



Control Number: 44019



Item Number: 78

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**AEP Texas Central Company
CONSTRUCTION REPORT
MARCH 2015**

Public Utility Commission of Texas

Project No. 44019

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
41817969	TPCO McCampbell 138 kV Cut In	San Patricio	Dupont Switching Sta to Whitepoint 138 kV Cut #2 T-Line Cut - In to McCampbell Sub	9/2/2014	12/31/2015			\$1,176,000			90	138		0.25	795 ACSR Bundled	steel			95	0.25	Sub Rule 25.101 (c)(5)(A)	Cut-in on TPCO property Easement and consent acquired
41991105	Sandero 138kV Station	Jim Hogg	Install DME, RTU and SDR	4/1/2015	12/31/2015			\$463,801			0	138									Sub Rule 25.83 (a) (3)	Generator has not started construction.
41859435	Big Foot Station	Frio	Construct 138kV ring bus, new control building, RTU and relays.	8/5/2013	4/17/2015			\$5,308,000			100	138/69									Sub Rule 25.83 (a) (3)	
42003460	Walsh HVDC TCC	Titus	Expand 345 kV station yard, install new bus, control building, relays and station equipment, and 8th harmonic reactor/filer.	9/2/2014	3/1/2015	1/15/2015		\$15,087,400			80	345									Sub Rule 25.83 (a) (3)	Updated for Total TCC Share Project Number Changed.
41922849	Victoria to Edna	Jackson	Raise line for STEC crossing	9/30/2013	3/28/2015	11/17/2014		\$916,200			99	138					centerline				Sub Rule 25.101(c)(5)(B)	No new easement needed
42153332	Lon Hill-Smith Reconnector Project	Corpus Christi/Nueces	Relay Protection, Switches, and Juncos	9/29/2015	01/29/16			\$422,900				69									Sub Rule 25.83 (a) (3)	Located on existing TCC Property
42155329	Lon Hill-Smith Reconnector Project	Corpus Christi/Nueces	Smith: Upgrade Bus and Switches	9/29/2015	01/29/16			\$632,400				69									Sub Rule 25.83 (a) (3)	Located on existing TCC Property
42093722	Los Ventres 3 Windfarm TAP	Starr County	J.L. Bates Switch Station Raising Upgrade	9/8/2014	10/31/14	12/8/2014		\$632,400			99	138									Sub Rule 25.83 (a) (3)	Located on existing TCC Property
42098738	Windfarm TAP	Starr County	Garza 138kV Station Raising Upgrade	9/8/2014	10/31/14	12/8/2014		\$339,100			99	138									Sub Rule 25.83 (a) (3)	Located on existing TCC Property
42124839	North Edinburg Transformer Upgrade	North Edinburg/Hidalgo	Upgrade Transformer #2 - Transmission Station Assets	7/31/2014	12/01/14	1/20/2015		\$1,209,000				138									Sub Rule 25.83 (a) (3)	Located on existing TCC Property
42192865	Frontiera Power Station Relay Replacement	McAllen/Hidalgo	Replacement of all LVBI Relays and Upgrade Relay Panel	3/2/2015	05/31/15			\$1,010,507				138									Sub Rule 25.83 (a) (3)	Located on existing TCC Property
42192855	Frontiera Switch Station Relay Replacement	McAllen/Hidalgo	Replacement of all CB11 Relays and Upgrade of Relay Panel	3/2/2015	05/31/15			\$1,207,722				138									Sub Rule 25.83 (a) (3)	Located at existing Power Station Property
41785033 41987845	Lon Hill to North Edinburg 345 kV Line - Reconnector/Rebuild	Nueces, Kleberg, Brooks, Hidalgo	Reconnector 345 kV Line to 1020 kmil ACCC	2/15/2014	9/3/2015			\$107,476,704			10	345		114.15	1020 kmil ACCC	Lattice and Single Pole Steel	90, 110, 130	114.15			Subst. Rule 25.101 (c)(5) (B)	THIS WAS FILED AS AN INTERIM EXEMPT IN DECEMBER OF 2013 AND WAS MISTAKENLY NOT INCLUDED IN UPDATES SINCE
41983426	Rio Hondo 345 kV Substation	Cameron	Rebuild to accommodate Reconnector	9/8/2013	3/1/2015			\$59,271,827			80	345									Sub Rule 25.83 (a) (3)	
41983428	North Edinburg 345 kV Substation	Hidalgo County	Rebuild to accommodate Reconnector	10/7/2013	12/1/2014	10/24/2014		\$48,671,230			99	345									Sub Rule 25.83 (a) (3)	
41781951	TPCO Dupont Fiber Loop	San Patricio	Whitepoint to Dupont Double Circuit Loop Fiber into McCampbell Sub	9/1/2015	12/31/2015			\$573,000			10										Sub Rule 25.83 (a) (3)	
41921712	TPCO McCampbell 138 kV Cut In	San Patricio	Dupont Switching Sta to Whitepoint 138 kV Cut #1 T-Line Cut-in to McCampbell Sub	9/3/2014	12/31/2015			\$1,129,000			90	138		0.25	795 ACSR Bundled	steel			95	0	Sub Rule 25.101 (c)(5)(A)	Cut-in on TPCO property Easement and consent acquired.

MCP Form 2007(TSP) 44
Revised: 02/01/2007

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41913059	TPCO Whitepoint Relay Upgrades	San Patricio	Whitepoint Substation: Relay / Protection	10/1/2014	12/31/2015			\$945,000			66										Sub Rule 25.83 (a) (3)	
41913060	TPCO Dupont Station Relay Upgrades	San Patricio	Dupont Substation: Relay / Protection	10/1/2014	12/31/2016			\$879,000			66										Sub Rule 25.83 (a) (3)	
42056148	Bay City - Markham Pump Relocata	Matagorda	Markham - Bay City Pump Tap 69 kV Relocata line for City of Corpus Christi Water Station Expansion	08/01/14	11/07/14	11/5/2014		\$1,110,600			99	69	69						60	0.37	Pursuant to Subst. Rule 25.101 (c)(5)(D)	New easement provided by City of Corpus Christi. City of Corpus Christi is paying for relocation.
42102769	Lane City Substation	Lane City/Wharton	Upgrade Relaying and Equipment for new Magill Substation	10/01/14	07/15/15			\$587,366			80	138	138								Sub Rule 25.83 (a) (3)	
42102797	Magill Substation	Bay City/Matagorda	Construct new 138kV ring bus Substation	09/14/14	07/15/15			\$7,148,544			70	138	138								Sub Rule 25.83 (a) (3)	
42056960	Sinton to Skidmore Upgrade	Bee, San Patricio Counties	Rebuild and reconductor of existing Sinton to Skidmore 69 kV line. Continued to be operated at 69 kV, but capable of 138 kV operation.	10/20/2014	1/31/2015			\$10,000,000				69	69	19.30	956.6 kcmil ACSSTW	Single Pole Steel	Centerline	19.30			Pursuant to Subst. Rule 25.101 (c)(5) (B)	
42056960a	Skidmore to Beeville Upgrade	Bee County	Rebuild and reconductor of existing Skidmore to Beeville 69 kV line. Continued to be operated at 69 kV, but capable of 138 kV operation.	11/15/2015	5/15/2015			\$5,650,000				69	69	10.83	956.6 kcmil ACSSTW	Single Pole Steel	Centerline	10.83			Pursuant to Subst. Rule 25.101 (c)(5) (B)	
42070566	Kennedy SS to Tuleita 138 kV Dbl Ckt Line	Kennedy/Bee, Karnes	Construct new 138 kV Dbl Ckt capable transmission line, relocating existing Kennedy SS to Beeville 69 kV line for majority of new line distance to the new dbi ckt line and removing old line	8/17/2015	5/31/2016		\$30,223,192	\$22,422,655					138/69	18.60	956.6 kcmil ACSSTW	Single Pole Steel		32.20	100	18.60	41674	13.6 miles of existing 69 kV line removed and relocated to new line with conductor upgraded to 959.6 kcmil ACSSTW
42070577	Tuleita Substation	Bee	Construct new Tuleita Substation, T only	11/10/2014	10/1/2015			\$9,896,517					138								41674	Does not include D-cost which was included in CCN filing
42227789	Crystal City Station	Crystal City/ Zavala	Rebuild Crystal City Station	01/05/15	10/30/15			\$5,250,000				69									Sub Rule 25.83 (a) (3)	Property Purchased for new station and to provide re-termination of existing transmission facilities.
42198084	RGECC Whiting Point of Interconnection	Val Verde	Construct 138 kV T-line Whiting box bay switch station in the Hamilton Rd - Sonora 138 kV line to provide service to RGECC Devil River Substation.	09/08/14	12/1/2014			\$1,421,658			99	138	138								Sub Rule 25.83 (a) (3)	Plans All-American Pipeline deeded station property to AEP TCC for Box Bay
42213141	Whiting RGECC Point of Interconnection	Val Verde	Install SCADA and RTU at Whiting Switch Station	09/08/14	12/1/2014			\$401,782			99	138	138								Sub Rule 25.83 (a) (3)	Plans All-American Pipeline deeded station property to AEP TCC for Box Bay

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42188054	Whiting RREC Point of Interconnection	Val Verde	Cut Hamilton Road to Sonora 138 kV line with two deadends and 100 ft spans into AEP TCC Whiting Switch Station. Terminate with one 300 ft span the RREC Devil River Station into the AEP TCC Whiting Switch Station.	10/01/14	12/1/2014			\$647,524			99	138		0.44	795 ACSS	Three dead-end structures			100	0.44	Sub. Rule 25.101(c)(5)(A)	RREC provided easement for new tap span and cut in covered by property purchased and decided by AEP TCC by Plains All-American Pipeline and existing easement
42197100	South McAllen to MVEC Las Milpas to Stewart Rd Rebuild	McAllen, Pharr, Hidalgo, San Juan/Hidalgo	Rebuild and reconductor 138 kV transmission line including termination upgrades at substations for increase transfer capacity	1/5/2015	12/31/2015			\$16,275,000				138		8.76	959.6 ACSS/TW	steel singlepole	varies	8.76	100		Pursuant to Subst. Rule 25.101(c)(5)(B)	Maintain alignment with existing ROW, addition of poles due to lower height required by FAA. Attempt to supplement easements for defined width, but not required for rebuild.
41765077	Nelson Sharpe to Lon Hill Reconductor	Corpus Christi/Nueces	Reconductor 345 kV transmission line and make any necessary repairs	1/5/2015	11/15/2015			\$18,600,000				345		20.50	1020 kmil ACCC	steel H-frame	150	20.50			Pursuant to Subst. Rule 25.101(c)(5)(B)	Line remains energized during rebuild.
42278032	Los Vientos V Interconnection	Starr	Station Box Bay - Liston Station(new)	05/01/15	10/31/2015			\$3,802,613				138									Sub Rule 25.83 (a) (3)	
42278051	Los Vientos V Interconnection	Starr	Liston Station Box Bay - Line Cut-in	05/01/15	10/31/2015			\$400,553				138			795 ACSR	Steel Dead End Structures					Sub. Rule 25.101(c)(5)(A)	No new easment needed.
42278093	Los Vientos V Interconnection	Starr	Liston Box Bay - P & C Garza and Bales Stations	05/01/15	10/31/2015			\$553,100				138									Sub Rule 25.83 (a) (3)	
42138668	Lon Hill Substation	Corpus Christi/Nueces	Upgrade Relaying and Equipment for new Bunsen Substation	10/25/14	07/15/15			\$1,602,034			70	138									Sub Rule 25.83 (a) (3)	
42138664	Kingsville Substation	Kingsville/Kleberg	Upgrade Relaying and Equipment for new Bunsen Substation	11/09/14	07/15/15			\$1,028,811			70	138									Sub Rule 25.83 (a) (3)	
42137603	Bunsen Substation (New)	Robstown/Nueces	Construct new 138kV ring bus Substation	08/12/14	07/15/15			\$6,590,227			40	138									Sub Rule 25.83 (a) (3)	
42181456	Bunsen Hair Pin	Robstown/Nueces	Construct 138kV cut-in for Bunsen Substation	02/20/15	06/30/15			\$2,062,000				138		0.72	959 ACSSTW	Single Pole Steel			100	0.62	Sub. Rule 25.101(c)(5)(A)	New Easement obtained
42250341	Lon Hill Rio-Nelson Sharpe 345kV Line Raise	Robstown/Nueces	Raise line for Bunsen Hair Pin Substation	2/20/2015	6/30/2015			\$1,065,000			99	345				H-Frame, 1 pole Deadend Steel					Sub. Rule 25.101(c)(5)(B)	No new easment needed.
42102827	Magill (New)- Cut In	Bay City/Matagorda	Construct 138kV cut-in for Magill Substation	2/20/2015	6/30/2015			\$983,000				138		0.30	795 ACSR	Single Pole Steel			100	0.03	Sub. Rule 25.101(c)(5)(A)	New Easement obtained
42179097	Reveille Station	La Salle	Reveille 138 kV Station	2/2/2015	08/20/15			\$3,990,000				138									Sub Rule 25.83 (a) (3)	

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41872166	Lon Hill - Medio Creek 138 KV Relocate	Corpus Christi/Nueces	Relocate 138 KV line for O.N. Stevens Water treatment plant expansion	03/01/15	11/01/15			\$3,011,000				138	1.5		795 ACSR	Single Pole Steel			100	1.5	Sub Rule 25.10(c)(5)(F)	New Easement on City Property City funds relocation cost.
42247068	Uvalde 138KV Auto Replacement	Uvalde/Uvalde	138KV Auto Replacement in Uvalde Substation	11/01/15	02/01/16			\$2,887,310													Sub Rule 25.83(a)(3)	Located on existing TCC Property
42255923	Pleasanton 138 KV Relay Change Out	Pleasanton/Asacosa	Relay Change Out for 138 KV circuit in Pleasanton Substation	03/15/15	05/30/15			\$609,000													Sub Rule 25.83(a)(3)	Located on existing TCC Property
42197033	Frontiers SW - North McAllen	Mission/Hidalgo	138KV Line Relocate for City of Mission Road Expansion (Los Ebanos Rd)	12/03/14	02/16/15	1/15/2015		\$807,500			89	138									Sub Rule 25.10(c)(5)(F)	Relocated within existing easements
42274306	Brownville SS Repl. CB	Cameron	Replace 69KV CB 4510 and associated relays.	2/9/2015	3/31/2015			\$505,955				89									Sub Rule 25.83(a)(3)	
42225600	Basel Substation (New)	Robstown/Nueces	Construct new 138KV ring bus Substation	01/12/15	03/27/16			\$5,580,227				138									Sub Rule 25.83(a)(3)	Property purchased
42225609	Bessel Cut-in	Robstown/Nueces	Construct 138KV cut-in for Bessel Substation	09/14/15	03/27/16			\$638,700				138	0.10		959 ACSSTW	Single Pole Steel					Sub Rule 25.10(c)(5)(F)	No new easement needed
41922943	Victoria to Lolita	Jackson	Raise line for STEC crossing	3/2/2015	5/29/2015			\$917,000				138				centaline					Sub Rule 25.10(c)(5)(B)	No new easement needed
42132187	Hornet Station	Kimble	Install new 69KV Station	2/30/2015	6/15/2015			\$541,175													Sub Rule 25.83(a)(3)	Property purchased
42089108	Hornet T-Line	Kimble	Install new dead ends and line tap for Hornet Station	4/20/2015	5/30/2015			\$471,800				69	0.1		#2 ACSR	Steel pole dead end	100				Sub Rule 25.10(c)(5)(A)	Located on Existing TNC ROW
42132185	Puncher Station	Kimble	Install new 69KV Station	2/30/2015	08/15/15			\$789,605													Sub Rule 25.83(a)(3)	Property purchased
42131441	Puncher T-Line	Kimble	Install new dead ends and line tap for Hornet Station	7/30/2015	08/15/15			\$395,200				69	0.1		#2 ACSR	Steel pole dead end	100				Sub Rule 25.10(c)(5)(A)	Located on existing TNC ROW
42144823	Holcombe Station	Encinal/LaSalle	Install new 138KV Station	3/12/2015	09/30/15			\$3,009,377													Sub Rule 25.83(a)(3)	Property purchased
42144814	Holcombe T-Line	Encinal/LaSalle	Install new dead ends and line tap for Hornet Station	7/12/2015	09/01/15			\$712,100				138	0.25		#795 ACSR	Steel pole dead end and tangent	100		100	0.25	Sub Rule 25.10(c)(5)(A)	New easement and existing TCC ROW
42179097	Coullie Station	LaSalle	Install new 138KV Station	2/30/2015	05/30/15			\$3,989,680													Sub Rule 25.83(a)(3)	Purchased Property
42179393	Coullie T-Line	LaSalle	Install new dead ends and line tap for Coullie Station	4/15/2015	04/30/15			\$485,500				138	0.04		#795 ACSR	Steel pole dead end	100				Sub Rule 25.10(c)(5)(A)	Existing ROW
42277519	Hindes Station	LaSalle	Install new 138KV Station	4/30/2015	06/10/16			\$1,674,973													Sub Rule 25.83(a)(3)	Purchased Property
42283386	Hindes T-Line	LaSalle	Install new dead ends and line tap for Hindes Station	8/12/2015	09/30/16			\$453,700				138	0.01		#959.6 ACSSTW	Steel dead end	100				Sub Rule 25.10(c)(5)(A)	Existing ROW
42160430	Bracketville Station	Kerney	Install new 138KV Station	6/20/2015	12/20/15			\$7,995,684													Sub Rule 25.83(a)(3)	Property Purchased

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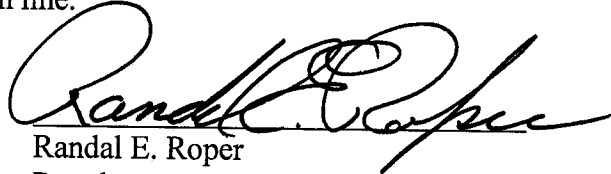
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42160418	Bracketville T-Line	Kinney	Install new dead ends and line tap for Bracketville Station	9/20/2015	11/20/15			\$464,400				138			#795 ACSR	Steel Pole standard	100				25.101(c)(5)(A)	Existing ROW
42211546	East Harrison Station	Kinney	Upgrade existing 138KV Station Breakers	3/5/2015	10/20/15			\$2,632,950				139									25.83 (a) (3)	Existing Property
42285933	West Batesville - Relays	Batesville/Zavala	Relay Change Out Caused by Transmission System Changes	3/23/2015	08/10/15			\$1,400,000													25.83 (a) (3)	TCC Assets
42285984	LCRA Bayo Renote Ends	Arlington/Dimmit	Relay Change Out Caused by Transmission System Changes	3/23/2015	05/31/15			\$1,550,000													25.83 (a) (3)	TCC Assets
42102800	Bay City Substation	Bay City/Matagorda	Upgrade Relaying and Equipment for new Magill Substation	10/01/14	07/15/15			\$587,214			80	138									25.83 (a) (3)	
42070368	Colato Creek 345 KV Sub	Goliad	Upgrade relaying and capacitor on Lon Hill Terminal	2/2/2015	4/10/2015			\$778,000			80	345									25.83 (a) (3)	
42292757	La Quinta area constraints	Webb	Raise two structures between Brund and Lobo Stations	5/15/2015	6/15/2015			\$224,000				138			#795 ACSR	Steel Pole tangent	100				25.83 (a) (3)	Existing ROW
42292772	La Quinta area constraints	Webb	Raise two structures between Brund and Creston Stations	5/15/2015	6/15/2015			\$224,000				138			#795 ACSR	Steel Pole tangent	100				25.83 (a) (3)	Existing ROW
42271127	Lon Hill Substation	Corpus Christi/Nueces	Upgrade Relaying and Equipment on Orange Grove Terminal	4/17/2015	6/26/2015			\$537,895				138									25.83 (a) (3)	
42271152	Orange Grove Substation	Orange Grove/Jim Wells	Upgrade Relaying and Equipment on Lon Hill Terminal	4/17/2015	6/26/2015			\$1,030,560				138									25.83 (a) (3)	
42222412	Tenaris Substation	Bay City/Matagorda	Add Transmission Metering at STEC Tenaris Substation	4/19/2015	7/15/2015			\$417,150				138									25.83 (a) (3)	
42155171	Lon Hill-Smith Recductor Project	Corpus Christi/Nueces	Lon Hill to Smith 69KV Line rebuild for higher capacity and capable of 138 kV operation	5/15/2015	12/29/2016			\$5,679,500				69	69	3.04	Single Bundle, 1533.3 kcmil ACSR/TW	Steel Pole				3.04	25.101(c)(5)(B)	Existing ROW- Landowners noticed

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STATE OF TEXAS

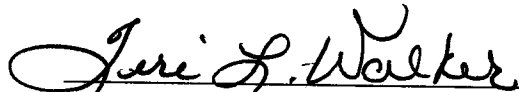
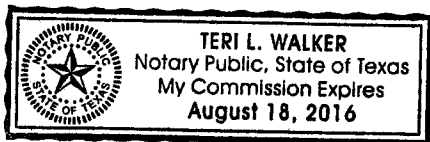
COUNTY OF TRAVIS

I, Randal E. Roper, being duly sworn, file this Affidavit as a Regulatory Case Manager, American Electric Power Texas Regulatory Services representing AEP Texas Central Company regarding notice to perform reconductoring and rebuild of the transmission line as described in Project No. 42155171 in the PUCT Monthly Construction Progress Report (PUCT Project No. 44019) for March 2015. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that AEP Texas Central Company has noticed all landowners on the current Nueces County tax roll associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by the recondutored and rebuilt transmission line and has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of the recondutored and rebuilt transmission line.



Randal E. Roper
Regulatory Case Manager
American Electric Power Texas Regulatory
Services

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 26th day of March, 2015.



Notary Public