



Control Number: 44019



Item Number: 313

Addendum StartPage: 0

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Reopened (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded Voltage (kV)	Circuit Length (miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (feet)	New ROW Width (feet)	New ROW Length (miles)	Rule Section or PUC Control Number	Comments
1010726	E.C. Montemore - Parkway TL Add (T561)	Comal, Guadalupe	Construct a new 138 kV transmission line from the existing Parkway substation to the E.C. Montemore substation.	12/29/14	12/31/15	9/12/15	\$10,130,000 T- \$1,430,000 Substation	\$10,426,000 T- \$1,896,000 Substation		100	0	138	8-11 mi	3x1-795 ACSS "Duke"	Single Pole, H-Frames	Varies	0 - 8.6 mi	Varies, 62 - 142	40684	PUC signed and issued Final Order on June 12, 2013.
1013403	Manito Switch - Guadalupe TL Upgrade (T577/T580/T591/T593/T541/T542)	Karnes, DeWitt	Rebuild the existing 69 kV transmission line (T577/T580/T591/T593/T541/T542) to 138 kV with new structures and conductor.	11/1/13	6/28/15	6/28/15	\$25,600,000			100	69	138	44.10 mi	3x1-795 ACSS "Duke"	Varies	Varies	44.10 mi	Varies	25.101 (C)(9)(B)	
1012940	Kennedy Switch - Mason - Seguin TL Upgrade (T548/T567/T580/T591/T593/T541/T542)	Karnes, Gonzales, Guadalupe	Rebuild the existing 69 kV transmission line (T548/T567/T580/T591/T593/T541/T542) to 138 kV with new structures and conductor.	12/2/13	4/28/16		\$31,091,289			66	69	138	73.29	3x1-795 ACSS "Duke"	Concrete and/or Steel Poles	CL	73.29	0	25.101 (C)(9)(B)	
1012624	Winkle - Olden Transmission Line Overhead (T137)	Lewis/Spokane	Transmission line overhead, replace poles, cross arms, X-braces and line bracing.	6/1/14	TBD		\$2,501,000			0	69	69	6.70 mi	3x1-40 "Penguin"	Wood H-Frames	100'	9.70 mi	0	25.101 (C)(9)(B)	The scope of the project is under review. Updated project information will be provided following evaluation.
1019468	Marshall Ford - Lago Vista TL Upgrade (T256)	Travis	Rebuild the existing transmission line, T256, with new structures and bundled 695.6 ACSS 1V (primary conductor).	9/1/14	12/31/15		\$7,710,000			90	138	138	6.50 mi	3x2-795 ACSS "Duke" & 3x1-123 ACSS "Tussock"	Steel Lattice Towers and Poles	100	8.50 mi	0	25.101 (C)(9)(B)	Additional work is required on this project.
1013397	Avery Ranch - Jollyville TL Upgrade (T483)	Travis	Rebuild the existing transmission line, T483, Avery Ranch substation, with bundled 695.6 ACSS 1V (primary conductor).	10/15/15	11/17/15	8/13/15	\$1,180,481			100	138	138	1.4 mi	3x2-595.6 ACSS/TW "Savanna"	Steel Poles	130	1.4 mi	0	25.101 (C)(9)(B)	
1011822	Alba-Sage Laka TL Overhead (T547)	Colorado	Transmission line overhead, replace poles, cross arms, X-braces, and line bracing.	1/28/14	8/23/15		\$8,522,000	\$4,046,515	-47%	100	69	69	8.4 mi	3x1-10 "Tussock" & 3x1-40 ACSS "Penguin"	Wood H-Frames	Varies	8.40 mi	0	25.101 (C)(9)(B)	
1010658	Burnetville TL Addition (T537)	Glenn, Kendall, Blanco	Construct a new 138 kV transmission line connecting the new Burnetville (CTED) substation to the existing Burnetville substation. Mountain Top 138 kV transmission line (T542).	1/7/15	12/31/16		\$21,038,000 T- \$3,830,000 Substation Total: \$24,868,000			0	0	138	13.80 mi	3x1-530.4 ACSS "Tussock" & 3x1-40 ACSS "Tussock"	Poles and/or H-Frames	0	0.00 mi	80 - 130	43598	
1013774	Cuero Hyatt - Hochheim TL Overhead (T545)	Calhoun, Davitt, Gonzales	Rebuild the existing 69 kV transmission line to 795 ACSS 69 kV, 138 kV capable.	3/1/15	6/28/15	6/28/15								3x1-795 ACSS "Duke"	Primary Concrete Poles	Blanket	11.10 mi	Varies	25.101 (C)(9)(B)	
1013434	Fayetteville - Gladden TL Overhead (T116)	Fayette	Transmission line overhead, replace poles, cross arms, X-braces, insulators and/or conductor.	7/9/15	12/31/15		\$3,459,000							3x1 - 795 ACSS "Duke"	Lattice Towers, Wood H-Frames, and 75' structures	125, 100, and 75	20.06	100% and 75%	25.101 (C)(9)(B)	
1014341	Zum - Seguin TL Upgrade (T229)	Guadalupe	Rebuild the existing Zum - York Creek - Seguin TL, 138 kV, 200' with 1433 Marmon conductor.	9/1/15	5/5/16		\$12,900,000							3x1 - 1433.8 ACSS/TW "Marmon"	Steel and Concrete Poles	100	13.25 mi	0	25.101 (C)(9)(B)	

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Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Variance	Percent Complete	Existing Voltage (KV)	Upgraded Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Length (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1014610	Long Loop (Main View CB Add)	Pecos	Modify existing transmission line, T446, LCRA West Vista-Mesa View, to accommodate substation construction at the new Long Loop Substation.	10/2/15	5/15/16		\$1,547,000			0	138	138	10.00 mi	3x1-3/2-795 ACSR "Drake"	Concrete and Steel Poles	80 & CL	10.00 mi	0	0.00 mi	25.101 (C)(9)(A)	
1013465	Copperas Cove-Once T4 (T393)	Lampasas	Transmission line overhaul, replace poles, cross arms, X-brace, insulators and conductor	10/4/15	10/9/15		\$438,800			100	138	138	1.10 mi	3x1-795 ACSR "Drake"	Wood H-Frames	CL	1.10 mi	0	0.00 mi	25.101 (C)(9)(B)	
1013448	Copperas Cove-Lampasas TL Overhaul (T154)	Lampasas	Transmission line overhaul, replace poles, cross arms, X-brace, insulators and conductor	10/2/15	3/31/16		\$4,698,310			25	138	138	13.80 mi	3x1-795 ACSR "Drake"	Wood H-Frames, Wood 3-Pole	CL	13.80 mi	0	0.00 mi	25.101 (C)(9)(B)	
1014729	Taylor County Load Interconnection	Taylor	Modify existing transmission line, T470, AEP-Elgin, to accommodate substation construction at the new Bottom Substation	12/1/15	2/28/16		\$900,000			0	138	138	8.84	3x1-795 ACSR "Drake"	Concrete and Steel Poles	CL	32.00 mi	100	0.30 mi	25.101 (C)(9)(A)	
1014161	Chappel Hill Double Circuit Break-off structure-Valley T4 OH (T222)	Valley, Washington	Transmission line overhaul, replace poles, cross arms, X-brace, insulators and conductor	10/1/15	5/30/16		\$8,000,000			45	138	138	14.80 mi	Single 795 ACSR & Bundled 3x1-795 ACSR (11-11-11) #181	Wood H-Frames and Towers	75	14.80 mi	0	0.00 mi	25.101 (C)(9)(B)	
1014771	Nant Bear TL Relocation (4757/419)	Nueces	Modify existing transmission line, T475, AEP-Elgin, to relocate the line to accommodate substation construction by JEP	10/1/15	3/30/16		\$1,485,125			30	69	69	0.10 mi	T-475 Single ACSR/TW "Savannah" & T-475 Single T-475	Steel Pole	T-475, Conduits & T-475 60	0.10 mi	100	TED	25.101 (C)(9)(A)	
1014304	Goldswindle-Lampasas TL Upgrade (T204/467/155)	Lampasas, Mills, San Geronimo	Rebuild the existing 69 KV transmission line (T467/155) to 138 KV with new structures and conductor	3/1/16	11/28/17		\$85,000,000			1	69	138	51.52 mi	Single 795 ACSR "Drake"	Steel H-Frames and Poles	Varies	61.52 mi	0	0.00 mi	25.101 (C)(9)(B)	
1014184	Frederickburg-Kendall TL Overhaul (T120)	Gillespie, Kendall	Transmission line overhaul, replace poles, cross arms, X-brace, insulators and conductor	1/1/16	4/29/16		\$4,500,000			0	138	138	21.10 mi	3x1-795 ACSR "Drake"	Wood H-Frames and Steel Lattice Towers	CL	21.00 mi	0	0.00 mi	25.101 (C)(9)(B)	
1013518	Gillett Substation Addition	Comstock, Dumas	Modify existing transmission line, T390, from AEP-Elgin, to accommodate substation construction at the new Gillett Substation.	3/4/16	5/11/16		\$663,066			0	138	138	17.25 mi	3x1-795 ACSR "Drake"	Steel Poles	CL & 100'	17.25 mi	0	0.00 mi	25.101 (C)(9)(B)	
1015466	Holmes Valley Substation Upgrade	Texas	Modify existing transmission line, T190, McCallum Substation, to accommodate substation construction at the new Holmes Valley Substation	2/1/16	5/30/16		\$1,040,291			0	138	138	14.50 mi	3x2-795 ACSR "Drake"	Steel Poles	Varies	14.50 mi	0	0.00 mi	25.101 (C)(9)(B)	
1015101	Texas Creek Substation Addition	Pecos	Modify existing transmission line, T445, Rio Pecos-Mesa View Switch, to accommodate substation construction at the new Texas Creek Substation	1/29/16	3/1/16		\$275,000			0	138	138	27.31 mi	3x2-795 ACSR "Drake"	Concrete and Steel Poles	CL & 80'	27.31 mi	0	0.00 mi	25.101 (C)(9)(B)	

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1015970	Zen-Hayes Energy - Storm Restoration	Cordellhue	Repair damaged transmission line, T386, due to wind storm.	11/2/15	12/2/15			\$1,320,000			55	345	345	2.60 mi	345 ACSSR "Drake"	Lattice Towers	CL	2.60 mi	0	0.00 mi	25.83 (D)	
1015972	Zen-Hayes Energy - Storm Restoration	Cordellhue	Repair damaged transmission line, T227, due to wind storm.	11/2/15	12/2/15			\$1,320,000			55	345	345	2.60 mi	345 ACSSR "Drake"	Lattice Towers	CL	2.60 mi	0	0.00 mi	25.83 (D)	
1015974	Zen-Hayes Energy - Storm Restoration	Cordellhue	Repair damaged transmission line, T204, due to wind storm.	11/2/15	12/2/15			\$1,420,000			95	138	138	2.45 mi	341 - Mermark ACSSRW 1433.6	Concrete and Steel Pole, Steel Lattice Towers	CL	2.45 mi	0	0.00 mi	25.83 (D)	
1015976	Zen-McCarty Lane - Storm Restoration	Cordellhue	Repair damaged transmission line, T205, due to wind storm.	11/2/15	2/9/16			\$1,800,000			50	138	138	2.45 mi	341 - Mermark ACSSRW 1433.6	Concrete and Steel Pole, Steel Lattice Towers	CL	2.45 mi	0	0.00 mi	25.83 (D)	
1015985	San Marcos-Brown - Storm Restoration	Cordellhue	Repair damaged transmission line, T220, due to wind storm.	9/2/16	6/20/16			\$945,000			0	89	89	0.25 mi	341-40 "Penguin"	Physalis Wood H Frame	CL	0.25 mi	0	0.00 mi	25.83 (D)	
1014811	TXDOT FM 755 Re-alignment Rio Grande Corp-LA Gullies (H&B)	Star	Modify existing transmission line, T436, Rio Grande Corp-LA Gullies to accommodate road separation by TXDOT	2/1/16	9/2/16			\$448,754			0	138	138	31.66 mi	341-75 ACSSRW "Drake"	Steel Poles	Varies	31.66 mi	0	0.00 mi	25-101 (C)(S)(H)	
1014864	Los Val-Nueces Bay TL Maintenance	Nueces	Modify existing transmission line, T437, Los Val-Nueces Bay to meet NESC and LCRA TSC minimum clearances.	2/1/16	5/31/16			\$297,000			0	138	138	17.30 mi	341-75 ACSSR "Drake"	Steel and Concrete Poles	Varies	17.30 mi	0	0.00 mi	25.83 (a)(3)	

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Connie Freasier, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is David Payne. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on or before December 15, 2015, LCRA Transmission Services Corporation completed a search and mailed notice to:

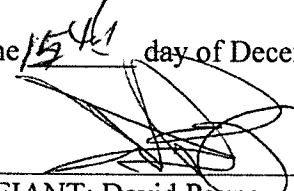
- (a) owners of land crossed by the existing transmission facility to be modified T-449 Rio Pecos to Mesa View Switch, 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on or before December 15, 2015, LCRA Transmission Services Corporation mailed by first class mail:

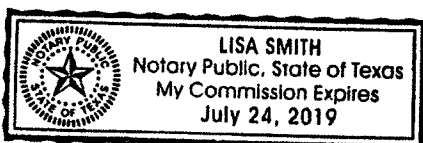
- (b) notice to American Electric Power whose certificated service area is crossed by the T-449 Rio Pecos to Mesa View Switch, 138 kilovolt transmission line.

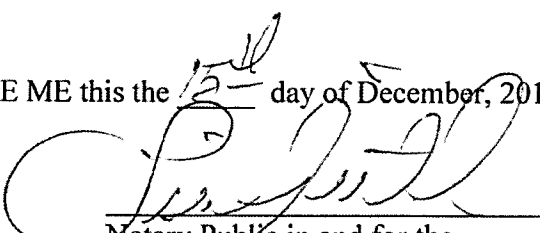
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a) above, were ascertained by reference maps, and current tax rolls in Travis county. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 15th day of December, 2015.


AFFIANT: David Payne

SWORN TO AND SUBSCRIBED BEFORE ME this the 15th day of December, 2015.




Notary Public in and for the
State of Texas

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Larry Hendrix, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on December 14, 2015, LCRA Transmission Services Corporation completed a search and mailed notice to:


- (a) owners of land crossed by the existing transmission facility to be modified T-437 Lon Hill to Nueces Bay Transmission Line.

In accordance with P.U.C. Proc. Rule 25.83, on December 14, 2015, LCRA Transmission Services Corporation mailed by first class mail:

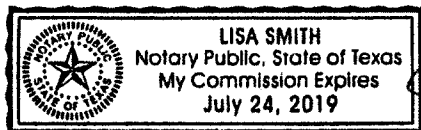
- (b) notice to American Electric Power whose certificated service area is crossed by the T-437 transmission line.

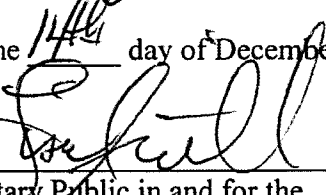
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Nueces county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 14th day of December, 2015.


AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 14th day of December, 2015.




Notary Public in and for the
State of Texas

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BEFORE ME, the undersigned authority, on this day personally appeared Larry Hendrix, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Larry Hendrix. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on December 15, 2015, LCRA Transmission Services Corporation completed a search and mailed notice to:


- (a) owners of land crossed by the existing transmission facility to be modified T-485 Rio Grande City to La Grulla Transmission Line.

In accordance with P.U.C. Proc. Rule 25.83, on December 15, 2015, LCRA Transmission Services Corporation mailed by first class mail:

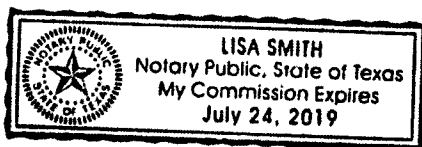
- (b) notice to American Electric Power whose certificated service area is crossed by the T-485 transmission line.

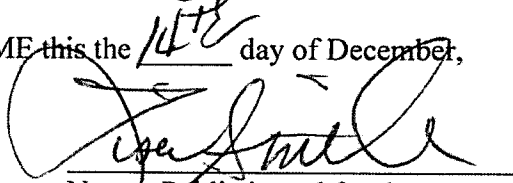
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Nueces county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 14th day of December, 2015.


AFFIANT: Larry Hendrix

SWORN TO AND SUBSCRIBED BEFORE ME this the 14th day of December, 2015.




Notary Public in and for the
State of Texas