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2014 ELECTRIC UTILITIES FUEL COST § PUBLIC UTILITY COMMISSION
AND USE INFORMATION PURSUANT § PUBLIC UTILITY COMMISSION
TO SUBST. R. 25.82 AND 25.238 § FILING CLERK
OF TEXAS

EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT
AUGUST 2015

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EL PASO ELECTRIC COMPANY
FUEL COST REPORT
FOR THE MONTH OF August 2015

Current System Fuel Factor: 0.020379

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost	501	\$ 15,313,477	\$ 61,139	\$ 15,374,616
Nox Emmissions	509	-	15,090	15,090
Nuclear Fuel Cost	518	4,193,636	-	4,193,636
Other Fuel Cost	547	2,101,941	-	2,101,941
Purchased Power Cost:	555	5,379,785	1,276,962	6,656,747
TOTAL SYSTEM COST		\$ 26,988,839	\$ 1,353,191	\$ 28,342,030
Less Sales for Resale Revenue	447	6,907,200	703,488	7,610,688
NET SYSTEM COST		\$ 20,081,639	\$ 649,703	\$ 20,731,342
Texas Retail Allocator:		0.7902569701	0.7902569701	0.7902569701
		\$ 15,869,656	\$ 513,432	\$ 16,383,088
Direct Assigned Texas Renewable Purchased Power	555	155,425	-	155,425
Recovery of Coal Reclamation Costs	501	69,275	28,383	97,658
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$ 16,094,356	\$ 541,815	\$ 16,636,171

TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES
Residential:	440	\$ 5,385,430	256,120
Commercial & Industrial	442	5,819,828	279,705
Street & Highway	444	57,701	2,744
Public Authorities	445	2,402,327	116,509
TOTAL TEXAS RETAIL		\$ 13,665,286	655,078

OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	OVER (UNDER) RECOVERY	OVER (UNDER) INTEREST	OVER (UNDER) TOTAL
Interest Rate (%)			0.12%	
Beginning Cumulative Fuel Recovery Balance	182	\$ (608,973)	\$ (19,550)	\$ (628,523)
Fuel Over/(Under) Entry This Month	182	(2,429,070)	(63)	(2,429,133)
Fuel Surcharge/(Refund) Entry This Month Docket # 40622	182	34	-	34
Ending Cumulative Fuel Recovery Balance		\$ (3,038,009)	\$ (19,613)	\$ (3,057,622)

EL PASO ELECTRIC COMPANY
FUEL EFFICIENCY REPORT
FOR THE MONTH OF August 2015

Time Period
744 Hrs

		NDC		MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
PLANT/SOURCE		MW	MWH							
NUCLEAR	Palo Verde 1	211	153,944	1,598,758	\$1,304,802	98.06%	10,385	\$0.816	\$8.476	16.29%
	Palo Verde 2	211	154,608	1,597,973	1,537,305	98.49%	10,336	\$0.962	\$9.943	16.36%
	Palo Verde 3	211	153,628	1,598,685	1,351,529	97.86%	10,406	\$0.845	\$8.797	16.26%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL NUCLEAR	633	462,180	4,795,416	\$4,193,636	98.14%	10,376	\$0.875	\$9.074	48.92%
COAL (1)	Four Corners	108	55,702	554,037	982,323	69.32%	9,946	\$1.773	\$17.635	5.90%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL COAL	108	55,702	554,037	\$982,323	69.32%	9,946	\$1.773	\$17.635	5.90%
GAS/OIL (2)	Copper	64	2,528	40,471	117,929	5.31%	16,009	\$2.914	\$46.649	0.27%
	Newman	752	340,283	3,129,491	11,476,249	60.82%	9,197	\$3.667	\$33.726	36.01%
	Rio Grande	321	90,310	1,035,964	3,245,915	37.81%	11,471	\$3.133	\$35.942	9.56%
	Montana	176	49,033	442,969	1,584,355	37.45%	9,034	\$3.577	\$32.312	5.19%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL GAS/OIL	1,313	482,154	4,648,895	16,424,448	49.36%	9,642	\$3.533	\$34.065	51.03%
TOTAL NET GENERATION		2,054	1,000,036	9,998,348	\$21,600,407	65.44%	9,998	\$2.160	\$21.600	105.84%
PURCHASES	FIRM COGEN			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NON-FIRM COGEN			N/A		N/A	N/A	N/A	\$0.000	0.00%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.000	0.00%
	OTHER FIRM			N/A		N/A	N/A	N/A	\$0.000	0.00%
	OTHER NON-FIRM		(55,182)	N/A	(\$1,527,415)	N/A	N/A	N/A	\$0.000	-5.84%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL OTHER		(55,182)	N/A	(\$1,527,415)	N/A	N/A	N/A	\$0.000	-5.84%
	TOTAL PURCHASES		(55,182)	N/A	(\$1,527,415)	N/A	N/A	N/A	\$0.000	-5.84%
	NET INTERCHANGE			N/A		N/A	N/A	N/A	\$0.000	0.00%
NET TRANSMISSION (WHEELING)				N/A		N/A	N/A	N/A	\$0.000	0.00%
SYSTEM TOTAL AT THE SOURCE			944,854	N/A	\$20,072,992	N/A	N/A	N/A	\$21.245	100.00%
DISPOSITION	Sales to Ultimate Consumer		830,895						\$0.000	87.94%
OF ENERGY	Sales for Resale		8,554						\$0.000	0.91%
	Energy Furnished Without Charge								\$0.000	0.00%
	Energy used by Utility		993						\$0.000	0.11%
	Electric Dept. Only								\$0.000	0.00%
	TOTAL @ THE METER		840,442		\$0				\$0.000	88.95%
	Total Energy Losses		104,412							11.05%
	Percent Losses		11.05%							
FUEL OIL (Included in the above generation)	Copper	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%
	Newman	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Rio Grande	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Prior Period Adjustments	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%

UTILITY NOTES

- 1) Excludes Coal Handling and Residual Waste cost of \$10,208 and \$50,932 respectively
- 2) Excludes Four Corners Station gas usage of 1,617 MCF (1,634 MMBTU) costing \$8,647

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF August 2015

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
Utah International	Coal	Firm	Jul 2016	Four Corners	554,037	\$982,323	\$1.773	31,291	\$31.393	8.8530
APS	NG	Firm	Jul 2016	Four Corners	1,634	\$8,647	\$5.292			
Oneok	NG	Firm		Copper	0	0	\$0.000			
Sequent Energy Management	NG	Firm	Dec 2017	Copper	40,471	112,358	\$2.776			
Texas Gas Service	NG	Spot		Copper	0	82	\$0.000			
Prior Period Adjustments	NG	N/A		Copper	0	0	\$0.000			
Total Plant -->				Copper	40,471	\$ 112,440	\$2.778			
AEP Energy Services	NG	Spot		Newman	0	0	\$0.000			
Apache Corporation	NG	Spot		Newman	309,447	844,791	\$2.730			
Aquila Energy	NG	Spot		Newman	0	0	\$0.000			
BNP Paribas Energy	NG	Spot		Newman	0	0	\$0.000			
BNP Paribas Energy	NG	Firm		Newman	0	0	\$0.000			
BP Energy Company	NG	Spot		Newman	2,263	6,528	\$2.884			
BP Energy Company	NG	Firm		Newman	0	0	\$0.000			
Burlington Res. Trading	NG	Spot		Newman	0	0	\$0.000			
Citigroup	NG	Spot		Newman	0	0	\$0.000			
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0.000			
Concord Energy LLC	NG	Spot		Newman	0	0	\$0.000			
Conoco Phillips Co	NG	Spot		Newman	318,536	855,122	\$2.685			
DB Energy	NG	Spot		Newman	0	0	\$0.000			
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0.000			
EDF Trading North America	NG	Spot		Newman	0	0	\$0.000			
Freeport Commodities	NG	Spot		Newman	33,520	86,063	\$2.568			
Koch Energy Services	NG	Spot		Newman	131,021	358,642	\$2.737			
Merril Lynch	NG	Spot		Newman	0	0	\$0.000			
Mieco Inc	NG	Spot		Newman	40,392	108,496	\$2.686			
Morgan Stanley	NG	Firm		Newman	0	0	\$0.000			
Morgan Stanley	NG	Spot		Newman	0	0	\$0.000			
National Fuel Marketing	NG	Spot		Newman	0	0	\$0.000			
National Fuel Marketing	NG	Firm		Newman	0	0	\$0.000			
Noble Gas & Power	NG	Spot		Newman	8,360	21,569	\$2.580			
Oneok	NG	Spot		Newman	0	0	\$0.000			
Oneok	NG	Firm		Newman	0	0	\$0.000			
Pacific Summit Energy LLC	NG	Spot		Newman	0	0	\$0.000			
PanCanadian Energy Svc.	NG	Firm		Newman	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0.000			
Sequent Energy Management	NG	Spot		Newman	1,280,104	3,486,790	\$2.724			
Sequent Energy Management	NG	Firm	Dec 2017	Newman	995,507	2,761,257	\$2.774			
Shell North America	NG	Spot		Newman	0	0	\$0.000			
Tristar Gas Marketing Co	NG	Firm		Newman	0	0	\$0.000			
TXU Portfolio Mgmt Co	NG	Spot		Newman	0	0	\$0.000			
UBS	NG	Spot		Newman	0	0	\$0.000			
United Energy Trading	NG	Spot		Newman	365,508	1,048,510	\$2.869			
Wells Fargo	NG	Spot		Newman	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Newman	0	0	\$0.000			
Total Plant -->				Newman	3,484,658	\$9,577,766	\$2.749			

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF August 2015

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
AEP Energy Services	NG	Spot		Rio Grande	0	\$0	\$0.000			
Apache Corporation	NG	Spot		Rio Grande	0	0	\$0.000			
Apache Corporation	NG	Firm		Rio Grande	0	0	\$0.000			
Anizona Public Service Co.	NG	Spot		Rio Grande	0	0	\$0.000			
BNP Paribas Energy	NG	Spot		Rio Grande	0	0	\$0.000			
BNP Paribas Energy	NG	Firm		Rio Grande	0	0	\$0.000			
BP Energy Company	NG	Spot		Rio Grande	0	0	\$0.000			
Burlington Res. Trading	NG	Spot		Rio Grande	0	0	\$0.000			
Citigroup	NG	Spot		Rio Grande	0	0	\$0.000			
Concord	NG	Spot		Rio Grande	0	0	\$0.000			
Conoco Phillips Co	NG	Spot		Rio Grande	0	0	\$0.000			
DB Energy	NG	Spot		Rio Grande	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0.000			
Duke Energy Trading & Market	NG	Firm		Rio Grande	0	0	\$0.000			
EDF Trading North America	NG	Spot		Rio Grande	0	0	\$0.000			
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0.000			
E-Prime, Inc. Firm	NG	Firm		Rio Grande	0	0	\$0.000			
Industrial Energy Applications, I	NG	Spot		Rio Grande	0	0	\$0.000			
K N Marketing, L.P	NG	Firm		Rio Grande	0	0	\$0.000			
Kimball Energy Corp.	NG	Spot		Rio Grande	0	0	\$0.000			
Koch Energy Services	NG	Spot		Rio Grande	170,696	487,899	\$2.858			
Merrill Lynch	NG	Spot		Rio Grande	0	0	\$0.000			
Mieco Inc	NG	Spot		Rio Grande	0	0	\$0.000			
Morgan Stanley	NG	Spot		Rio Grande	217,000	607,943	\$2.802			
National Fuel Marketing	NG	Spot		Rio Grande	0	0	\$0.000			
Noble Gas & Power	NG	Spot		Rio Grande	0	0	\$0.000			
Oneok Energy Services	NG	Spot		Rio Grande	0	0	\$0.000			
Oneok Energy Services	NG	Firm		Rio Grande	0	0	\$0.000			
Pacific Summit Energy LLC	NG	Spot		Rio Grande	0	0	\$0.000			
PNM Energy Marketing	NG	Firm		Rio Grande	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Rio Grande	0	0	\$0.000			
Sequent Energy Management	NG	Spot		Rio Grande	459,876	1,302,575	\$2.832			
Shell North America	NG	Spot		Rio Grande	0	0	\$0.000			
TXU Portfolio Management	NG	Spot		Rio Grande	0	0	\$0.000			
UBS	NG	Spot		Rio Grande	0	0	\$0.000			
United Energy Trading	NG	Spot		Rio Grande	248,000	710,435	\$2.865			
Wells Fargo	NG	Spot		Rio Grande	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Rio Grande	N/A	0	\$0.000			
Total Plant -->				Rio Grande	1,095,572	\$3,108,852	\$2.838			
Apache Corporation	NG	Spot		Montana	59,822	163,313	\$2.730			
BP Energy Company	NG	Spot		Montana	437	1,262	\$2.888			
Concord Energy	NG	Spot		Montana	0	0	\$0.000			
Conoco Phillips Co	NG	Spot		Montana	61,579	165,310	\$2.685			
EDF Trading North America	NG	Spot		Montana	-	0	\$0.000			
Freeport Commodities	NG	Spot		Montana	6,480	16,637	\$2.568			
Koch Energy Services	NG	Spot		Montana	25,329	69,332	\$2.737			
Mieco Inc	NG	Spot		Montana	7,808	20,974	\$2.686			
Morgan Stanley	NG	Spot		Montana	0	0	\$0.000			
Noble Gas & Power	NG	Spot		Montana	1,616	4,170	\$2.580			
Sequent Energy Management	NG	Spot		Montana	247,466	674,057	\$2.724			
Shell North America	NG	Spot		Montana	0	0	\$0.000			
United Energy Trading	NG	Spot		Montana	70,659	202,695	\$2.868			
Total Plant -->				Montana	481,196	\$ 1,317,750	\$2.738			
Sequent Energy Management	NG	Transport		Copper	N/A	15,684				
Storage Fees	NG			Copper	N/A	0				
El Paso Natural Gas	NG	Transport		Newman	N/A	1,325,599				
Sequent Energy Management	NG	Transport		Newman	N/A	385,431				
Storage Fees	NG			Newman	N/A	29,384				
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	250,068				
Storage Fees	NG			Rio Grande	N/A	35,065				
El Paso Natural Gas	NG	Transport		Montana	N/A	256,261				
Storage Fees	NG			Montana	N/A	5,681				
Prior Period Adjustments	NG	N/A			N/A	0				
Total Transportation and Storage Charges					N/A	\$2,303,173				
TOTAL NATURAL GAS					5,103,531	\$16,428,628	\$3.219			

Notes

- (A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month
(B) Excludes Four Corners fuel handling cost of \$10,208 and residual waste cost of \$50,932.

EL PASO ELECTRIC COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF August 2015

TOTAL SYSTEM DATA
SYSTEM PEAK (MW):

	1,792	NATIVE PEAK:	1,794				MONTHLY
				ALL OTHER	WHOLESALE	SYSTEM	NET SALES
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL		TOTALS	OFF-SYSTEM
SALES (MWH) (1)	332,932	242,729	95,598	159,635	8,554	839,448	55,182
REVENUES \$(2)	\$38,845,854	\$27,825,136	\$7,400,549	\$14,156,273	\$551,882	\$88,779,694	1,527,415
No. BILLS	357,750	40,271	49	5,219	1	403,290	24

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW):

				MONTHLY
				NET SALES
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OFF-SYSTEM
SALES (MWH) (1)	256,120	189,945	89,760	663,632
REVENUES \$(2)	\$28,745,938	\$21,336,357	\$6,765,389	\$67,705,383
No. BILLS	273,802	30,422	40	308,080

NOTES

- (1) All Sales (Mwh) amounts shown exclude unbilled and prior period adjustment Mwh sales for the month.
(2) All revenue amounts shown exclude unbilled, deferred fuel and prior period adjustment fuel revenues for the month