



Control Number: 44020



Item Number: 20

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SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
FOR THE MONTH OF MARCH 2015
PROJECT NUMBER 44020

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Current System Fuel Factor (\$/kwh):		0.031472		
	ACCOUNT	RECONCILABLE	RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS				
Fuel Cost:				
Fuel	501	\$32,619,207.40		\$32,619,207.40
Environmental Consumable Chemicals	501	10,593.64		\$10,593.64
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	50170	6,849.58		6,849.58
Total Fuel Cost		\$32,622,951.46	\$0.00	\$32,622,951.46
Allowances	509	\$0.00		\$0.00
Other Fuel Cost	547	1,612,913.07		1,612,913.07
Purchased Power Cost	55502	26,707,742.87		26,707,742.87
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		\$60,943,607.40	\$0.00	\$60,943,607.40
LESS (from Texas Retail Collections detail):				
Economy & Emergency Sales Cost		\$5,220,178.60		\$5,220,178.60
NM Co-ops Incremental Fuel Costs		0.00		0.00
TUCO Handling Costs (8)		4,121,892.13		4,121,892.13
Renewable Energy Credits (3)		118,228.60		118,228.60
SunEd Direct Assigned Costs to New Mexico Retail		791,526.10		791,526.10
ICO (6)		0.00		0.00
Variable O & M Costs (Long-term PPAs) (7)		1,080,771.99		1,080,771.99
NET SYSTEM COST		\$49,611,009.98	\$0.00	\$49,611,009.98
Texas Retail Allocator (Texas Retail/Total System)		0.5659812186980		0.5659812186980
SUB TOTAL		\$28,078,899.89	\$0.00	\$28,078,899.89
PLUS: Ancillary Services Load Charges		\$359,626.33		
Texas Retail Allocator, less Wholesale FCA				
#14 (Texas Retail/(Total System less				
Wholesale FCA #14)		0.5715207470283		
Texas Allocated Share of AS Load Charges		\$205,533.91	\$0.00	\$205,533.91
ARR and TCR Credits		(\$1,645,801.09)		
Retail Allocator (Texas Retail/(Texas Retail				
plus New Mexico Retail)		0.7088509287068		
Texas Allocated Share of ARR/TCR Credits		(\$1,166,627.63)	\$0.00	(\$1,166,627.63)
TEXAS RETAIL FUEL AND PURCHASED				
POWER		\$27,117,806.17	\$0.00	\$27,117,806.17

	ACCOUNT	FUEL REVENUES	kWh SALES
TEXAS RETAIL REVENUES & SALES			
Residential	440	\$6,171,816.16	211,939,332
Commercial & Industrial	442	26,191,955.58	879,818,068
Street & Highway	444	92,211.54	2,826,091
Public Authorities	445	950,285.72	30,122,075
TOTAL TEXAS RETAIL		\$33,406,269.00	1,124,705,567

	OVER(UNDER) RECOVERY	INTEREST	TOTAL
OVER(UNDER) RECOVERY OF FUEL COSTS			
	Interest Rate :	0.12%	
Beginning Cumulative Balance	\$12,700,644.37	(\$504,894.80)	\$12,195,749.57
Current Month	6,288,462.83	1,230.78	6,289,693.61
Prior Period Adjustment (1)	0.00	0.00	0.00
Transfer from Economy & Emerg Sales (5)	278,886.08	0.00	278,886.08
Electric Commodity Trading Margin (2)	0.00	0.00	0.00
Sulfur Dioxide Emission Allowance Credits (4)	0.00	0.00	0.00
Ending Cumulative Balance	\$19,267,993.28	(\$503,664.02)	\$18,764,329.26

- (1) Prior Surcharge/Refund Amounts Docket Nos. 36712, 39740
(2) Per Order in PUC Docket No. 42004, Page 7
(3) Per Order in PUC Docket No. 42004, Page 6
(4) Per Order in PUC Docket No. 29801, Pages 16 - 17
(5) Per Order in PUC Docket No. 37849, Page 3

- (6) Per Order in PUC Docket No. 42004, Page 7, approved Tariff IV-177
(7) Per Order in PUC Docket No. 35763, Page 5
(8) Per Order in PUC Docket No. 32766, Page 4 - 5

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SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF MARCH 2015
PROJECT NUMBER 44020

NET SYSTEM FUEL COST

Total Company Fuel Cost	\$34,235,864.53
Plus: Energy Cost of Purchased Power	26,707,742.87
Plus: Transmission of Electricity by Others	0.00
Less: Energy Cost of Economy & Emergency Sales	5,220,178.60
Less: NM Co-ops Incremental Fuel Cost	0.00
Less: TUCO Handling Costs	4,121,892.13
Less: Renewable Energy Credits	118,228.60
Less: SunEd Direct Assigned Costs to NM	791,526.10
Less: ICO	0.00
Less: Variable O & M Costs (Long-term PPAs)	1,080,771.99
NET SYSTEM FUEL COST	<u>\$49,611,009.98</u>

TEXAS RETAIL ALLOCATOR
SUB TOTAL

0.5659812186980
\$28,078,899.89

Plus: Texas Allocated Share of AS Load Charges
Plus: Texas Allocated Share of ARR/TCR Credits

\$205,533.91
(\$1,166,627.63)

TEXAS RETAIL ACTUAL FUEL COST FACTOR

Texas Retail Applicable Fuel Cost	\$27,117,806.17
Texas Retail kWh Billed	1,124,705,567
TEXAS RETAIL ACTUAL FUEL COST FACTOR	<u>0.0241110268965</u>

TEXAS RETAIL

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 03	425,837,951 *	1.120217 =	477,030,912
Primary 05	201,010,151 *	1.099263 =	220,963,022
Sub-Transmission 07	88,190,466 *	1.032914 =	91,093,167
Backbone Transmission 09	409,666,998 *	1.025158 =	419,973,400
Total Texas Retail kWh Sales @ Source	<u>1,124,705,567</u>	<u>1.0750017932451</u>	<u>1,209,060,501</u>

TEXAS RETAIL OVER/(UNDER) RECOVERY

Texas Retail Fuel Revenue	\$33,406,269.00
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Actual Fuel Cost	kWh BILLED	LOSS MULTIPLIER	ACTUAL FUEL COST FACTOR	
Secondary	425,837,951 *	1.0420605872837 *	0.0241110268965 =	\$ 10,699,242.76
Primary	201,010,151 *	1.0225685267758 *	0.0241110268965 =	4,955,940.91
Sub-Transmission	88,190,466 *	0.9608486297329 *	0.0241110268965 =	2,043,112.68
Backbone Transmission	409,666,998 *	0.9536337580474 *	0.0241110268965 =	9,419,509.82
Total Texas Retail Actual Fuel Cost	<u>1,124,705,567</u>			<u>\$ 27,117,806.17</u>

TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH

\$6,288,462.83

SOUTHWESTERN PUBLIC SERVICE COMPANY
 TEXAS RETAIL
 FUEL COST REPORT
 FOR THE MONTH OF MARCH 2015
 PROJECT NUMBER 44020

Calculation of Materiality Threshold

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

Apr-14	\$39,380,592.76
May-14	\$42,600,185.62
Jun-14	\$39,811,748.44
Jul-14	\$40,084,777.35
Aug-14	\$42,295,367.64
Sep-14	\$31,938,797.96
Oct-14	\$29,154,090.11
Nov-14	\$36,541,803.57
Dec-14	\$37,308,460.88
Jan-15	\$33,318,019.19
Feb-15	\$27,744,842.54
Mar-15	\$27,117,806.17

Total of Rolling 12 Months
 Threshold Percentage
 Materiality Threshold

\$427,296,492.23

4%

\$ 17,091,859.69

SOUTHWESTERN PUBLIC SERVICE COMPANY
ECONOMY & EMERGENCY SALES MARGIN CREDIT
FUEL COST REPORT
FOR THE MONTH OF MARCH 2015
PROJECT NUMBER 44020

ECONOMY & EMERGENCY SALES

Economy & Emergency Revenue	\$5,767,676.31
Economy & Emergency Fuel Cost	5,220,178.60
Economy & Emergency Transmission Cost	0.00
Economy & Emergency Other Cost of Sales	0.00
Margin (Revenue - Fuel Cost - Transmission Cost - Other Cost of Sales)	<u>\$547,497.71</u>

90% of Company Net Margin (9) \$492,747.94

Texas Retail Allocator 0.5659812186980

Texas Applicable Margin Credit	<u>C</u>	<u>\$278,886.08</u>
Total Texas Retail kWh Billed	<u>K</u>	<u>1,124,705,567</u>

Texas Retail Economy & Emergency Sales Margin Credit Factor = C/K = 0.0002479636345

ECONOMY & EMERGENCY SALES MARGIN CREDIT	kWh BILLED	LOSS MULTIPLIER	MARGIN CREDIT FACTOR	
Secondary	425,837,951 *	1.0420605872837 *	0.0002479636345 =	\$ 110,033.60
Primary	201,010,151 *	1.0225685267758 *	0.0002479636345 =	50,968.10
Sub-Transmission	88,190,466 *	0.9608486297329 *	0.0002479636345 =	21,011.87
Backbone Transmission	409,666,998 *	0.9536337580474 *	0.0002479636345 =	\$96,872.51
Total Texas Retail Sales Margin Credit	<u>1,124,705,567</u>			<u>\$ 278,886.08</u>

(9) Per Order in PUC Docket No. 38147, Page 10

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL COST REPORT
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PROJECT NUMBER 44020

TEXAS RETAIL ALLOCATOR

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 03	376,127,774 *	1.120217 =	421,344,726
Primary 05	194,070,965 *	1.099263 =	213,335,032
Sub-Transmission 07	96,878,149 *	1.032914 =	100,066,796
Backbone Transmission 09	441,749,750 *	1.025158 =	452,863,291
	<u>1,108,826,639</u>	<u>1.0710509683843</u>	<u>1,187,609,845</u>
TX Retail - Est. March Billed in May	20,324,725	1.0710509683843	21,768,816
Total Texas Retail kWh Sales @ Source			<u>1,209,378,661</u>

Total NM Retail Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 02 and 03	167,982,441 *	1.132439 =	190,229,867
Primary 05	130,349,082 *	1.112001 =	144,948,310
Sub-Transmission 07	14,456,677 *	1.032089 =	14,920,577
Backbone Transmission 09	127,655,092 *	1.024427 =	130,773,323
	<u>440,443,292</u>	<u>1.0917911239129</u>	<u>480,872,077</u>

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NM Retail - Est. March Billed in May 14,527,208 1.0917911239129 15,860,677
Total NM Retail kWh Sales @ Source 496,732,754

Total Applicable Company kWh Sales @ Source	
Total Texas Retail Sales @ Source (kWh)	1,209,378,661
Plus: Total New Mexico Retail Sales @ Source (kWh)	496,732,754
Plus: SPS Wholesale Sales @ Source (kWh)	430,670,904
Total Applicable Company kWh Sales @ Source	<u>2,136,782,319</u>

TEXAS RETAIL ALLOCATOR 0.5659812186980

Total Applicable Company kWh Sales @ Source	
Total Texas Retail Sales @ Source (kWh)	1,209,378,661
Plus: Total New Mexico Retail Sales @ Source (kWh)	496,732,754
Plus: SPS Wholesale Sales @ Source (kWh)	430,670,904
Less: Wholesale FCA #14 @ Source (kWh)	20,711,000
Total Applicable Company kWh Sales @ Source	<u>2,116,071,319</u>

TEXAS RETAIL ALLOCATOR, LESS WHOLESALE FCA #14 0.5715207470283

Total Texas Retail Sales @ Source (kWh) 1,209,378,661
Plus: Total New Mexico Retail Sales @ Source (kWh) 496,732,754
Total Retail Company kWh Sales @ Source 1,706,111,415

RETAIL ALLOCATOR 0.7088509287068

<u>Texas Billed (kWhs)</u>	Secondary 03	Primary 05	
March Billed March	191,319,897	68,631,009	
March Billed April	184,906,739	125,416,291	
March Billed May	-	-	
March Billed (other)	(98,863)	23,666	
Total	<u>376,127,774</u>	<u>194,070,965</u>	
	Sub-Transmission	Backbone	
<u>Texas Billed (kWhs)</u>	07	Transmission 09	Total
March Billed March	-	5,007,441	264,958,347
March Billed April	96,878,149	436,742,310	843,943,489
March Billed May	-	-	-
March Billed (other)	-	-	(75,197)
Total	<u>96,878,149</u>	<u>441,749,750</u>	<u>1,108,826,639</u>

Texas (kWh)
Estimate % Billed in Month 1 & 2 (100% - 1.800%) using 2014 actuals 98.200%
Estimated Total For March (Total Texas Billed Months 1 & 2 / 98.200%) 1,129,151,363
Estimated March Billed May (Estimated Total - Total Texas Billed Months 1 & 2) 20,324,725

New Mexico Billed (kWhs)	Secondary 02	Secondary 03	Primary 05
March Billed March	55,157,770	26,943,078	33,064,616
March Billed April	46,034,201	39,749,679	97,068,529
March Billed May	-	-	-
March Billed (other)	97,195	517	215,937
Total	<u>101,289,167</u>	<u>66,693,274</u>	<u>130,349,082</u>

New Mexico Billed (kWhs)	Sub-Transmission 07	Backbone Transmission 09	Total
March Billed March	583,646	12,736,514	128,485,625
March Billed April	13,873,031	114,918,578	311,644,018
March Billed May	-	-	-
March Billed (other)	-	-	313,650
Total	<u>14,456,677</u>	<u>127,655,092</u>	<u>440,443,292</u>

New Mexico (kWh)
Estimate % Billed in Month 1 & 2 (100% - 3.193%) using 2014 actuals 96.807%
Estimated Total For March (Total NM Billed Months 1 & 2 / 96.807%) 454,970,500
Estimated March Billed May (Estimated Total - Total NM Billed Months 1 & 2) 14,527,208

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL EFFICIENCY REPORT
PROJECT NUMBER 44020
For the Month of March 2015

												Time Period	744	Hrs.
PLANT		NDC MW	MWH	MMBTU	COST	%CF	HR	\$/MMBTU	\$/MWH	%MIX				
COAL:	Harrington	1,018	574,468	6,019,131	\$12,181,280	75.85	10.48	2.024	\$ 21.20	25.77%				
	Tolk Station	1,065	347,615	3,511,944	\$ 8,784,487	43.87	10.10	2.501	\$ 25.27	15.59%				
	Prior Period Adjustments:													
	TOTAL COAL:	2,083	922,083	9,531,074	\$20,965,767	59.50	10.34	2.200	\$ 22.74	41.36%				
GAS/OIL:	Carlsbad	23	16	362	\$ 2,040	0.09	22.63	5.636	\$ 127.51	0.00%				
	Cunningham	453	80,746	866,272	\$ 2,290,683	23.96	10.73	2.644	\$ 28.37	3.62%				
	Harrington		-	-	\$ -									
	Jones Station	663	140,829	1,494,052	\$ 5,288,894	28.55	10.61	3.540	\$ 37.56	6.32%				
	Maddox	174	30,243	337,897	\$ 893,501	23.36	11.17	2.644	\$ 29.54	1.36%				
	Moore County	46	-	-	\$ -	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.00%				
	Nichols Station	457	18,046	229,795	\$ 1,125,742	5.31	12.73	4.899	\$ 62.38	0.81%				
	Plant X	412	88,104	1,006,137	\$ 3,290,974	28.74	11.42	3.271	\$ 37.35	3.95%				
	Quay County	23	21	390	\$ 9,537	0.12	18.74	24.453	\$ 458.28	0.00%				
	Tolk		-	-	\$ -					0.00%				
	Prior Period Adjustments:		-	-	\$ -					0.00%				
TOTAL GAS/OIL:		2,251	358,005	3,934,905	\$12,901,370	21.38	10.99	3.279	\$ 36.04	16.06%				
TOTAL NET GENERATION		4,334	1,280,088	13,465,979	\$33,867,137		10.52	2.515	\$ 26.46	57.42%				
FIRM COGEN			-	-	\$ -	N/A	N/A	N/A	#DIV/0!	0.00%				
NON-FIRM COGEN			-	-	\$ -	N/A	N/A	N/A	#DIV/0!	0.00%				
Prior Period Adjustments:			-	-	\$ -									
TOTAL COGEN:		-	-	-	\$ -	N/A	N/A	N/A	#DIV/0!	0.00%				
OTHER FIRM:			513,608		\$11,350,968	N/A	N/A	N/A	\$ 22.10	23.04%				
OTHER NON-FIRM:			386,497		\$12,084,040	N/A	N/A	N/A	\$ 27.74	19.54%				
Native Sales			49,138											
Prior Period Adjustments:														
TOTAL OTHER:			949,243		\$23,435,008	N/A	N/A	N/A	\$ 24.69	42.58%				
TOTAL PURCHASES (note 2)			949,243		\$23,435,008	N/A	N/A	N/A	\$ 24.69	42.58%				
IMPORTS-OTHER			0							0.00%				
NET INTERCHANGE			0							0.00%				
NET TRANSMISSION (WHEELING):										0.00%				
SYSTEM TOTAL AT SOURCE:			2,229,331	13,465,979	\$57,302,145	N/A	N/A	N/A	\$ 25.70	100.00%				
DISPOSITION OF ENERGY:	Sales to Ultimate Customers		1,560,991							70.02%				
	Sales for Resale		685,150							30.73%				
	Energy Furnished Without Charge									0.00%				
	Energy Used by Utility									0.00%				
	Electric Dept. Only		1,617							0.07%				
	Transmission Losses		-							0.00%				
	TOTAL @ THE METER: (note 1)		2,247,758							100.83%				
Total Energy Losses			(18,427)							-0.83%				
Percent Losses			-0.83%											
FUEL OIL: (Testing) (Included in above generation)	Plant X	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%				
	Jones Station	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%				
	Prior Period Adjustments:													
	TOTAL OIL:	0	-	-	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%				

Utility's Notes:

- 1.) Includes change in delivered not billed of (67,235) MWH
- 2.) Purchased power cost excludes capacity which are not allowable for Texas fuel.

Southwestern Public Service Company
Fuel Purchase Report - Project Number 44020
For the Month of March 2015

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
TUCO	COAL	FIRM		Harrington	5,999,899	\$ -	338,527	\$ -	8,861.8
TUCO	COAL	FIRM		Tolk	3,502,248	\$ -	196,689	\$ -	8,903.0
TUCO	COAL	SPOT		Tolk		\$ -		\$ -	-
TOTAL HARRINGTON & TOLK PLANTS					9,502,146	\$ -	535,216	\$ -	8,876.9
PNM	NG	SPOT		Carlsbad	362	-			
PNM	TRANS	SPOT		Carlsbad		-			
Prior Per Adjustment				Carlsbad		-			
TOTAL CARLSBAD PLANT					362	-			
					362				
					-				
Celanese	AIR	FIRM	NO	Celanese 1					
Celanese	STM	FIRM	NO	Celanese 2					
TOTAL CELANESE PLANT									
EPNG Pipeline	NG	SPOT		Cunningham - ST		-			
EPNG Pipeline	NG	SPOT		Cunningham - GT		-			
NNG Pipeline	NG	SPOT		Cunningham - ST	677,167	-			
NNG Pipeline	NG	SPOT		Cunningham - GT	254,739	-			
NNG Pipeline	TRANS	FIRM		Cunningham - ST		-			
NNG Pipeline	TRANS	FIRM		Cunningham - GT		-			
NNG Pipeline	NG	FIRM		Cunningham - ST	12,532	-			
NNG Pipeline	NG	FIRM		Cunningham - GT	4,714	-			
NNG Pipeline	NG	FIRM		Cunningham - ST	(58,968)	-			
NNG Pipeline	NG	FIRM		Cunningham - GT	(22,183)	-			
Pinnacle Pipeline	TRANS	FIRM		Cunningham - ST		-			
Pinnacle Pipeline	TRANS	FIRM		Cunningham - GT		-			
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	(1,256)	-			
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	(472)	-			
EPNG Pipeline	TRANS	FIRM		Cunningham - ST		-			
EPNG Pipeline	TRANS	FIRM		Cunningham - GT		-			
WST Pipeline	TRANS	FIRM		Cunningham - ST		-			
Prior Per Adjustment				Cunningham - ST		-			
Prior Per Adjustment				Cunningham - GT		-			
TOTAL CUNNINGHAM PLANT					866,272	-			
					866,272				
					-				
					-				
WST Pipeline	NG	SPOT		Harrington	15,675	-			
ONE	NG	FIRM		Harrington	-	-			
OTG	NG	FIRM		Harrington	103	-			
OTG	NG	FIRM		Harrington		-			
Oasis Pipeline	NG	SPOT		Harrington	-	-			
WST Pipeline	NG	FIRM		Harrington	3,454	-			
WST Pipeline	TRANS	FIRM		Harrington		-			
EPNG Pipeline	TRANS	FIRM		Harrington		-			
NNG Pipeline	TRANS	FIRM		Harrington		-			
Oasis Pipeline	TRANS	FIRM		Harrington		-			
Prior Per Adjustment				Harrington		-			
TOTAL HARRINGTON PLANT					19,232	-			
					19,232				
					-				
					-				
NNG Pipeline	NG	SPOT		Jones		-			
NNG Pipeline	NG	SPOT		Jones		-			
EPNG Pipeline	NG	SPOT		Jones	-	-			
EPNG Pipeline	NG	SPOT		Jones - GT	-	-			
WST Pipeline	NG	SPOT		Jones	544,697	-			
WST Pipeline	NG	SPOT		Jones - GT	136,218	-			
PTX Pipeline	NG	SPOT		Jones	353,238	-			
PTX Pipeline	NG	SPOT		Jones - GT	-	-			
PTX Pipeline	NG	FIRM		Jones	305,064	-			
PTX Pipeline	NG	FIRM		Jones - GT	-	-			
PTX Pipeline	NG	FIRM		Jones	327	-			
PTX Pipeline	NG	FIRM		Jones - GT	-	-			
OTG	NG	FIRM		Jones	3,564	-			
OTG	NG	FIRM		Jones - GT	891	-			
OTG	NG	FIRM		Jones		-			
OTG	NG	FIRM		Jones - GT		-			
ONE	NG	FIRM		Jones	-	-			
ONE	NG	FIRM		Jones - GT	-	-			
Oasis Pipeline	NG	SPOT		Jones	-	-			
Oasis Pipeline	NG	SPOT		Jones - GT	-	-			
WST Pipeline	NG	FIRM		Jones	120,034	-			
WST Pipeline	NG	FIRM		Jones - GT	30,018	-			

Southwestern Public Service Company
Fuel Purchase Report - Project Number 44020
For the Month of March 2015

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
WST Pipeline	TRAN	FIRM		Jones		-			
WST Pipeline	TRAN	FIRM		Jones - GT					
EPNG Pipeline	TRANS	FIRM		Jones		-			
EPNG Pipeline	TRANS	FIRM		Jones - GT					
Oasis Pipeline	TRANS	FIRM		Jones					
Oasis Pipeline	TRANS	FIRM		Jones - GT					
NNG Pipeline	TRAN	FIRM		Jones	-	-			
NNG Pipeline	TRAN	FIRM		Jones - GT					
NNG Pipeline	NG	FIRM		Jones		-			
NNG Pipeline	NG	FIRM		Jones	-	-			
PTX Pipeline	TRAN	FIRM		Jones		-			
PTX Pipeline	TRAN	FIRM		Jones		-			
Prior Per Adjustment				Jones		-			
TOTAL JONES PLANT					1,494,052	-			
					1,494,052				
					-	-			
NNG Pipeline	NG	SPOT		Maddox - ST	344,902	-			
NNG Pipeline	NG	SPOT		Maddox - GT	18,596	-			
NNG Pipeline	NG	SPOT		Maddox - ST		-			
NNG Pipeline	NG	SPOT		Maddox - GT		-			
EPNG Pipeline	NG	SPOT		Maddox - ST		-			
EPNG Pipeline	NG	SPOT		Maddox - GT		-			
Pinnacle Pipeline	NG	FIRM		Maddox - ST	6,383	-			
Pinnacle Pipeline	NG	FIRM		Maddox - GT	344	-			
Pinnacle Pipeline	NG	FIRM		Maddox - ST	(30,035)	-			
Pinnacle Pipeline	NG	FIRM		Maddox - GT	(1,619)	-			
Pinnacle Pipeline	TRANS	FIRM		Maddox - ST		-			
Pinnacle Pipeline	TRANS	FIRM		Maddox - GT		-			
EPNG Pipeline	TRANS	FIRM		Maddox - ST	(640)	-			
EPNG Pipeline	TRANS	FIRM		Maddox - GT	(34)	-			
NNG Pipeline	TRANS	FIRM		Maddox - ST		-			
NNG Pipeline	TRANS	FIRM		Maddox - GT		-			
NNG Pipeline	TRANS	FIRM		Maddox - ST		-			
NNG Pipeline	TRANS	FIRM		Maddox - GT		-			
Prior Per Adjustment				Maddox - ST		-			
Prior Per Adjustment				Maddox - GT		-			
TOTAL MADDOX PLANT					337,897	-			
					337,897				
					-	-			
CIG Pipeline	NG	SPOT		Nichols	-				
NGPL Pipeline	NG	SPOT		Nichols	-				
WST Pipeline	NG	SPOT		Nichols	112,295	-			
Oasis Pipeline	NG	SPOT		Nichols	-	-			
CIG Pipeline	NG	FIRM		Nichols	-	-			
NGPL Pipeline	TRANS	FIRM		Nichols		-			
CIG Pipeline	TRANS	FIRM		Nichols		-			
OTG	NG	FIRM		Nichols	1,225	-			
OTG	NG	FIRM		Nichols		-			
ONE	NG	FIRM		Nichols	-	-			
WST Pipeline	NG	FIRM		Nichols	116,274	-			
Oasis Pipeline	TRANS	FIRM		Nichols		-			
WST Pipeline	TRANS	FIRM		Nichols		-			
EPNG Pipeline	TRANS	FIRM		Nichols		-			
NNG Pipeline	NG	FIRM		Nichols		-			
NNG Pipeline	TRANS	FIRM		Nichols	-	-			
Prior Per Adjustment				Nichols		-			
Prior Per Adjustment				Nichols		-			
TOTAL NICHOLS PLANT					229,795	-			
					229,795				
					-	-			
EPNG Pipeline	NG	SPOT		Plant X	322,618	-			
EPNG Pipeline	NG	SPOT		Plant X		-			
WST Pipeline	NG	SPOT		Plant X	557,105	-			
Oasis Pipeline	NG	SPOT		Plant X	-	-			
OTG	NG	FIRM		Plant X	3,645	-			
OTG	NG	FIRM		Plant X		-			
ONE	NG	FIRM		Plant X	-	-			
WST Pipeline	NG	FIRM		Plant X	122,769	-			
Oasis Pipeline	TRANS	FIRM		Plant X		-			
WST Pipeline	TRANS	FIRM		Plant X		-			
NNG Pipeline	NG	FIRM		Plant X	8,394	-			
EPNG Pipeline	TRANS	FIRM		Plant X	(8,394)	-			
NNG Pipeline	TRANS	FIRM		Plant X		-			
Prior Period Adjustment				Plant X	-	-			
TOTAL PLANT X PLANT					1,006,137	-			
					1,006,137				
					-	-			
WST Pipeline	NG	SPOT		Moore County	-	-			
Oasis Pipeline	NG	SPOT		Moore County	-	-			
ONE	NG	FIRM		Moore County	-	-			

Southwestern Public Service Company
Fuel Purchase Report - Project Number 44020
For the Month of March 2015

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
OTG	NG	FIRM		Moore County	-	-			
OTG	NG	FIRM		Moore County	-	-			
WST Pipeline	NG	FIRM		Moore County	-	-			
WST Pipeline	TRANS	FIRM		Moore County	-	-			
Oasis Pipeline	TRANS	FIRM		Moore County	-	-			
EPNG Pipeline	TRANS	FIRM		Moore County	-	-			
NNG Pipeline	TRANS	FIRM		Moore County	-	-			
Prior Period Adjustment				Moore County	-	-			
TOTAL MOORE COUNTY PLANT					-	-			
					-	-			
					-	-			
Raptor Pipeline	NG	SPOT		Riverview	-	-			
Prior Period Adjustment				Riverview	-	-			
TOTAL RIVERVIEW PLANT					-	-			
					-	-			
					-	-			
WST Pipeline	NG	SPOT		Tolk	7,903	-			
Oasis Pipeline	NG	SPOT		Tolk	-	-			
OTG	NG	FIRM		Tolk	52	-			
OTG	NG	FIRM		Tolk	-	-			
ONE	NG	FIRM		Tolk	-	-			
WST Pipeline	NG	FIRM		Tolk	1,742	-			
Oasis Pipeline	TRANS	FIRM		Tolk	-	-			
WST Pipeline	TRANS	FIRM		Tolk	-	-			
EPNG Pipeline	TRANS	FIRM		Tolk	-	-			
NNG Pipeline	TRANS	FIRM		Tolk	-	-			
Prior Period Adjustment				Tolk	-	-			
TOTAL TOLK PLANT					9,696	-			
					9,696	-			
					-	-			
TOTAL GAS					3,963,443	-			
					-	-			
					-	-			
SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE		PLANT NAME	MMBTU	\$/MMBTU			
Fuel Oil	OIL	*		Plant X	-	-			
Fuel Oil	OIL	*		Jones	-	-			
Fuel Oil	OIL	*		Quay County	390	-			
Prior Period Adjustment					-	-			
TOTAL FUEL OIL					390	-			
TOTAL COAL, GAS, & FUEL OIL					13,465,979				

TOTAL COAL (614000)	9,502,147
TOT THIS PG	9,502,146
DIFF	1
TOTAL GAS & OTHER (611000)	3,541,869
TOTAL GAS & OTHER (611100)	421,575
TOT THIS PG	3,963,443
DIFF	1
TOTAL OIL (612000 & 612100)	390
TOT THIS PG	390
DIFF	-
TOTAL 618500	-
TOT THIS PG	-
DIFF	-
TOTAL	13,465,979
Total Coal	9,502,146
Total Coal per Page of Efficiency	9,531,074
DIFF	(28,928)
Total Steam	
Total Oil	390
Total Gas	3,963,443
Total Gas per Page of Efficiency	3,934,905
DIFF	28,928
NET DIFF	-
Tolk Gas	9,696
Harrington Gas	19,232
	28,928