

**GUADALUPE-BLANCO RIVER AUTHORITY**  
**NOTES TO COMBINED FINANCIAL STATEMENTS, CONTINUED**  
**AUGUST 31, 2001 AND 2000**

**NOTE C - DEFINED BENEFIT PENSION PLAN**

**1. PLAN DESCRIPTION**

GBRA contributes to the Retirement Plan for Employees of Guadalupe-Blanco River Authority which was established June 1, 1966, and restated effective January 1, 1997. The Plan is a single employer, non-contributory, defined benefit plan. The Plan's benefit provisions were established and may be amended by GBRA's Board of Directors. The Plan is administered by a trustee for the benefit of GBRA's employees. GBRA does not have access nor can it utilize assets of the Trust.

All full-time GBRA employees who have completed one (1) year of service are eligible to participate in the Plan. Employees are 100% vested in the accrued benefit upon completion of five (5) years of service. Employees with less than five (5) years of service are not vested. Normal retirement age is 65. The Plan also provides benefits for early and late retirement, death, and disability. The retirement benefit at normal retirement is equal to 1.3% of final average earnings times the number of years of credited service. The normal form of payment is a ten (10) year certain and lifetime monthly benefit.

Wells Fargo Bank is the trustee of the plan. There is no stand-alone pension plan report available but a copy of the actuarial report is available from Rudd and Wisdom, Inc. at 7718 Wood Hollow Drive, Suite 200, Austin, Texas 78731-1601.

**2. FUNDING POLICY**

The GBRA Board of Directors has sole authority to establish or amend the obligations to contribute to the plan by participants or the employer.

Employees are not required to contribute to the plan. GBRA makes contributions which are actuarially determined to pay the plan's total cost. GBRA contributes an amount annually (usually in December) for each plan year (ending December 31) that equals the sum of the normal cost using the entry age actuarial cost method plus an amount that will amortize the unfunded actuarial liability over an open period that varies from year to year but that is usually in the range of 3 to 30 years. The employer contributions were 8.0% of total participant payroll for 2000 and is expected to be 7.6% for the 2001 plan year. Some of the costs of administering the plan are paid by the plan and are considered in the determination of the employer contribution rate.

**3. ANNUAL PENSION COST AND NET PENSION OBLIGATION**

For the GBRA fiscal year commencing September 1, 2000 and ending August 31, 2001, the Annual Pension Cost for GBRA of \$350,082 was equal to the employer's required and actual contribution. There is no existing net pension obligation since GBRA has historically contributed the required annual contribution.

**THREE-YEAR TREND INFORMATION**

Fiscal Year Ending	Annual Pension Cost (APC)	Percentage of APC Contributed	Net Pension Obligation
August 31, 1999	\$229,000	100%	\$ --
August 31, 2000	\$340,870	100%	\$ --
August 31, 2001	\$350,082	100%	\$ --

The required contribution for the fiscal year ending August 31, 2001 was based on the results of the actuarial valuation as of January 1, 2000 using the entry age actuarial cost method and was determined in compliance with the GASB Statement No. 27 parameters. The actuarial assumptions used for the three most recent valuations are shown below:

Actuarial Valuation Date:	January 1, 1999	January 1, 2000	January 1, 2001
Actuarial Cost Method:	Entry age	Entry age	Entry age
Amortization Method:	Level dollar, open	Level % of payroll, open	Level % of payroll, open
Amortization Period:	4 years	3 years	30 years
Asset Valuation Method:	Market value	5-yr adjusted market value	5-yr adjusted market value
Annual Actuarial Assumptions:			
Investment return*	8.0%	8.25%	8.25%
Projected salary increases*	5.0%	4.0% plus merit	4.0% plus merit
Inflation	4.0%	4.0%	4.0%
Cost-of-living increases	0.0%	0.0%	0.0%
* includes inflation at the stated rate			

**4. REQUIRED SUPPLEMENTARY INFORMATION - SCHEDULE OF FUNDING PROGRESS**

Actuarial Valuation Date	January 1, 1999	January 1, 2000	January 1, 2001*
Actuarial Value of Assets	\$5,136,849	\$5,390,609	\$6,040,155
Actuarial Accrued Liability (AAL)	\$5,767,743	\$5,890,652	\$8,688,221
Unfunded AAL (UAAL)	\$630,894	\$500,043	\$2,648,066
Funded Ratio	89%	92%	70%
Covered Payroll	\$4,204,856	\$4,361,071	\$5,014,674
UAAL as a Percentage of Covered Payroll	15%	11%	53%

\* Actuarial assumption changes and plan changes were reflected as of January 1, 2001.

#### NOTE D - CASH, CASH EQUIVALENTS AND INVESTMENTS

The monetary assets of GBRA are held in various forms and accounts. These assets are described and presented in the combined financial statements in two groups. One group is described as "Cash and Cash Equivalents". This group is characterized as having high liquidity with little market risk and includes cash, checking accounts, money market accounts and bank time deposits with an original maturity of less than three months. The second group of monetary assets is presented in the combined financial statements as "Investments". Investments are recorded at their fair value as based upon quoted market prices with the exception of bank certificates of deposit which are recorded at their historical cost which approximates fair value. Investments which may be purchased pursuant to Texas state law and GBRA's investment policy are direct or indirect obligations of the United States of America, any "A" rated obligation of a state of the United States or political subdivision thereof, investment grade repurchase agreements, prime commercial paper rated P-1, obligations of the Federal National Mortgage Association and Government National Mortgage Association, and bank time deposits to the extent collateral is pledged on the amount exceeding Federal Deposit Insurance Corporation (FDIC) coverage.

#### CASH AND DEPOSITS

At August 31, 2001, GBRA held \$1,087,372 of restricted and unrestricted cash and cash equivalents. Included in this amount was \$1,700 of cash on hand and the remainder was on deposit at various banks in demand accounts and certificates of deposit with terms less than three months. Also on deposit at banks was \$1,344,361 held as certificates of deposit with terms exceeding three months. These latter time deposits are recognized in the combined financial statements as investments.

Deposits as of August 31, 2001 are categorized below as an indicator of credit risk. Category 1 includes deposits that are insured by the FDIC or collateralized with securities held by GBRA or its agent and listing GBRA as owner. Category 2 includes deposits that are collateralized with securities held by the pledging financial institutions' trust departments or its agent but listing GBRA as owner. Category 3 includes deposits that are either collateralized with securities not listing GBRA as owner or uncollateralized completely.

	Category			Bank Balance	Carrying Amount
	1	2	3		
Cash and Cash Equivalents	\$1,362,889	--	--	\$1,362,889	\$1,087,372
Time Deposits Exceeding Three Month Term	1,344,361	--	--	1,344,361	1,344,361
<b>TOTAL DEPOSITS</b>	<b>\$2,707,250</b>	<b>--</b>	<b>--</b>	<b>\$2,707,250</b>	<b>\$2,431,733</b>

#### INVESTMENTS

GBRA customarily invests its funds in certificates of deposit, direct and indirect obligations of the United States or money market investment funds such as the Texas State Treasury's TexPool Fund and the Texas Cooperative Liquid Assets Securities System (Texas CLASS). GBRA usually holds its investments until maturity.

GBRA investments less the bank time deposits listed above are categorized below as an indicator of credit and market risk. Category 1 includes investments that are insured by the Securities Investor Protection Corporation or held by GBRA or its agent and listing GBRA as owner. Category 2 includes uninsured investments held by the counterparty's agent but listing GBRA as owner. Category 3 includes uninsured investments held by the counterparty in their own name.

	Category			Fair Value
	1	2	3	
U. S. Treasury	\$2,608,386	--	--	\$2,608,386
Federal National Mortgage Association	1,716,719	--	--	1,716,719
Federal Home Loan Mortgage Corporation	1,817,906	--	--	1,817,906
Federal Farm Credit	265,249	--	--	265,249
Total Categorized Investments	\$6,408,260	--	--	\$6,408,260
 Money Market Investment Fund-				
Texas State Treasury - TexPool				890,372
Texas CLASS				884,326
<b>TOTAL INVESTMENTS</b>				<b>\$8,182,958</b>

TexPool has been organized in conformity with the Interlocal Cooperation Act, Chapter 791 of the Texas Government Code, and the Public Funds Investment Act, Chapter 2256 of the Texas Government Code. The Comptroller of Public Accounts (Comptroller) is the sole officer, director and shareholder of the Texas Treasury Safekeeping Trust Company which is authorized to operate TexPool. Pursuant to the TexPool Participation Agreement, administrative and investment services to TexPool are provided by Chase Bank of Texas National Association, Inc., under an agreement with the Comptroller, acting on behalf of the Trust Company. The Comptroller maintains oversight of the services provided to TexPool by Chase Bank and First Southwest Asset Management, Inc. In addition, the TexPool Advisory Board advises on TexPool's Investment Policy and approves any fee increases.

Texas CLASS is rated 'AAA/V1+'. Local government investment pools in this rating category meet the highest standards for credit quality, conservative investment policies, and safety of principal. The pool invests in a high-quality portfolio of investments legally permissible for Texas local government entities pursuant to the Texas Public Funds Investment Act. MBIA Municipal Investors Service Corporation, which manages the Texas CLASS, is an Securities and Exchange Commission registered investment advisor and provides investment management services specifically for the public sector.

The above investment pools seek to maintain a net asset value of \$1.00 and is designed to be used for investment of funds which may be needed at any time.

**GUADALUPE-BLANCO RIVER AUTHORITY**  
**NOTES TO COMBINED FINANCIAL STATEMENTS, CONTINUED**  
**AUGUST 31, 2001 AND 2000**

**NOTE E - POLLUTION CONTROL AND INDUSTRIAL DEVELOPMENT BONDS**

GBRA has assisted industries within the GBRA service area by providing tax-exempt financing for pollution control facilities and private industrial development. GBRA receives annual fees to administer this debt and these fees are recognized as pollution and industrial financing income. Additionally, GBRA owns certain facilities which supply raw water to the BP Chemical Company. BP Chemical pays all the debt service related to these water supply facilities. The amount of debt service that BP Chemical pays is recognized by GBRA as pollution and industrial financing income as well as interest expense.

For each of the remaining pollution control and industrial development bonds listed below, GBRA acted as an issuing conduit so that the user of the bond proceeds benefited from reduced debt service requirements. In each case, the user of the bond proceeds pledge their credit, bear sole responsibility for all debt service, make all payments directly to the trustee, and completely indemnify GBRA for any costs incurred. Due to the character of these bonds, GBRA considers them debts of the third party users rather than debts of GBRA. Therefore, these bonds and the related receivables have been excluded from the combined financial statements in order to avoid misrepresenting the nature of the bonds and distorting GBRA's financial statements. This exclusion is in conformity with the Texas State Auditor's Report dated October 6, 1986 for Water Districts and River Authorities reporting third party conduit financings. The Pollution Control and Industrial Development Bonds outstanding at August 31, 2001 total \$125,390,000 and are as follows:

Series	Date of Issue	Maturity	Interest Rate	Original Amount	Outstanding 8/31/01	Outstanding 8/31/00
Pollution Control Revenue Bonds (Central Power and Light Company Project)						
1996	10/1/95	2015	4.75%	40,890,000	40,890,000	40,890,000
Floating Rate Monthly Demand Pollution Control Revenue Bonds (E. I. duPont Co. Project)						
1982A	7/1/82	2022	6.35%	13,500,000	13,500,000	13,500,000
Sewage and Solid Waste Disposal Facility Bonds (E. I. duPont Co. Project)						
1996	4/1/96	2026	Variable	25,000,000	25,000,000	25,000,000
Tax-Exempt Adjustable Mode Industrial Development Revenue Refunding Bonds (The BOC Group Inc. Project)						
1993	11/8/93	2002	2.05%	20,000,000	20,000,000	20,000,000
Pollution Control Revenue Bonds (A. P. Green Company Project)						
1984	4/1/84	2009	8.60%	2,500,000	--	2,500,000
Industrial Development Revenue Bonds (A. P. Green Company Project)						
1984	4/1/84	2009	8.60%	1,000,000	--	1,000,000
Industrial Development Revenue Bonds (AMF Biological and Diagnostic Products Co. Project)						
1981	12/1/81	2001	13.75%	1,000,000	1,000,000	1,000,000
Sewage and Solid Waste Disposal Facility Bonds (E. I. duPont Co. Project)						
1999	5/1/99	2029	5.5%	25,000,000	25,000,000	25,000,000

**NOTE F - CHANGES IN CONTRIBUTED CAPITAL**

Listed below are the fiscal years 2001 and 2000 changes to contributed capital.

	Fiscal Year	
	2001	2000
Beginning of Year	\$10,994,370	\$4,265,695
Capital Contributed by Customers and Corporations	11,496	7,022,037
Depreciation Transfers to Contributed Capital	(553,401)	(293,362)
End of Year	<u>\$10,452,465</u>	<u>\$10,994,370</u>

#### **NOTE G - RISK MANAGEMENT**

GBRA is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; natural disasters; and job-related injuries or illnesses to employees for which GBRA carries commercial insurance or participates in the Texas Water Conservation Association Risk Management Fund (Fund). GBRA's relationship with the Fund parallels that with a commercial insurance company. The Fund has the responsibility to defend any suit seeking damages on account of any liability up to the applicable limits of the agreement. GBRA on the other hand has the responsibility to notify the Fund of all potential claims and to reimburse the Fund for amounts paid within the agreement's deductible. GBRA does not have the responsibility to reimburse the Fund for amounts related to the claims of other Fund participants. On January 1, 1994, GBRA changed its medical insurance coverage from a fully-insured plan to a partially self-insured plan. The purpose of the change was to reduce total medical costs for both the employees and GBRA. Medical claims exceeding \$809,280 for the group or \$35,000 per covered individual are insured through United Healthcare Company. The plan is administered by Benesight.

Liabilities are reported when it is probable that a loss has occurred and the amount of the loss can be reasonably estimated. Settled claims have not exceeded commercial insurance coverage in any of the past three fiscal years.

#### **NOTE H - FLOOD RECOVERY PROCESS**

The effects of the October 1998 flood, which exceeded the 100-year flood plain and in someplaces the 500-year flood plain, have had a significant impact on the communities and businesses throughout the Guadalupe River Basin. GBRA employees have worked diligently over the past few years restoring facilities, maintaining operations, and working with the Federal Emergency Management Administration (FEMA) and Natural Resource Conservation Service (NRCS). The flood recovery process was spilt into two main categories: structural and operation recovery, as well as secondarily, debris removal from the streambed.

GBRA suffered damage to numerous structural and operating facilities as a result of the flood. FEMA provides funding to state and local governments for the cost of debris removal from structures as well as repairs. Following the flood, GBRA sought to seek all eligible reimbursements from FEMA up to the maximum 75% of eligible costs. Also following the flood, the Texas State Legislature passed Senate Bill 472 approving appropriations to the Division of Emergency Management to match local share funding up to 12.5% on recovery projects. The financial statements reflect a receivable at August 31, 2001 and 2000 of \$0 and \$1,691,964, respectively, from FEMA.

The removal process of hazardous flood debris from the Guadalupe and San Antonio Rivers for public safety was reimbursable by NRCS at 100% for in-kind services and 75% of debris removal costs. The State appropriated funds at 12.5% also applied to this project to lessen the local share expenses. For this project, local contributions were received from the City of New Braunfels, City of Seguin, and Guadalupe County. The financial statements reflect a receivable at August 31, 2001 and 2000 of \$0 and \$143,345, respectively, from the State.

The financial impact as a result of the 1998 flooding required GBRA to execute a short-term loan agreement with State Bank & Trust for \$1,300,000 which was extended to a maturity date of November 19, 2000 at a rate of 5.5%. As of August 31, 2001 and 2000, the balance of this loan was \$0 and \$600,000, respectively.

Since GBRA received and expended grants in excess of \$300,000 in fiscal year 2000, a single audit was performed in compliance with OMB A-133 Circular. This audit was not required in fiscal year 2001.

**GUADALUPE-BLANCO RIVER AUTHORITY**  
**NOTES TO COMBINED FINANCIAL STATEMENTS, CONTINUED**  
**AUGUST 31, 2001 AND 2000**

**NOTE I - SEGMENT INFORMATION, INCLUDING INTERFUND RECEIVABLES/PAYABLES**

GBRA is comprised of eleven (11) enterprise funds. These funds provide various services including raw and treated water supply, wastewater treatment and disposal, water quality monitoring, cooling reservoir operation, parks and recreational opportunities, as well as, hydroelectric generation. The significant financial data as of August 31, 2001 for GBRA's eleven (11) enterprise funds is as follows:

	Guadalupe				Calhoun	
	General	Valley Hydroelectric	Rural Utilities	Water Resource	Port Lavaca Water Plant	County Rural Water
Operating Revenue	\$1,487,818	\$2,137,233	\$774,625	\$8,655,314	\$1,146,670	\$616,252
Depreciation and Amortization Expense	111,906	166,549	395,368	595,844	205,982	66,369
Operating Income (Loss)	402,928	168,636	(198,499)	2,994,029	119,072	(15,311)
Net Income (Loss)	611,929	292,287	(147,858)	2,104,974	(33,566)	24,154
Net Increase (Decrease) in Retained Earnings	611,929	292,287	192,793	2,164,496	(32,386)	31,450
Current Capital:						
Contributions	--	--	7,470,924	1,144,224	17,366	48,941
Transfers	--	--	--	275,317	29,091	--
Property, Plant and Equipment:						
Balance	2,009,145	9,947,358	10,052,465	32,840,968	5,394,779	1,837,705
Additions	275,473	44,438	24,434	591,611	49,484	89,244
Deletions	28,843	28,754	2,658	102,309	4,910	7,403
Net Working Capital	4,243,728	38,704	127,191	79,799	60,832	555,521
Total Assets	17,340,879	6,805,249	8,999,771	37,379,898	4,683,676	1,727,241
Total Liabilities	1,656,008	328,392	405,583	32,856,828	3,836,481	136,966
Revenue Bonds Payable	--	--	--	14,008,716	3,265,000	--
Loans Payable	--	--	--	8,817,233	--	--
Interfund Balances:						
Accounts Receivable	1,705,319	190,375	51,000	509,531	107,097	69,000
Accounts Payable	1,328,635	102,932	58,606	673,467	141,899	95,366
Notes Receivable	9,218,511	--	--	--	--	--
Notes Payable	--	--	189,241	8,456,743	325,570	16,000
Total Equity (Deficit)	15,684,871	6,476,857	8,594,188	4,523,070	847,195	1,590,275

  

	Victoria Waste Disposal	Coletto Creek Reservoir	Luling Water Plant	Canyon Hydroelectric	Lockhart Division	Total
Operating Revenue	\$3,067,781	\$1,052,325	\$397,891	\$1,439,749	\$1,318,576	\$22,094,234
Depreciation and Amortization Expense	504,186	75,660	62,833	331,993	219,716	2,736,406
Operating Income (Loss)	624,362	(49,266)	(44,435)	890,199	17,126	4,908,841
Net Income (Loss)	116,301	(54,045)	(31,344)	(11,069)	(17,904)	2,853,859
Net Increase (Decrease) in Retained Earnings	242,727	(52,371)	(23,579)	(2,182)	(17,904)	3,407,260
Current Capital:						
Contributions	1,023,111	23,290	104,868	258,811	56,522	10,148,057
Transfers	--	--	--	--	--	304,408
Property, Plant and Equipment:						
Balance	15,020,474	1,685,173	1,777,098	12,449,579	5,552,652	98,567,396
Additions	146,814	104,780	18,399	135,890	783,130	2,263,697
Deletions	21,304	27,384	4,267	--	1,953	229,785
Net Working Capital	(10,720)	(127,848)	149,943	182,901	77,878	5,377,929
Total Assets	8,921,660	803,474	746,785	11,705,693	5,975,768	105,090,094
Total Liabilities	6,775,009	351,045	111,657	11,333,875	5,839,126	63,630,970
Revenue Bonds Payable	6,215,238	--	--	10,782,627	5,460,000	39,731,581
Loans Payable	--	--	--	--	--	8,817,233
Interfund Balances:						
Accounts Receivable	223,660	85,749	36,311	28,000	55,000	3,061,042
Accounts Payable	301,746	127,209	45,143	40,379	145,660	3,061,042
Notes Receivable	--	--	--	--	--	9,218,511
Notes Payable	--	107,598	--	--	123,359	9,218,511
Total Equity	2,146,651	452,429	635,128	371,818	136,642	41,459,124

## Supplemental Statements and Schedules

**GUADALUPE-BLANCO RIVER AUTHORITY**  
**COMBINING BALANCE SHEET -- PROPRIETARY ENTERPRISE FUNDS**

**AUGUST 31, 2001**

	General Division	Guadalupe Valley Hydroelectric Division	Rural Utilities Division	Water Resource Division
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash and Cash Equivalents.....	\$ 79,601	\$ 2,992	\$ 61,692	\$ 305,518
Investments.....	4,049,277	541	65,000	409,993
Interest Receivable.....	21,602	--	--	5,052
Accounts Receivable.....	36,460	145,043	90,886	416,716
Accounts Receivable-Operating.....	1,705,319	190,375	51,000	509,531
Interfund.....	7,477	28,145	3,936	116,513
Other Current Assets.....	5,899,736	367,096	272,514	1,763,323
Total Current Assets.....				
<b>RESTRICTED ASSETS</b>				
Cash and Cash Equivalents.....	355,763	--	132,061	4,409
Investments.....	590,330	--	674,118	1,408,791
Interest Receivable.....	7,019	--	8,451	33,664
Accounts Receivable.....	--	--	--	102,617
Total Restricted Assets.....	953,112	--	814,630	1,549,481
<b>FIXED ASSETS</b>				
Land, Water and Storage Rights.....	394,578	2,196,916	84,199	12,907,833
Dams, Plants and Equipment.....	1,614,567	7,750,442	9,968,266	19,933,135
Construction In Progress.....	--	965,268	65,500	193,857
Less Accumulated Depreciation.....	(741,939)	(4,488,902)	(2,205,338)	(5,145,569)
Total Fixed Assets.....	1,267,206	6,423,724	7,912,627	27,889,256
<b>OTHER ASSETS</b>				
Contract Development Costs (Net of Amortization).....	--	--	--	3,079
Debt Issuance Costs (Net of Amortization).....	--	--	--	230,885
Permits and Licenses (Net of Amortization).....	--	--	--	--
Project Development Costs.....	2,314	14,429	--	2,886,517
Interfund Loans Receivable.....	9,218,511	--	--	--
Deferred Costs and Expenses.....	--	--	--	3,057,357
Total Other Assets.....	9,220,825	14,429	--	6,177,838
Total Assets.....	\$ 17,340,879	\$ 6,805,249	\$ 8,999,771	\$ 37,379,898
<b>LIABILITIES AND EQUITY</b>				
<b>CURRENT LIABILITIES (Payable from Current Assets)</b>				
Current Portion of Long-Term Loans Payable.....	\$ --	\$ --	\$ --	\$ 215,958
Short-Term Loans Payable.....	--	--	--	--
Interest Payable.....	--	--	--	94,852
Accounts Payable-Operating.....	327,373	225,460	86,717	699,247
Interfund.....	1,328,635	102,932	58,606	673,467
Total.....	1,656,008	328,392	145,323	1,683,524
<b>CURRENT LIABILITIES (Payable from Restricted Assets)</b>				
Current Portion of Revenue Bonds.....	--	--	--	220,000
Interest Payable.....	--	--	--	102,617
Accounts Payable-Construction.....	--	--	11,174	3,953
Total.....	--	--	11,174	326,570
<b>LONG-TERM LIABILITIES</b>				
Revenue Bonds Payable.....	--	--	--	14,008,716
Long-Term Loans Payable.....	--	--	--	8,817,233
Interfund Loans Payable.....	--	--	189,241	8,456,743
Less Current Portion.....	--	--	189,241	31,282,692
Total Long-Term Liabilities.....	--	--	--	(435,958)
<b>OTHER LIABILITIES</b>				
Advances for Operations.....	--	--	59,845	30,846,734
Total Other Liabilities.....	--	--	59,845	--
Total Liabilities.....	1,656,008	328,392	405,583	32,856,828
<b>EQUITY</b>				
Capital Contributed--By Grants, Customers and Corporations.....	--	--	7,470,924	1,144,224
By Other Divisions.....	--	--	--	275,317
Retained Earnings-Reserved for debt service & construction.....	953,112	--	803,456	1,222,911
Unreserved.....	14,731,759	6,476,857	319,808	1,880,618
Total Equity.....	15,684,871	6,476,857	8,594,188	4,523,070
Total Liabilities and Equity.....	\$ 17,340,879	\$ 6,805,249	\$ 8,999,771	\$ 37,379,898

See accompanying independent auditors' report

Port Lavaca Water Treatment Plant Division	Calhoun County Rural Water Supply Division	Victoria Regional Wastewater Reclamation Division	Coleta Creek Division	Luling Water Treatment Plant Division	Canyon Hydroelectric Division	Lockhart Division	Total
\$ 28,688	\$ 14,415	\$ 2,315	\$ 23,108	\$ 13,827	\$ 22,610	\$ 10,248	\$ 565,014
10,712	521,444	85,881	--	172,112	50,703	70,365	5,436,028
133	10,677	1,259	--	2,430	632	1,920	43,705
99,823	53,254	57,868	983	51	158,584	135,222	1,194,890
107,097	69,000	223,660	85,749	36,311	28,000	55,000	3,061,042
5,142	7,697	12,206	5,759	2,064	5,681	10,717	205,337
251,595	676,487	383,189	115,599	226,795	266,210	283,472	10,506,015
					662	--	522,358
23,662	--	5,801	--	--	412,545	23,700	4,091,291
159,860	--	795,259	--	26,688	5,232	--	56,630
1,041	--	897	--	332	--	--	102,617
--	--	--	--	--	--	--	4,772,902
184,563	--	801,957	--	27,020	418,439	23,700	16,829,880
					12,187	123,881	81,737,516
41,424	51,396	1,003,391	--	14,075	12,437,392	5,428,771	1,426,308
5,353,355	1,786,309	14,017,083	1,685,173	1,763,023	--	--	(30,161,405)
--	162,705	--	38,973	--	(3,783,776)	(378,830)	69,832,294
(2,157,918)	(949,656)	(7,989,078)	(1,036,271)	(1,284,128)	8,665,803	5,173,822	
3,236,861	1,050,754	7,031,396	687,875	492,970			
					71,792	20,865	95,730
--	--	--	--	--	267,440	107,091	980,977
156,470	--	219,091	--	--	869,077	--	869,077
--	--	--	--	--	--	--	2,903,260
--	--	--	--	--	--	--	9,218,511
--	--	--	--	--	1,146,932	366,818	5,911,321
854,187	--	486,027	--	--	2,355,241	494,774	19,978,882
1,010,657	--	705,118	--	--	\$ 11,705,693	\$ 5,975,768	\$ 105,090,094
\$ 4,683,676	\$ 1,727,241	\$ 8,921,660	\$ 803,474	\$ 746,785			
							\$ 215,950
\$ --	\$ --	\$ --	\$ --	\$ --	\$ --	\$ --	94,850
--	--	--	--	--	--	--	1,756,230
--	--	--	--	--	--	--	3,061,040
48,864	25,600	92,163	116,238	31,709	42,930	59,934	5,128,060
141,899	95,366	301,746	127,209	45,143	40,379	145,660	
190,763	120,966	393,909	243,447	76,852	83,309	205,594	
					505,000	5,000	1,480,000
140,000	--	610,000	--	--	187,786	19,761	420,250
26,898	--	83,189	--	--	--	--	15,120
--	--	--	--	--	692,786	24,761	1,915,370
166,898	--	693,189	--	--			39,731,550
					10,782,627	5,460,000	8,817,230
3,265,000	--	6,215,238	--	--	--	--	9,218,510
--	--	--	--	--	--	123,359	57,767,320
325,570	16,000	--	107,598	--	10,782,627	5,583,359	(1,695,950)
3,590,570	16,000	6,215,238	107,598	--	(505,000)	(5,000)	56,071,360
(140,000)	--	(610,000)	--	--	10,277,627	5,578,359	
3,450,570	16,000	5,605,238	107,598	--			
					280,153	30,412	516,130
28,250	--	82,673	--	34,805	280,153	30,412	516,130
28,250	--	82,673	--	34,805	11,333,875	5,839,126	63,630,970
3,836,481	136,966	6,775,009	351,045	111,657			10,148,050
					258,811	56,522	304,400
17,366	48,941	1,023,111	23,290	104,868	--	--	3,132,930
29,091	--	--	--	--	--	--	27,873,710
17,665	--	108,768	--	27,020	113,007	80,120	41,459,170
783,073	1,541,334	1,014,772	429,139	503,240	371,818	136,642	\$ 105,090,094
847,195	1,590,275	2,146,651	452,429	635,128	\$ 11,705,693	\$ 5,975,768	
\$ 4,683,676	\$ 1,727,241	\$ 8,921,660	\$ 803,474	\$ 746,785			



**GUADALUPE-BLANCO RIVER AUTHORITY**  
**COMBINING STATEMENT OF REVENUE, EXPENSES AND**  
**CHANGES IN RETAINED EARNINGS - PROPRIETARY ENTERPRISE FUNDS**  
**FISCAL YEAR ENDED AUGUST 31, 2001**

	General Division	Guadalupe Valley Hydroelectric Division	Rural Utilities Division	Water Resource Division
<b>REVENUE</b>				
Power Sales.....	\$ --	\$2,106,931	\$ --	\$ --
Water Sales and Lake Operations.....	--	--	--	7,955,011
Recreation and Land Use.....	--	--	--	90,100
Waste Water Treatment Services.....	--	--	670,516	--
Laboratory Services.....	--	--	--	228,054
Rental.....	--	2,585	--	33,338
Administrative and General.....	1,450,843	--	--	--
Pollution and Industrial Financing.....	35,000	--	--	307,850
Miscellaneous.....	1,975	27,717	104,109	40,961
Total Operating Revenue.....	<u>1,487,818</u>	<u>2,137,233</u>	<u>774,625</u>	<u>8,655,314</u>
<b>EXPENSES</b>				
Personnel Operating Costs.....	619,697	885,169	218,311	1,939,149
Operating Supplies and Services.....	250,054	163,909	158,354	2,032,539
Maintenance and Repairs.....	103,233	503,159	142,083	607,416
Administrative and General.....	--	249,811	59,008	486,337
Depreciation and Amortization.....	111,906	166,549	395,368	595,844
Total Operating Expenses.....	<u>1,084,890</u>	<u>1,968,597</u>	<u>973,124</u>	<u>5,661,285</u>
Operating Income (Loss).....	<u>402,928</u>	<u>168,636</u>	<u>(198,499)</u>	<u>2,994,029</u>
<b>Nonoperating Revenues (Expenses)</b>				
Investment Income.....	209,001	408	50,809	51,737
Gain (Loss) on the Disposal of Capital Assets.....	--	123,243	(168)	(7,685)
Interest Expense.....	--	--	--	(1,151,829)
Total Nonoperating Revenues (Expenses).....	<u>209,001</u>	<u>123,651</u>	<u>50,641</u>	<u>(1,107,777)</u>
Income (Loss) Before Recognition of Deferrals.....	<u>611,929</u>	<u>292,287</u>	<u>(147,858)</u>	<u>1,886,252</u>
Costs to be Recovered in Future Years.....	--	--	--	218,722
Net Income (Loss).....	<u>611,929</u>	<u>292,287</u>	<u>(147,858)</u>	<u>2,104,974</u>
Depreciation Taken on Contributions.....	--	--	340,651	59,522
Net Increase (Decrease) In Retained Earnings.....	<u>611,929</u>	<u>292,287</u>	<u>192,793</u>	<u>2,164,496</u>
Retained Earnings at September 1, 2000.....	<u>15,072,942</u>	<u>6,184,570</u>	<u>930,471</u>	<u>939,033</u>
Retained Earnings at August 31, 2001.....	<u>\$15,684,871</u>	<u>\$6,476,857</u>	<u>\$1,123,264</u>	<u>\$3,103,529</u>

See accompanying independent auditors' report.

Port Lavaca Water Treatment Plant Division	Calhoun County Rural Water Supply Division	Victoria Regional Wastewater Reclamation Division	Coleto Creek Division	Luling Water Treatment Plant Division	Canyon Hydroelectric Division	Lockhart Division	Total
\$ --	\$ --	\$ --	\$ --	\$ --	\$1,439,749	\$ --	\$3,546,680
1,134,915	527,036	--	626,894	395,986	--	510,545	11,150,387
--	--	--	323,194	--	--	--	413,294
--	36,050	2,841,667	--	1,800	--	729,109	4,279,142
--	--	14,103	--	--	--	--	242,157
--	--	--	96,867	--	--	--	132,790
--	--	--	--	--	--	--	1,450,843
--	--	--	--	--	--	--	342,850
--	--	--	--	--	--	78,922	536,091
11,755	53,166	212,011	5,370	105	--	1,318,576	22,094,234
<u>1,146,670</u>	<u>616,252</u>	<u>3,067,781</u>	<u>1,052,325</u>	<u>397,891</u>	<u>1,439,749</u>		
316,641	212,591	683,990	429,084	158,485	80,690	154,210	5,698,017
328,392	227,308	668,975	214,472	122,731	61,061	557,279	4,785,074
96,486	68,697	389,313	308,310	56,067	51,081	293,993	2,619,838
80,097	56,598	196,955	74,065	42,210	24,725	76,252	1,346,058
205,982	66,369	504,186	75,660	62,833	331,993	219,716	2,736,406
<u>1,027,598</u>	<u>631,563</u>	<u>2,443,419</u>	<u>1,101,591</u>	<u>442,326</u>	<u>549,550</u>	<u>1,301,450</u>	<u>17,185,393</u>
119,072	(15,311)	624,362	(49,266)	(44,435)	890,199	17,126	4,908,841
21,513	39,465	26,506	1,085	13,155	32,818	5,362	451,859
(9)	0	(1,982)	(607)	(64)	--	(7)	112,721
(208,277)	0	(359,894)	--	--	(857,955)	(237,203)	(2,815,158)
<u>(186,773)</u>	<u>39,465</u>	<u>(335,370)</u>	<u>478</u>	<u>13,091</u>	<u>(825,137)</u>	<u>(231,848)</u>	<u>(2,250,578)</u>
(67,701)	24,154	288,992	(48,788)	(31,344)	65,062	(214,722)	2,658,263
34,135	--	(172,691)	(5,257)	--	(76,131)	196,818	195,596
<u>(33,566)</u>	<u>24,154</u>	<u>116,301</u>	<u>(54,045)</u>	<u>(31,344)</u>	<u>(11,069)</u>	<u>(17,904)</u>	<u>2,853,859</u>
1,180	7,296	126,426	1,674	7,765	8,887	--	553,401
<u>(32,386)</u>	<u>31,450</u>	<u>242,727</u>	<u>(52,371)</u>	<u>(23,579)</u>	<u>(2,182)</u>	<u>(17,904)</u>	<u>3,407,260</u>
833,124	1,509,884	880,813	481,510	553,839	115,189	98,024	27,599,399
<u>\$800,738</u>	<u>\$1,541,334</u>	<u>\$1,123,540</u>	<u>\$429,139</u>	<u>\$530,260</u>	<u>\$113,007</u>	<u>\$80,120</u>	<u>\$31,006,659</u>

**GUADALUPE-BLANCO RIVER AUTHORITY**  
**COMBINING STATEMENT OF CASH FLOWS - PROPRIETARY ENTERPRISE FUNDS**  
**FISCAL YEAR ENDED AUGUST 31, 2001**

	General Division	Guadalupe Valley Hydroelectric Division	Rural Utilities Division	Water Resource Division
<b>CASH FLOWS FROM OPERATING ACTIVITIES:</b>				
Cash Received from Customers.....	\$1,975	\$2,506,412	\$987,069	\$8,668,804
Cash Received from Interfund Administrative Charges.....	1,085,666	--	--	--
Cash Received from Administration of Industrial Revenue Bonds.....	35,000	--	--	--
Cash Paid for Personnel Operating Costs.....	(619,697)	(885,169)	(218,311)	(1,939,149)
Cash Paid for Other Operating and Maintenance Costs.....	(26,913)	(631,739)	(253,596)	(2,587,160)
Cash Paid for Interfund Administrative Charges.....	--	(249,811)	(59,008)	(486,337)
Cash Paid for Operational Project Development Costs.....	(1,487)	(13,026)	--	--
Net Cash Flows From Operating Activities.....	474,544	726,667	456,154	3,656,158
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:</b>				
Interfund Operating Loans Received.....	--	29,000	40,000	765,000
Interfund Operating Loans Made.....	(1,060,000)	--	--	--
Principal Payments Made on Interfund Operating Loans.....	--	(519,000)	--	(2,499,130)
Principal Payments Received on Interfund Operating Loans.....	3,032,180	--	--	--
Net Cash Flows From Noncapital Financing Activities.....	1,972,180	(490,000)	40,000	(1,734,130)
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:</b>				
Proceeds from Issuance of Revenue Bonds.....	--	--	--	--
Proceeds from Customer & Developer Capital Advances.....	--	124,470	--	36,635
Proceeds from Sale of Fixed Assets.....	--	(44,438)	(24,434)	(591,611)
Purchase of Fixed Assets.....	(275,473)	(322,608)	(493,879)	(156,589)
Cash Paid for Construction in Progress.....	--	--	--	(823,022)
Interest Paid.....	--	--	--	(220,000)
Principal Payments on Revenue Bonds.....	--	--	--	(208,136)
Principal Payments on Loans.....	--	--	--	--
Net Cash Flows Used by Capital and Related Financing Activities.....	(275,473)	(242,576)	(518,313)	(1,962,723)
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>				
Cash Received from Net Investment Decrease.....	20,553	--	--	196,481
Investment Income Received.....	162,230	408	51,877	42,507
Cash Paid for Net Investment Increase.....	(2,415,369)	(27)	(98,056)	(71,335)
Net Cash Flows From (Used by) Investing Activities.....	(2,232,586)	381	(46,179)	167,653
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS.....</b>	<b>(\$61,335)</b>	<b>(\$5,528)</b>	<b>(\$68,338)</b>	<b>\$126,958</b>
<b>CURRENT CASH AND CASH EQUIVALENTS:</b>				
At Beginning of Year.....	\$443,768	\$8,520	\$36,996	\$101,385
At End of Year.....	79,601	2,992	61,692	305,518
Net Increase (Decrease).....	(364,167)	(5,528)	24,696	204,133
<b>RESTRICTED CASH AND CASH EQUIVALENTS:</b>				
At Beginning of Year.....	52,931	--	225,095	81,584
At End of Year.....	355,763	--	132,061	4,409
Net Increase (Decrease).....	302,832	--	(93,034)	(77,175)
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS.....</b>	<b>(\$61,335)</b>	<b>(\$5,528)</b>	<b>(\$68,338)</b>	<b>\$126,958</b>
<b>RECONCILIATION OF OPERATING INCOME TO NET CASH FLOWS</b>				
<b>FROM OPERATING ACTIVITIES:</b>				
Operating Income (Loss).....	\$402,928	\$168,636	(\$198,499)	\$2,994,029
Adjustments to Reconcile Operating Income to Net Cash Flows				
From Operating Activities:				
Depreciation and Amortization.....	111,906	166,549	395,368	595,844
Non-Cash Pollution and Industrial Financing Income.....	--	--	--	(307,850)
Net Change in Assets and Liabilities from Operating Activities:				
Operating Accounts Receivable.....	(399,616)	382,495	258,277	67,888
Other Current Assets.....	8,135	(3,439)	(51)	28,613
Deferred Costs and Expenses.....	--	--	--	--
Contract Receivable.....	--	--	--	--
Project Development Costs.....	(1,487)	(13,026)	--	118,306
Operating Accounts Payable.....	352,678	25,452	34,141	159,328
Operating Advances.....	--	--	(33,082)	--
Total Adjustments.....	71,616	558,031	654,653	662,129
<b>NET CASH FLOWS FROM OPERATING ACTIVITIES.....</b>	<b>\$474,544</b>	<b>\$726,667</b>	<b>\$456,154</b>	<b>\$3,656,158</b>

**NON-CASH TRANSACTIONS SCHEDULE**

- During each fiscal year 2001 and 2000, \$307,850 of interest expense on the \$4,700,00 of Floating Rate Monthly Demand Water Supply Refunding Revenue Bonds (Footnote B) was paid by SOHIO Chemical Company directly to the Trustee, Chemical Bank.
- During fiscal year 2001 and 2000, an adjustment of \$98,388 and \$13,655, respectively, was made to increase investments to fair market value.

See accompanying independent auditors' report.

Port Lavaca Water Treatment Plant Division	Calhoun County Rural Water Supply Division	Victoria Regional Wastewater Reclamation Division	Coleta Creek Division	Luling Water Treatment Plant Division	Canyon Hydroelectric Division	Lockhart Division	Total
\$1,126,225	\$627,260	\$4,170,248	\$1,050,566	\$397,891	\$1,524,013	\$1,193,873	\$22,254,336
--	--	--	--	--	--	--	1,085,666
--	--	--	--	--	--	--	35,000
(316,641)	(212,591)	(683,990)	(429,084)	(158,485)	(80,690)	(154,210)	(5,698,017)
(398,476)	(267,778)	(1,018,621)	(467,250)	(146,898)	(118,597)	(735,029)	(6,652,057)
(80,097)	(56,598)	(196,955)	(74,065)	(42,210)	(24,725)	(76,252)	(1,346,058)
--	--	--	--	--	--	--	(14,513)
331,011	90,293	2,270,682	80,167	50,298	1,300,001	228,382	9,664,357
11,500	16,000	50,000	92,500	--	--	56,000	1,060,000
--	--	--	--	--	--	--	(1,060,000)
(18,184)	--	(701,000)	(56,500)	--	--	(21,496)	(3,815,310)
--	--	--	--	--	--	783,130	3,815,310
(6,684)	16,000	(651,000)	36,000	--	--	817,634	--
3,146,442	--	--	--	--	--	--	3,146,442
--	--	--	--	--	--	11,496	11,496
--	--	2,776	3,408	--	--	--	167,289
(49,484)	(89,244)	(146,814)	(104,780)	(18,399)	(135,890)	(783,130)	(2,263,697)
--	(36,716)	--	(24,768)	--	--	--	(1,034,560)
(218,924)	--	(238,977)	--	--	(776,771)	(237,217)	(2,294,911)
(3,615,000)	--	(580,000)	--	--	(475,000)	(5,000)	(4,895,000)
--	--	(600,000)	--	--	--	--	(808,136)
(736,966)	(125,960)	(1,563,015)	(126,140)	(18,399)	(1,387,661)	(1,013,851)	(7,971,077)
380,254	--	--	9,971	--	114,858	869	722,986
27,152	27,703	26,130	1,220	8,623	30,396	4,975	383,221
--	(17,659)	(90,535)	--	(71,502)	(144,575)	(45,394)	(2,954,452)
407,406	10,044	(64,405)	11,191	(62,879)	679	(39,550)	(1,848,245)
(\$5,233)	(\$9,623)	(\$7,738)	\$1,218	(\$30,980)	(\$86,981)	(\$7,385)	(\$154,965)
\$45,309	\$24,005	\$10,176	\$21,890	\$44,807	\$6,845	\$17,633	\$761,334
28,688	14,415	2,315	23,108	13,827	22,610	10,248	565,014
(16,621)	(9,590)	(7,861)	1,218	(30,980)	15,765	(7,385)	(196,320)
12,274	33	5,678	--	--	103,408	--	481,003
23,662	--	5,801	--	--	662	--	522,358
11,388	(33)	123	--	--	(102,746)	--	41,355
(\$5,233)	(\$9,623)	(\$7,738)	\$1,218	(\$30,980)	(\$86,981)	(\$7,385)	(\$154,965)
\$119,072	(\$15,311)	\$624,362	(\$49,266)	(\$44,435)	\$890,199	\$17,126	\$4,908,841
205,982	66,369	504,186	75,660	62,833	331,993	219,716	2,736,406
--	--	--	--	--	--	--	(307,850)
(13,841)	11,688	1,214,405	(4,185)	(1,297)	85,133	(124,703)	1,476,244
11,620	9,098	2,344	(703)	6,826	(535)	(6,927)	54,981
--	--	(111,720)	--	--	--	--	(111,720)
--	--	--	--	--	--	--	--
--	--	--	--	--	--	--	103,793
8,178	18,449	37,105	58,661	26,371	(30,489)	123,170	813,044
--	--	--	--	--	23,700	--	(9,382)
211,939	105,604	1,646,320	129,433	94,733	409,802	211,256	4,755,516
\$331,011	\$90,293	\$2,270,682	\$80,167	\$50,298	\$1,300,001	\$228,382	\$9,664,357

**CANYON DAM AND RESERVOIR SCHEDULE  
AMORTIZATION SCHEDULE FOR U.S. GOVERNMENT LOAN  
AUGUST 31, 2001**

<b>YEAR ENDING AUGUST 31</b>	<b>PRINCIPAL</b>	<b>INTEREST</b>	<b>TOTAL REQUIREMENTS</b>
2002	\$166,613	\$142,277	\$308,890
2003	170,778	138,112	308,890
2004	175,047	133,843	308,890
2005	179,423	129,467	308,890
2006	183,909	124,981	308,890
2007	188,507	120,383	308,890
2008	193,219	115,671	308,890
2009	198,050	110,840	308,890
2010	203,001	105,889	308,890
2011	208,076	100,814	308,890
2012	213,278	95,612	308,890
2013	218,610	90,280	308,890
2014	224,075	84,815	308,890
2015	229,677	79,213	308,890
2016	235,419	73,471	308,890
2017	241,305	67,585	308,890
2018	247,337	61,553	308,890
2019	253,521	55,369	308,890
2020	259,859	49,031	308,890
2021	266,355	42,535	308,890
2022	273,014	35,876	308,890
2023	279,839	29,051	308,890
2024	286,835	22,055	308,890
2025	294,006	14,884	308,890
2026	301,357	7,533	308,890
	<u>\$5,691,110</u>	<u>\$2,031,140</u>	<u>\$7,722,250</u>

**SAN MARCOS RAW WATER DELIVERY SYSTEM  
AMORTIZATION SCHEDULE FOR  
HAYS ENERGY LIMITED PARTNERSHIP LOAN  
AUGUST 31, 2001**

<b>YEAR ENDING AUGUST 31</b>	<b>PRINCIPAL</b>	<b>INTEREST</b>	<b>TOTAL REQUIREMENTS</b>
2002	\$49,345	\$248,307	\$297,652
2003	53,441	244,211	297,652
2004	57,876	239,775	297,651
2005	62,680	234,972	297,652
2006	67,882	229,769	297,651
2007	73,517	224,135	297,652
2008	79,618	218,033	297,651
2009	86,227	211,425	297,652
2010	93,383	204,268	297,651
2011	101,134	196,517	297,651
2012	109,528	188,123	297,651
2013	118,619	179,033	297,652
2014	128,464	169,187	297,651
2015	139,127	158,525	297,652
2016	150,674	146,977	297,651
2017	163,180	134,471	297,651
2018	176,724	120,928	297,652
2019	191,392	106,260	297,652
2020	207,278	90,374	297,652
2021	224,482	73,170	297,652
2022	243,113	54,538	297,651
2023	263,292	34,360	297,652
2024	285,147	12,507	297,654
	<u>\$3,126,123</u>	<u>\$3,719,865</u>	<u>\$6,845,988</u>

**HYDROELECTRIC PROJECT REVENUE REFUNDING BONDS**  
**SERIES 1991**  
**(CITY OF NEW BRAUNFELS, TEXAS PROJECT)**  
**AMORTIZATION SCHEDULE**  
**AUGUST 31, 2001**

<b>YEAR ENDING AUGUST 31</b>	<b>PRINCIPAL</b>	<b>INTEREST</b>	<b>TOTAL REQUIREMENTS</b>
2002	\$505,000	\$749,720	\$1,254,720
2003	535,000	720,455	1,255,455
2004	565,000	688,915	1,253,915
2005	600,000	655,040	1,255,040
2006	640,000	618,474	1,258,474
2007	680,000	579,246	1,259,246
2008	720,000	536,902	1,256,902
2009	770,000	492,059	1,262,059
2010	820,000	444,090	1,264,090
2011	890,000	392,840	1,282,840
2012	945,000	337,528	1,282,528
2013	1,010,000	278,460	1,288,460
2014	1,060,000	215,460	1,275,460
2015	1,145,000	148,680	1,293,680
2016	1,215,000	76,545	1,291,545
	<u>\$12,100,000</u>	<u>\$6,934,414</u>	<u>\$19,034,414</u>

**CONTRACT REVENUE BONDS**  
**SERIES 1996**  
**(CITY OF LOCKHART PROJECT)**  
**AMORTIZATION SCHEDULE**  
**AUGUST 31, 2001**

<b>YEAR ENDING AUGUST 31</b>	<b>PRINCIPAL</b>	<b>INTEREST</b>	<b>TOTAL REQUIREMENTS</b>
2002	\$5,000	\$237,051	\$242,051
2003	5,000	236,881	241,881
2004	5,000	236,706	241,706
2005	5,000	236,526	241,526
2006	5,000	236,341	241,341
2007	340,000	229,618	569,618
2008	355,000	215,888	570,888
2009	375,000	201,100	576,100
2010	450,000	183,963	633,963
2011	475,000	164,300	639,300
2012	500,000	143,088	643,088
2013	525,000	120,406	645,406
2014	555,000	96,376	651,376
2015	585,000	70,865	655,865
2016	620,000	43,753	663,753
2017	655,000	14,901	669,901
	<u>\$5,460,000</u>	<u>\$2,667,763</u>	<u>\$8,127,763</u>

**REGIONAL RAW WATER DELIVERY SYSTEM CONTRACT REVENUE BONDS  
SERIES 1998  
(CITY OF SAN MARCOS, TEXAS PORTION)  
AMORTIZATION SCHEDULE  
AUGUST 31, 2001**

<b>YEAR ENDING AUGUST 31</b>	<b>PRINCIPAL</b>	<b>INTEREST</b>	<b>TOTAL REQUIREMENTS</b>
2002	\$220,000 *	\$441,683 *	\$661,683
2003	230,000	428,183	658,183
2004	245,000	413,933	658,933
2005	255,000	398,933	653,933
2006	270,000	383,183	653,183
2007	285,000	368,100	653,100
2008	300,000	354,818	654,818
2009	310,000	341,930	651,930
2010	325,000	328,518	653,518
2011	340,000	314,383	654,383
2012	355,000	299,440	654,440
2013	370,000	283,668	653,668
2014	385,000	266,865	651,865
2015	405,000	249,090	654,090
2016	420,000	230,528	650,528
2017	440,000	211,178	651,178
2018	460,000	190,698	650,698
2019	485,000	168,963	653,963
2020	505,000	145,940	650,940
2021	530,000	121,618	651,618
2022	555,000	95,981	650,981
2023	585,000	69,638	654,638
2024	610,000	42,750	652,750
2025	645,000	14,513	659,513
	<u>\$9,530,000</u>	<u>\$6,164,534</u>	<u>\$15,694,534</u>

\* The principal and related interest were due on September 1, 2001 but were paid prior to fiscal year ending August 31, 2001.

**REGIONAL WASTE DISPOSAL REVENUE BONDS AND  
REFUNDING AND IMPROVEMENT REVENUE BONDS  
(CITY OF VICTORIA, TEXAS) SERIES 1989, 1993 AND 1996  
AMORTIZATION SCHEDULE  
AUGUST 31, 2001**

YEAR ENDING AUGUST 31	1989 SERIES		1993 SERIES		1996 SERIES		TOTAL REQUIREMENTS
	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	
2002	--	--	\$370,000	\$67,465	\$240,000	\$119,983	\$797,448
2003	--	--	385,000	51,410	245,000	110,524	791,934
2004	--	--	530,000	31,015	255,000	100,522	916,537
2005	--	--	415,000	9,545	270,000	89,755	784,300
2006	435,000	--	--	--	280,000	78,203	793,203
2007	435,000	--	--	--	290,000	65,945	790,945
2008	435,000	--	--	--	305,000	52,851	792,851
2009	435,000	--	--	--	315,000	38,899	788,899
2010	435,000	--	--	--	330,000	24,060	789,060
2011	435,000	--	--	--	345,000	8,194	788,194
	<u>\$2,610,000</u>	<u>\$ --</u>	<u>\$1,700,000</u>	<u>\$159,435</u>	<u>\$2,875,000</u>	<u>\$688,936</u>	<u>\$8,033,371</u>

*The 1989 series bonds maturing during fiscal years 2006 through 2011 are capital appreciation bonds which were sold at a deep discount and with no stated interest rate. These bonds do not pay interest but rather mature at their face value which exceeds their original discounted sales price.*



**WATER SUPPLY REVENUE BONDS  
(CITY OF PORT LAVACA, TEXAS) SERIES 2000  
AMORTIZATION SCHEDULE  
AUGUST 31, 2001**

<b>YEAR ENDING AUGUST 31</b>	<b>PRINCIPAL</b>	<b>INTEREST</b>	<b>TOTAL REQUIREMENTS</b>
2002	\$140,000	\$157,624	\$297,624
2003	150,000	141,633	291,633
2004	155,000	132,899	287,899
2005	170,000	123,493	293,493
2006	180,000	113,549	293,549
2007	190,000	103,943	293,943
2008	200,000	94,551	294,551
2009	215,000	84,370	299,370
2010	230,000	73,500	303,500
2011	240,000	62,045	302,045
2012	250,000	49,810	299,810
2013	265,000	36,850	301,850
2014	275,000	22,875	297,875
2015	295,000	7,750	302,750
2016	310,000	--	310,000
	<u>\$3,265,000</u>	<u>\$1,204,892</u>	<u>\$4,469,892</u>

**FLOATING RATE MONTHLY DEMAND WATER SUPPLY  
REFUNDING REVENUE BONDS, SERIES 1983  
(SOHIO CHEMICAL COMPANY PROJECT)  
AMORTIZATION SCHEDULE  
AUGUST 31, 2001**

<b>YEAR ENDING AUGUST 31</b>	<b>PRINCIPAL</b>	<b>INTEREST</b>	<b>TOTAL REQUIREMENTS</b>
2002	--	\$307,850	\$307,850
2003	--	307,850	307,850
2004	--	307,850	307,850
2005	--	307,850	307,850
2006	--	307,850	307,850
2007	--	307,850	307,850
2008	--	307,850	307,850
2009	--	307,850	307,850
2010	--	307,850	307,850
2011	--	307,850	307,850
2012	--	307,850	307,850
2013	4,700,000	153,925	4,853,925
	<u>\$4,700,000</u>	<u>\$3,540,275</u>	<u>\$8,240,275</u>

## Statistical Section

# **SCHEDULE OF REVENUE**

## **LAST TEN FISCAL YEARS**

Year	General Division	Guadalupe Valley Hydro Division	Rural Utilities Division	Water Resource Division	Port Lavaca Water Treatment Plant Division	Calhoun County Rural Water Supply Division	Victoria Regional Wastewater Reclamation Division	Coleta Creek Division	Luling Water Treatment Plant Division	Canyon Hydro Plant Division	Lockhart Division	Total
1992	\$ 1,989,645	\$ 2,273,566	\$ 431,493	\$ 2,255,360	\$ 970,076	\$ 616,262	\$ 2,044,613	\$ 987,738	\$ 434,268	\$ 1,480,073	\$ --	\$ 13,483,094
1993	1,778,893	2,340,368	512,960	2,684,826	1,003,800	610,714	2,069,028	984,760	441,495	1,481,508	--	13,908,352
1994	1,070,408	1,950,703	539,860	2,652,378	1,016,948	674,579	2,131,518	988,056	451,961	1,481,847	--	12,958,258
1995	1,047,539	2,073,977	575,027	4,295,631	1,033,439	699,559	2,138,445	1,025,002	469,465	1,478,745	308,404	15,145,233
1996	1,201,600	1,567,455	611,568	4,061,778	1,082,484	814,878	2,158,481	1,275,036	368,226	1,489,618	469,568	15,100,692
1997	1,269,607	1,988,417	625,126	3,263,022	1,097,924	758,500	2,513,197	1,049,630	345,106	1,459,746	622,153	14,992,428
1998	1,376,435	2,376,300	949,947	3,727,704	1,173,523	813,990	2,656,578	919,249	359,812	1,465,209	679,812	16,498,559
1999	1,353,743	2,738,125	914,087	5,567,104	1,120,689	800,263	4,944,190	1,011,135	335,344	1,407,819	690,286	20,882,785
2000	1,458,014	1,984,571	1,021,682	6,659,578	1,171,726	1,486,264	3,742,496	1,034,418	374,318	1,442,073	757,107	21,132,247
2001	1,696,819	2,260,884	825,266	8,699,366	1,168,174	655,717	3,092,305	1,052,803	410,982	1,472,567	1,323,931	22,658,814

Note: Table includes operating and non-operating revenues.

Source: Comprehensive Annual Financial Reports of the Guadalupe-Blanco River Authority.

# **SCHEDULE OF EXPENSES**

## **LAST TEN FISCAL YEARS**

Year	General Division	Guadalupe Valley Hydro Division	Rural Utilities Division	Water Resource Division	Port Lavaca Water Treatment Plant Division	Calhoun County Rural Water Supply Division	Victoria Regional Wastewater Reclamation Division	Coleta Creek Division	Luling Water Treatment Plant Division	Canyon Hydro Plant Division	Lockhart Division	Total
1992	\$ 1,177,892	\$ 2,262,523	\$ 418,854	\$ 3,410,252	\$ 881,885	\$ 668,190	\$ 1,900,447	\$ 998,056	\$ 375,110	\$ 1,531,216	\$ --	\$ 13,624,425
1993	1,211,396	2,297,267	668,267	3,672,063	934,345	636,549	2,033,838	1,010,373	377,444	1,469,759	--	14,311,301
1994	1,293,685	2,029,708	679,756	2,419,579	937,895	651,959	2,082,084	1,001,651	383,428	1,464,678	--	12,944,423
1995	1,119,171	1,913,589	583,204	2,418,335	929,993	626,361	2,098,182	1,000,588	384,461	1,465,742	294,323	12,833,949
1996	1,152,805	1,701,975	655,657	2,860,671	993,953	615,525	2,140,877	1,108,703	388,856	1,475,339	445,422	13,539,783
1997	1,218,921	1,771,045	658,226	2,668,039	999,143	639,933	2,480,965	1,064,858	382,882	1,451,130	621,547	13,956,689
1998	1,074,999	1,685,366	696,284	2,958,861	1,074,668	687,666	2,545,032	958,750	393,154	1,465,581	654,503	14,194,864
1999	1,231,453	1,980,938	875,455	3,903,922	1,098,525	676,350	5,255,882	1,020,217	375,314	1,408,162	674,348	18,500,566
2000	1,359,264	2,162,494	597,797	5,436,482	1,172,893	752,456	3,393,639	1,080,886	399,361	1,442,346	739,163	18,536,781
2001	1,084,890	1,968,597	632,473	6,534,870	1,200,560	624,267	2,849,578	1,105,174	434,561	1,474,749	1,341,835	19,251,554

Note: Table includes depreciation, amortization and interest expenses net of deferred costs and depreciation on contributions.

Source: Comprehensive Annual Financial Reports of the Guadalupe-Blanco River Authority.

# **SCHEDULE OF ADDITIONS TO PLANTS AND EQUIPMENT**

## **LAST TEN FISCAL YEARS**

Year	General Division	Guadalupe Valley Hydro Division	Rural Utilities Division	Water Resource Division	Port Lavaca Water Treatment Plant Division	Calhoun County Rural Water Supply Division	Victoria Regional Wastewater Reclamation Division	Coleta Creek Division	Luling Water Treatment Plant Division	Canyon Hydro Plant Division	Lockhart Division	Total
1992	\$ 44,637	\$ 121,335	\$ 7,316	\$ 13,353	\$ 16,844	\$ 155,948	\$ 112,660	\$ 8,077	\$ 3,792	\$ 267	\$ --	\$ 484,229
1993	34,745	324,410	90,815	16,194	3,684,050	60,605	2,307,650	50,392	2,536	399	--	6,571,796
1994	38,313	121,663	31,045	75,456	66,125	118,304	46,576	9,761	468	5,581	--	513,292
1995	82,310	284,540	352,189	116,116	45,397	39,790	44,263	76,965	4,340	--	14,486	1,060,396
1996	82,237	16,507	596,284	238,074	18,140	51,537	52,196	37,857	19,223	--	27,859	1,139,914
1997	114,322	3,360	6,810	51,021	51,261	88,651	20,598	14,309	10,092	--	125,631	486,055
1998	161,831	45,397	161,627	51,324	42,556	23,948	75,332	8,723	9,816	--	24,548	605,102
1999	244,758	836,197	72,833	1,021,619	97,229	158,133	3,024,557	34,598	7,000	--	4,563,051	10,059,975
2000	121,374	235,631	6,508,494	12,024,435	34,420	85,282	356,723	24,831	50,459	--	15,900	19,457,549
2001	275,473	44,438	24,434	591,611	49,484	89,244	146,814	104,780	18,399	135,890	783,130	2,263,697

Source: Comprehensive Annual Financial Reports of the Guadalupe-Blanco River Authority.

**REVENUE BY SOURCES**  
**LAST TEN FISCAL YEARS**

Year	Pollution and Industrial Financing	Power Sales	Water Sales and Lake Operations	Rental, Recreation and Land Use	Waste Water Treatment Services	Laboratory Services	A & G Income	Interest	Other	Total
1992	\$ 223,318	\$ 3,568,628	\$ 4,499,451	\$ 411,477	\$ 2,384,385	\$ 143,916	\$ 1,008,879	\$ 1,114,927	\$ 128,113	\$ 13,483,094
1993	318,687	3,733,811	4,667,092	399,997	2,427,456	175,700	975,138	902,216	308,255	13,908,352
1994	343,863	3,352,033	4,865,188	442,231	2,509,191	186,056	992,547	177,740	89,409	12,958,258
1995	344,611	3,382,223	5,163,818	479,030	2,827,562	199,131	921,862	281,927	1,545,069	15,145,233
1996	696,830	2,991,973	5,527,405	443,955	2,933,150	191,992	1,076,835	361,023	877,529	15,100,692
1997	343,108	3,342,844	5,492,742	455,476	3,502,900	218,554	1,090,320	327,246	219,238	14,992,428
1998	338,931	3,400,986	5,982,056	482,541	3,691,598	213,717	1,167,357	421,457	799,916	16,498,559
1999	473,689	3,251,819	6,852,807	470,544	3,708,004	238,356	1,219,690	285,802	4,382,074	20,882,785
2000	319,484	2,965,144	8,561,831	531,795	3,995,200	242,393	1,314,898	340,257	2,861,245	21,132,247
2001	342,850	3,546,680	11,150,387	546,084	4,279,142	242,157	1,450,843	451,859	648,812	22,658,814

*Note: Other Revenue includes Miscellaneous Income and Gain (Loss) on Sale of Capital Assets.*  
*Source: Comprehensive Annual Financial Reports of the Guadalupe-Blanco River Authority.*

**EXPENSES BY FUNCTION**  
**LAST TEN FISCAL YEARS**

Year	Personnel Operating Costs	Operating Supplies and Services	Maintenance and Repairs	Depreciation and Amortization	Interest Expense	A & G Expense	Total
1992	\$ 3,549,879	\$ 3,507,817	\$ 1,514,430	\$ 1,175,726	\$ 3,033,721	\$ 842,852	\$ 13,624,425
1993	3,322,584	4,431,268	1,743,101	1,022,758	2,943,901	847,689	14,311,301
1994	3,871,586	3,186,698	1,666,662	1,030,292	2,267,990	921,195	12,944,423
1995	3,811,004	3,092,742	1,792,795	1,049,777	2,208,274	879,357	12,833,949
1996	4,192,602	3,265,426	1,749,369	1,082,239	2,223,885	1,026,262	13,539,783
1997	4,382,347	3,181,721	1,643,605	1,304,971	2,420,440	1,023,605	13,956,689
1998	4,437,629	3,060,501	1,889,602	1,397,232	2,402,552	1,007,348	14,194,864
1999	4,599,864	3,772,662	5,306,739	1,477,227	2,367,259	976,815	18,500,566
2000	5,262,353	5,444,092	2,213,079	1,612,612	2,866,554	1,138,091	18,536,781
2001	5,698,017	4,785,074	2,619,838	1,987,409	2,815,158	1,346,058	19,251,554

*Note: Depreciation and amortization is net of costs to be recovered in future years and net of depreciation taken on contributions.*  
*Source: Comprehensive Annual Financial Reports of the Guadalupe-Blanco River Authority.*

## MISCELLANEOUS STATISTICAL DATA

Authority Created Under .....	Vernon's Civil Statutes, Article 8280-106
Year Created .....	1935
Domicile .....	New Braunfels, Texas
Last Revision of Enabling Act .....	1975
Last Revision of Bylaws .....	1995
Population of District .....	459,591
Area of District .....	6,616 Sq. Mi.
Average Annual Rainfall of District .....	33.02 In.
Number of Employees .....	135
Offices:	
Administrative Office .....	Seguin, Texas
Operations Office .....	Victoria, Texas
Operations Office .....	Fannin, Texas
Operations Office .....	Port Lavaca, Texas
Operations Office .....	Luling, Texas
Operations Office .....	Gonzales, Texas
Operations Office .....	Lockhart, Texas
Operations Office .....	San Marcos, Texas
Rivers:	
Guadalupe	
Total River Miles .....	431.6
Average Discharge .....	1,240,000 acre feet/year
Blanco	
Total River Miles .....	89.8
Average Discharge .....	110,100 acre feet/year
San Marcos	
Total River Miles .....	74.2
Average Discharge .....	259,400 acre feet/year
Comal	
Total River Miles .....	2.0
Average Discharge .....	219,800 acre feet/year
Dams and Reservoirs:	
Canyon	
Conservation Pool	
Capacity .....	386,210 acre feet
Surface Area .....	8,240 acres
Elevation .....	909.0 ft. (MSL)
Flood Control Pool	
Capacity .....	346,000 acre feet
Surface Area .....	12,890 acres
Elevation .....	943.0 ft. (MSL)
Coleta Creek	
Capacity .....	35,084 acre feet
Surface Area .....	3,100 acres
Elevation .....	98.0 ft. (MSL)
Dunlap	
Capacity .....	5,900 acre feet
Surface Area .....	410 acres
McQueeney	
Capacity .....	5,050 acre feet
Surface Area .....	400 acres
TP-4	
Capacity .....	2,624 acre feet
Surface Area .....	248 acres
Nolte	
Capacity .....	1,550 acre feet
Surface Area .....	153 acres
H-4	
Capacity .....	6,500 acre feet
Surface Area .....	696 acres
H-5	
Capacity .....	4,000 acre feet
Surface Area .....	488 acres
Lower Guadalupe Diversion Dam and Salt Water Barrier	
Capacity .....	600 acre feet
Surface Area .....	100 acres

<b>Operating Statistics:</b>	<b>FY 1997</b>	<b>FY 1998</b>	<b>FY 1999</b>	<b>FY 2000</b>	<b>FY 2001</b>
Port Lavaca Water Treatment Plant Division					
Total Water Treated (Gal.)	502,700,000	687,460,000	653,726,000	723,545,000	798,749,000
Calhoun County Rural Water Supply Division					
Total Water Distributed (Gal.)	112,700,000	122,060,000	124,442,000	137,396,000	83,603,000
Victoria Regional Wastewater Reclamation Division					
Total Wastewater Treated (Gal.)	2,713,000,000	2,533,000,000	2,951,400,000	2,827,000,000	2,687,800,000
Guadalupe Valley Hydroelectric Division					
Total Generation (kWh)	69,250,600	62,804,200	55,357,700	29,738,100	74,338,600
Rural Utilities Division					
Total Wastewater Treated (Gal.)	167,020,215	168,630,000	148,256,246	130,715,651	148,990,000
Water Resource Division					
Rice Irrigation (Acres)	2,381	3,458	3,040	1,758	1,458
San Marcos Water Treatment Plant System					
Total Water Treated (Gal.)	--	--	--	946,459,000	1,498,437,000
Luling Water Treatment Plant Division					
Total Water Treated (Gal.)	317,884,000	315,536,000	302,674,000	315,290,000	321,077,000
Coleto Creek Regional Park					
Annual Permits	244	251	271	229	211
Camping Permits	11,527	10,571	11,839	12,051	11,255
Day Use Permits	17,326	17,841	18,408	17,055	15,455
Lake Wood Recreation Area					
Annual Permits	63	56	41	66	59
Camping Permits	2,036	2,145	1,372	2,548	2,459
Day Use Permits	2,204	2,535	2,114	3,248	3,127
Canyon Hydroelectric Division					
Total Generation (kWh)	17,599,520	21,767,770	18,087,200	5,509,240	25,930,989
Lockhart Wastewater Reclamation System					
Total Wastewater Treated (Gal.)	481,800,000	500,658,000	503,700,000	430,700,000	459,200,000
Lockhart Water Treatment System					
Total Water Treated (Gal.)	--	--	--	--	519,389,102

Source: *The Texas Almanac, Bureau of Census and GBRA.*

### **LIST OF PRINCIPAL CUSTOMERS-FISCAL YEAR 2001**

<b>Division</b>	<b>Customer</b>
Guadalupe Valley Hydroelectric.....	Guadalupe Valley Electric Cooperative, Inc.
Rural Utilities.....	Guadco Municipal Utility District No. 1 Texas Dept. of Transportation, Guadalupe Co.
Water Resources.....	B. P. Chemical Company Bexar Metropolitan Water District Calhoun County Rural Water Supply System Canyon Lake Water Supply Corporation Canyon Regional Water Authority Central Power and Light Company City of Boerne City of Buda City of Fair Oaks Ranch City of Kyle City of Port Lavaca City of San Marcos City of Seguin Crystal Clear Water Supply Corporation DOW Chemicals Gonzales County Water Supply Corporation Guadalupe Power Partners Hays Energy Limited Partnership New Braunfels Utilities San Antonio Water Systems Springs Hill Water Supply Corporation
Port Lavaca Water Treatment Plant.....	City of Port Lavaca Calhoun County Rural Water Supply Corporation Port O'Connor Municipal Utility District
Victoria Regional Wastewater Reclamation.....	City of Victoria
Coleto Creek.....	Central Power and Light Company
Luling Water Treatment Plant.....	City of Luling
Canyon Hydroelectric.....	New Braunfels Utilities
Lockhart Division.....	City of Lockhart

**GUADALUPE-BLANCO RIVER AUTHORITY  
SCHEDULE OF INSURANCE IN FORCE**

**AUGUST 31, 2001**

<b>Name of Company</b>	<b>Policy Number</b>	<b>Policy Period</b>	<b>Details of Coverage</b>	<b>Liability Limits</b>
TWCA Risk Management Fund	Contract 024	7/1/01 to 7/1/02	Workmans Compensation	Statutory
TWCA Risk Management Fund	Contract 024	7/1/01 to 7/1/02	Commercial General Liability	\$1,000,000
TWCA Risk Management Fund	Contract 024	7/1/01 to 7/1/02	Business Automobile Liability	\$2,000,000
TWCA Risk Management Fund	Contract 024	7/1/01 to 7/1/02	Automobile Physical Damage	\$930,024
TWCA Risk Management Fund	Contract 024	7/1/01 to 7/1/02	Errors and Omissions Liabilit	\$4,000,000
New Hampshire Insurance Company	CPO1536972	7/1/01 to 7/1/02	Commercial Property, Inland Flood and Earth Movement	\$31,412,926
Colonial American Casualty Company	CCP135585005	6/1/01 to 6/1/02	Employee Dishonesty Covera	\$100,000
Hartford Life Insurance Company	ETB-101146	3/17/01 to 3/17/02	Group Travel Accident Policy	\$1,250,000
Hartford Casualty Insurance Company	65SUN340327	3/9/01 to 3/9/02	Faithful Performance Bonds	\$90,000

NOTE: All current and past insurance premiums relating to the above listed policies have been paid.

# Principal Offices and Business Locations

## General Office

General Division, Canyon Hydroelectric Division,  
Guadalupe Valley Hydroelectric Division,  
Regional Laboratory, and Rural Utilities Division  
333 East Court Street  
Seguin, TX 78155  
TEL: (830) 379-5822  
FAX: (830) 379-9718  
<http://www.gbra.org>

## Coletto Creek Park and Reservoir

P. O. Box 68  
365 Coletto Park Road  
Fannin, TX 77960  
TEL: (361) 575-6366  
FAX: (361) 575-2267  
email: [gbraccp@icsi.net](mailto:gbraccp@icsi.net)

## Lake Wood Recreation Area

Route 2, Box 158-A  
End of FM 2091 South  
Gonzales, TX 78629  
TEL & FAX: (830) 672-2779  
email: [lakewood@gvrc.com](mailto:lakewood@gvrc.com)

## Lockhart Wastewater Reclamation Division

4435 FM 20 North  
Lockhart, TX 78644  
TEL: (512) 398-6391  
FAX: (512) 398-6526  
Email: [gbra-lockhart@lockhart.net](mailto:gbra-lockhart@lockhart.net)

## Lockhart Water Treatment Division

547 McMahan Road  
Lockhart, TX 78644  
TEL: (512) 398-3528  
FAX: (512) 398-6526

## Luling Water Treatment Plant

350 Memorial Drive  
Luling, TX 78648  
TEL: (830) 875-2132  
FAX: (830) 875-3670  
email: [gb2@bcsnet.net](mailto:gb2@bcsnet.net)

## Port Lavaca Water Treatment Plant Calhoun County Rural Water Supply Division

### Calhoun Canal System

P. O. Box 146  
1064 State Highway 316  
Port Lavaca, TX 77979  
TEL: (361) 552-9751  
FAX: (361) 552-6529  
email: [gbrapl@tisd.net](mailto:gbrapl@tisd.net)

## San Marcos Water Treatment Plant

91 Old Bastrop Road  
San Marcos, TX 78666  
TEL: (512) 353-3888  
FAX: (512) 353-3127  
email: [gbrasm@sanmarcos.net](mailto:gbrasm@sanmarcos.net)

## Victoria Regional Wastewater Reclamation Division

P. O. Box 2085  
923 U. S. Highway 59 South  
Victoria, TX 77905  
TEL: (361) 578-2878  
FAX: (361) 578-9039  
email: [gbravic@tisd.net](mailto:gbravic@tisd.net)