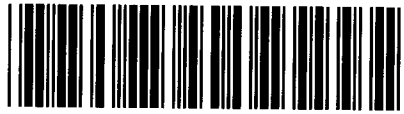


Control Number: 44019



Item Number: 288

Addendum StartPage: 0

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Verifano %	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	New ROW Width (Feet)	New ROW Length (Miles)	PUC Section or Rule Control Number	Comments
39501	Wash HVDC SWEFCCO	Titus	Expand 345 kV station yard, install new bus, reactor, 5th harmonic filter, control building, relays, and station equipment. Construct new 345 kV double circuit capacitor transmission line from the Red River Crossing to the SWEFCCO station. Station and necessary farm facilities at NW Leakeville.	7/23/2013	3/1/2015		\$ 69,641,000.00	\$ 10,659,000.00			80	345	345							Sub Rule 25.83 (a) (3)	Phase 1 of 2 for this project. Portion of stated cost will be recovered from other HVDC owners.
41617969	Valliant to NW Texasiana 345kV Texas Portion	Bowie	Rebuild 345 kV station yard, install new bus, reactor, 5th harmonic filter, control building, relays, and station equipment. Construct new 345 kV double circuit capacitor transmission line from the Red River Crossing to the SWEFCCO station. Station and necessary farm facilities at NW Leakeville.	10/27/2014	12/12/2016		\$ 69,641,000.00	\$ 71,815,773.00			28	345	345	44.22	954 ACSR	Steel, Single Pole		150	44.22	40685	Approved 08/30/13 Project WO number changed for TX portion of project.
42138680	DoKala to New Boston 69 kV Line Rebuild and Reconduct	New Boston, DeKalb/Bowie	Rebuild DoKala to New Boston 69 kV line with 1533.3 ACSR conductor capable of 138 kV operation but will be operated at 69 kV. Upgrade switches, transformers, and add Drop in Control Building for relays, RTU, SCADA, CCVTs, and Arresters. Expand existing yard slightly to incorporate new Control Building.	9/15/2014	4/1/2015	5/12/2015	\$ 14,441,500.00	\$ 14,441,500.00			97	69	69	13.30	1233 & ACSR	Steel, Single Pole	varies	100	13.30	Pursuant to Sub Rule 25.101 (c) (5) (B)	Reconstructed within existing easements.
42169016	Expand Existing New Boston Substation	New Boston, Bowie	Upgrade existing yard slightly to incorporate new Control Building.	9/15/2014	2/13/2015	5/12/2015	\$ 1,261,294.00	\$ 1,261,294.00			98	69	69							Sub Rule 25.83 (a) (3)	Construction within existing substation and new expansion will be built on existing utility owned property.
42169937	Existing Mt Pleasant Substation	Mt Pleasant, Titus	Upgrade line relay panel for 69 kV, replace CCVTs, arresters, and RTU. Add DOCS, SCADA, and relays for relays, RTU, SCADA, and Arresters.	9/15/2014	5/29/2015	6/5/2015	\$ 835,571.00	\$ 835,571.00			98	69	69							Sub Rule 25.83 (a) (3)	Construction within existing substation.
42172742	New City Lake Substation	Mt Pleasant, Titus	Construct new distribution substation. Transmission Asset. Substation will be an "in" and "out" configuration and built using 138 kV bus and switches.	12/1/2014	11/29/2015	11/12/2015	\$ 525,943.00	\$ 525,943.00			98	69	69							Sub Rule 25.83 (a) (3)	New distribution substation. Transmission assets only recorded here.
42193302	New City Lake T-Line Tap	Mt Pleasant, Titus	Construct new tap 69 kV with 1533 ACSR conductor capable of 138 kV operation but will be operated at 69 kV.	12/1/2014	5/15/2015	11/12/2015	\$ 1,169,600.00	\$ 1,169,600.00			98	69	69	0.30	1533 ACSR	Steel, Single Pole		100	0.30	Pursuant to Sub Rule 25.101 (c) (5) (A)	Tap built within existing easement and newly purchased substation property.
42098939	Rock Hill, 138kV Shreveport, 138kV Line Rebuild and Reconduct	Panola	Rebuild 23.3 miles of the Rock Hill - SW Shreveport 138kV line with 1926.9 ACSRTW conductor.	11/17/2014	6/1/2016		\$ 14,631,000.00	\$ 14,631,000.00			0	138	138	23.30	1926.9 ACSRTW	Steel, Single Pole	Varies	100		Pursuant to Sub Rule 25.101 (c) (5) (B)	Can be rebuilt and upgraded within attempt to supplement easement to a defined width of 100 ft for consistency but is not necessary for the rebuild and upgrade.
42145627	Mt Pleasant to West Mt Pleasant Rebuild and Reconduct	Mt Pleasant/ Titus	Rebuild Mt. Pleasant to West Mt Pleasant 69 kV with 1533.3 ACSRTW conductor capable of 138 kV operation but will be operated at 69 kV.	12/1/2014	5/15/2015	4/20/2015	\$ 4,966,900.00	\$ 4,966,900.00			0	69	69	2.70	1533.3 ACSR	Steel, Single Pole	varies	100		Pursuant to Sub Rule 25.101 (c) (5) (B)	Can be rebuilt and upgraded within attempt to supplement easement to a defined width of 100 ft for consistency but is not necessary for the rebuild and upgrade.
42175507	Winnboro Substation Rebuild Capacitor Bank	Winnboro Wood	AGS2B/MVAR capacitor bank with associated substation switching and protection equipment. Substation yard/transect required.	1/4/2016	6/1/2016		\$ 1,360,307.00	\$ 1,360,307.00			0	138	138							Sub Rule 25.83 (a) (3)	Property purchased for expansion.
42206920	Beaumont Box Bay Station	Beckwile/Panola	138 kV Box Bay Station being cut into Beckwile to Pointe 69 kV transmission line initially operated at 69 kV.	2/25/2015	6/1/2015		\$ 2,331,418.00	\$ 2,331,418.00			85	69	69			Two Steel Deadend Structures for Cut In				Sub Rule 25.83(a)(3)	Landowner written consents obtained for cut-in and box bay. Transmission service to new customer.
42295747	Lake Lamond - Longview Heights 69kV Relocation	Longview/Gregg	Widening of Magnolia Lane in Longview, Texas. Relocate street crossing Magnolia in Hollyport Dr. and Jackson Rd.	4/28/2015	5/16/2015		\$ 1,099,300.00	\$ 1,099,300.00			90	69	69		477 ACSR	Steel, Single Pole				Pursuant to Sub Rule 25.101 (c) (5) (F)	Landowner written consents obtained for relocation.
42349732	Lydia - NERC CIP V5 Upgrades	Bowie	Upgrade existing substation control house to reflect NERC Cyber Security Standards. Add standard CIP security to existing control house, replace RTU, add new station computer, and update telecomm.	8/1/2015	12/31/2015		\$ 392,337.00	\$ 392,337.00			85	345	345							Sub Rule 25.83 (a) (3)	Construction within existing substation.
42352296	Rock Hill - Marshall Relocates	Marshall, TX	Relocate 2.4 miles of 69kV T-Line for monitoring operations.	11/1/2015	5/31/2016		\$ 3,306,608.00	\$ 3,306,608.00				69	69	2.40		Steel Mono Pole				16, FAC 25.101(G)(5)	All ROW purchased.

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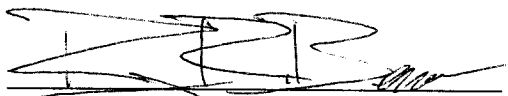
Utility's Project Number	Project Name	Location (City/County)	Description	Estimated for Actual Start Date	Finish Date (if not yet complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
4237873	Lake Hawkins	Wood	Close the new ETEC 138kV Lake Hawkins static install near metering an RTU and communication equipment. Install a metering panel at the Rayburn Country Ben Wheeler station.	10/1/2015	12/31/2015	12/1/2015		\$ 984,491.00			0	138								16 TAC 25.101(c)(5)A	Needed easements were acquired in 2010
42450688	RH-Marshall Blocker Tap	Marshall TX	Install 600T slack span from RH-Marshall Line Switches into PHEC Blocker substation dead end structures. Relocation to accommodate the expansion of Station Wiring efforts.	12/1/2015	5/31/2016			\$ 150,000.00				69	69	0.20		steel mono pole				16 TAC 25.101(c)(5)E	All ROW purchased with landowner consent

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STATE OF TEXAS

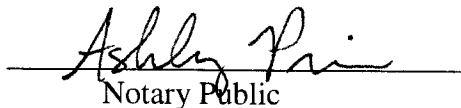
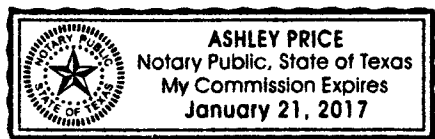
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, American Electric Power Texas Regulatory Services representing AEP Southwestern Electric Power Company regarding written consent obtained for the new easement required for the RH to Marshall: Blocker Tap project as described in Project No. 42450688 in the PUCT Monthly Construction Progress Report (PUCT Project No. 44019) for November 2015. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that AEP Southwestern Electric Power Company has obtained the written consent to accommodate the cut-in project from the impacted landowner.



Roy R. Bermea
Regulatory Consultant
American Electric Power Texas Regulatory
Services

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 24th day of November, 2015.



Notary Public