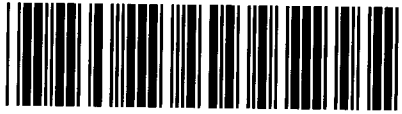


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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated or Actual Start Date	Finish Date (Construction Company)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	New ROW Width (Feet)	New ROW (Miles)	Rule Section or PUC Control Number	Comments
41817969	TPCO McCampbell 138 kV Cut in	San Patricio	Dupont Switching Sta to Whitepoint 138 kV Cut in Line Cut - in to McCampbell Sub	9/3/2014	12/31/2015		\$1,175,000	\$483,801		90	138	138	0.25	705 ACSR Bundled	steel	95		0.25	Sub Rule 25.101 (c)(5)(A)	Cut in on TPCO property. Assessment and consent acquired.	
41891105	Shedero 138kV Station	Jim Hogg	Install DME, RTU and SDR	4/1/2015	12/31/2015		\$5,308,000	\$5,308,000		0	138	138							Sub Rule 25.83 (a) (3)	Generator has not started construction	
41853435	Big Foot Station	Frio	Construct 138kV ring bus, new control building, RTU and relays	8/5/2013	4/17/2015		\$15,087,400	\$15,087,400		100	138/69	138/69							Sub Rule 25.83 (a) (3)		
42003480	Wash HVDC TCC	Titus	Expand 345 kV station yard, install new station equipment, and 5th harmonic reactor/filter	9/2/2014	3/1/2015	1/15/2015	\$816,200	\$422,900		80	345	345				centerline			Sub Rule 25.83 (a) (3)	Updated for Total TCC Share Project Number Changed	
41822849	Victoria to Edna	Jackson	Raise line for STEC crossing	9/30/2013	3/28/2015	1/17/2014	\$632,400	\$632,400	139,666	70%	138	138							Sub Rule 25.101(c)(5)(B)	No new easment needed	
42155332	Lon Hill-Smith Reconnector Project	Copus Christi/Nueces	Lon Hill - Upgrade Relay/Protection, Switches, and Jumpers	9/28/2015	1/29/2016		\$632,400	\$632,400		99	69	69							Sub Rule 25.83 (a) (3)	Located on existing TCC Property	
42155329	Lon Hill Smith Reconnector Project	Copus Christi/Nueces	Smith Upgrade Bus and Switches	9/28/2015	1/29/2016		\$338,100	\$338,100	261,622	23%	138	138							Sub Rule 25.83 (a) (3)	Located on existing TCC Property	
42083722	Los Vientos 3 Windfarm Temporary TAP	Starr County	JL Bates Switch Station Relaying Upgrade	9/6/2014	10/31/2014	12/9/2014	\$1,010,507	\$1,209,000		99	138	138							Sub Rule 25.83 (a) (3)	Located on existing TCC Property. Final Estimated Property Cost incrementally added to \$302,400 due to the fact that the project should have been \$362,400 which has a Variance of 48% from Final Actual Project Costs rather than the 70% as shown on this report	
42083728	Los Vientos 3 Windfarm Temporary TAP	Starr County	Garza 138kV Station Relaying Upgrade	9/6/2014	10/31/2014	12/9/2014	\$1,207,722	\$1,209,000		99	138	138							Sub Rule 25.83 (a) (3)	Located on existing TCC Property	
42124839	North Edinburg Transformer	North Edinburg/Hidalgo	Upgrade Transformer #2, Transmission Station Assets	7/31/2014	1/21/2014	1/20/2015	\$107,475,704	\$107,475,704		10	345	345	114.15	1020 kcmil ACCC	Lattice and Single Pole Steel	90, 110, 150			Sub Rule 25.101 (c)(3) (B)	Located at existing Power Station Property	
42152865	Frontera Power Station Relay Replacement	McAllen/Hidalgo	Replacement of all LVH Relays and Upgrade Relay Panel	3/2/2015	5/31/2015		\$1,209,000	\$1,209,000		100	138	138							Sub Rule 25.83 (a) (3)	Located on existing TCC Property	
42192855	Frontera Switch Station Relay Replacement	McAllen/Hidalgo	Replacement of all LCB11 Relays and Upgrade of Relay Panel	3/2/2015	5/31/2015		\$39,271,827	\$39,271,827		100	138	138							Sub Rule 25.83 (a) (3)	Located on existing TCC Property	
41785033	Lon Hill to North Edinburg 345 kV Line - Reconnector/Rebuild	Nueces, Kleberg, Brooks, Hidalgo	Reconnector 345 kV Line to 1020 kcmil ACCC	2/15/2014	9/3/2015		\$48,671,230	\$48,671,230		89	345	345							Sub Rule 25.83 (a) (3)		
41863428	Rio Hondo 345 kV Substation	Cameron	Rebuild to accommodate Reconnector	9/9/2013	3/1/2015		\$573,000	\$573,000		10	138	138							Sub Rule 25.83 (a) (3)	Cut in on TPCO property. Assessment and consent acquired.	
41863428	North Edinburg 345 kV Substation	Hidalgo County	Rebuild to accommodate Reconnector	10/7/2013	12/1/2014	10/24/2014	\$1,129,000	\$1,129,000		90	138	138							Sub Rule 25.101 (c)(5)(A)		
41781951	TPCO Dupont Fiber Loop	San Patricio	Whitepoint to Dupont Double Circuit Loop Fiber into McCampbell Sub	9/1/2015	12/31/2015														Sub Rule 25.83 (a) (3)		
41921742	TPCO McCampbell 138 kV Cut in	San Patricio	Dupont Switching Sta to Whitepoint 138 kV Cut in Line Cut in to McCampbell Sub	9/3/2014	12/31/2015														Sub Rule 25.101 (c)(5)(A)	Cut in on TPCO property. Assessment and consent acquired.	

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41913059	TPCO Whiptong Relay Upgrades	San Patricio	Whiptong Substation; Relay / Protection	10/1/2014	12/31/2015			\$945,000			65										Sub Rule 25.83 (a) (3)		
41913060	TPCO Dupont Station Relay Upgrades	San Patricio	Dupont Substation; Relay / Protection	10/1/2014	12/31/2015			\$875,000			66											Sub Rule 25.83 (a) (3)	
42056148	Bay City - Mainham Pump Rebate	Matagorda	Mainham - Bay City Pump Tap 69 KV Relocate line to City of Corpus Christi Water Station Expansion	8/1/2014	11/7/2014	11/5/2014		\$1,110,600			99	69	69	0.37			60					New easement provided by City of Corpus Christi. City of Corpus Christi is paying for relocation.	
42102759	Lane City Substation Upgrade	Lane City/Wharton	Upgrade Relays and Equipment for new Megal Substation	10/1/2014	7/15/2015	5/7/2015		\$387,366			99	138	138										
42102797	Magill Substation	Bay City/Matagorda	Construct new 138KV ring bus Substation	5/14/2014	7/15/2015	5/7/2015		\$7,146,544			80	138	138										
42056680	Sinton to Skidmore Upgrade	Bee, San Patricio Counties	Rebuild and reconductor of existing Sinton to Skidmore line. Continued to be operated at 69 KV, but capable of 138 KV operation.	10/20/2014	1/31/2015	3/13/2015		\$10,000,000			95	69	69	19.30	955.6 kcmil ACSS/TW	Single Pole Steel	Centerline	19.30					
42056680a	Skidmore to Beaville Upgrade	Bee County	Rebuild and reconductor of existing Skidmore to Beaville 69 KV line. Continued to be operated at 69 KV, but capable of 138 KV operation.	11/15/2015	5/15/2015	5/14/2015		\$5,650,000			95	69	69	10.83	955.6 kcmil ACSS/TW	Single Pole Steel	Centerline	10.83					
42070566	Kinney SS to Tuleita 138 KV Dbi Ckt Line	Kinney/Brew, Karnes Counties	Construct new 138 KV Dbi Ckt capable transmission line, relocating existing line to Beaville 69 KV line for majority of line and removing old line	1/1/2016	9/30/2016		\$30,223,152	\$22,422,655				138/69	138/69	18.60	955.6 kcmil ACSS/TW	Single Pole Steel	Centerline	32.20	100	18.60	41674	13.6 miles of existing 69 KV line removed and relocated to Beaville 69 KV line. Conductor upgraded to 955.6 kcmil ACSS/TW	
42070577	Tuleita Substation	Bee	Construct new Tuleita Substation T- only	11/16/2015	9/30/2016			\$9,886,517				138	138									Does not include Docket which was included in CCM filing	
42227789	Crystal City Station	Crystal City/ Zavala	Rebuild Crystal City Station	1/5/2015	10/30/2015			\$5,250,000			70	69	69									Property Purchased for new station and to provide re-termination of existing transmission facilities.	
42188084	RGEC Whiting Point of Interconnection	Val Verde	Construct 138 KV T-line Whiting box bay switch station in the Hamilton Rd Sonora 138 KV line to provide service to RGEC Devil River Substation	9/6/2014	12/1/2014			\$1,421,958			99	138	138									Flaming All-American Property to AEP TCC for Box Bay	
42213141	Whiting RGEC Point of Interconnection	Val Verde	Install SCADA and RTU at Whiting Switch Station	9/6/2014	12/1/2014			\$401,782			99	138	138									Plains All-American pipeline deeded station property TCC for Box Bay	
42188054	Whiting RGEC Point of Interconnection	Val Verde	Cut Hamilton Road to Sonora 138 KV line with two dead ends and connect spans into AEP TCC Whiting Switch Station. Terminate with one 300 ft span the RGEC Devil River Station into the AEP TCC Whiting Switch Station	10/1/2014	12/1/2014			\$647,524			99	138	138	0.44	795 ACSS	Three dead end structures		100	0.44			RGEC provided easement for new tap span and cut in covered by property purchased and deeded to AEP TCC by Plains All-American and existing easement	
42197100	South McAllen to MVEC Las Milpas to Stewart Rd Rebuild	McAllen, Pharr, Hidalgo, San Juan-Hidalgo	Rebuild and reconductor 138 KV transmission line including termination; upgrades at substations for increase transfer capacity	1/5/2015	12/31/2015			\$16,275,000			60	138	138	8.76	955.6 ACSS/TW	steel singlepole	varies	8.76	100			Maintain alignment with existing ROW, add new poles due to lower height required by FAA. Attempt to supplement easements for defined width, but not required for rebuild	

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41785077	Nelson Sharpe to Lon Hill Reconnection	Corpus Christi/Nueces	Reconnector 545 kV transmission line and make any necessary repairs	1/5/2015	11/15/2015			\$16,500,000			345	20.50	20.50	1020 kcmil ACSR	steel H-frame	150	20.50			Sub Rule 25.101(c)(5)(B)	Line remains energized during rebuild
42278032	Los Vientos V Interconnection	Starr	Station Box Bay - Liston Station(new)	5/1/2015	10/31/2015		\$3,802,613				138									Sub Rule 25.83(a)(3)	
42278051	Los Vientos V Interconnection	Starr	Liston Box Bay - P & C Coarza and Bates Stations	5/1/2015	10/31/2015		\$400,553				138			795 ACSR	Steel Dead End Structures					Sub Rule 25.101(c)(5)(A)	Project identification and data were transposed for project number
42278093	Los Vientos V Interconnection	Starr	Liston Station Box Bay Line Cut-in	5/1/2015	10/31/2015		\$553,100				138									Sub Rule 25.83(a)(3)	No New Easement needed Project identification and data were transposed for project number
42138868	Lon Hill Substation	Corpus Christi/Nueces	Upgrade Relaying and Equipment for new Bunsen Substation	10/25/2014	7/15/2015		\$1,602,034		70	138										Sub Rule 25.101(c)(5)(A)	
42138864	Kingsville Substation	Kingsville/Kearney	Upgrade Relaying and Equipment for new Bunsen Substation	11/9/2014	7/15/2015		\$1,025,811		70	138										Sub Rule 25.83(a)(3)	
42137603	Bunsen Substation (New)	Robstown/Nueces	Construct new 138KV ring bus Substation	9/12/2014	7/15/2015		\$6,560,227		80	138										Sub Rule 25.83(a)(3)	
42187456	Bunsen Hair Pin	Robstown/Nueces	Construct 138KV cut-in for Bunsen Substation	2/20/2015	6/30/2015		\$2,062,000		40	138		0.72	959 ACSSTW		Single Pole Steel	100	0.62			Sub Rule 25.83(a)(3)	New Easement obtained
42290941	Lon Hill Rio-Nelson Sharpe 45kV Line Relays	Robstown/Nueces	Raise line for Bunsen Hair Pin	2/20/2015	6/30/2015		\$1,085,000		99	345					1-1 Frame, 3 Poles Dead End Steel					Sub Rule 25.101(c)(5)(B)	No new easement needed
42102827	Magill (New) Cut In	Bay City/Matagorda	Construct 138KV cut-in for Magill Substation	2/20/2015	6/30/2015	5/7/2015	\$983,000		99	138		0.30	795 ACSR		Single Pole Steel	100	0.03			Sub Rule 25.101(c)(5)(A)	New Easement obtained
42179087	Reveille Station	La Salle	Reveille 138 kV Station	2/2/2015	6/20/2015		\$3,990,000			138										Sub Rule 25.83(a)(3)	
41872186	Lon Hill - Meadows Creek 138 kV Relocate	Corpus Christi/Nueces	Relocate 138 KV line for O N Stevens Water treatment plant expansion	3/1/2015	11/1/2015		\$3,011,000			138		1.5	795 ACSR		Single Pole Steel	100	1.5			Sub Rule 25.101(c)(5)(F)	New Easement on City Property, City funds, relocation cost
42247068	Uvalde 138kV Auto Replacement	Uvalde/Uvalde	138kV Auto Replacement in Uvalde Substation	11/1/2015	2/1/2016		\$2,887,310													Sub Rule 25.83(a)(3)	Located on existing TCC Property
42265923	Pleasanton 138 KV Relay Change Out	Pleasanton/Atascosa	Relay Change Out for 138 KV circuit in Pleasanton Substation	3/15/2015	5/30/2015		\$609,000													Sub Rule 25.83(a)(3)	Located on existing TCC Property
42197033	Frontier SW - North McAllen	Mission/Hidalgo	138KV Line Relocate for City of Mission Road Expansion (Llano Esteban End)	12/3/2014	2/16/2015	1/15/2015	\$907,500		99	138										Sub Rule 25.101(c)(5)(F)	Relocated within existing easements
42274306	Brownsville SS Regal CB	Cameron	Relocate 69KV CB 45' to and associated relays.	2/9/2015	3/31/2015		\$505,955			69										Sub Rule 25.83(a)(3)	
42225600	Bassel Substation (New)	Robstown/Nueces	Construct new 138KV ring bus Substation	1/12/2015	3/27/2015		\$6,560,227			138										Sub Rule 25.83(a)(3)	Property purchased
42225609	Bessel Cut-in	Robstown/Nueces	Construct 138KV cut-in for Bessel Substation	9/14/2015	3/27/2015		\$638,700		0.10	1969 ACSSTW	0.10				Single Pole Steel					Sub Rule 25.101(c)(5)(A)	No new easement needed
41929943	Victoria to Lolla	Jackson	Raise line for STEC crossing	3/2/2015	5/29/2015		\$917,000			138					centerline					Sub Rule 25.101(c)(5)(B)	No new easement needed

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42132187	Hornet Station	Kimble	Install new dead ends and line tap for Hornet Station	2/30/2015	8/15/2015			\$541,175			50			0.1	#2 ACSR	Steel pole dead end	100		25.83 (a) (3)	Property purchased	
42069109	Hornet T-Line	Kimble	Install new dead ends and line tap for Hornet Station	4/20/2015	7/15/2015		\$471,800				50	69			#2 ACSR	Steel pole dead end	100		25.10(c)(3)(A)	Located on Existing TNC ROW	
42132185	Puncher Station	Kimble	Install new 69KV Station	2/30/2015	9/15/2015		\$785,605				75								25.83 (a) (3)	Property purchased	
42131441	Puncher T-Line	Kimble	Install new dead ends and line tap for Hornet Station	7/30/2015	8/15/2015		\$399,200				30	69		0.1	#2 ACSR	Steel pole dead end	100		25.10(c)(5)(A)	Located on existing TNC ROW	
42144823	Holcombe Station	Ercell/LaSalle	Install new 138KV Station	3/12/2015	10/30/2015		\$3,009,377				30								25.83 (a) (3)	Property purchased	
42144814	Holcombe T-Line	Ercell/LaSalle	Install new dead ends and line tap for Hornet Station	7/1/2015	10/1/2015		\$712,100					138		0.25	#795 ACSR	Steel pole dead end and tangent	100	0.25	25.10(c)(5)(A)	New easement and existing TCC ROW	
42179897	Coullis Station	LaSalle	Install new 138KV Station	2/30/2015	8/30/2015		\$3,969,690				80								25.83 (a) (3)	Property purchased	
42179393	Coullis T-Line	LaSalle	Install new dead ends and line tap for Coullis Station	4/15/2015	8/30/2015		\$485,500				50	138		0.04	#795 ACSR	Steel pole dead end	100		25.10(c)(5)(A)	Purchased Property	
42277519	Hindes Station	LaSalle	Install new 138KV Station	4/30/2015	6/10/2016		\$1,674,973												25.83 (a) (3)	Existing ROW	
42283386	Hindes T-Line	LaSalle	Install new dead ends and line tap for Hindes Station	8/1/2015	3/30/2016		\$463,700					138		0.01	#959.6 ACSR/TW	Steel dead end	100		25.10(c)(5)(A)	Purchased Property	
42160430	Bracketville Station	Kimney	Install new 138KV Station	6/20/2015	12/20/2015		\$7,985,884				20								25.83 (a) (3)	Property Purchased	
42160418	Bracketville T-Line	Kimney	Install new dead ends and line tap for Bracketville Station	9/20/2015	11/20/2015		\$464,400					138			#795 ACSR	Steel Pole deadend	100		25.10(c)(5)(A)	Existing ROW	
42211546	East Hanson Station	Kimney	Upgrade existing 138KV Station Breakers	3/5/2015	10/20/2015		\$2,632,950				50	138							25.83 (a) (3)	Existing Property	
42265933	West Batesville Relays	Batesville/Zavala	Relay Change Out Caused by Transmission System Changes	3/23/2015	11/31/2015		\$1,400,000												25.83 (a) (3)	TCC Assets	
42265984	LCRA Bevo Remote Ends	Asherton/Dimmit	Relay Change Out Caused by Transmission System Changes	3/23/2015	10/31/2015		\$1,550,000												25.83 (a) (3)	TCC Assets	
42102800	Bay City Substation	Bay City/Matagorda	Upgrade Relays and Equipment for new Maga Substation	10/1/2014	7/15/2015	5/7/2015	\$587,214				99	138							25.83 (a) (3)	TCC Assets	
42076389	Colito Creek 345 KV Sub	Goliad	Upgrade relaying and carrier on Lon Hill Terminal	2/2/2015	4/10/2015		\$778,000				99	345							25.83 (a) (3)		
42262757	La Quinta area constraints	Webb	Raise two structures between Brun and Lobo Stations	5/15/2015	6/15/2015		\$234,000				99	138			#795 ACSR	Steel Pole tangent	100		25.83 (a) (3)	Existing ROW	
42292772	La Quinta area constraints	Webb	Raise two structures between Brun and Crestomo Stations	5/15/2015	6/15/2015		\$224,000				99	138			#795 ACSR	Steel Pole tangent	100		25.83 (a) (3)	Existing ROW	

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42271127	Lon Hill Substation	Corpus Christi/Nueces	Upgrade Relaying and Equipment on Orange Grove Terminal	4/17/2015	6/26/2015			\$837,895			60	138									Sub Rule 25.83 (a) (3)		
42271152	Orange Grove Substation	Orange Grove/Jim Wells	Upgrade Relaying and Equipment on Lon Hill Terminal	4/17/2015	6/26/2015			\$1,050,560			60	138										Sub Rule 25.83 (a) (3)	
42222412	Tenare Substation	Bay City/Matagorda	Add Transmission Metering at STEC Tenare Substation	4/18/2015	7/15/2015			\$417,150			60	138										Sub Rule 25.83 (a) (3)	
42155171	Lon Hill-Smith Reconnector Project	Corpus Christi/Nueces	Lon Hill to Smith 69KV line rebuilt for higher capacity and capable of 138 KV operation	5/15/2015	1/29/2016			\$6,876,900				69	69	3.04	Single Bundle, 1535.3 kcmil ACSRTYW	Steel Pole				3.04	25.101(c)(5)(B)	Existing ROW - Landowners noticed	
42291912	Raymondville #2 to Palo Alto Relocate	Raymondville/Wilkey	Relocate 1.75 miles of the Raymondville #2 to Palo Alto 138KV line	6/1/2015	12/31/2015			\$1,544,800				138		1.75	Single 795 ACSRT 26/7	Mono pole	100	175	1.75	25.101(c)(5)(D)	All on same landowner. Existing easement terms. Construction when development occurs. Property requiring relocation.		
42042858	Military Highway OPGW	McAllen/Cameron	Military Highway - Union Carbide. Add OPGW from Palo Alto to Union Carbide 9.6mi	6/1/2015	12/15/2015			\$1,560,600				138										Sub Rule 25.83 (a) (3)	OPGW installation from Palo Alto to Union Carbide. Some structures will be replaced.
42112438	Titan Fire Relay Upgrade	McAllen/Cameron	UNION CARBIDE BRANSVIL 138KV Upgrade relays on line to Titan Fire (PUB)	6/1/2015	12/15/2015			\$966,702				138										Subst. Rule 25.83 (a) (3)	
42111560	Molina Substation	Webb	Construct new 138KV Switching Station	10/7/2013	5/15/2015	5/15/2015		\$5,000,000			96	138										Subst. Rule 25.83 (a) (3)	
42138618	Equester Substation	Corpus Christi/Nueces	Add 138KV breaker and relay upgrades	06/22/15	02/19/16			\$760,000				138										Subst. Rule 25.83 (a) (3)	
42103951	Naval Base GIS Installation	Corpus Christi/Nueces	Naval Base GIS Installation	6/1/2015	5/13/2016			\$25,639,714				69										Subst. Rule 25.83 (a) (3)	
42280255	Naval Base Station Upgrade	Corpus Christi/Nueces	Naval Base 12KV Sub - replace two 69/172 KV transformers	6/1/2015	5/13/2016			\$5,454,323				69										Subst. Rule 25.83 (a) (3)	
42266981	Naval Base Station Upgrade	Corpus Christi/Nueces	Naval Base 138KV Sub - add 138/69KV auto transformer	6/1/2015	12/19/2016			\$4,790,655				69	138									Subst. Rule 25.83 (a) (3)	
42131784	Hot Iron/Hecker 138KV Substation Steel Mill	Nueces	Dupont-Whitpoint 138KV Line Cur-in	10/17/2014	7/20/2015			\$2,079,701			96	138	1.00	795 ACS	steel mono pole	100	0.50					Subst. Rule 25.83 (a) (3)	Includes GIS transfer from ETT
42102322	Hot Iron/Hecker 138KV Substation Steel Mill	Nueces	Construct 138KV Hecker Substation	6/15/2014	7/20/2015			\$7,729,958			96	138										Subst. Rule 25.83 (a) (3)	Property purchased. Approximately \$7.6 million in the form of a CIAC being provided by customer for project.
42132169	Hot Iron/Hecker 138KV Substation Steel Mill	Nueces	Dupont Substation. Relay / Protection Upgrades	1/15/2015	7/20/2015			\$395,264			96	138										Subst. Rule 25.83 (a) (3)	Existing TCC Property
42372083	La Grulla Station Upgrade	Starr	Replace control house, switches circuit switcher, wave traps	9/1/2015	4/30/2016			\$2,100,000				138										Subst. Rule 25.83 (a) (3)	
42271338	Asherton Station	Dimmit	Replace 138-69KV autotransformer, bus tie	10/1/2015	6/20/2016			\$5,258,000				138/69										Subst. Rule 25.83 (a) (3)	
42172239	Chick Bluffs Substation Add Second Bank	Jim Wells	AMG Second Transformer Bank (T As-Built)	6/17/2015	3/31/2016			\$1,560,600			65	65										16 TAC 25.83 (a) (3)	
42195065	Faldrina Auto Replacement	Brewers	Replace Auto Transformer	6/17/2015	3/31/2016			\$3,000,000				138										16 TAC 25.83 (a) (3)	

AEP Texas Central Company
CONSTRUCTION REPORT
JULY 2015

Public Utility Commission of Texas
Project No. 44019

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated or Actual Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or Control Number	Comments
4220441	Lon Hill to Orange Grove	Orange, Chisum/Nezces	Reconnects Lon Hill to Orange Grove 138 KV line. This line no longer shares the shared 345 KV line. This reconductor process will be used to complete the Lon Hill to N Edinburg 345 KV reconductor project.	7/1/2015	12/1/2015			\$6,000,000				138	138		1026 40/41 ACCC						16 TAC 25 101(1)(5)(b)	Because of clearance restrictions, future need to reconductor the project was initiated to help complete the Lon Hill to N Edinburg 345 KV reconductor project and will impact the project constraints. The project was previously rejected that would be impacted by this work as part of the 345 KV reconductor notice