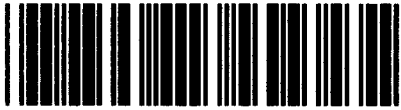




Control Number: 44201



Item Number: 1

Addendum StartPage: 0

House Bill (HB) 1600 and Senate Bill (SB) 567 83rd
Legislature, Regular Session, transferred the functions
relating to the economic regulation of water and sewer
utilities from the TCEQ to the PUC effective
September 1, 2014

Bryan W. Shaw, Ph.D., *Chairman*
Carlos Rubinstein, *Commissioner*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*

44201

RECEIVED

2015 JAN -9 AM 9:07

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 29, 2012

CERTIFIED MAIL

Mr. Paul Terrill, Attorney
The Terrill Firm, PC
810 West 10th Street
Austin, Texas 78701

RECEIVED

AUG 06 2014

TCEQ
CENTRAL FILE ROOM

12 MAY 30 AM 11:13
TCEQ CLERKS OFFICE
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Re: Docket No. 2012-1058-UCR; Water Rate/Tariff Change Applications of Aqua Utilities, Inc., Aqua Texas, Inc., Aqua Development, Inc., Kerrville South Water Company, Inc., and Harper Water Company, Inc. dba Aqua Texas (Aqua Texas) – North Region Water and Southwest Region Water only

Certificate of Convenience and Necessity (CCN) Nos. 11157, 12902, 13201, 11421 and 11484

Counties: Anderson, Bosque, Camp, Cherokee, Cooke, Denton, Erath, Grayson, Gregg, Henderson, Hood, Hunt, Johnson, McLennan, Marion, Parker, Smith, Somervell, Tarrant, Taylor, Wise, Wood, Bandera, Bexar, Burnet, Comal, Gillespie, Hays, Kendall, Kerr, Kimble, Live Oak, Llano, Medina, Nueces, Travis, Victoria, Williamson, and Wilson

Application Nos. 37234-R and 37235-R

Dear Mr. Terrill:

Texas Commission on Environmental Quality (Commission) received your applications for a water rate/tariff change on December 22, 2011, and additional information on February 22, 2012. Your applications have been assigned Docket No. 2012-1058-UCR. Any further communication should refer to this docket number.

The Commission has received 1,084 protests from a total of 30,198 water customers, which exceeds the minimum requirement of 1,000 of your affected customers. In addition, staff has concerns regarding the proposed rates, regional pass through fee, depreciable assets, supporting schedules, and the amount of rate case expense for the preparation and filing of the applications for \$420,743.00. Therefore, this matter has been referred to the State Office of Administrative Hearings for scheduling.

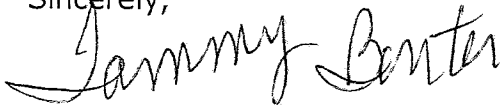
Mr. Paul Terrill, Attorney
Page 2
May 29, 2012

When the hearing has been scheduled, you will receive a notice which explains when and where the hearing will be held.

You may be receiving Staff Requests for Information (RFI's) pursuant to TCEQ Rule 30 Texas Administration Code 291.28(4) regarding the utility's cost of providing service. We would appreciate your cooperation in providing the information requested.

If you have questions about this process or what material you should bring with you to the hearing, please contact Ms. Debi Loockerman at 512/239-4714 or Mr. Kamal Adhikari at 512/239-0680.

Sincerely,



Tammy Benter, Manager
Utilities and Districts Section
Water Supply Division

TB/DL/In

Checklist for Rate/Tariff Change Application

Review Number: R-112-11 - Effective date 2-21-12

Application # (s) 37234-R & 37235-R

Date Application Received: 12-22-11

Date Application Sent to Program Area: 12-27-11

Utility Name: Aqua Texas Inc.

CCN Number(s): Water ^{11484, 13201} 1157, 12902, 11421 Sewer _____

County(s) Anderson, Bosque, Comal, Cooke, Denton, Erath, Medina, Gillespie, Gregg, Henderson, Hood, Hunt, Johnson, Marion, McLennan, Parker, Travis, Tarrant, Taylor, Wise, Williamson, Wood, Willsie

- Account Fees Due
- Regulatory Assessment Fees
- Original and Four Copies of Application Received (Page 20 of General Information)
- Applicant Name
- Utility Name and Address: (a Texas address)
- Contact Person and Address
- Attached a copy of the "Run the utility case report" from WUD
- Attached a copy of CN & RN's: from WUD
- Not on file with Central Registry. Core Data Form needed.

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 14, 2012

Mr. Paul Terrill, Attorney
The Terrill Firm, PC
810 West 10th Street
Austin, Texas 78701

Fax No. (512) 474-9888

Re: Water Rate/Tariff Change Applications of Aqua Texas, Inc., Aqua Development, Inc., Kerrville South Water Company, Inc., and Harper Water Company, Inc. dba Aqua Texas ("Aqua Texas") – North Region Water and Southwest Region Water only;
Application Nos. 37234-R and 37235-R

Certificate of Convenience and Necessity (CCN) Nos. 11157, 12902, 13201, 11421 and 11484

Counties: Anderson, Bosque, Camp, Cherokee, Cooke, Denton, Erath, Grayson, Gregg, Henderson, Hood, Hunt, Johnson, McLennan, Marion, Parker, Smith, Somervell, Tarrant, Taylor, Wise, Wood, Bandera, Bexar, Burnet, Comal, Gillespie, Hays, Kendall, Kerr, Kimble, Live Oak, Llano, Medina, Nueces, Travis, Victoria, Williamson, and Wilson Counties

CN: 602787509, 600336077, 600649172, 600789705, 602787509, 601570773,
RN: 102674215, 101217842, 102672128,

Dear Mr. Terrill:

Thank you for your response received on February 22, 2012, regarding the above referenced applications. Your applications have been accepted for filing and assigned Application Nos. 37234-R and 37235-R. Please refer to these numbers in future correspondence.

Your new rates may go into effect on February 21, 2012, for the affected ratepayers in North and Southwest Region water only. Your new effective date must be at least 60 days following the date your completed applications were mailed to us and correct notice is mailed or delivered to the customers. The effective date of the new rates must be the first day of the billing period, and the new rates may not apply to service provided before the effective date of the new rates.

Mr. Paul Terrill, Attorney
Page 2
March 14, 2012

The applications will be scheduled for a hearing if:

- the Texas Commission on Environmental Quality (TCEQ) receives complaints from at least 1,000 or 10% of the ratepayers, whichever is lesser within 90 days of the effective date of the rate increase, or
- TCEQ staff protests the applications on its own motion.

You will be notified if a hearing is scheduled. If, during the course of a hearing, rates are set which are different from the rates charged by Utility, you may be required to refund or credit future bills. The refund or credit will include all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered, plus interest, as determined by the TCEQ.

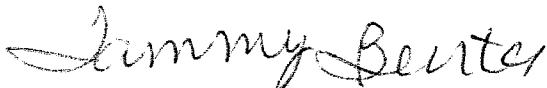
If TCEQ does not receive the required number of complaints within 90 days of the effective date, and the staff does not require a hearing, you will receive another letter or notification from TCEQ so informing you, along with your approved tariff.

Please contact the staff listed below if you have any questions. Include MC-153 in the address if you contact TCEQ by correspondence.

Ms. Elsie Pascua at (512)239-5367 or by email at Elsie.Pascua@tceq.texas.gov.

Mr. Kamal Adhikari at (512)239-0680 or by email at Kamal.Adhikari@tceq.texas.gov.

Sincerely,



Tammy Benter, Manager
Utilities and Districts Section
Water Supply Division
Texas Commission on Environmental Quality

TB/LG/ln

cc: Mr. Robert L. Laughman, President

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

February 15, 2012

Mr. Paul Terrill, Attorney
The Terrill Firm, PC
810 West 10th Street
Austin, Texas 78701

Fax No. (512) 474-9888

Notice of Deficiency

Re: Water Rate/Tariff Change Application of Aqua Texas, Inc., Aqua Development, Inc., Kerrville South Water Company, Inc., and Harper Water Company, Inc. dba Aqua Texas ("Aqua Texas") – North Region Water and Southwest Region Water only; Application Nos. 37234-R and 37235-R

Certificate of Convenience and Necessity (CCN) Nos. 11157, 12902, 13201, 11421 and 11484

Counties: Anderson, Bosque, Camp, Cherokee, Cooke, Denton, Erath, Grayson, Gregg, Henderson, Hood, Hunt, Johnson, McLennan, Marion, Parker, Smith, Somervell, Tarrant, Taylor, Wise, Wood, Bandera, Bexar, Burnet, Comal, Gillespie, Hays, Kendall, Kerr, Kimble, Live Oak, Llano, Medina, Nueces, Travis, Victoria, Williamson, and Wilson Counties

CN: 602787509, 600336077, 600649172, 600789705, 602787509, 601570773,
RN: 102674215, 101217842, 102672128,

Dear Mr. Terrill:

Your rate applications received on December 27, 2011, have been assigned Application Nos. 37234-R and 37235-R, but have not been accepted for filing. Please refer to these numbers in future correspondence.

Based on an administrative review of your applications, it appears the notice to customers and the applications contain deficiencies. To continue processing the applications, you must complete and/or revise the following:

- 1) The summary page of the study and the pages attached to the applications are not consistent with the composite remaining life and some of the annual accrual rate. Please clarify and provide documentation in a simple format with the formulas so that staff can verify the numbers.

- 2) The application for the North Region (page NT-20) indicated "SW share of Texas Corp Plant". Please clarify if this is a typographical error, and if so, please provide a corrected page for the North region.
- 3) The Annual Depreciation amount on page NT-20 does not match with the amount indicated on page NT- 26. Please explain the difference and/or provide a spreadsheet to support the annual depreciation of \$4,504,248.
- 4) The total gallons indicated for the First Block Under 20k and the 2nd Block Over 20k on page NT-34 are different from the gallonage presented on Attachment "NT-2, WP-Adj17 Bills & Vols Summary". Please explain the discrepancy and/or submit a corrected page.
- 5) The Annual Depreciation amount on page SW-20 does not match with the amount shown on page SW- 26. Please explain the difference and/or provide a spreadsheet to support the annual depreciation of \$2,829,601.
- 6) The formula used to compute the water loss for the North Region on page NT-31, Section VII-Production & Consumption Information-Water, is different from the formula used to compute the water loss for the Southwest Region on Page SW-31. Please clarify why the number of gallons for flushing, leaked and stolen water, were added to the number of gallons pumped, raw water purchased and treated for the Southwest Region on Page SW-31. Please submit a corrected page for Section VIII-Production & Consumption information-Water, Southwest Region.
- 7) The total gallons indicated for First Block Under 20k and the 2nd Block Over 20k on page SW-34 are different from the gallons presented on Attachment "SW-2, WP-Adj17 Bills & Vols Summary". Please clarify the discrepancy and/or submit a corrected page.
- 8) Please explain the relationship of the list of Water Assets on "Attachment NT/SW-5" with the depreciation schedules for the North Region on pages NT 19 and 20 and for the Southwest Region on pages SW 19 and 20.
- 9) Please reconcile the rate base as requested on the applications to the depreciation study. For the two regions excluded from this rate case, please provide the plant and equipment balances included in the rate base as of the end of the test year, so that the sum of the individual region plant and equipment numbers equals the total plant and equipment number on the depreciation study. A table similar to the following would be a sufficient response to this request.

| | (A)Region 1 | (B)Region 2 | (C)Region 3 | Depreciation Study |
|--------------------------------|-------------|-------------|-------------|--------------------------|
| Plant & Equip. | \$ | \$ | \$ | (Total of (A), (B), (C)) |
| Accum Depr. | \$ | \$ | \$ | (Total) |
| Reconciling items: | | | | |
| + | | | | |
| - | | | | |
| <hr/> | | | | |
| Plant and equip. applications. | \$ | \$ | \$ | Rate/tariff change |

Please provide an explanation and calculations for all differences, if any.

- 10) Please reconcile the depreciation study (plant in service, accumulated depreciation) with the Plant and Equipment included in the rate base for TCEQ Docket Nos. 2004-1120-UCR; 2004-1671-UCR; 2004-2122-UCR; 2005-0113-UCR; 2005-0114-UCR, and 2005-0112-UCR in which rate base was set. Please explain all changes and/or differences.
- 11) Please reconcile the depreciation study to the NARUC general ledger account balances included in Aqua's general ledger. Please provide totals and amounts by regions.
- 12) Please clarify your intent for including the "RATE CASE NOTICE ADDENDUM" in your notice to customers.

The Notice to Customers sent to the following subdivisions/systems contains deficiencies and should be corrected as follows:

a) **Briarcreek (North Region)**: The TCEQ approved tariff shows that the "Late Charge" fee is 10%, not \$5.00. The Customer Service Inspection Fee is \$75.00 and Lock Removal or Damage Fee is \$10; however, both fees were not shown on the notice to customers. Please show the correct amounts on the revised notice.

b) **Spring Hill/Stony Hill (North Region)**: The TCEQ approved tariff for a 4" meter is \$417.00; however, your notice to customers shows \$417.50 for a 4" meter.

c) **V L S Water Corporation (North Region)**:

| TCEQ approved tariff dated 1/27/2011 | | Per Notice to Customers |
|---|---------|-------------------------|
| Tap Fee (Unique Cost) | Actual | |
| Tap Fee (Larger Meter) | Actual | |
| Late Charge | 10% | None |
| Return Check Charge | \$25.00 | None |
| Customer Deposit- Residential | \$50.00 | None |
| Meter Test Fee | \$25.00 | None |

Mr. Paul Terrill, Attorney
Page 4
February 15, 2012

d) **Saddle Club Estates (North Region):**

Late Charge Fee \$5.00 \$5.00 or 10%

The effective date of your rate change for the North and Southwest Region is hereby suspended until the deficiencies are corrected and your customers are re-noticed. Your new effective date must be at least 60 days following the date the completed application is mailed to us, and correct notice is mailed or delivered to the customers. It must also be the first day of a billing period. If you have collected the new proposed rates, you are required to refund the excess amount collected.

Please respond in writing to each of these items separately and provide supporting documentation for each response. An original and three (3) copies of the customer notice, notarized affidavit, and other documents referenced above must be submitted to our office by **March 15, 2012**. If these items are not received by this date, the application will be returned for failure to prosecute.

Thank you for your attention to this matter. If you have any questions, please contact Ms. Elsie Pascua at (512)239-5367, e-mail at Elsie.Pascua@tceq.texas.gov, Mr. Kamal Adhikari at (512)239-0680, e-mail Kamal.Adhikari@tceq.texas.gov or Ms. Leila Guerrero at (512)239-2286, by e-mail at Leila.Guerrero-Gantioqui@tceq.texas.gov. If you contact TCEQ by correspondence include MC 153 in the address.

Sincerely,



Tammy Benter, Manager
Utilities & Districts Section
Water Supply Division
Texas Commission on Environmental Quality

TB/EP/KA/LG/ln

cc: Mr. Robert L. Laughman, President

SECTION VIII - PRODUCTION & CONSUMPTION INFORMATION - WATER

Please provide the following information regarding water utility operations over your selected twelve month "test year".
 Table VIII

| | | | |
|---|-----|---|---------|
| Total number of gallons pumped (total master meter reading for the year) | [A] | | gallons |
| Total number of gallons purchased from another source for sale to customers (if any) | [B] | | gallons |
| Total number of gallons provided to customers [C]=[A]+[B] | [C] | | gallons |
| Total number of gallons billed to your customers (total customer consumption) | [D] | ① | gallons |
| System losses: $\frac{[C] - [D]}{[C]} \times 100\% = [E]$ | [E] | | % |
| Source of Purchased water | | | |

① To Table IX. A., Line [B] and Table X. A., Line [B]

** Transmit Conf. Report **

P.1

Mar 13 2012 13:21

| Fax/Phone Number | Mode | Start | Time | Page | Result | Note |
|------------------|--------|-----------|-------|------|--------|------|
| 915124749888 | NORMAL | 13, 13:21 | 0'23" | 2 | # 0 K | |

Bryan W. Shaw, Ph.D., *Chairman*
 Buddy Garcia, *Commissioner*
 Carlos Rubinstein, *Commissioner*
 Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 14, 2012

Mr. Paul Terrill, Attorney
 The Terrill Firm, PC
 810 West 10th Street
 Austin, Texas 78701

Fax No. (512) 474-9888

Re: Water Rate/Tariff Change Applications of Aqua Texas, Inc., Aqua Development, Inc., Kerrville South Water Company, Inc., and Harper Water Company, Inc. dba Aqua Texas ("Aqua Texas") - North Region Water and Southwest Region Water only;
 Application Nos. 37234-R and 37235-R

Certificate of Convenience and Necessity (CCN) Nos. 11157, 12902, 13201, 11421 and 11484

Counties: Anderson, Bosque, Camp, Cherokee, Cooke, Denton, Erath, Grayson, Gregg, Henderson, Hood, Hunt, Johnson, McLennan, Marion, Parker, Smith, Somervell, Tarrant, Taylor, Wise, Wood, Bandera, Bexar, Burnet, Comal, Gillespie, Hays, Kendall, Kerr, Kimble, Live Oak, Llano, Medina, Nueces, Travis, Victoria, Williamson, and Wilson Counties

CN: 602787509, 600336077, 600649172, 600789705, 602787509, 601570773,
 RN: 102674215, 101217842, 102672128,

Dear Mr. Terrill:

Thank you for your response received on February 22, 2012, regarding the above referenced applications. Your applications have been accepted for filing and assigned Application Nos. 37234-R and 37235-R. Please refer to these numbers in future correspondence.

THE TERRILL FIRM

A PROFESSIONAL CORPORATION

810 West 10th Street
Austin, Texas 78701-2005
Tel (512) 474-9100
Fax (512) 474-9888

February 21, 2012

Tammy Benter, Manager
Texas Commission on Environmental Quality
Utilities & Districts Section
MC-153, P.O. Box 13087
Austin, Texas 78711-3087

via hand delivery

Re: Water Rate/Tariff Change Application of Aqua Texas, Inc., Aqua Utilities, Inc., Aqua Development, Inc., Harper Water Company, Inc. and Kerrville South Water Company, Inc. d/b/a Aqua Texas ("Aqua Texas") - North Region Water and Southwest Region Water only; Application Nos. 37234-R and 37235-R ("Application")

Dear Ms. Benter:

Aqua Texas, Inc., Aqua Utilities, Inc., Aqua Development, Inc., Harper Water Company, Inc., and Kerrville South Water Company, Inc. d/b/a Aqua Texas ("Aqua Texas") responds as follows to your Notice of Deficiency ("NOD") letter dated February 15, 2012 related to the above-referenced Application. The NOD letter incorrectly states the Application was filed on December 27, 2011. The Application was filed on December 22, 2011. *See Attachment 1* (file-stamped cover pages of the Application).

Under 30 TEX. ADMIN. CODE § 291.8(a), the TCEQ Executive Director ("ED") was required to review the Application "within ten working days of receipt of the application." While Aqua Texas is mindful of the fact that the Application was filed shortly before the Christmas and New Year holidays, Aqua Texas was not given any indication of an alleged deficiency with the Application until February 15, which is well more than a month past the mandatory review deadline set forth in 30 TEX. ADMIN. CODE § 291.8(a).

Putting aside the untimeliness of the ED's NOD, Aqua Texas has reviewed the NOD and made a good faith effort to promptly and completely respond to each and every item raised in the letter and respectfully requests prompt action by the ED with a determination that the Application is administratively complete. The ED's NOD letter sets forth both notice and non-notice related items, both of which are addressed below.

Regarding the identified notice issues, Aqua Texas has reviewed the items set forth in the NOD letter and has provided correction letters to affected customers of its Briarcreek Subdivision, VLS, and Saddle Club Estates water systems. *See Attachments 8, 9, and 10.* There are no 4" meter customers served by Aqua Texas' Spring Hill Estates or Stony Hills water

Ms. Tammy Benter

February 21, 2012

Page 2

systems and, therefore, a correction letter should not be required for those systems. See Attachment 2. All the correction items (except that identified for Spring Hill Estates/Stony Hills, an item for which no correction letter is needed) relate to miscellaneous fees which are permitted to change with the ED's approval without notice or a full rate/tariff change application. See 30 TEX. ADMIN. CODE § 291.21(b). Thus, under the Commission's rules, the minor corrections to miscellaneous fees should not delay the proposed effective date of the rate changes in the Application. That approach is consistent with recent Commission precedent. Aqua Texas made similar minor notice corrections in connection with its Southeast Region rate filing in August 2010, and this is the way the ED permitted Aqua Texas to address them without delayed rate implementation.

Regarding the non-notice related items identified in your letter, Aqua Texas submits that these items are not "deficiencies" as alleged. Item No. 2 relates to a typographical error which Aqua Texas is correcting with this submission and all other items are requests for information by the ED staff, rather than "deficiencies". They do not relate to information requested in the TCEQ rate/tariff change application form that Aqua Texas failed to provide. All parts of the Application were completed with the filing. In the past, Aqua Texas has received the types of questions presented in the form of either ED staff RFIs or discovery requests. Aqua Texas is not aware of any Commission rule that would allow the ED to deem an application administratively incomplete based on information that is not requested in the TCEQ's application, nor does the NOD letter cite to any such authority. Therefore, Aqua Texas objects to the ED's refusal to declare the Application administratively complete based on requests for information that are outside of the approved application form without this response. Nevertheless, without waiving such objection, within this letter and its attachments, Aqua Texas responds to all items identified in the NOD letter.

- 1) The summary page of the study and the pages attached to the applications are not consistent with the composite remaining life and some of the annual accrual rate. Please clarify and provide documentation in a simple format with the formulas so that staff can verify the numbers.

Response: The composite remaining life numbers in the depreciation study reflect the entire statewide water plant consistent with the depreciation study's analysis. The numbers represented in the Application reflect the "stand-alone" composite remaining life numbers for water plant in the Southwest and North Region service areas. The composite remaining life calculations represent the future accruals divided by the proposed annual expense. The only depreciation rate in the Application that does not match the depreciation study is the rate for account 340, Office Furniture and Equipment. The 10% rate or 10-year life proposed in the Application reflects the TCEQ recommended rate. The difference between the two rates is insignificant with no discernible impact on water rates. The recommended depreciation rates are based on the assigned survivor curves based on the study results.

- 2) The application for the North Region (page NT-20) indicated “SW share of Texas Corp Plant”. Please clarify if this is a typographical error, and if so, please provide a corrected page for the North region.

Response: The corrected typographical error is provided as an attachment to this response. *See Attachment 3.*

- 3) The Annual Depreciation amount on page NT-20 does not match with the amount indicated on page NT-26. Please explain the difference and/or provide a spreadsheet to support the annual depreciation of \$4,504,248.

Response: The difference between the two numbers are the Known and Measurable adjustments for the rate case amortization, Completed Construction Not Classified (used and useful plant), and the results of the depreciation study. Please see reconciliation below:

| | |
|---|--------------------|
| 1 Per Books NT-26 | \$4,504,248 |
| 2 Remove Rate Case Amortization-WP Adj15 Other Adj | (\$1,873,522) |
| 3 Reduction Due to Proposed Rates-Sec III.B ALT Plant | (\$832,355) |
| 4 Depreciation Study Depreciation Expense (Lines 1+2+3) | \$1,798,371 |
| 5 CCNC Depreciation Expense - WP Adj16-Plt Expenses | \$31,533 |
| 6 Total Proposed Depreciation Expense NT-26 (Lines 4+5) | \$1,829,903 |

- 4) The total gallons indicated for the First Block Under 20k and the 2nd Block Over 20k on page NT-34 are different from the gallonage presented on Attachment “NT-2, WP-Adj17 Bills & Vols Summary”. Please explain the discrepancy and/or submit a corrected page.

Response: The amounts appearing in “WP-Adj17 bills & Vols Summary” represent hundreds of gallons by rate tariff steps or rates (not usage blocks). The columns in WP-Adj17 were not adding properly and a corrected “WP-Adj17” page is included with this response as **Attachment 4**. There is no resulting impact from this correction on proposed rates. The reconciliation is presented below:

Per WP-Adj17 Bills & Vois Summary

| | Volumes | As Adjusted | |
|---|----------------|--------------------|-----------|
| 1 | Step 1 | 193,511 | |
| 2 | Step 2 | 11,664,688 | |
| 3 | Step 3 | 1,914,532 | |
| 4 | Step 4 | 1,432 | |
| 5 | Total | 13,774,162 | |
| 6 | Divide by 10 | | 1,377,416 |

Per Page NT-34

| | | | |
|---|---------|-----------|-----------|
| 7 | Block 1 | 1,188,134 | |
| 8 | Block 2 | 189,282 | |
| 9 | Total | | 1,377,416 |

- 5) The Annual Depreciation amount on page SW-20 does not match with the amount shown on page SW-26. Please explain the difference and/or provide a spreadsheet to support the annual depreciation of \$2,829,601.

Response: The difference between the two numbers is the Known and Measurable adjustments for the rate case amortization, Completed Construction Not Classified (used and useful plant) and the results of the depreciation study. Please see reconciliation below:

| | | |
|---|---|--------------------|
| 1 | Per Books SW-26 | \$2,829,601 |
| 2 | Remove Rate Case Amortization-WP Adj15 Other Adj | (\$1,067,684) |
| 3 | Reduction Due to Proposed Rates-Sec III.B ALT Plant | (\$263,504) |
| 4 | Depreciation Study Depreciation Expense (Lines 1+2+3) | \$1,498,414 |
| 5 | CCNC Depreciation Expense - WP Adj16-Plt Expenses | \$21,601 |
| 6 | Total Proposed Depreciation Expense NT-26 (Lines 4+5) | \$1,520,015 |

- 6) The formula used to compute the water loss for the North Region on page NT-31, Section VII-Production & Consumption Information - Water, is different from the formula used to compute the water loss for the Southwest Region on Page SW-31. Please clarify why the number of gallons for flushing, leaked and stolen water, were added to the number of gallons pumped, raw water purchased and treated for the Southwest Region on Page SW-31. Please submit a corrected page for Section VIII-Production & Consumption information - Water, Southwest Region.

Response: Please see the updated Page SW-31 included as **Attachment 5** to this response. There is no impact resulting from this update on proposed rates.

- 7) The total gallons indicated for First Block Under 20k and the 2nd Block Over 20k on page SW-34 are different from the gallons presented on Attachment “SW-2, WP-Adj17 Bills & Vols Summary”. Please clarify the discrepancy and/or submit a corrected page.

Response: The amounts appearing in “WP-Adj17 bills & Vols Summary” represent hundreds of gallons by rate tariff steps or rates (not usage blocks). The columns in WP-Adj17 were not adding properly and a corrected “WP-Adj17” page is included with this response as **Attachment 6**. There is no resulting impact from this correction on proposed rates. The reconciliation is presented below:

| Per WP-Adj17 Bills & Vols Summary | | |
|--|----------------|--------------------|
| | Volumes | As Adjusted |
| 1 | Step 1 | 423,891 |
| 2 | Step 2 | 9,667,678 |
| 3 | Step 3 | 2,113,202 |
| 4 | Step 4 | 11,623 |
| 5 | Step 5 | 2,768 |
| 6 | Total | <u>12,219,161</u> |
| 7 | Divide by 10 | 1,221,916 |

| Per Page SW-34 | | |
|-----------------------|---------|----------------|
| 8 | Block 1 | 1,002,580 |
| 9 | Block 2 | <u>219,336</u> |
| 10 | Total | 1,221,916 |

- 8) Please explain the relationship of the list of Water Assets on “Attachment NT/SW-5” with the depreciation schedules for the North Region on pages NT 19 and 20 and for the Southwest Region on pages SW 19 and 20.

Response: Application Attachment NT/SW-5 represents the results of the Depreciation Study for the company water assets statewide. The amounts appearing in NT 19 and 20 and SW19 and 20 represent the water assets for the North and Southwest regions only.

- 9) Please reconcile the rate base as requested on the applications to the depreciation study. For the two regions excluded from this rate case, please provide the plant and equipment balances included in the rate base as of the end of the test year, so that the sum of the individual region plant and equipment numbers equals the total plant and equipment number on the depreciation study. A table similar to the following would be a sufficient response to this request [example table provided

in NOD letter]. Please provide an explanation and calculations for all differences, if any.

Response: Please see **Attachment 7** to this response.

- 10) Please reconcile the depreciation study (plant in service, accumulated depreciation) with the Plant and Equipment included in the rate base for TCEQ Docket Nos. 2004-1120-UCR; 2004-1671-UCR; 2004-2122-UCR; 2005-0113-UCR; 2005-0114-UCR, and 2005-0112-UCR in which rate base was set. Please explain all changes and/or differences.

Response: Please see **Attachment 7** to this response, which reconciles each original cost plant/equipment asset to the referenced rate case. Accumulated depreciation is included, but Aqua Texas does not track accumulated depreciation by individual plant/equipment asset. Aqua Texas tracks accumulated depreciation by NARUC account only.

- 11) Please reconcile the depreciation study to the NARUC general ledger account balances included in Aqua's general ledger. Please provide totals and amounts by regions.

Response: Please see **Attachment 7** to this response.

- 12) Please clarify your intent for including the "RATE CASE NOTICE ADDENDUM" in your notice to customers.

Response: The intent of the "Rate Case Notice Addendum" was to provide additional information to customers about various possible outcomes of this rate case, urge customers to carefully review the notice, and encourage customer participation in the process if they deem it appropriate.

In sum, please find enclosed an original and four copies of the following:

1. **Attachments 1 through 7** as referenced above.
2. Affidavit of Kurt Scheibelhut with VLS customer letter, VLS customer mailing list, and Affidavit of Jon Morningstar - **Attachment 8**
3. Affidavit of Kurt Scheibelhut with Briarcreek customer letter, Briarcreek customer mailing list, and Affidavit of Jon Morningstar - **Attachment 9**

Ms. Tammy Benter

February 21, 2012

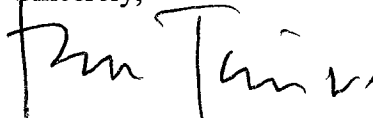
Page 7

4. Affidavit of Kurt Scheibelhut with Saddle Club Estates customer letter, Saddle Club Estates customer mailing list, and Affidavit of Jon Morningstar - **Attachment 10**

That concludes Aqua Texas' response to the items requested by the ED's NOD letter. Under 30 TEX. ADMIN. CODE § 291.8(a), Aqua Texas' Application should be deemed administratively complete and the utility should be allowed to implement its noticed rates. As noted above, the ED's NOD was not timely. But putting aside that issue, 30 TEX. ADMIN. CODE § 291.8(a) requires that a deficiency be "material" before the ED can suspend the effective date. The notice issues have been corrected, are for miscellaneous items for which no notice is required and, in any event, are not material. The remaining issues raised in the NOD are not actual deficiencies in filling out the TCEQ's application - they are discovery requests. Aqua Texas has quickly provided the requested information.

This Application for Aqua Texas' North and Southwest Regions involves over 30,000 customers and an increase in the revenue requirement of over \$7.7 million. Aqua Texas' last rate application for these regions was in May 2004 - almost 8 years ago. In consideration of these facts, the required "materiality" standard in 30 TEX. ADMIN. CODE § 291.8(a), and Aqua Texas' prompt and thorough response to the February 15th NOD, Aqua Texas respectfully requests that the TCEQ ED declare the Application administratively complete upon receipt of this letter. Failure to do so will unnecessarily and unlawfully result in my client's loss of substantial rate revenue to which it is justly entitled.

Sincerely,



Paul M. Terrill

THE TERRILL FIRM, P.C.

Enclosures.

ATTACHMENT 1



**APPLICATION FOR
A RATE/TARIFF
CHANGE**

FILED
NOV 1 2011

**Aqua Texas, Inc., Aqua Utilities, Inc.,
Aqua Development, Inc., Kerville South
Water Company, Inc., & Harper Water
Company, Inc., DBA Aqua Texas**

**NORTH REGION WATER ONLY
And
SOUTHWEST REGION WATER ONLY**

VOLUME 1

December 2011





**APPLICATION FOR
A RATE/TARIFF
CHANGE**

**Aqua Texas, Inc., Aqua Utilities, Inc.,
Aqua Development, Inc., Kerville South
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Company, Inc., DBA Aqua Texas**

**NORTH REGION WATER ONLY
And
SOUTHWEST REGION WATER ONLY**

VOLUME 2

December 2011



ATTACHMENT 2

| Account Unit | Dist Code | System Name | Rate Code | Rate Class | STYP Code | Prem Code | Customer Name | Customer Address | Account Status | Metered or Unmetered | Meter Size | New Customer | Final Bill | Service Type |
|--------------|-----------|--------------------------|-----------|-------------|-----------|-----------|-------------------------|-------------------------------------|----------------|----------------------|------------|--------------|------------|--------------|
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098320 | DANA THOMPSON | 6503 SPRING HILL LN KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098321 | WILLIAM WILLARD | 6859 FM 2622 PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098322 | KAY & ANTHONY PRATHER | 7037 FM 2622 PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098323 | EVA RUIZ | 1015 SPRING FLOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098324 | RAEANN KECK | 1555 STONY VLY PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098325 | LEIGH DUNN | 6706 SPRING FLOWER CT KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098326 | JUAN & ALMA BUENTELLO | 6823 SPRING BRANCH DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098327 | KAREN PULASKI | 1260 STONEWAY DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098328 | MICHELE OWENS | 1391 STONEY WAY DR PONDER, TX 76 | Inactive-365 | Metered | 5/8 | N | Y | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098329 | MICHELE OWENS | 13291 GEORGE FOSTER PONDER, TX 76 | INACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098330 | MICHELE OWENS | 13321 GEORGE FOSTER PONDER, TX 76 | INACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098331 | JENNIFER FREDERICK | 6815 SPRING BR KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098332 | ANNA GIBSON | 6808 SPRING BR KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098333 | JACK TAYLOR | 6820 SPRING BR KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098334 | STEVEN BOYD | 6810 SPRING SHOWER CT KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098335 | ROBIN & VICTOR MARTINEZ | 6812 SPRING BR KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098336 | MOSES SANDOVAL | 7099 FM 2622 PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098337 | NORMA SALAZAR | 1014 SPRING SHOWER KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098338 | SARAH & STEVEN HIGGINS | 6807 SPRING SHOWER CT KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098339 | RICHARD GRIFFIN | 6828 SPRING BRANCH DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098340 | JOHN BRYANT | 6803 SPRING BRANCH DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098341 | BEVERLY SISK | 6515 SPRING HILL LN KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098342 | BILL PALMER | 6806 SPRING SHOWER KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098343 | CINDY LEHFELDT | 1010 SPRING FLOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098344 | JASON ADAMS | 6811 SPRING BRANCH CT KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098345 | THORPE JULI & RICHARD | 1104 SPRING SHOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098346 | JAMES BARTON | 1110 SPRING FLOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098347 | DENNIS THOMAS | 6831 SPRING BRANCH DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098348 | TODD CLARK | 1105 SPRING FLOWER KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098349 | C R BROSCH | 1115 SPRING SHOWER KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098350 | DONNA FIGUEROA | 1006 SPRING SHOWER KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098351 | ANGELA STANLEY | 6712 SPRING FLOWER CT KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098352 | PEGGY BARKER | 1007 SPRING FLOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098353 | MICHELE OWENS | 13155 GEORGE FOSTER RD PONDER, TX | INACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098354 | TIMOTHY SPENCER | 6827 SPRING BRANCH DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098355 | CHARLES GRIFFIN | 6813 SPRING SHOWER CT KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098356 | LARRY SOUTH | 6711 SPRING BRANCH DRI KRUM, TX 7 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098357 | SHEILA ACHUFF | 6715 SPRING BR KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098358 | MICHELE OWENS | 13261 GEORGE FOSTER PONDER, TX 76 | INACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098359 | JULIE WILSON | 1018 SPRING SHOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098360 | DAVID CARRUTHERS | 1116 SPRING SHOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098361 | BESSIE STOWERS | 6723 SPRING BRANCH DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098362 | BETH HENDRICKSON | 7175 FM 2622 PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098363 | BRENDA SWORD | 1510 STONEWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098364 | AMANDA EASLEY | 6600 SPRING BRANCH DR KRUM, TX 762 | INACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098365 | CAROL MC KNIGHT | 1590 STONEWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098366 | MARY STEWART | 1505 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098367 | GEORGE BYRNE | 1571 N STONEWAY DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098368 | GREG DICH | 1650 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098369 | EDWARD&BECKY ARREOLA | 1511 STONEWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098370 | GLENN LOCKHART | 1530 STONE HILLS DR PONDER, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |

| Account Unit | Dist Code | System Name | Rate Code | Rate Class | STYP Code | Prem Code | Customer Name | Customer Address | Account Status | Metered or Unmetered | Meter Size | New Customer | Final Bill | Service Type |
|--------------|-----------|--------------------------|-----------|-------------|-----------|-----------|-------------------------|------------------------------------|----------------|----------------------|------------|--------------|------------|--------------|
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098371 | MICHELE OWENS | 1546 STONY VALLEY PONDER, TX 76259 | Inactive<365 | Metered | 5/8 | N | Y | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098372 | GEOERGE STARKS | 1570 STONEWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098373 | NICHOLE&DWAYNE MILLER | 1481 STONY HILLS DR PONDER, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098374 | CATHERINE LOUCHERY | 1586 STONEY VALLEY DR PONDER, TX 7 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098375 | ALBERT&REBECCA PETRUSKY | 1390 STONEWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098376 | JON LACY | 1525 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098377 | MELISSA SMITH | 1451 STONE HILLS DR PONDER, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098378 | ROBERT DURHAM | 1241 STONE WAY PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098379 | ANTHONY&MELODIE BEARDEN | 1510 STONY VALLEY LN PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098380 | BRIAN & KATHRYN STARK | 1430 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098381 | ROGER SHELTON | 13013 GEORGE FOSTER RD PONDER, TX | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098382 | DANIEL CHRISTIAN | 7151 FM 2622 PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098383 | MICHELE OWENS | 13185 GEORGE FOSTER RD PONDER, TX | INACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098385 | JOHN KUHN | 6811 SPRING SHOWER CT KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098386 | RICHARD WHITE | 1340 STONEWAYN PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098387 | MICHELE OWENS | 1240 STONEWAYN PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098388 | LORI PAUL | 6949 FM 2622 PONDER, TX 76259 | Inactive>365 | Metered | 5/8 | N | Y | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098389 | GAYLE COOK | 1380 STONEWAYE PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098390 | DEBORAH GANNON | 6710 SPRING FLOWER CR KRUM, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098391 | HEATHER PACE | 1471 STONEY VALLEY DR PONDER, TX 7 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098392 | MELISSA&ERNEST LERMA | 1410 STONEWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098393 | ROCIO CASTILLEJA | 6604 SPRING BRANCH DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098394 | FREDA McBRIDE | 6607 SPRING BRANCH DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098395 | ADRIANA ROMERO | 6824 SPRING BRANCH DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098396 | SANDRA MACKAY | 6707 SPRING BRANCH DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098397 | MICHAEL COOPER | 1360 STONEWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD21 | COMMERCIAL | COMM1 | 1098398 | LINKEN PROPERTIES | 1631 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 2 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD21 | COMMERCIAL | COMM1 | 1098399 | KENNETH MINHINNETT | 11555 HWY 380W KRUM, TX 76249 | ACTIVE | Metered | 1 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD21 | COMMERCIAL | COMM1 | 1098400 | KENNETH MINHINNETT | 11399 HWY 380 WEST (A) KRUM, TX 7 | ACTIVE | Metered | 1 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098401 | CATHERINE SHANNON | 11399 HWY 380 WEST (B) KRUM, TX 7 | ACTIVE | Metered | 1 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098402 | SHERRI JOHNSON | 7069 FM 2622 PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098403 | PENNY DEAN | 1003 SPRING SHOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098404 | JAMES GOOD | 6818 SPRING SHOWER CT KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098405 | JASON GREEN | 1580 STONY HILL DR PONDER, TX 7625 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098406 | KRISTOPHER KUNKEL | 1011 SPRING FLOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098407 | THOMAS STEHLIK | 6816 SPRING BRANCH RD KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098408 | PATSY HARRIS | 1431 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098409 | JOHN ROCKAFELLOW | 1401 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098410 | KEN MINHINNETT | 1108 SPRING SHOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098411 | ROBERT&SHIRLEY STEWART | 1107 SPRING SHOWER DR KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098412 | MATTIE MOORE | 1441 STONEWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098413 | MICKY FOSS | 1480 STONE HILLS DR PONDER, TX 762 | ACTIVE | Metered | 5/8 | N | Y | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098414 | MARK REYMAN JR. | 1551 STONE HILLS DR PONDER, TX 762 | Inactive<365 | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098415 | MICHELE OWENS | 13043 GEORGE FOSTER RD PONDER, TX | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098416 | BARBARA GAMBEL | 1500 STONE HILLS DR PONDER, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098417 | JENNIFER MURPHEY | 1585 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098418 | CRYSTAL WESTMORELAND | 6603 SPRING BR KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098419 | FRANK MYERS | 7203 FM 2622 PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098420 | PHILIP PRICHARD | 1541 STONEWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098421 | JOHNNY GREEN | | ACTIVE | Metered | 5/8 | N | N | WT |

Springhill-Stonyhill

| Account Unit | Dist Code | System Name | Rate Code | Rate Class | STYP Code | Prem Code | Customer Name | Customer Address | Account Status | Metered or Unmetered | Meter Size | New Customer | Final Bill | Service Type |
|--------------|-----------|--------------------------|-----------|-------------|-----------|-----------|-------------------------|--------------------------------------|----------------|----------------------|------------|--------------|------------|--------------|
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098422 | RICHARD PAYNE | 1007 SPRING SHOWER KRUUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098423 | MICHELE OWENS | 13229 GEORGE FOSTER RD PONDER, TX 76 | Inactive<365 | Metered | 5/8 | N | Y | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098424 | ERICA RICHEY | 1620 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098425 | BREANNA & ERICK MONTES | 1461 STONWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098426 | JOANNA KING | 1649 STONY VALLEY DR KRUUM, TX 7624 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098427 | MARY REQUENA | 13077 GEORGE FOSTER RD PONDER, TX | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098428 | RUDY JUAREZ | 6705 SPRINGFLOWER CT KRUUM, TX 7624 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098429 | DELANA WALKER | 1440 STONWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098430 | LORENZO ABRAHAM | 1320 STONWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098431 | BRAD HOLLAND | 6702 SPRING FLOWER CT KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098432 | RONALD CARLSON | 6607 SPRING HL KRUUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098433 | CHRISTOPHER YOUNG | 1470 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098434 | LARRY WHITE | 6819 SPRING BRANCH DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098435 | RONA RUSSEL | 1411 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098436 | BOBBY RUSHING | 1531 STONE HILLS DR PONDER, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098437 | ROBIN NEWTON | 1410 STONY VALLEY DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098438 | STEVEN SCOTT | 1117 SPRING FLOWER DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098439 | BRIAN FUERSTENBERG | 1450 STONE HILL DR PONDER, TX 7625 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098440 | ANGELA GAMEL | 1006 SPRING FLOWER DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098441 | BOBI JO LACKEY | 1230 STONWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098442 | MICHELE OWENS | 1280 STONWAYNE DR PONDER, TX 76259 | INACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098443 | RICHARD & LYNN PEDRICK | 6615 SPRING BRANCH DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098444 | STEVEN & LAURI JONES | 1491 STONWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098445 | MINDY COBB | 1431 STONEY HILLS DR PONDER, TX 76 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098446 | MICHELE OWENS | 1460 STONWAYN DR PONDER, TX 76259 | Inactive>365 | Metered | 5/8 | N | Y | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098447 | MR. & MS GANTZ | 6611 SPRING BRANCH DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098448 | JAMES ANDERTON | 1010 SPRING SHOWER DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098449 | RONALD CARLSON | 1111 SPRING SHOWER DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098450 | ADRIAN GUTIERREZ | 6719 SPRING BRANCH DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098451 | BEVERLY SISK | 6603 SPRING HILL LN KRUUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098452 | LARRY BAILEY | 1490 STONWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098453 | OSCAR RODRIGUEZ | 6608 SPRING BRANCH KRUUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098454 | KYLE&CHARMAINE KAUMEYER | 6703 SPRING BRANCH DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098455 | LEONEL GONZALEZ | 1112 SPRING SHOWER DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098456 | KALINE JEANSONNE | 1629 NAIL RD KRUUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098457 | JOHN BARTLETT | 1114 SPRING FLOWER DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098458 | WILLIAM SIMONS | 13117 GEORGE FOSTER RD PONDER, TX | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098459 | JESSE VARGAS | 1107 SPRING FLOWER KRUUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098460 | JOSE GONZALES | 6507 SPRING HILL LN KRUUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098461 | CECILIA GUERRERO | 1361 STONWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098462 | JERRY BELEV | 1540 STONWAYN DR PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098463 | MARIA MEENDOZA | 6802 SPRING SHOWER CT KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098464 | RAY ALLEN | 1119 SPRING SHOWER DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098465 | TERESA HOLT | 1003 SPRING FLOWER DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098466 | AMANDA EASLEY | 1109 SPRING FLOWER KRUUM, TX 76249 | Inactive<365 | Metered | 5/8 | N | Y | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098467 | JULIO ORTEGA | 1019 SPRING FLOWER RD KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098468 | VANESSA QUINTANILLA | 6619 SPRING BRANCH DR KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098469 | AMANDA NORDSTROM | 1501 STONE HLS PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098470 | ANITA CASHON | 6709 SPRING FLOWER CT KRUUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098471 | JOHN ROCKAFELLOW | 1002 SPRING SHOWER KRUUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098472 | JANICE MOLIPUS | 7255 FM 2622 PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |

| Account Unit | Dist Code | System Name | Rate Code | Rate Class | STYP Code | Prem Code | Customer Name | Customer Address | Account Status | Metered or Unmetered | Meter Size | New Customer | Final Bill | Service Type |
|--------------|-----------|--------------------------|-----------|-------------|-----------|-----------|------------------|------------------------------------|----------------|----------------------|------------|--------------|------------|--------------|
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098473 | BEVERLY SISK | 6511 SPRING HILL LN KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098474 | CONNIE PERMENTER | 1113 SPRING FLOWER KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098475 | MICHELE OWENS | 7227 FM 2622 PONDER, TX 76259 | Inactive<365 | Metered | 5/8 | N | Y | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098476 | REBECCA GANDEE | 6814 SPRING SHOWER CT KRUM, TX 762 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T338 | STONY HILLS WATER SYSTEM | TD20 | RESIDENTIAL | RSM1 | 1098477 | MICHELE OWENS | 7003 FM 2622 PONDER, TX 76259 | ACTIVE | Metered | 5/8 | N | N | WT |
| 1317000 | T337 | SPRING HILL ESTATES | TD20 | RESIDENTIAL | RSM1 | 1098478 | AMANDA EASLEY | 6807 SPRING BR KRUM, TX 76249 | ACTIVE | Metered | 5/8 | N | N | WT |

ATTACHMENT 3

SECTION III.B ALTERNATIVE - ORIGINAL COST & DEPRECIATION SCHEDULE BY NARUC ACCOUNT

NET BOOK VALUE OF WATER ASSETS IN RATE BASE & DEPRECIATION SCHEDULE 12/31/2010
 AQUA TEXAS-NORTH WATER

| DEPRECIABLE NARUC ACCOUNT GROUP Acct No. | Acct Description | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
|---|--|----------------|-------------|--------------------------------|------------------|---------------------|-----------------|-------------------------|-----------------------|-------------------------------|---|
| | | SURVIVOR CURVE | NET SALVAGE | ORIGINAL COST AS OF 12/31/2010 | BOOK RESERVE | NET BOOK VALUE | FUTURE ACCRUALS | ANNUAL ACCRUAL RATE (2) | ACCRUAL RATE LIFE (9) | COMPOSITE REMAINING LIFE (10) | PROPOSED ANNUAL DEPRECIATION EXPENSE (11) |
| NONDEPRECIABLE PLANT | | | | | | | | | | | |
| 301.00 | ORGANIZATION | | 0 | \$267,472 | \$55,484 | \$211,988 | \$211,988 | 5.00% | 20.0 | 15.9 | \$13,374 |
| 302.00 | FRANCHISES | | 0 | \$17,775 | \$84 | \$17,690 | \$17,690 | 10.02% | 10.0 | 9.9 | \$1,781 |
| 303.20 | LAND AND LAND RIGHTS - SOURCE OF SUPPLY AND PUMPING | | 0 | \$3,195,763 | (\$16,445) | \$3,212,208 | \$3,212,208 | 0.00% | 0.0 | 0.0 | \$0 |
| 303.30 | LAND AND LAND RIGHTS - WATER TREATMENT | | 0 | \$78,088 | \$0 | \$78,088 | \$78,088 | 0.00% | 0.0 | 0.0 | \$0 |
| 303.40 | LAND AND LAND RIGHTS - TRANSMISSION AND DISTRIBUTION | | 0 | \$421,185 | \$7,098 | \$414,087 | \$414,087 | 0.00% | 0.0 | 0.0 | \$0 |
| 303.50 | LAND AND LAND RIGHTS - GENERAL | | 0 | \$2,231,645 | \$1,689 | \$2,229,956 | \$2,229,956 | 0.00% | 0.00 | 0.0 | \$0 |
| | TOTAL NONDEPRECIABLE PLANT PER BOOKS | | | <u>\$6,211,928</u> | <u>\$47,911</u> | <u>\$6,164,016</u> | | | | | |
| | ADD NORTH WATER SHARE OF TEXAS CORPORATE OFFICE PLANT (1) | | | <u>\$1,455,026</u> | <u>\$135,991</u> | <u>\$1,319,035</u> | | | | | <u>\$143,028</u> |
| ADD PHFU TO BE MOVED TO WATER PLANT | | | | | | | | | | | |
| 303.20 | LAND AND LAND RIGHTS - SOURCE OF SUPPLY AND P | 0.00 | 0 | \$2,108 | \$0 | \$2,108 | \$2,108 | 0.00% | 0.0 | 0.0 | \$0 |
| 304.40 | TRANSMISSION AND DISTRIBUTION | 40-R2.5 | (5) | \$18,454 | \$2,949 | \$15,505 | \$16,427 | 2.48% | 40.3 | 35.9 | \$458 |
| 307.00 | WELLS AND SPRINGS | 50-R3 | (5) | \$5,527 | \$615 | \$4,912 | \$5,188 | 2.50% | 40.0 | 37.5 | \$138 |
| 309.00 | SUPPLY MAINS | 60-52.5 | (10) | \$338,097 | \$13,792 | \$324,304 | \$358,114 | 1.70% | 58.8 | 62.3 | \$5,748 |
| 310.20 | POWER GENERATION EQUIPMENT | 30-52.5 | 0 | \$11,018 | \$843 | \$10,175 | \$10,175 | 3.28% | 30.5 | 28.2 | \$861 |
| 311.20 | SOURCE OF SUPPLY AND PUMPING | 36-R0.5 | (5) | \$12,726 | \$2,080 | \$10,646 | \$11,282 | 1.82% | 54.9 | 48.7 | \$232 |
| 331.00 | TRANSMISSION AND DISTRIBUTION MAINS | 75-R4 | (15) | \$45,938 | \$3,723 | \$42,214 | \$49,105 | 1.40% | 71.4 | 76.4 | \$643 |
| 334.00 | METERS AND METER INSTALLATIONS | 30-51 | 0 | \$28,512 | \$1,202 | \$27,310 | \$27,310 | 2.17% | 46.1 | 44.1 | \$619 |
| | TOTAL PHFU | | | <u>\$462,379</u> | <u>\$25,204</u> | <u>\$437,174</u> | | | | | |
| REMOVE CUSTOMER CONTRIBUTIONS | | | | | | | | | | | |
| 333.00 | SERVICES | 27-51.5 | (25) | (\$293,657) | (\$13,660) | (\$279,997) | (\$353,411) | 5.88% | 17.0 | 20.5 | (\$17,267) |
| 334.00 | METERS AND METER INSTALLATIONS | 30-51 | 0 | (\$503,622) | \$59,188 | (\$562,809) | (\$562,809) | 2.17% | 46.1 | 51.5 | (\$10,929) |
| | TOTAL CIAC | | | <u>(\$797,278)</u> | <u>\$45,528</u> | <u>(\$842,806)</u> | | | | | |
| | AMOUNT INCLUDED IN RATE BASE AND COST OF SERVICE | | | | | <u>\$58,154,876</u> | | | | | <u>\$1,798,371</u> |

(1) ADD NT WATER SHARE OF TEXAS CORPORATE OFFICE PLANT (1)

| | | | | | | | | | | | |
|------------------------------|--|---|-------------|-----------|-------------|-------------|-------------|--------|------|------|-----------|
| Texas Corporate -304.50 | | 0 | \$131,386 | \$17,908 | \$113,478 | \$113,478 | \$113,478 | 2.08% | 48.1 | 41.5 | \$2,733 |
| Texas Corporate - 340.00 | | 0 | \$5,987,310 | \$553,961 | \$5,433,349 | \$5,433,349 | \$5,433,349 | 10.00% | 10.0 | 9.1 | \$598,731 |
| Total | | | \$6,118,696 | \$571,869 | \$5,546,826 | \$5,546,826 | \$5,546,826 | | | | \$601,464 |
| Allocate Based On Customers | | | 23.78% | 23.78% | 23.78% | 23.78% | 23.78% | | | | 23.78% |
| NT Share of Texas Corp Plant | | | \$1,455,026 | \$135,991 | \$1,319,035 | \$1,319,035 | \$1,319,035 | | | | \$143,028 |

(2) RATES BASED ON RECENT COMPANY WIDE DEPRECIATION STUDY

ATTACHMENT 4

AQUA TEXAS RATE APPLICATION -NORTH REGION-TY 12/31/2010
WP-Adj17 Bills & Vols Summary

Adjust Test Year Bills and Volumes for Customer Growth:

| | <u>Test Year</u> | <u>Growth (1)</u> | <u>Norm (2)</u> | <u>As Adjusted</u> | <u>Increase Percent</u> | <u>Block 1 Under 20k</u> | <u>Block 2 Over 20k</u> |
|----------------|-------------------|-------------------|-----------------|--------------------|-------------------------|--------------------------|-------------------------|
| Volumes | | | | | | | |
| Step 1 | 192,403 | 1,613 | (504) | 193,511 | | | |
| Step 2 | 11,597,880 | 97,215 | (30,407) | 11,664,688 | | | |
| Step 3 | 1,903,567 | 15,956 | (4,991) | 1,914,532 | | | |
| Step 4 | 1,423 | 12 | (4) | 1,432 | | | |
| Total | <u>13,695,273</u> | <u>114,796</u> | <u>(35,906)</u> | <u>13,774,162</u> | 0.58% | <u>11,881,343</u> | <u>1,892,820</u> |
| Bills | | | | | | | |
| 5/8" | 194,692 | 1,665 | | 196,356 | | | |
| 1" | 1,169 | (22) | | 1,147 | | | |
| 2" | 86 | 3 | | 90 | | | |
| 3" | <u>12</u> | <u>0</u> | | <u>12</u> | | | |
| | <u>195,959</u> | <u>1,646</u> | | <u>197,605</u> | | | |

(1) See WP-Cust Growth Bills & Vols

(2) See WP-Norm Vols. 4 year average

(3) Exp Impact on Bad Debt & State Franchise

| | |
|---------------------------|-------------------|
| Growth per WP Cust Growth | \$96,388 |
| Volumes X Proof Average | <u>(\$11,516)</u> |
| Revenue Impact | <u>\$84,872</u> |

Bad Debt Rate WP Adj

| | | |
|---------------|---------|----------------|
| Per WP -Adj12 | 1.6571% | <u>\$1,406</u> |
|---------------|---------|----------------|

State Franchise Tax Rate WP Adj

| | | |
|---------------|---------|--------------|
| Per WP -Adj12 | 0.8444% | <u>\$717</u> |
|---------------|---------|--------------|

ATTACHMENT 5

SECTION VIII - PRODUCTION & CONSUMPTION INFORMATION - WATER

Please provide the following information regarding water utility operations over your selected twelve month "test year":

Table VIII

| 1000 gallons | [A] | | 1000 gallons | TREATED (total master meter reading for the year) |
|--------------|-----|-----|--------------|---|
| 1,358,769 | [A] | | 1000 gallons | Total number of gallons pumped RAW WATER PURCHASED AND |
| 247,229 | [B] | | 1000 gallons | Total number of gallons purchased from another source for resale to customers (1) |
| 1,605,998 | [C] | | 1000 gallons | Total number of gallons provided to customers [C]=[A]+[B] |
| 1,452,788 | [D] | (2) | 1000 gallons | Total number of gallons billed to your customers + Footnote (2) (total customer consumption) |
| 9.54% | [E] | | 1000 gallons | System losses: $([C] - [D]) \times 100\% = [E]$ |
| N/A | | | | Sources of Purchased water (1) |

(1) Refer to Attachment SW 2 Worksheets for Volumes purchased
 (2) These volumes represent volumes pumped and purchase plus the 1000
 gals flushed, repaired leaks and 1000 gals stolen. See Attachment SW 2,
 WP-Non Rev Water

a To Table IX, A., Line [B] and Table X, A., Line [B]

ATTACHMENT 6

AQUA TEXAS RATE APPLICATION -SOUTHWEST REGION-TY 12/31/2010
WP-Adj17 Bills & Vols Summary

Adjust Test Year Bills and Volumes for Customer Growth:

| Volumes | Test Year | | Growth (1) | Norm (2) | As Adjusted | Increase Percent | Block 1 Under 20k | Block 2 Over 20k |
|---------|----------------|--------------|----------------|------------|-------------|------------------|----------------------|---------------------|
| | 2010 | 2009 | | | | | | |
| Step 1 | 408,476 | 13,608 | 1,807 | 423,891 | 9,667,678 | 3.77% | 10,025,803 | 2,193,358 |
| Step 2 | 9,316,101 | 310,354 | 41,224 | 9,667,678 | 2,113,202 | | | |
| Step 3 | 2,036,352 | 67,838 | 9,011 | 2,113,202 | 11,623 | | | |
| Step 4 | 11,200 | 373 | 50 | 11,623 | 2,768 | | | |
| Step 5 | 2,667 | 89 | 12 | 2,768 | | | | |
| Total | 11,774,796 | 392,262 | 52,103 | 12,219,161 | | | | |
| Bills | 156,661 | 5,303 | 161,964 | | | | | |
| 5/8" | 2,053 | 35 | 2,088 | | | | | |
| 1 | 303 | (15) | 288 | | | | | |
| 1.5 | 298 | (10) | 288 | | | | | |
| 2 | 48 | 0 | 48 | | | | | |
| 3 | 48 | 0 | 48 | | | | | |
| 4 | 48 | (0) | 48 | | | | | |
| 6 | 12 | 0 | 12 | | | | | |
| 8 | 36 | 0 | 36 | | | | | |
| | <u>159,459</u> | <u>5,313</u> | <u>164,772</u> | | | | | |

(1) See WP-Cust Growth Bills & Vols

(2) See WP-Norm Vols. 4 year average

(3) Exp Impact on Bad Debt & State Franchise

Growth per WP-Cust Growth

Volumes Per Norm on Proof Average

Revenue Impact

Bad Debt Rate WP-Adj

Per WP-Adj12

State Franchise Tax Rate WP-Adj

Per WP-Adj12

0.8452%

\$2,591

\$3,792

\$306,528

\$17,362

\$289,166

ATTACHMENT 7

Depr Study
Start Month
System Name

(Multiple Items)
(All)
(All)

Sum of Original Cost

Column Labels
Texas Corporate Texas Corporate Texas North Water

Woodlands of
Parker County

Hawk Ridge
(Approved in last rate case)

Western Hills
(Approved in last rate case)

Approved in last rate case

| Row Labels | Texas Corporate | Texas Corporate | Texas North | Water | Hawk Ridge (Approved in last rate case) | Western Hills (Approved in last rate case) | Woodlands of Parker County (Approved in last rate case) |
|---|---------------------|---------------------|----------------------|----------------------|--|---|---|
| 1-Water | | | | | | | |
| 101-Utility Plant in Service | 6,118,695.75 | 6,118,695.75 | 80,119,254.82 | 80,119,254.82 | 313,031.00 | 1,048,423.87 | 345,688.00 |
| 301.00-ORGANIZATION | 6,118,695.75 | 6,118,695.75 | 80,119,254.82 | 80,119,254.82 | 313,031.00 | 1,048,423.87 | 345,688.00 |
| 302.00-FRANCHISES | | | 267,472.23 | 267,472.23 | | | |
| 303.20-LAND AND LAND RIGHTS - SOURCE OF SUPPLY AND PUMPING | | | 17,774.85 | 17,774.85 | | | |
| 303.30-LAND AND LAND RIGHTS - WATER TREATMENT | | | 3,183,891.18 | 3,183,891.18 | 41.00 | 11,831.00 | |
| 303.40-LAND AND LAND RIGHTS - TRANSMISSION AND DISTRIBUTION | | | 78,087.51 | 78,087.51 | | | |
| 303.50-LAND AND LAND RIGHTS - GENERAL | | | 421,184.90 | 421,184.90 | | | |
| 304.20-STRUCTURES AND IMPROVEMENTS -SOURCE OF SUPPLY AND PUMPING | | | 2,231,645.07 | 2,231,645.07 | 23,541.00 | 21,930.54 | |
| 304.30-STRUCTURES AND IMPROVEMENTS -WATER TREATMENT | | | 1,654,806.86 | 1,654,806.86 | | | |
| 304.40-STRUCTURES AND IMPROVEMENTS -TRANSMISSION AND DISTRIBUTION | | | 2,478,511.82 | 2,478,511.82 | | | |
| 304.50-STRUCTURES AND IMPROVEMENTS -GENERAL | | | 779,407.42 | 779,407.42 | | | |
| 305.00-COLLECTING AND IMPOUNDING RESERVOIRS | | | 843,071.76 | 843,071.76 | | 24,354.00 | |
| 306.00-LAKE, RIVER AND OTHER INTAKES | 131,385.73 | 131,385.73 | 984.45 | 984.45 | | | |
| 307.00-WELLS AND SPRINGS | | | 32,946.32 | 32,946.32 | 62,437.00 | 164,967.78 | |
| 309.00-SUPPLY MAINS | | | 17,296,555.03 | 17,296,555.03 | | | |
| 310.20-POWER GENERATION EQUIPMENT | | | 1,258,845.89 | 1,258,845.89 | | | |
| 311.20-PUMPING EQUIPMENT-SOURCE OF SUPPLY AND PUMPING | | | 631,362.22 | 631,362.22 | | | |
| 311.30-PUMPING EQUIPMENT-WATER TREATMENT | | | 5,723,129.72 | 5,723,129.72 | 40,817.00 | 36,423.37 | |
| 311.40-PUMPING EQUIPMENT-TRANSMISSION AND DISTRIBUTION | | | 197,027.72 | 197,027.72 | 8,986.00 | 13,081.99 | |
| 320.00-WATER TREATMENT EQUIPMENT | | | 2,665,772.99 | 2,665,772.99 | 9,803.00 | 8,399.10 | |
| 330.00-DISTRIBUTION RESERVOIRS AND STANDPIPES | | | 881,513.97 | 881,513.97 | 40,555.00 | 105,928.33 | |
| 331.00-TRANSMISSION AND DISTRIBUTION MAINS | | | 21,776,213.56 | 21,776,213.56 | 122,447.00 | 590,381.96 | 345,688.00 |
| 333.00-SERVICES | | | 2,350,416.83 | 2,350,416.83 | | | |
| 334.00-METERS AND METER INSTALLATIONS | | | 5,466,430.14 | 5,466,430.14 | | 50,630.73 | |
| 335.00-FIRE HYDRANTS | | | 214,066.48 | 214,066.48 | 4,404.00 | 18,515.07 | |
| 339.10-OTHER PLANT AND MISCELLANEOUS EQUIPMENT-INTANGIBLE | | | 56,745.45 | 56,745.45 | | | |
| 339.20-OTHER PLANT AND MISCELLANEOUS EQUIPMENT-SOURCE OF SUPPLY AND PUMPING | | | 9,385.60 | 9,385.60 | | | |
| 339.30-OTHER PLANT AND MISCELLANEOUS EQUIPMENT-WATER TREATMENT | | | 113,573.79 | 113,573.79 | | | |
| 339.40-OTHER PLANT AND MISCELLANEOUS EQUIPMENT-WATER TREATMENT | | | 1,282.20 | 1,282.20 | | | |
| 340.00-OFFICE FURNITURE AND EQUIPMENT | | | 596,682.16 | 596,682.16 | | | |
| 341.00-TRANSPORTATION EQUIPMENT | | | 111,228.21 | 111,228.21 | | | |
| 343.00-TOOLS, SHOP AND GARAGE EQUIPMENT | | | 15,252.90 | 15,252.90 | | | |
| 344.00-LABORATORY EQUIPMENT | | | 120,168.03 | 120,168.03 | | | |
| 346.00-COMMUNICATION EQUIPMENT | | | 90,331.68 | 90,331.68 | | | |
| 347.00-MISCELLANEOUS EQUIPMENT | | | 81,467.19 | 81,467.19 | | | |
| 348.00-OTHER TANGIBLE PLANT | | | | | | | |
| (blank) | | | | | | | |
| Grand Total | 6,118,695.75 | 6,118,695.75 | 80,119,254.82 | 80,119,254.82 | 313,031.00 | 1,048,423.87 | 345,688.00 |

| | | | | | | |
|--------------|--------------|---------------|---------------|------------|--------------|------------|
| 6,118,695.75 | 6,118,695.75 | 80,119,254.82 | 80,119,254.82 | 313,031.00 | 1,048,423.87 | 345,688.00 |
| 6,118,695.75 | 6,118,695.75 | 80,119,254.82 | 80,119,254.82 | 313,031.00 | 1,048,423.87 | 345,688.00 |
| 6,118,695.75 | 6,118,695.75 | 80,119,254.82 | 80,119,254.82 | 313,031.00 | 1,048,423.87 | 345,688.00 |
| 6,118,695.75 | 6,118,695.75 | 80,119,254.82 | 80,119,254.82 | 313,031.00 | 1,048,423.87 | 345,688.00 |

Shangri La & ZZ Azle

| Source | 2003 Rate Case | 2003 Rate Case | Unreconciled difference Retirement | Agnes Subdivision | Ashcreek Addition | Avondale Heights | Azle West Forty Acres (I/C) |
|----------------------------|----------------|----------------|------------------------------------|-------------------|-------------------|------------------|-----------------------------|
| Prior RC Rec TCEQ Schedule | 50,405.21 | 345,240.35 | | 50,405.21 | 344,624.82 | 563,620.49 | 89,228.00 |
| Prior RC Rec PP Query | 50,405.10 | 344,624.82 | | | | 563,620.92 | 88,847.14 |
| | | | | | | | 382.35 |
| Difference | 0.11 | 615.53 | | | | (0.43) | (1.49) |

| | | | | | |
|----------------------|-------------------------------------|------------|-------------|------------|-------------|
| Rollforward PP Query | 2003 Rate Case | 50,405.10 | 344,624.82 | 563,620.92 | 88,847.14 |
| Rollforward PP Query | Non Used & Useful | | 889.19 | 1,686.66 | |
| Rollforward PP Query | 2004 to 2010 adds | 16,183.30 | 81,245.87 | 82,263.95 | 932,487.28 |
| Rollforward PP Query | Retirement | (4,011.91) | (12,904.79) | (1,989.12) | (62,546.57) |
| | Unreconciled difference System Sale | | | | |
| | Total 2010 Assets | 62,576.49 | 413,855.09 | 645,582.41 | 958,787.85 |

This one was a challenge and there were many grouped assets and amount differences between TCEQ & PP, usually < \$50

The wood building was in ZZ Azle and retired prior to the 2009 transfers

958,787.85

| | Source | | Behringer Water System | Bentwater on Lake Granbury | Blue Mound Estates | Boiling Ranch | | |
|--------------|---------------|-------------------------|------------------------|----------------------------|--------------------|---------------|------------|------------|
| Prior RC Rec | TCEQ Schedule | 2003 Rate Case | Barrow Subdivision | 215,306.00 | 138,366.53 | 872,240.40 | 78,957.45 | 141,550.00 |
| Prior RC Rec | PP Query | 2003 Rate Case | | 215,307.86 | 138,380.14 | 872,240.31 | 78,945.92 | 141,550.00 |
| | | Unreconciled difference | | | | | | |
| | | Retirement | | | | | | |
| | | Difference | (1.86) | (13.61) | 0.09 | 11.53 | - | |
| Rollforward | PP Query | 2003 Rate Case | 215,307.86 | 138,380.14 | 872,240.31 | 78,945.92 | 141,550.00 | |
| Rollforward | PP Query | Non Used & Useful | | | | | | |
| Rollforward | PP Query | 2004 to 2010 adds | 311,459.03 | 33,426.67 | 845,812.95 | 13,306.82 | - | |
| Rollforward | PP Query | Retirement | (40,058.48) | (4,772.97) | (44,407.27) | (2,999.64) | - | |
| | | Unreconciled difference | | | | | | |
| | | System Sale | | | | | | |
| | | Total 2010 Assets | 486,708.41 | 167,033.84 | 1,673,645.99 | 89,253.10 | 141,550.00 | |
| | | | 486,708.41 | | 1,673,645.99 | 89,253.10 | | |

CIAC

| | Source | 2003 Rate Case | 2003 Rate Case | Unreconciled difference Retirement | Difference | Boiling Ranch Estates | Brazos River Acres | Buffalo Creek Utility | Canyon Country (I/C) |
|--------------|---------------|-------------------------------------|----------------|------------------------------------|------------|-----------------------|--------------------|-----------------------|----------------------|
| Prior RC Rec | TCEQ Schedule | 2003 Rate Case | 203,042.00 | | | 203,042.00 | 350,207.03 | 440,500.57 | 42,900.00 |
| Prior RC Rec | PP Query | 2003 Rate Case | 203,042.44 | | | 203,042.44 | 350,207.05 | 440,499.62 | 33,786.74 |
| | | Unreconciled difference Retirement | | | | | | | 9,114.98 |
| | | Difference | | | (0.44) | | (0.02) | 0.95 | (1.72) |
| Rollforward | PP Query | 2003 Rate Case | 203,042.44 | | | 203,042.44 | 350,207.05 | 440,499.62 | 42,901.72 |
| Rollforward | PP Query | Non Used & Useful | 47.78 | | | 47.78 | | | - |
| Rollforward | PP Query | 2004 to 2010 adds | 754,889.55 | | | 754,889.55 | 152,863.21 | 2,861,512.42 | |
| Rollforward | PP Query | Retirement | - | | | - | (6,664.21) | (77,641.65) | (9,114.98) |
| | | Unreconciled difference System Sale | | | | | | | |
| | | Total 2010 Assets | 1,099,529.77 | | | 1,099,529.77 | 496,406.05 | 3,224,370.39 | 33,786.74 |
| | | | 1,099,529.77 | | | 1,099,529.77 | 496,406.05 | 3,224,370.39 | 0.00 |

Boiling Ranch and Boiling Ranch Estates are combined in PP

Assets are in Shangri-La

9,113 was located in ZZ Canyon and retired prior to the 2009 transfers

| | Source | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case |
|--------------|---------------|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| Prior RC Rec | TCEQ Schedule | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case |
| Prior RC Rec | PP Query | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case |
| | | Unreconciled difference | Unreconciled difference | Unreconciled difference | Unreconciled difference | Unreconciled difference |
| | | Retirement | Retirement | Retirement | Retirement | Retirement |
| | | Difference | Difference | Difference | Difference | Difference |
| | | (1.08) | 1.35 | 0.24 | 3.06 | 1.21 |
| | | | | | | |
| Rollforward | PP Query | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case | 2003 Rate Case |
| Rollforward | PP Query | Non Used & Useful | Non Used & Useful | Non Used & Useful | Non Used & Useful | Non Used & Useful |
| Rollforward | PP Query | 2004 to 2010 adds | 2004 to 2010 adds | 2004 to 2010 adds | 2004 to 2010 adds | 2004 to 2010 adds |
| Rollforward | PP Query | Retirement | Retirement | Retirement | Retirement | Retirement |
| | | Unreconciled difference | Unreconciled difference | Unreconciled difference | Unreconciled difference | Unreconciled difference |
| | | System Sale | System Sale | System Sale | System Sale | System Sale |
| | | Total 2010 Assets | Total 2010 Assets | Total 2010 Assets | Total 2010 Assets | Total 2010 Assets |
| | | 1,667,948.57 | 220,099.31 | 102,176.76 | 2,291,867.89 | 523,610.31 |
| | | 1,667,948.57 | 220,099.31 | | 2,291,867.89 | 523,610.31 |

CIAC

| Source | Chisholm Springs | Cinnamon Ridge | Clear Lakes Water System | Coastal Acres (I/C) | Common to all North Systems |
|----------------------------------|------------------|----------------|--------------------------|---------------------|-----------------------------|
| Prior RC Rec TCEQ Schedule | 177,125.00 | 420,852.98 | 599,519.22 | 29,643.86 | 366,063.00 |
| Prior RC Rec PP Query | 177,124.61 | 420,890.27 | 597,722.49 | 29,643.86 | 366,062.25 |
| 2003 Rate Case | | | | | |
| 2003 Rate Case | | | | | |
| Unreconciled difference | | | | | |
| Retirement | | | | | |
| Difference | 0.39 | (37.29) | 1,796.73 | (0.00) | 0.75 |
| Rollforward PP Query | 177,124.61 | 420,890.27 | 597,722.49 | 29,643.86 | 366,062.25 |
| Rollforward PP Query | | | 440.30 | | |
| Rollforward PP Query | 519,110.55 | 115,013.10 | 425,135.14 | (29,643.86) | 3,699,582.77 |
| Rollforward PP Query | - | (45,183.24) | (99,944.57) | - | - |
| 2003 Rate Case Non Used & Useful | | | | | |
| 2004 to 2010 adds | | | | | |
| Retirement | | | | | |
| Unreconciled difference | | | | | |
| System Sale | | | | | |
| Total 2010 Assets | 696,235.16 | 490,720.13 | 923,353.36 | 0.00 | 4,065,645.02 |

696,235.16 490,720.13 923,353.36 - 4,065,645.02

Only CIAC ZZ-Coastal Acres North Texas Utility Ops

| | Source | Cottonwood Hills Estates | Country Meadows | Country Wood Estates | Crazy Horse | Crestwood Water Company |
|--------------|-------------------------|--------------------------|-----------------|----------------------|-------------|-------------------------|
| Prior RC Rec | TCEQ Schedule | 172,436.17 | 253,889.73 | 164,657.10 | 419,160.89 | 753,594.36 |
| Prior RC Rec | PP Query | 172,437.97 | 253,889.74 | 164,519.66 | 419,161.55 | 753,594.67 |
| | 2003 Rate Case | | | | | |
| | 2003 Rate Case | | | | | |
| | Unreconciled difference | | | | | |
| | Retirement | | | | | |
| | Difference | (1.80) | (0.01) | 137.44 | (0.66) | (0.31) |
| Rollforward | PP Query | 172,437.97 | 253,889.74 | 164,519.66 | 419,161.55 | 753,594.67 |
| Rollforward | PP Query | | | | | |
| Rollforward | PP Query | 74,980.42 | 33,916.18 | 414,549.06 | 278,254.29 | 133,052.40 |
| Rollforward | PP Query | (14,359.78) | (12,598.01) | (8,868.39) | (4,797.11) | (1,580.47) |
| | 2003 Rate Case | | | | | |
| | Non Used & Useful | | | | | |
| | 2004 to 2010 adds | | | | | |
| | Retirement | | | | | |
| | Unreconciled difference | | | | | |
| | System Sale | | | | | |
| | Total 2010 Assets | 233,058.61 | 275,207.91 | 570,200.33 | 692,618.73 | 885,066.60 |

233,058.61 275,207.91 570,200.33 692,618.73 885,066.60

| Source | Deer Butte | | | | | Dogwood Hills | |
|----------------------------|---------------|-------------|---------------|------------|------------|---------------|--|
| | Decatur Acres | Subdivision | Diamond Ridge | East | North | | |
| Prior RC Rec TCEQ Schedule | 126,558.93 | 195,256.98 | 207,151.00 | 95,982.65 | 97,837.86 | | |
| Prior RC Rec PP Query | 126,559.37 | 195,256.49 | 207,150.69 | 95,982.65 | 97,837.86 | | |
| 2003 Rate Case | | | | | | | |
| 2003 Rate Case | | | | | | | |
| Unreconciled difference | | | | | | | |
| Retirement | | | | | | | |
| Difference | (0.44) | (0.51) | 0.31 | - | - | | |
| Rollforward | | | | | | | |
| Rollforward | | | | | | | |
| Rollforward | | | | | | | |
| Rollforward | | | | | | | |
| 2003 Rate Case | 126,559.37 | 195,256.49 | 207,150.69 | 95,982.65 | 97,837.86 | | |
| Non Used & Useful | | | | | | | |
| 2004 to 2010 adds | 14,012.37 | 5,565.32 | 10,883.56 | 15,472.16 | 66,837.53 | | |
| Retirement | | (9,353.00) | - | - | (311.36) | | |
| Unreconciled difference | | | | | | | |
| System Sale | | | | | | | |
| Total 2010 Assets | 140,571.74 | 191,468.81 | 218,034.25 | 111,454.81 | 164,364.03 | | |

| | | | | |
|------------|------------|------------|------------|------------|
| 140,571.74 | 191,468.81 | 218,034.25 | 111,454.81 | 164,364.03 |
|------------|------------|------------|------------|------------|

| | | | | |
|------------|------------|------------|------------|------------|
| 140,571.74 | 191,468.81 | 218,034.25 | 111,454.81 | 164,364.03 |
|------------|------------|------------|------------|------------|

In foxbane



| Source | Dove Hollow | Eagles Bluff | Eagle's Nest | Eastwood Village |
|----------------------------|-------------|--------------|--------------|------------------|
| Prior RC Rec TCEQ Schedule | 125,154.20 | 485,414.00 | 77,584.52 | 163,906.75 |
| Prior RC Rec PP Query | 123,693.13 | 485,415.42 | 77,583.04 | 163,906.27 |
| 2003 Rate Case | 253,837.55 | | | |
| 2003 Rate Case | 253,837.47 | | | |
| Unreconciled difference | | | | |
| Retirement | | | | |
| Difference | 0.08 | (1.42) | 1.48 | 0.48 |

| | | | | | |
|-------------------------|------------|------------|--------------|------------|-------------|
| Rollforward PP Query | 123,693.13 | 253,837.47 | 485,415.42 | 77,583.04 | 163,906.27 |
| Rollforward PP Query | | (1,204.00) | 1,503,208.80 | 30,809.70 | 115,707.49 |
| Rollforward PP Query | | - | (43,092.89) | (311.36) | (21,346.64) |
| Rollforward PP Query | | | | | |
| 2003 Rate Case | | | | | |
| Non Used & Useful | | | | | |
| 2004 to 2010 adds | | | | | |
| Retirement | | | | | |
| Unreconciled difference | | | | | |
| System Sale | | | | | |
| Total 2010 Assets | 123,693.13 | 252,633.47 | 1,945,531.33 | 108,081.38 | 258,267.12 |

Booster pump
on TCEQ \$1461,
can't identify in
PP
(123,693.13)

| | | | | |
|---|------------|--------------|------------|------------|
| - | 252,633.47 | 1,945,531.33 | 108,081.38 | 258,267.12 |
|---|------------|--------------|------------|------------|

| | Source | Enchanted Lakes | Flat Rock Estates | Forest Lake Subdivision | Foxbane Estates | FRF Water System |
|--------------|-------------------------|-----------------|-------------------|-------------------------|-----------------|------------------|
| Prior RC Rec | TCEQ Schedule | 109,004.63 | 119,819.55 | 264,113.73 | 361,940.50 | 375,286.13 |
| Prior RC Rec | PP Query | 109,004.79 | 121,172.16 | 264,113.28 | 361,944.35 | 375,285.63 |
| | 2003 Rate Case | | | | | |
| | 2003 Rate Case | | | | | |
| | Unreconciled difference | | | | | |
| | Retirement | | | | | |
| | Difference | (0.16) | (1,352.61) | 0.45 | (3.85) | 0.50 |
| Rollforward | PP Query | 109,004.79 | 121,172.16 | 264,113.28 | 361,944.35 | 375,285.63 |
| Rollforward | PP Query | | | | | |
| Rollforward | PP Query | 411,710.34 | 9,222.11 | 361,111.90 | 363,962.66 | 270,629.77 |
| Rollforward | PP Query | (4,639.61) | (256.71) | (37,512.87) | (19,718.65) | (13,120.94) |
| | 2003 Rate Case | | | | | |
| | Non Used & Useful | | | | | |
| | 2004 to 2010 adds | | | | | |
| | Retirement | | | | | |
| | Unreconciled difference | | | | | |
| | System Sale | | | | | |
| | Total 2010 Assets | 516,075.52 | 130,137.56 | 587,712.31 | 706,188.36 | 632,794.46 |

516,075.52 130,137.56 587,712.31 1,448,347.81 632,794.46

asset was
double in PP -
2705

123,693.13

226,944.74
391,854.58

| | Source | GAP Water Company | Garden Acres Subdivision | Goodall | Greenfield on Squaw Creek | Greenfields on Squaw Creek |
|--------------|-------------------------|-------------------|--------------------------|-------------|---------------------------|----------------------------|
| Prior RC Rec | TCEQ Schedule | 864,234.94 | 211,547.83 | 241,595.91 | 181,858.00 | 140,708.00 |
| Prior RC Rec | PP Query | 864,235.21 | 211,546.98 | 241,595.90 | 181,857.39 | 140,707.59 |
| | 2003 Rate Case | | | | | |
| | 2003 Rate Case | | | | | |
| | Unreconciled difference | | | | | |
| | Retirement | | | | | |
| | Difference | (0.27) | 0.85 | 0.01 | 0.61 | 0.41 |
| Rollforward | PP Query | 864,235.21 | 211,546.98 | 241,595.90 | 181,857.39 | 140,707.59 |
| Rollforward | PP Query | | | | | |
| Rollforward | PP Query | 181,982.07 | 42,247.52 | 21,647.96 | 93,998.88 | - |
| Rollforward | PP Query | (10,204.09) | (1,682.77) | (25,145.85) | - | - |
| | 2003 Rate Case | | | | | |
| | Non Used & Useful | | | | | |
| | 2004 to 2010 adds | | | | | |
| | Retirement | | | | | |
| | Unreconciled difference | | | | | |
| | System Sale | | | | | |
| | Total 2010 Assets | 1,036,013.19 | 252,111.73 | 238,098.01 | 416,563.86 | 140,707.59 |
| | | 1,036,013.19 | 252,111.73 | 238,098.01 | 416,563.86 | |

CIAC

| Source | Hanby Acres | Heritage Estates | Hidden Valley Water System | High Point | Highland Hills |
|-------------------------------------|-------------|------------------|----------------------------|-------------|----------------|
| Prior RC Rec TCEQ Schedule | 195,019.47 | 308,627.00 | 214,286.98 | 106,351.04 | 479,588.00 |
| Prior RC Rec PP Query | 195,019.39 | 102,899.00 | 214,286.78 | 106,351.22 | 479,588.81 |
| 2003 Rate Case | | 157,607.00 | | | |
| 2003 Rate Case | | 157,607.90 | | | |
| Unreconciled difference Retirement | | | | | |
| Difference | 0.08 | 205,728.00 | (0.90) | 0.20 | (0.18) |
| | | | | | (0.81) |
| Rollforward PP Query | 195,019.39 | 102,899.00 | 157,607.90 | 214,286.78 | 106,351.22 |
| Rollforward PP Query | 282,644.26 | 930.92 | 39,433.30 | 522,179.04 | 68,254.48 |
| Rollforward PP Query | (6,702.25) | - | - | (21,589.29) | (5,215.66) |
| 2003 Rate Case Non Used & Useful | | | | | |
| 2004 to 2010 adds Retirement | | | | | |
| Unreconciled difference System Sale | | | | | |
| Total 2010 Assets | 470,961.40 | 103,829.92 | 197,041.20 | 714,876.53 | 169,390.04 |
| | 470,961.40 | 103,829.92 | 197,041.20 | 714,876.53 | 169,390.04 |
| | | | | | 486,646.65 |

only CIAC assets in PP - where are other assets?

| | Source | Highland Meadows | Hill Country Way Estates | Hunterwood | Killough Addition | Kimbrook Estates | Kings Rest Subdivision |
|--------------|-------------------------|------------------|--------------------------|------------|-------------------|------------------|------------------------|
| Prior RC Rec | TCEQ Schedule | 312,634.38 | 208,480.00 | 405,514.74 | 103,854.52 | 241,092.68 | 123,908.03 |
| Prior RC Rec | PP Query | 312,634.28 | 208,478.92 | 405,514.14 | 103,854.02 | 241,092.66 | 123,907.96 |
| | 2003 Rate Case | | | | | | |
| | 2003 Rate Case | | | | | | |
| | Unreconciled difference | | | | | | |
| | Retirement | | | | | | |
| | Difference | 0.10 | 1.08 | 0.60 | 0.50 | 0.02 | 0.07 |
| Rollforward | PP Query | 312,634.28 | 208,478.92 | 405,514.14 | 103,854.02 | 241,092.66 | 123,907.96 |
| Rollforward | PP Query | | | | | | |
| Rollforward | PP Query | 45,724.67 | 32,111.07 | 58,216.63 | 10,536.70 | 35,918.02 | 4,688.87 |
| Rollforward | PP Query | (19,286.51) | - | (2,854.29) | (3,911.80) | (1,200.00) | (1,791.12) |
| | 2003 Rate Case | | | | | | |
| | Non Used & Useful | | | | | | |
| | 2004 to 2010 adds | | | | | | |
| | Retirement | | | | | | |
| | Unreconciled difference | | | | | | |
| | System Sale | | | | | | |
| | Total 2010 Assets | 339,072.44 | 240,589.99 | 460,876.48 | 110,478.92 | 275,810.68 | 126,805.71 |
| | | 339,072.44 | 240,589.99 | 460,876.48 | 110,478.92 | 275,810.68 | 126,805.71 |