTF STYLDERCOVE
5hp or less		5	5 - 27 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Active Charles	Markary (1200 to 1941) Maria (1969 St.		
greater than 5 hp		10					
Booster Pumps:							
5hp or less		5					
Chior Struc Table	III R Su	s Innlama	See Next P	age fo	r	_	
Struc Table	III.B. Su	pplemei	See Next P	age fo	r epreciatio	on Summa	ry
Struc Table Masonry	III.B. Su	pplemei	See Next P	age fo	r epreciatio	on Summa	ry
Struc Table	III.B. Su	pplemei	See Next P	age fo	r epreciatio	on Summa	ry
Table Masonry Storage Tanks	III.B. Su	pplemei	See Next P	age fo	r epreciatio	on Summa	ry
Table Masonry Storage Tanks Pressure Tanks	III.B. Su	30 50 50	See Next P	age fo	r epreciatio	on Summa	ry
Masonry Storage Tanks Pressure Tanks Distribution System	III.B. Su	30 50 50 50	See Next P	age fo	r epreciatio	on Summa	ry
Masonry Storage Tanks Pressure Tanks Distribution System Meters and Services	III.B. Su	30 50 50 50 20	See Next P	age fo	r epreciatio	on Summa	ry
Masonry Storage Tanks Pressure Tanks Distribution System Meters and Services Office Equipment	III.B. Su	30 50 50 50 20 10	See Next P	age fo	r epreciatio	on Summa	ry
Masonry Storage Tanks Pressure Tanks Distribution System Meters and Services Office Equipment Vehicles	III.B. Su	30 50 50 50 20 10 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	See Next P	age fo	r epreciatio	on Summa	ry
Masonry Storage Tanks Pressure Tanks Distribution System Meters and Services Office Equipment Vehicles Shop Tools Heavy Equipment		30 50 50 50 20 10 5 15	See Next P	age fo	r epreciatio	on Summa	ry
Masonry Storage Tanks Pressure Tanks Distribution System Meters and Services Office Equipment Vehicles Shop Tools Heavy Equipment Fencing Other: (please list)		30 50 50 50 20 10 5 15 10	ntal for Co	age fo	r epreciatio	on Summa	ry
Masonry Storage Tanks Pressure Tanks Distribution System Meters and Services Office Equipment Vehicles Shop Tools Heavy Equipment		30 50 50 50 20 10 5 15 10 20	ntal for Co	age fo	epreciatio	on Summa	ГУ

a - TCEQ Suggested Life b - Other Service Life

① Enter this number in Table VI. A., Line [O], Column C

② If [F] is greater than [D], enter total for [D]

③ Enter this number in Table IV. E., Line [A]

Application for a Rate/Tariff Change - Hornsby Bend Utility Company Water Section III - Water Plant & Equipment Information (Cont.)

Table III.B. Supplemental - See Appendix 9.I.

	a fusingn	Hornsby bend Utility Company - water	any - water				
SWWC	Account Description	Gross Plant	Book Depreciation	Net Plant	Life in Years	Annual Depreciation	Effective Depr.Rate
7		311 957	,	\$ 311,957		- \$	0.00%
303.5 L	Land and Land Rights		407 103			\$ 21,242	3.51%
304.2 P	Pumping Structures & Improvements	\$ 604,552					2 58%
304.3 V	WT Structures & Improvements	\$ 565,064	\$ 131,783	\$ 433,281			3.307
T	Adm & Gen Structures & Improvements	- \$	\$	- \$		\$	0.00%
_	Structures & Improvements - Fencing	\$ 1,446,634	\$ 316,965	\$ 1,129,669		\$ 32,371	2.24%
_	Wells & Springs	- \$	•	٠.		\$	0.00%
Т-	Fiertric Pumping Ea	\$ 124,571	\$ 27,273	\$ 97,298		\$ 4,256	3.42%
_	Sarrical Engineering	\$ 1,022,494	\$ 266,200	\$ 756,294		\$ 34,135	3.34%
\top	Tracting Equipment	\$ 31,753	\$ 26,220	\$ 5,533		\$ 3,175	10.00%
~	Dist. Decemeire & Chandrings	\$ 4,008,839	\$ 610,470	\$ 3,398,369	1	\$ 80,500	2.01%
_	Ushi. Reservoirs & Journapipes	\$ 13,282,272	\$ 1,713,482	\$ 11,568,789	Appendix 9.II.8	\$ 268,007	2.02%
_	Canifor	\$ 1,165,362	\$ 558,673	\$ 606,689		\$ 52,613	4.51%
Т-	Meters	\$ 395,812	\$ 40,779	\$ 355,033		\$ 19,860	5.02%
Т	Waters	\$ 435,454	\$ 91,474	\$ 343,981		\$ 8,709	2.00%
_	Office Empires & Eminment Amendix 9.1.0	\$ 4,401	\$ 3,026	\$ 1,375		\$ 880	20.00%
\neg	Trock Shop & Garage Equipment (Appendis 9.1.D)	\$ 5,220	\$ 556	\$ 4,664		\$ 1,191	22.80%
\neg	Lahoratory Equipment	- \$	\$	- \$			0.00%
_	Power Operated Equipment	\$	٠.	-			
${f T}$	Communication Equipment	\$ 238,889	\$ 153,623	\$ 85,266		\$ 26,415	
_	_	\$ 65,373	\$ 6,918	\$ 58,455		\$ 3,831	
_	_	\$ 2,860,000	\$ 33,367	\$ 2,826,633		\$ 57,200	2.00%
	Connect in processing Makes Tokal	\$ 26,568,647	\$ 4,177,991	\$ 22,390,655		\$ 634,631	2.39%
ношѕоу с	Homsay Bend Utury Company water roter						

Section III - Water Plant & Equipment Information

C. Developer Contributions

If any of the items listed in the Depreciation Schedule were contributed by a developer, please lists those items and the associated cost below.

Table III.C

	I abi	e III.C		
item (A)	Date of Installation (B)	Total Cost (C)	Amount of Developer Contribution (D)	Net Book Value (E) = (C) - (D)
See Appendix 8.I.A for Ca	ilculation of Ne	t Book Value of I	Developer Contributions	
D Insert this amount in Table IV. E	Total:			① \$4,215,958

① Insert this amount in Table IV. E, Line [E].

Section IV - Long Term Debt & Equity Information

A. Equity

How much equity of total capital does the company have in the utility? Enter also in Table IV. D. Below

\$ 24,466,695

B. Rate of Return
 What rate of return (profit) on investment in plant (equity) is expected?
 (See Appendix 2 for discussion of return on equity analysis)

11.25%

C. Bankruptcy

Has the utility or utility owner filed for bankruptcy within the last seven years? If yes, explain the status of the applicant at this time:

No

N/A

D. Notes Payable

List the following information concerning debt and equity of the utility and attach copies of notes payable:

Table IV. D.

			lable IV. D.			
Name of Bank/Lender	Date of Issue	Date of Maturity	Original Amount of Loan	Outstanding Balance		Weighted Average
Part 1 - Debt	2.00					
						0.00%
Total				\$ -		e maalilarii e waxay ilaa aa
					and the second s	14.050
Part 2 - Investment (Equity	y)			\$ 24,466,695		11.25%
Total Debt & Equity	<u> </u>			\$ 24,466,695		December 1988
		f. W			Rate of Return:	11.25%

Equity in utility from Section IV. A.

Total weighted average of debt - to Table V Line C

Return on Equity from Section IV. B. Rate of return - to Table IV.E [G]

E. Invested Capital & Return

Table IV. E.

Net Book Value (Table III. B.) Box ③	[A]	\$ 22,390,655
Working Cash Allowance (Table VI. A. Line L, Column a, Box ⑦ / 8)	[B]	\$ 210,646
Prepaid & Materials & Supplies Inventory - See Appendix 13	[C]	\$ 3,939
Subtotal - Sum [A] thru [C]	[D]	\$ 22,605,240
Developer Contributions - From Table III.C, Box ①	(E)	\$ 4,215,958
Total Invested Capital [E] - [F]	[F]	\$ 18,389,283
Rate of Return (Table IV.D.)	[G]	 11.25%
Return/Interest ([F] * [G]) Enter in Table V. and Table VI. A.	[H]	\$ 2,068,794

Section V - Income Tax Calculation

Use the following table to determine the amount of income tax that can be included in your revenue requirement **Table V.**

Return - from Table IV.E.	[A]	S	2,068,794
Interest Calculation	\$1.50 604 00 00 00 00 00 00 00 00 00 00 00 00 0		V 27 - 2007 (PRO - 100 -
Total Invested Capital	[B]	T e	19 290 292
Weighted Cost of Debt Capital - Percentage from Table IV.D.	[C]	 "	18,389,283 0.00%
Interest Expense [B] * [C]	[D]		0.00%
Taxable Income [A] - [D]	(E)	- v	2,068,794
Gross Up Factor Calculation*			
Federal Income Tax Rate	[F]		0.3500
Federal Income Tax Divided by 1-Federal Income Tax (.35/(135)	[G]	 	0.5385
Gross Up Factor 1 + [y]	[H]	-	1.5385
Income Tax	[1]	\$	1,113,966

^{*} Reflects the statutory tax rate of 35% in accordance with TWC § 13.185(f). Federal Income Tax reflects Taxable Income [E] x 35% Incremental Rate x Gross Up Factor.

Section VI - Utility Income and Expense Information

A. Revenue Requirement

Please provide the following information regarding the cost to the utility of providing water utility service over your selected twelve-month "test-year".

Table VI. A.

Test Year 12/30/2012	Line	12 Month "Test Year" per books	K&M Changes	Revenue Requirement for Next Yr		Fixed Expenses	Variable Expenses
ltem		а	b	Ğ	desc.	d	е
Salaries and Wages	[A]	\$ 73,787	\$ 8,594	\$ 82,381	50	\$ 41,191	\$ 41,191
Contract Labor	[B]	\$ 9,670	\$ -	\$ 9,670	90	\$ 8,703	\$ 967
Purchased Water	[C]	\$ 1,059,634	\$ 15,520	\$ 1,075,154	0	\$ -	\$ 1,075,154
Chemicals and Treatment	[D]	\$ 3,184	\$	\$ 3,184	0	\$ -	\$ 3,184
Utilities	[E]	\$ 30,854	\$ -	\$ 30,854	0	\$ -	\$ 30,854
Repairs/Maintenance/Supplies	[F]	\$ 35,186	\$ -	\$ 35,186	50	\$ 17,593	\$ 17,593
Office Expenses	[G]	\$ 8	\$ -	\$ 8	50	\$ 4	\$ 4
Accounting and Legal Fees	[H]	\$ 70,974	\$ (70,374)	\$ 600	100	\$ 600	\$ -
Insurance	[1]	\$ 642	\$ -	\$ 642	100	\$ 642	\$ -
Rate Case Expense	[J]	\$	\$ 31,629	\$ 31,629	100	\$ 31,629	\$ -
Miscellaneous	[K]	\$ 599,121	\$ (183,260)		50	\$ 207,930	\$ 207,930
Subtotal - [A] thru [K]	[L]	\$ 1,883,059	\$ (197,891)	\$ 1,685,168		\$ 308,292	\$ 1,376,876
Payroll Taxes	[M]	\$ -	\$ 5,572	\$ 5,572	50	\$ 2,786.10	
Property and Other Taxes	[N]	\$ 60,728	\$ 31,918	\$ 92,646	100	\$ 92,646	
Annual Dep & Amort from Table III	[0]	\$ 453,375	\$ 181,256	\$ 634,631	100	\$ 634,631	\$ -
Income Taxes from Table V	[P]		\$1,113,966	\$ 1,113,966	100	\$ 1,113,966	
Return from Table IV.E	[Q]		\$2,068,794	\$ 2,068,794	100	\$ 2,068,794	
Subtotal - [L] thru [Q]	[R]	\$ 2,397,162	\$3,203,616	\$ 5,600,778		\$ 4,221,115	
Other Revenues	[S]	\$ 78,713	\$ -	\$ 78,713	100	\$ 78,713	\$ -
Revenue Held In Abeyance	П			\$ 3,472,810			
Total Cost = [R] - [S] - [T] *	[U]	\$ 2,318,449	\$ (269,194)	\$ 2,049,255		\$ 1,537,258	\$ 511,997

^{*} The revenue requirement presented on line [U] will be collected through two phase-in rate increases. Please refer to Section Alt IX & X for details of the proposed Phase I and Phase II rate increases.

See Appendix 10 for Calculation of Revenue Requirement and Known and Measurable Changes

· FRELLE

Section VI - Utility Income and Expense Information (Cont.)

B. Known and Measurable Changes

If you listed anything in Table VI. A. above as a increase/decrease expected in the next 12 months, please provide a short explanation by item why there will be a change and how you projected the cost. Changes in cost must be known and measurable and supported by invoices or other documentation

Payroll \$ 8,594 Appendix 10.II.A Reflects adjustments for known and measurable increases in payroll and benefits. Purchase Water \$ 15,520 Appendix 10.II.A Reflects adjustments for known and measurable increases. Accounting and Legal Fees \$ (70,374) Appendix 10.II.A Adjust to reflect Accounting and Legal Fees. Rate Case Expenses \$ 31,629 Appendix 10.VI. Expenses for preparing the rate increase application. Miscellaneous Loss/Gain - Operatin \$ 879 Appendix 10.II.A Remove loss/gains for asset sales to normalize expenses for rate making. Bad Debt Expense \$ 7,782 Appendix 10.II. To normalize Test Year Bad Debt Expense. Corporate Allocations \$ (141,422) Appendix 11.I. Normalize Texas Utilities Group allocations. Texas Utilities Allocation \$ (50,499) Appendix 11.I. Normalize Texas Utilities Group allocations. Payroll Taxes \$ 5,572 Appendix 10.VII. Adjust to reflect normalized payroll. Property and Other Taxes \$ 31,918 Appendix 10.II. Reflects adjustments for known and measurable increases. Depreciation \$ 181,256 Appendix 9.I. Annualize depreciation expense to reflect test year plant balances.	Category Payroll		Pro Forma djustments	Workpaper Reference	Explanation		
Accounting and Legal Fees \$ (70,374) Appendix 10.II.A Adjust to reflect Accounting and Legal Fees. Rate Case Expenses \$ 31,629 Appendix 10.VI. Expenses for preparing the rate increase application. Miscellaneous Loss/Gain - Operatin \$ 879 Appendix 10.II.A Remove loss/gains for asset sales to normalize expenses for rate making. Bad Debt Expense \$ 7,782 Appendix 10.II. To normalize Test Year Bad Debt Expense. Corporate Allocations \$ (141,422) Appendix 11.I. Normalize Corporate allocation. Texas Utilities Allocation \$ (50,499) Appendix 11.I. Normalize Texas Utilities Group allocations. Payroll Taxes \$ 5,572 Appendix 10.VII. Adjust to reflect normalized payroll. Property and Other Taxes \$ 31,918 Appendix 10.II. Reflects adjustments for known and measurable increases. Depreciation \$ 181,256 Appendix 9.I. Annualize depreciation expense to reflect test year plant balances.			8,594	Appendix 10.II.A	measurable increases in payroll and		
Rate Case Expenses \$ 31,629 Appendix 10.VI. Expenses for preparing the rate increase application. Miscellaneous Loss/Gain - Operatin \$ 879 Appendix 10.II.A Remove loss/gains for asset sales to normalize expenses for rate making. Bad Debt Expense \$ 7,782 Appendix 10.II. To normalize Test Year Bad Debt Expense. Corporate Allocations \$ (141,422) Appendix 11.II. Normalize Corporate allocation. Texas Utilities Allocation \$ (50,499) Appendix 11.II. Normalize Texas Utilities Group allocations. Payroll Taxes \$ 5,572 Appendix 10.VII. Adjust to reflect normalized payroll. Property and Other Taxes \$ 31,918 Appendix 10.II. Reflects adjustments for known and measurable increases. Depreciation \$ 181,256 Appendix 9.II. Annualize depreciation expense to reflect test year plant balances.	Purchase Water	\$	15,520	Appendix 10.II.A			
Miscellaneous Loss/Gain - Operatin \$ 879 Appendix 10.II.A Remove loss/gains for asset sales to normalize expenses for rate making. Bad Debt Expense \$ 7,782 Appendix 10.II. To normalize Test Year Bad Debt Expense. Corporate Allocations \$ (141,422) Appendix 11.II. Normalize Corporate allocation. Texas Utilities Allocation \$ (50,499) Appendix 11.II. Normalize Texas Utilities Group allocations. Payroll Taxes \$ 5,572 Appendix 10.VII. Adjust to reflect normalized payroll. Property and Other Taxes \$ 31,918 Appendix 10.II. Reflects adjustments for known and measurable increases. Depreciation \$ 181,256 Appendix 9.II. Annualize depreciation expense to reflect test year plant balances.	Accounting and Legal Fees	\$	(70,374)	Appendix 10.II.A	, and Logar		
Loss/Gain - Operatin \$ 879 Appendix 10.II.A Remove loss/gains for asset sales to normalize expenses for rate making. Bad Debt Expense \$ 7,782 Appendix 10.II. To normalize Test Year Bad Debt Expense. Corporate Allocations \$ (141,422) Appendix 11.II. Normalize Corporate allocation. Texas Utilities Allocation \$ (50,499) Appendix 11.II. Normalize Texas Utilities Group allocations. Payroll Taxes \$ 5,572 Appendix 10.VII. Adjust to reflect normalized payroll. Property and Other Taxes \$ 31,918 Appendix 10.II. Reflects adjustments for known and measurable increases. Depreciation \$ 181,256 Appendix 9.II. Annualize depreciation expense to reflect test year plant balances.	Rate Case Expenses	\$	31,629	Appendix 10.VI.	Expenses for preparing the rate increase application.		
Bad Debt Expense \$ 7,782 Appendix 10.1. To normalize Test Year Bad Debt Expense. Corporate Allocations \$ (141,422) Appendix 11.1. Normalize Corporate allocation. Texas Utilities Allocation \$ (50,499) Appendix 11.1. Normalize Texas Utilities Group allocations. Payroll Taxes \$ 5,572 Appendix 10.VII. Adjust to reflect normalized payroll. Property and Other Taxes \$ 31,918 Appendix 10.1. Reflects adjustments for known and measurable increases. Depreciation \$ 181,256 Appendix 9.1. Annualize depreciation expense to reflect test year plant balances.	Miscellaneous						
Corporate Allocations \$ (141,422) Appendix 11.I. Normalize Corporate allocation. Texas Utilities Allocation \$ (50,499) Appendix 11.I. Normalize Texas Utilities Group allocations. Payroll Taxes \$ 5,572 Appendix 10.VII. Adjust to reflect normalized payroll. Property and Other Taxes \$ 31,918 Appendix 10.I. Reflects adjustments for known and measurable increases. Depreciation \$ 181,256 Appendix 9.I. Annualize depreciation expense to reflect test year plant balances.	Loss/Gain - Operatin	\$	879	Appendix 10.II.A	Remove loss/gains for asset sales to normalize expenses for rate making.		
Texas Utilities Allocation \$ (50,499) Appendix 11.1. Normalize Texas Utilities Group allocations. Payroll Taxes \$ 5,572 Appendix 10.VII. Adjust to reflect normalized payroll. Property and Other Taxes \$ 31,918 Appendix 10.1. Reflects adjustments for known and measurable increases. Depreciation \$ 181,256 Appendix 9.1. Annualize depreciation expense to reflect test year plant balances.	Bad Debt Expense	\$	7,782	Appendix 10.1.			
Payroll Taxes \$ 5,572 Appendix 10.VII. Adjust to reflect normalized payroll. Property and Other Taxes \$ 31,918 Appendix 10.I. Reflects adjustments for known and measurable increases. Depreciation \$ 181,256 Appendix 9.I. Annualize depreciation expense to reflect test year plant balances.	Corporate Allocations	\$	(141,422)	Appendix 11.I.	Normalize Corporate allocation.		
Property and Other Taxes \$ 31,918 Appendix 10.1. Reflects adjustments for known and measurable increases. Depreciation \$ 181,256 Appendix 9.1. Annualize depreciation expense to reflect test year plant balances.	Texas Utilities Allocation	\$	(50,499)	Appendix 11.I.	Normalize Texas Utilities Group allocations.		
Depreciation \$ 181,256 Appendix 9.1. Annualize depreciation expense to reflect test year plant balances.	Payroll Taxes	\$	5,572	Appendix 10.VII.	Adjust to reflect normalized payroll.		
reflect test year plant balances.	Property and Other Taxes	\$	31,918	Appendix 10.1.			
Total Pro Forma Adjustments \$ 20.855	Depreciation	\$	181,256	Appendix 9.I.			
- · · · · · · · · · · · · · · · · · · ·	Total Pro Forma Adjustments	-\$	20,855				

STOR N

Section VII - Customer Information

A. Number of Customers

How many customers (active connections) did you have at the beginning and at the end of the twelve month test year?

Table VII

Table VII								
Connection Type	Line	Beginning of Period (a)	End of Period (b)	Equivalency Factor (c)	Meter Equivalents (d) = (b) * (c)			
Non-Metered Connections:								
Residential	[A]	•	-	1.0	•			
Commercial	[B]	-	•	1.0	-			
Standby	[C]	-	•	1.0				
Metered Connections:					All the second s			
5/8"	[D]	1,896	1,919	1.0	1,919			
3/4"	[E]		•	1.5	-			
1"	[F]		4	2.5	10			
1 1/2"	[G		1	5.0	5			
2"	[H]		3	8.0	24			
3"	[1]		3	15.0	45			
4"	[7]		•	25.0	-			
6"	įκ		-	50.0	-			
8"	[L]		-	80.0				
10"	[M		-	115.0	-			
12"	ĺΝ		-	120.0	-			
	ĮΡ		1,930	76 9 S - 20 20 20 20 20 20 20 20 20 20 20 20 20	① 2,003			

① To Table IX. B. and Table X.A

Section VIII - Production and Consumption Information

Please provide the following information regarding water utility operations over your selected twelve month "test year".

Table VIII

Total number of gallons pumped			
(total master meter reading for the year)	[A]	*	gallons
Total number of gallons purchased from another source for sale to customers (if any)	[B]	*	gallons
Total number of gallons used for flushing	[C]	*	gallons
Total number of gallons provided to customers	[D]	*	gallons
Total number of gallons billed to customers (total customer consumption)	(E)	131,684,000	gallons
System losses ((C-D)/C)*100= [E]	[F]	*	
Sources of Purchased Water: Blue Water Systems			kometro Poddiki obole

* See Appendix 12 for Pumped, Provided and Billed Information

Alternative Section IX and X - Rate Design Calculations and Rate Design - Phase I

Table Alt X. A. - Phase I Revenue Requirement

		Test Year (a)		Revenue Requirement (b)	
Annualized Water Revenue	[A] \$	1,784,098	\$	5,522,065	
Less: Revenue held in Abeyance	[B]		\$	3,561,275	
Revenue to be Recovered	[C]		\$	1,960,790	

Table Alt X. B. - Phase I Commodity Sales Revenue

Usage Tier		Sales (gal x 1,000) (a)	Requested Rates (\$/kgal) (b)		Gallonage Revenues (c)	
All Gallons	[A]	129,885	\$	6.87	\$	892,310
Total:	[C]	129,885			\$	892,310

Note: Includes 85% of wholesale volumes sold to Kennedy Ridge. Kennedy Ridge wholesale rate is 85% of retail rate.

Table Alt X. C. - Phase I Base Rates Revenue

		Table Alt X. C Phase				
		Test Year Bills	Requested Rates (per bill)		Base Rate Revenues	
Meter Size		(a)		(6)		(c)
5/8"	[A]	22,743	\$	45.00	\$	1,023,435
3/4"	[B]	•	\$	67.50	\$	
1"	[C]	46	\$	112.50	\$	5,175
1 1/2"	[D]	16	\$	225.00	\$	3,600
2"	[E]	37	\$	360.00	\$	13,320
3"	[F]	22	\$	675.00	\$	14,850
4"	[G]	-	\$	1,125.00	\$	
6"	[H]	-	\$	2,250.00	\$	-
8"	[1]	•	\$	3,600.00	\$	-
10"	[1]	-	\$	5,175.00	\$	•
12"	[K]	-	\$	11,250.00	\$	•
Wholesale	[L]	12	\$	675.00	\$	8,100
Total:	[M]	22,876			\$	1,068,480

Table Alt X. D. - Phase I Total Revenue

[A]	\$	892,310
[B]	\$	1,068,480
[C]	\$	1,960,790
[D]	\$	1,784,098
[E]	\$	176,692
	[A] [B] [C] [D]	[A] \$ [B] \$ [C] \$ [D] \$