



Control Number: 44019



Item Number: 265

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-074-27802	Sand Road Sub	Vernon-Webb	Install new 138kV box bay, energize at 69kV	8/12/2013	5/31/2014	8/2/2014		\$ 985,000			99		69	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Pursuant to Sub Rule 25.83 (a)(3)	Site Purchased
ETT-074-37281	Sandstone Sub	Vernon-Webb	Install new 138kV box bay, energize at 69kV	10/1/2013	5/31/2014	7/3/2014		\$ 1,580,000			99		69	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Pursuant to Sub Rule 25.83 (a)(3)	Site Purchased
ETT-074-31766	Rebuild ETT SW from the TNC SW Vernon to the TNC Vernon Main Substation. New line will be capable of 138kV operation.	Vernon-Webb	Rebuild and Reconnect 69kV line from the TNC SW Vernon to the TNC Vernon Main Substation. New line will be capable of 138kV operation.	12/2/2013	8/29/2014	9/4/2014		\$ 6,950,000			99	69		4.60	959.6 ACSR/TW	Single Steel Pole	centerline	4.60	n/a	n/a	Sub Rule 25.10(c)(5)(b)	No new ROW is required to be purchased for the rebuild. City and county easement used
ETT-067-30047	Cenozo to North Edinburg 345 kV Double Circuit Capable Transmission Line	Webb, Zapata, Starr, and Hidalgo	Construct the new 345 kV double circuit capable 345 kV transmission line	08/01/13	07/01/16		\$ 261,490,000	\$ 195,200,000			30		345		256.00	Bundled (2) 954 ACSR with OFGW	Single Steel Pole		150	126.00	40728	CCN approved on May 9, 2013 (cost and description modified to describe only the segment of the overall project that goes from Cenozo to North Edinburg for internal project tracking and accounting) (cost will be combined in final report to the Commission when complete project is completed and submitted to CCN cost layout as required by rule)
ETT-066-31072	Lobo to Molina 138 kV	Webb	Add second circuit on newly approved Lobo to North Edinburg 345 kV Double Circuit Capable constructed for 345 kV, but initially operated at 138 kV	10/01/13	06/31/15	5/15/2015		\$ 56,801,000			99		138		28.00	Bundled (2) 954 ACSR with OFGW	Single Steel Pole			n/a	Sub Rule 25.10(c)(5)(c)	The second 345 kV circuit operated at 138 kV from Lobo to Molina was moved from a 2016 to 2015 in service date by ERCOT, requiring this segment to be energized early. Structures, ROW, arms, insulators, and conductor were installed and energized that were placed in service to make this happen. Cost were reclassified from ETT-057-28114
ETT-058-28055	Western Segment of North Edinburg to Loma Alta 345 kV Project	Edinburg, Donna, Westlake, & Progresso-Hidalgo & Cameron	Construct western portion of new 345 kV double circuit 345 kV transmission line from North Edinburg to Loma Alta. One circuit initially installed	3/4/2015	7/1/2016		\$ 160,715,411	\$ 165,715,411			40		345		48.27	Bundled (2) 954 ACSR with OFGW	Single Steel Pole		150	48.27	41606	CCN approved on May 11, 2014
ETT-800-40824	Paducah Clare St. Station Upgrades	Paducah/Cottle	Replace breakers and differential relay panels. Install switches to place reactor on bus. Demo old control house. Telecom upgrades	3/2/2015	10/31/2015			\$ 1,825,000			0	138, 69									Pursuant to Sub Rule 25.83 (a)(3)	Existing Substation
ETT-900-40825	West Batesville Station Upgrades	Batesville/Zavala	Breakers, switches, relay replacements. Install new DICM	12/10/2014	5/29/2015	5/15/2015		\$ 2,800,000			95	138									Pursuant to Sub Rule 25.83 (a)(3)	Existing Substation
ETT-116-41339	Del Sol Jackknifed Del Sol Circuit 345 kV line for Los Ventos IV	Starr County	Los Ventos IV Windfarm 345 kV DBI Circuit Interconnection and Termination Facilities at Del Sol	4/1/2014	6/30/2016		\$ 24,470,000			0		345		21.60	1158.4 ACSR/TW	Single Steel Pole		150	10.8		43149	CCN Approval on 01/09/2015
ETT-118-41524	Foral Permanent Disconnect Project	Seymour/Baylor	Okaumen Remote End Station Upgrades	2/22/2016	3/31/2016			\$ 350,000			0	345									Pursuant to Sub Rule 25.83 (a)(3)	Cost Recorded in wrong column
ETT-057-31071	Lobo 345 Substation	Webb	Expand Lobo 345kV Station	08/13/13	06/30/16			\$ 4,279,000			20	345									Pursuant to Sub Rule 25.83 (a)(3)	Associated with project approved in Docket 40726
ETT-057-31073	Cenozo 345 Substation	Webb	Construct Cenozo 345kV Station With Series Capacitor	08/13/13	06/30/16			\$ 34,535,000			40	345									Pursuant to Sub Rule 25.83 (a)(3)	Associated with project approved in Docket 40726
ETT-057-28113	Del Sol 345 Substation	Starr	Construct Del Sol 345kV Station With Series Capacitor	08/13/13	06/30/16			\$ 34,535,000			40	345									Pursuant to Sub Rule 25.83 (a)(3)	Associated with project approved in Docket 40728
ETT-056-27767	Lobo 138kV Substation	Webb	Expand Lobo 138 kV Station for Molina Circuit	11/13/13	05/15/15			\$ 1,400,000			99	138									Pursuant to Sub Rule 25.83 (a)(3)	Associated with energization of Lobo to Molina 138 kV circuit

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ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
OCTOBER 2015

PUBLIC UTILITY COMMISSION OF TEXAS
Project No. 44019

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-057-28114	Lobo to Centizo 345 kV Transmission Line	Webb	Construct the new 345 kV double circuit capable 345 kV transmission line	08/13/13	06/30/16		\$ 52,400,000	\$ 13,000,000			99		345	56.00	Bundled (2) 954 ACSR with OPGW	Single Steel Pole			150	28.00	40728	CCN approved on May 9, 2013 (Final Estimated Project Cost only reflects the cost of the conductor, insulator, and arms (with labor) for the 345 kV circuit continuing to North Edinburg. The other cost were moved to ETT-056-31072)
ETT-114-41747	Razorback Substation	Medina	Cut in existing Uvalde to Gastrovilla 138kV into new Razorback Substation.	5/26/2015	6/1/2016			\$ 600,000			0	138			Bundled (2) Drake 795 ACSR 267	Single Steel Pole	100				Sub Rule 25 101 (c)(5)(A)	Performed within existing easements
ETT-114-41745	Razorback Substation	Medina	Build new 3 breaker ring bus Razorback Substation	7/4/2015	5/1/2016			\$ 5,500,000			0	138									Pursuant to Sub Rule 25.83 (a)(3)	sitework to start 7/4/15
ETT-072A-39116	Barney Davis to Naval Base Substation 138 kV Transmission Line	Nueces	Construct new 138 kV transmission line (overhead/underground) from Barney Davis to Naval Base Substations	9/24/2015	12/5/2016		\$ 43,955,000				0	138	5.2 (over hd) 2.5 (under grid)	5.2 (over hd) 2.5 (under grid)	959.6 ACSR TW/A W (over hd) 5000kcmil enameled copper cable (under grid)	Typical Single Steel Pole w/ four h type around h line crossings (over hd) concrete duct (under grid)		Typical 100 (over hd) 50 (under grid)	5.2 (over hd) 2.5 (under grid)	42457	CCN Approval on 05/28/2015	