

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **PRIMARY VOLTAGE GREATER THAN OR EQUAL TO 20 MW**

#### **Application**

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to a customer whose metered demand for power met or exceeded 20,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

#### **Character of Service**

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

#### **Monthly Charges**

	<b>Billing Months October Through May</b>	<b>Billing Months June Through September</b>
<b>Customer Charge</b>	\$2,500.00	\$2,500.00
<b>Electric Delivery</b>	\$3.50 Per Billed kW	\$3.50 Per Billed kW
<b>Demand Charge</b>	\$11.00 Per Billed kW	\$12.00 Per Billed kW
<b>Energy Charge</b>	0.260 ¢ Per kWh	0.760 ¢ Per kWh
<b>Power Supply Adjustment</b>	See Below	See Below
<b>Community Benefit Charge</b>	See Community Benefit Charge Schedule	
<b>Regulatory Charge</b>	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

### Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
<b>Customer Charge</b>	\$2,500.00	\$2,500.00
<b>Electric Delivery</b>	\$3.50 Per Billed kW	\$3.50 Per Billed kW
<b>Demand</b>		
<b>On-Peak</b>	\$0.00 Per Billed kW	\$13.13 Per Billed kW
<b>Mid-Peak</b>	\$11.73 Per Billed kW	\$0.00 Per Billed kW
<b>Energy</b>		
<b>Off-Peak</b>	-1.302 ¢ Per kWh	-1.302 ¢ Per kWh
<b>Mid-Peak</b>	1.057 ¢ Per kWh	1.057 ¢ Per kWh
<b>On-Peak</b>	0.000 ¢ Per kWh	2.618 ¢ Per kWh
<b>Power Supply Adjustment</b>	See Below	See Below
<b>Community Benefit Charge</b>	See Community Benefit Charge Schedule	
<b>Regulatory Charge</b>	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Time-Of-Use Periods

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

  

Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

### GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

### Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 31,000 kW.

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 31,000 kW x 0.90 power factor / 0.867 power factor = 32,180 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### TRANSMISSION VOLTAGE

#### Application

This rate applies to electric service at a transmission voltage (69,000 volts or above nominal line to line). The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

#### Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

#### Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,500.00	\$2,500.00
Demand Charge	\$11.00 Per Billed kW	\$12.00 Per Billed kW
Energy Charge	0.615 ¢ Per kWh	0.815 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

#### Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in leveled billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
<b>Customer Charge</b>	\$2,500.00	\$2,500.00
<b>Demand</b>		
<b>On-Peak</b>	\$0.00 Per Billed kW	\$11.45 Per Billed kW
<b>Mid-Peak</b>	\$10.05 Per Billed kW	\$0.00 Per Billed kW
<b>Energy</b>		
<b>Off-Peak</b>	-0.974 ¢ Per kWh	-0.974 ¢ Per kWh
<b>Mid-Peak</b>	1.741 ¢ Per kWh	1.741 ¢ Per kWh
<b>On-Peak</b>	0.000 ¢ Per kWh	3.537 ¢ Per kWh
<b>Power Supply Adjustment</b>	See Below	See Below
<b>Community Benefit Charge</b>	See Community Benefit Charge Schedule	
<b>Regulatory Charge</b>	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

### Time-Of-Use Periods

	Billing Months October Through May
<b>Off-Peak Hours</b>	10:00 P.M. – 6:00 A.M. Everyday
<b>Mid-Peak Hours</b>	6:00 A.M. – 10:00 P.M. Everyday
<b>On-Peak Hours</b>	None
	Billing Months June Through September
<b>Off-Peak Hours</b>	10:00 P.M. – 6:00 A.M. Everyday
<b>Mid-Peak Hours</b>	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
<b>On-Peak Hours</b>	2:00 P.M. – 8:00 P.M. Monday – Friday

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **GreenChoice® Option**

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

### **Terms And Conditions**

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use =  
31,000 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW =  $31,000 \text{ kW} \times 0.90 \text{ power factor} / 0.867 \text{ power factor} = 32,180 \text{ kW}$

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### THERMAL ENERGY STORAGE

#### Application

This rate applies to any customer who shifts from the Thermal Energy Storage period (TES period) at least the lesser of 20% of the customer's normal on-peak June through September billed demand or 1,000 kW through the use of thermal energy storage technology. The normal on-peak June through September billed demand shall be the maximum June through September billed demand recorded prior to taking service on this rate, or as may be determined by Austin Energy.

#### Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

#### Monthly Charges: Secondary Voltage Customers

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$206.02	\$206.02
Electric Delivery	\$5.19 Per Billed kW	\$5.19 Per Billed kW
Demand		
On-Peak	\$0.00 Per Billed kW	\$11.77 Per Billed kW
Mid-Peak	\$10.34 Per Billed kW	\$0.00 Per Billed kW
Energy		
Off-Peak	-1.38 ¢ Per kWh	-1.38 ¢ Per kWh
Mid-Peak	0.93 ¢ Per kWh	0.93 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.50 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Monthly Charges: Primary Voltage Less Than 3 MW Customers

	Billing Months October Through May	Billing Months June Through September
<b>Customer Charge</b>	\$850.21	\$850.21
<b>Electric Delivery</b>	\$2.73 Per Billed kW	\$2.73 Per Billed kW
<b>Demand</b>		
<b>On-Peak</b>	\$0.00 Per Billed kW	\$10.23 Per Billed kW
<b>Mid-Peak</b>	\$8.86 Per Billed kW	\$0.00 Per Billed kW
<b>Energy</b>		
<b>Off-Peak</b>	-1.41 ¢ Per kWh	-1.41 ¢ Per kWh
<b>Mid-Peak</b>	0.87 ¢ Per kWh	0.87 ¢ Per kWh
<b>On-Peak</b>	0.000 ¢ Per kWh	2.33 ¢ Per kWh
<b>Power Supply Adjustment</b>	See Below	See Below
<b>Community Benefit Charge</b>	See Community Benefit Charge Schedule	
<b>Regulatory Charge</b>	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

### Monthly Charges: Primary Voltage 3 MW to Less Than 20 MW Customers

	Billing Months October Through May	Billing Months June Through September
<b>Customer Charge</b>	\$2000.00	\$2000.00
<b>Electric Delivery</b>	\$2.73 Per Billed kW	\$2.73 Per Billed kW
<b>Demand</b>		
<b>On-Peak</b>	\$0.00 Per Billed kW	\$10.23 Per Billed kW
<b>Mid-Peak</b>	\$8.86 Per Billed kW	\$0.00 Per Billed kW
<b>Energy</b>		
<b>Off-Peak</b>	-1.690 ¢ Per kWh	-1.690 ¢ Per kWh
<b>Mid-Peak</b>	0.819 ¢ Per kWh	0.819 ¢ Per kWh
<b>On-Peak</b>	0.000 ¢ Per kWh	2.396 ¢ Per kWh
<b>Power Supply Adjustment</b>	See Below	See Below
<b>Community Benefit Charge</b>	See Community Benefit Charge Schedule	
<b>Regulatory Charge</b>	See Regulatory Charge Schedule	

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

### Time-Of-Use Periods (kWh)

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

### Thermal Energy Storage (TES) Periods (kW)

Billing Months October Through May	
TES Off-Peak Hours	All
TES On-Peak Hours	None

Billing Months June Through September	
TES Off-Peak Hours	6:30 p.m. to 3:30 p.m. Monday through Friday, all day Saturday, Sunday, Independence Day, and Labor Day
TES On-Peak Hours	3:30 p.m. to 6:30 p.m. Monday through Friday

### GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Terms And Conditions

Billed kW for the Electric Delivery and Regulatory Charges shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as set forth below.

Billed kW for the Demand Charge shall be calculated as follows, and shall be adjusted for power factor as set forth below:

For the June through September billing months, the billed kW shall be the highest 15-minute metered demand recorded during the TES on-peak period. The June through September billed kW shall not be less than 50% of the normal on-peak June through September billed kW. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

For the October through May billing months, the billed kW shall be the highest 15-minute metered demand recorded during the TES Off-Peak period of the month, or 90% of the June through September billed on-peak kW set in the previous June through September billing months, whichever is less.

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, billed kW shall be determined by multiplying metered kW demand during the 15-minute interval of greatest use during the appropriate time period by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the 15-minute interval of greatest monthly use =  
1,000 kW

The power factor during the 15-minute interval of greatest monthly use = 86.7%

The billed kW = 1,000 kW x (0.90 power factor / 0.867 power factor) = 1,038 kW

The customer shall enter into a separate agreement with Austin Energy for this rate.

The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of Austin Energy as amended from time to time during the term of this agreement. The customer shall permit Austin Energy to install all equipment necessary for time-of-use metering and to permit reasonable access to all service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

The TES on-peak period load shall be shifted, not eliminated or replaced by alternative fuels.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **RIDER TOU – THERMAL ENERGY STORAGE**

#### **Application**

This rate is applicable to any customer on the Large Primary Special Contract Rider, Large Primary Special Contract Rider II or the Large Primary Special Contract – Industrial Rider rate (including Time-Of-Use customers on those rates) who shifts to off-peak time periods no less than the lesser of 20% of the customer's normal on-peak Summer Billed Demand or 2,500 kW through the use of Thermal Energy Storage technology. The normal on-peak Summer Billed Demand shall be the maximum Summer Billed Demand recorded prior to attaching this rider, or as may be determined by the City of Austin.

#### **Rate**

The customer shall continue to be billed under the applicable current rate ordinance with the following provisions:

**Summer Billed Demand:** From May through October, the Summer Billed Demand shall be the highest fifteen-minute demand recorded during the on-peak period. The Summer Billed Demand shall not be less than 50% of the normal on-peak Summer Billed Demand. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

**Winter Billed Demand:** From November through April, the Winter Billed Demand shall be the highest fifteen-minute demand recorded during the month, or 90% of the Summer Billed Demand set in the previous summer; whichever is less.

**On-Peak:** 4:00 p.m. to 8:00 p.m., Monday through Friday; May 1 through October 31.

**Off-Peak:** 8:00 p.m. to 4:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. All day November 1 through April 30.

#### **Conditions of Service:**

- A. The customer shall enter into a separate agreement with the City of Austin for this rider.
- B. The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of the City of Austin as amended from time to time during the term of this agreement.
- C. The on-peak load shall be shifted to off-peak, not eliminated or replaced by alternative fuels.
- D. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

## **CITY OF AUSTIN ELECTRIC RATE SCHEDULES**

### **DISTRIBUTED GENERATION FROM RENEWABLE SOURCES RIDER**

#### **Application**

This Rider is available to any non-residential customer who owns or hosts an on-site generating system powered by a renewable resource with a capacity of not more than 20 kW-ac that is interconnected with Austin Energy's electric system. Non-residential customers who own or host an on-site generating system powered by a renewable resource with a capacity of more than 20 kW-ac shall not be subject to this rider, and instead will be subject to the terms and conditions of the rate schedule under which the customer receives service, for all energy delivered by Austin Energy.

A renewable energy technology is any technology that exclusively relies on an energy source that is naturally regenerated over a short time and derived directly from the sun, indirectly from the sun, or from moving water or other natural movements and mechanisms of the environment. Renewable energy technologies include those that rely on energy derived directly from the sun, wind, geothermal, hydroelectric, wave, or tidal energy, or on biomass or biomass-based waste products, including landfill gas. A renewable energy technology does not rely on energy resources derived from fossil fuels, waste products from fossil fuels, or waste products from inorganic sources.

#### **Conditions of Service**

All charges, character of service, and terms and conditions of the rate schedule under which the customer receives service apply except as expressly altered by this rider. The customer shall comply with applicable Austin Energy interconnection requirements, including submittal of any required interconnection application and signed agreement. The customer is responsible for the costs of interconnecting with Austin Energy's electric system, including transformers, service lines, or other equipment determined necessary by Austin Energy for safe installation and operation of the customer's equipment. The customer is responsible for any costs associated with required inspections and permits.

#### **Metering**

Metering under this rider shall be by a single meter capable of registering the flow of electricity in both directions to determine the customer's net energy flow.

#### **Net Energy**

The customer's billed kWh shall be the customer's monthly net energy (kWh) use, which is the energy delivered by Austin Energy to the customer less any energy delivered from the customer's system to the Austin Energy distribution system during the billing month. If in any billing month the customer's monthly net energy use is negative, the customer's electric bill shall be credited as follows:

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

If the Power Supply Adjustment applies, the monthly credit equals the monthly net energy times the Power Supply Adjustment ( $\text{\$/kWh}$ ).

If the GreenChoice Energy Rider applies, the monthly credit equals the monthly net energy times the Green Power Charge ( $\text{\$/kWh}$ ).

If the Fuel Adjustment Clause applies, the monthly credit equals the monthly net energy times the Fuel Rate ( $\text{\$/kWh}$ ).

Any charges not collected on a kWh basis are not altered by this calculation. Any credit shall be applied to the customer's bill for electric service. Any credit in excess of the customer's total charges for electric service, excluding the customer charge, shall be carried forward and applied to the customer's next electric bill.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### LIGHTING

#### Customer-Owned, Non-Metered Lighting

##### Application

This rate applies to non-metered electric service to the Texas Department of Transportation for sign lighting and safety illumination at various locations in the Austin Energy service area.

##### Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin.

##### Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Energy Charge	2.604 ¢ Per kWh	2.604 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

##### GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **Customer-Owned, Metered Lighting**

#### **Application**

This rate applies to electric service to metered athletic field accounts whose connected load is more than 85% attributable to lighting as verified by Austin Energy. The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

#### **Character of Service**

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

#### **Monthly Charges**

	<b>Billing Months October Through May</b>	<b>Billing Months June Through September</b>
<b>Customer Charge</b>	\$15.00 Per Month	\$15.00 Per Month
<b>Energy Charge</b>	5.483 ¢ Per kWh	6.983 ¢ Per kWh
<b>Power Supply Adjustment</b>	See Below	See Below
<b>Community Benefit Charge</b>	See Community Benefit Charge Schedule	
<b>Regulatory Charge</b>	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

#### **GreenChoice Option**

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### City of Austin - Owned Outdoor Lighting

#### Application

This rate applies to electric service to non-metered outdoor lighting owned and operated by the City of Austin other than Service Area Lighting.

#### Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin.

#### Monthly Charges

	Billing Months October Through May	Billing Months June Through September	Billable kWh
<b>Fixture Charge</b>			
<b>100 Watt High Pressure Sodium</b>	\$7.03 Per Fixture	\$7.03 Per Fixture	35
<b>175 Watt Mercury Vapor</b>	\$12.05 Per Fixture	\$12.05 Per Fixture	60
<b>250 Watt High Pressure Sodium</b>	\$18.07 Per Fixture	\$18.07 Per Fixture	90
<b>400 Watt Mercury Vapor</b>	\$28.12 Per Fixture	\$28.12 Per Fixture	140
<b>Power Supply Adjustment</b>	See Below	See Below	
<b>Regulatory Charge</b>	See Regulatory Charge Schedule		

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

#### GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Service Area Lighting

#### Application

This rate applies to electric service for illumination and the operation of traffic signals on all public streets, highways, and expressways or thoroughfares (other than non-metered lighting maintained by the Texas Department of Transportation) within the Austin Energy service area. Revenues received through the Service Area Lighting component of the Community Benefit Charge from customers whose point of delivery is inside the City of Austin are applied to offset these charges inside the City of Austin.

#### Charges

	Billing Months October Through May	Billing Months June Through September
Energy Charge	23.219 ¢ Per kWh	23.219 ¢ Per kWh
Regulatory Charge	See Regulatory Charge Schedule	
Power Supply Adjustment	See Below	See Below

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **GREENCHOICE ENERGY RIDER**

Subscriptions under the GreenChoice® program support the City of Austin's inclusion of renewable fuel sources in its power generation portfolio. This energy cannot be directed to any one particular destination on the ERCOT electric grid, including participant's premises.

#### **Application**

This rider applies to electric service to a customer subscribed to the City of Austin's GreenChoice program.

#### **Green Power Charge**

While subscribed to the GreenChoice program, a customer will be billed a Green Power Charge in lieu of the Power Supply Adjustment (PSA) or Fuel Adjustment Clause (FAC) that would otherwise apply to the customer's subscribed energy usage.

Subscriptions entered into before October 1, 2013:

Subscription Batch	Green Power Charge	Subscription End Date
4	3.50 ¢ per kWh	June 30, 2015
5	5.50 ¢ per kWh	December 31, 2022
6.14	5.70 ¢ per kWh	December 31, 2014
6.21	5.70 ¢ per kWh	December 31, 2021

Effective October 1, 2013 Green Power Charges are:

Subscription Type	Green Power Charge
Adjustable	PSA or FAC plus 1.0¢ per kWh
Fixed	4.90 ¢ per kWh

Effective January 1, 2015 Green Power Charges are:

Subscription Type	Green Power Charge
Residential SmartCents	PSA plus 0.75¢ per kWh
Commercial BusinessCents	PSA or FAC plus 0.75¢ per kWh
Commercial Energizer	PSA or FAC plus 0.75¢ per kWh
Commercial Patron 14	4.90 ¢ per kWh
Commercial Patron 15	4.40 ¢ per kWh

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **Terms and Conditions**

Except for subscriptions of 1.2 million kWh or more annually, subscriptions entered into after September 30, 2013 must be for 100% of a meter's monthly energy usage and will receive the adjustable Green Power Charge. Non-residential customers may opt to enter into a written subscription contract for a one-year term after which the subscription will continue on a monthly basis. Customers not under contract may unsubscribe from the program at any time. A customer who unsubscribes may not re-subscribe until the following calendar year.

After September 30, 2014, a customer who subscribes a total annual amount of 1.2 million kWh or more may receive the adjustable Green Power Charge as provided above or may enter into a written subscription contract for a fixed Green Power Charge until December 31, 2019. Each account subscribed to the program for the fixed charge must be subscribed for either (1) 100% of the account's energy usage, or (2) a specified amount of energy usage of at least 100,000 kWh per billing month.

Under subscriptions to Batches 4, 5, or 6, the Green Power Charge will be applied to 100% of the customer's energy usage (unless otherwise specified in a subscription contract in effect on September 30, 2013) through the batch's end date. Batches 4, 5, and 6 are closed to additional subscriptions. A non-residential account that has been subscribed to Batch 4, 5, or 6 may not be re-subscribed under new terms before the subscription batch's end date.

The terms of a subscription contract in effect on December 31, 2014 shall prevail in the event of a conflict with this rider. The director of the electric utility shall develop the contract terms and conditions for subscriptions entered into after December 31, 2014.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **ELECTRIC VEHICLE PUBLIC CHARGING PILOT PROGRAM**

#### **Application**

This rate applies to electric service to a customer through a public electric vehicle charging station under the Electric Vehicle Public Charging Pilot Program.

#### **Rate**

Six-month subscription:      \$23.095 for unlimited charging

Non-subscription:              \$1.85 per hour of charging

All other terms and conditions of the program shall be administratively determined.

#### **GreenChoice Option**

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **POWER SUPPLY ADJUSTMENT**

#### **Application**

The Power Supply Adjustment (PSA) provides for the recovery and crediting of ERCOT settlements, fuel costs, and purchased power agreement costs, and an adjustment for the over/under-recovery balance for the period preceding the adjustment of the PSA. The PSA, to the extent not recovered through the closed Fuel Adjustment Clause, comprises the following costs (PSA costs):

- ERCOT Settlements – charges and credits from ERCOT, other than the Administrative and Nodal Fees;
- Fuel Costs – costs for fuel and fuel transportation, and hedging gains and losses;
- Net Purchased Power Costs – costs and offsetting revenues associated with short and long term purchased power agreements, and costs for distributed generation production; and

The PSA shall be determined as part of the City of Austin's annual budgeting process, including a public hearing. The PSA shall be determined by estimating the sum of all net costs that will be attributable to the PSA Costs during the twelve month period following the effective date of the PSA, and adding to that sum the positive or negative balance of any existing over- or under-recovery of PSA Costs. The PSA shall be the resulting sum divided by projected service area sales, for the twelve month period following the effective date of the PSA. For any particular customer, the PSA shall be adjusted by the following voltage level factors:

Secondary Voltage:	1.0049
Primary Voltage:	0.9821
Transmission Voltage:	0.9696

The PSA may be adjusted to eliminate any over- or under-recovery as described below. Within 30 days of any adjustment of the PSA to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA both pre- and post-adjustment by customer class.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is more than 110% of PSA costs actually incurred during such period, and such over-recovery is projected to remain above 110% after 12 months from the date of the last PSA adjustment, the PSA shall be adjusted to eliminate the over-recovery balance within the next 12 months.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is less than 90% of PSA costs actually incurred, and such under-recovery is projected to remain less than 90% after 12 months from the date of the last PSA adjustment, the PSA may be adjusted to eliminate the under-recovery balance within the next 12 months.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of PSA costs for the previous twelve months.

**Effective November 1, 2013, the PSA charges by voltage level are:**

Austin Energy PSA Voltage Level	Voltage Level Adjustment Factors	Fuel Rate per kWh Effective November 1, 2013
System Average	n/a	3.691 cents
Secondary	1.0049	3.709 cents
Primary	0.9821	3.625 cents
Transmission	0.9696	3.579 cents

**Effective November 1, 2014, the PSA charges by voltage level are:**

Austin Energy PSA Voltage Level	Voltage Level Adjustment Factors	Fuel Rate per kWh Effective November 1, 2014
System Average	n/a	3.926 cents
Secondary	1.0049	3.945 cents
Primary	0.9821	3.856 cents
Transmission	0.9696	3.807 cents

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **COMMUNITY BENEFIT CHARGE**

#### **Application:**

The Community Benefit Charge recovers certain costs incurred by the utility as a benefit to Austin Energy's service area customers and the greater community. This charge shall be determined through the City budget process, and includes three specific programs and services provided to customers.

Service Area Lighting (SAL) recovers the cost of street lighting (other than lighting maintained by TxDOT) and the operation of traffic signals located inside the city limits of Austin. Customers whose point of delivery is located outside the city limits of Austin are not subject to the Service Area Lighting component of the Community Benefit Charge.

Energy Efficiency Services (EES) recovers the cost of energy efficiency rebates and related costs, solar rebates, and the Green Building program offered by Austin Energy throughout its service area.

The Customer Assistance Program (CAP) funds projects that help qualifying low-income and other disadvantaged residential customers through bill discounts, payment assistance (Plus 1), and free weatherization services.

The discount component of CAP is available to a residential customer who receives, or who resides with a household member who receives, assistance from the Comprehensive Energy Assistance Program (CEAP), Travis County Hospital District Medical Assistance Program (MAP, Supplemental Security Income Program (SSI), Medicaid, the Supplemental Nutritional Assistance Program (SNAP), the Children's Health Insurance Program (CHIP), or the Telephone Lifeline Program. CEAP, MAP, SSI, Medicaid, and SNAP recipients will be given priority for program funding, followed by CHIP and then Telephone Lifeline recipients. Eligible residential customers will be automatically enrolled in the discount program through a third-party matching process, with self-enrollment also available directly through Austin Energy.

Customers enrolled in the discount program are exempt from the monthly Customer Charge and the CAP component of the Community Benefit Charge and shall receive a 10 percent bill reduction on kilowatt-hour-based charges. Customers in the discount program, as well as other low income and disadvantaged residential customers, may be eligible for bill payment assistance through Plus 1 and free weatherization assistance.

Funding for CAP shall be provided through the CAP component of the Community Benefit Charge and unexpended and re-appropriated funds. Information regarding CAP shall be made available quarterly, including the number of residential customers enrolled automatically and through self-enrollment, the total and average amount of benefits provided, and the number of residential customers referred to the low-income weatherization program. With Council approval funds unspent at the end of a fiscal year shall be rolled over to the next fiscal year's budget for the CAP program.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Effective November 1, 2013, the Community Benefit Charges are as follows:

### Community Benefit Charges for customers whose point of delivery is inside Austin:

Customer Class	SAL (¢/kWh)	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential	0.093	0.400	0.172	0.665 ¢ Per kWh
Secondary Voltage < 10 kW	0.096	0.466	0.065	0.627 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	0.076	0.522	0.065	0.663 ¢ Per kWh
Secondary Voltage ≥ 50 kW	0.068	0.274	0.065	0.407 ¢ Per kWh
Primary Voltage < 3 MW	0.058	0.349	0.065	0.472 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW	0.054	0.068	0.065	0.187 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.051	0.158	0.065	0.274 ¢ Per kWh
Transmission Voltage	0.045	0.202	0.065	0.312 ¢ Per kWh
Thermal Energy Storage – Secondary	0.068	0.274	0.065	0.407 ¢ Per kWh
Thermal Energy Storage – Primary < 3 MW	0.058	0.349	0.065	0.472 ¢ Per kWh
Thermal Energy Storage – Primary ≥ 3 MW < 20 MW	0.054	0.068	0.065	0.187 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	0.048	-	0.065	0.113 ¢ Per kWh
Customer-Owned, Metered Lighting	0.081	-	0.065	0.146 ¢ Per kWh

### Community Benefit Charges for customers whose point of delivery is outside Austin:

Customer Class	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential	0.400	0.118	0.518 ¢ Per kWh
Secondary Voltage < 10 kW	0.466	0.065	0.531 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	0.522	0.065	0.587 ¢ Per kWh
Secondary Voltage ≥ 50 kW	0.274	0.065	0.339 ¢ Per kWh
Primary Voltage < 3 MW	0.349	0.065	0.414 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW	0.068	0.065	0.133 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.158	0.065	0.223 ¢ Per kWh
Transmission Voltage	0.202	0.065	0.267 ¢ Per kWh
Thermal Energy Storage – Secondary	0.274	0.065	0.339 ¢ Per kWh
Thermal Energy Storage – Primary < 3 MW	0.349	0.065	0.414 ¢ Per kWh
Thermal Energy Storage – Primary ≥ 3 MW < 20 MW	0.068	0.065	0.133 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	-	0.065	0.065 ¢ Per kWh
Customer-Owned, Metered Lighting	-	0.065	0.065 ¢ Per kWh

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### REGULATORY CHARGE

#### Application

The Regulatory Charge recovers the following costs, excluding any costs recovered through the closed Fuel Adjustment Clause:

ERCOT transmission service charges and credits;  
NERC/TRE regulatory fees and penalties;  
The ERCOT Nodal and Administrative Fees; and  
Other material regulatory fees or penalties specific to the electric industry.

The Regulatory Charge may be adjusted to eliminate any over- or under-recovery. Changes to the Regulatory Charge shall be determined after notice and public hearing under City Code Section 2-5-45.

Effective November 1, 2013, the Regulatory Charges are as follows:

Customer Class	Regulatory Charge
Residential	0.794 ¢ Per kWh
Secondary Voltage < 10 kW	0.859 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	\$2.56 \$ Per kW
Secondary Voltage ≥ 50 kW	\$2.49 \$ Per kW
Primary Voltage < 3 MW	\$3.79 \$ Per kW
Primary Voltage ≥ 3 MW < 20 MW	\$0.38 \$ Per kW
Primary Voltage ≥ 20 MW	\$2.91 \$ Per kW
Transmission Voltage	\$1.57 \$ Per kW
Thermal Energy Storage – Secondary	\$2.49 \$ Per kW
Thermal Energy Storage – Primary	\$3.79 \$ Per kW
Customer-Owned, Non-Metered Lighting	0.036 ¢ Per kWh
Customer-Owned, Metered Lighting	0.305 ¢ Per kWh
Service Area Street And Traffic Lighting	0.020 ¢ Per kWh

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Effective November 1, 2014, the Regulatory Charges are as follows:

Customer Class	Regulatory Charge
Residential	0.830 ¢ Per kWh
Secondary Voltage < 10 kW	0.898 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	\$2.68 \$ Per kW
Secondary Voltage ≥ 50 kW	\$2.60 \$ Per kW
Primary Voltage < 3 MW	\$3.96 \$ Per kW
Primary Voltage ≥ 3 MW < 20 MW	\$0.40 \$ Per kW
Primary Voltage ≥ 20 MW	\$3.04 \$ Per kW
Transmission Voltage	\$1.64 \$ Per kW
Thermal Energy Storage – Secondary	\$2.60 \$ Per kW
Thermal Energy Storage – Primary < 3 MW	\$3.96 \$ Per kW
Thermal Energy Storage – Primary ≥ 3 MW < 20 MW	\$0.40 \$ Per kW
Customer-Owned, Non-Metered Lighting	0.038 ¢ Per kWh
Customer-Owned, Metered Lighting	0.319 ¢ Per kWh
Service Area Street And Traffic Lighting	0.021 ¢ Per kWh

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Supplemental Regulatory Charge

Beginning November 1, 2013, a surcharge to recover the costs to the City of Austin of the appeal to the Public Utility Commission of Texas, Docket 40627 will be added to the regulatory charge billed to customers whose point of delivery is outside the City of Austin. The surcharge will remain in effect through the end of the billing month that the total costs of \$1,557,416 are recovered (expected to be 24 months).

Charge to Customers Outside City of Austin	RCE Surcharge (¢/kWh or \$/kW)
Residential	0.057 ¢ Per kWh
Secondary Voltage < 10 KW	0.058 ¢ Per kWh
Secondary Voltage 10 - 49.99 KW	0.13 \$ Per kW
Secondary Voltage >=50 KW	0.17 \$ Per kW
Primary Voltage < 3 MW	0.15 \$ Per kW
Primary Voltage ≥ 3 MW < 20 MW	0.23 \$ Per kW
Primary Voltage >=20 MW	- \$ Per kW
Transmission	0.17 \$ Per kW
Thermal Energy Storage-Secondary	0.17 \$ Per kW
Thermal Energy Storage-Primary < 3 MW	0.15 \$ Per kW
Thermal Energy Storage-Primary ≥ 3 MW < 20 MW	0.23 \$ Per kW
Customer-Owned Meter Lighting	0.171 ¢ Per kWh
City-Owned Non Metered Lighting	0.117 ¢ Per kWh
Service Area Street And Traffic Lighting	0.039 ¢ Per kWh

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **STANDBY CAPACITY (CLOSED)**

THIS RATE SCHEDULE IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer who received service under this rate schedule on June 7, 2012 under a contract with Austin Energy.

#### **Character of Service**

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

#### Monthly Standby Capacity Rate:

\$2.62 per kilowatt of Primary Voltage Standby Capacity  
\$2.41 per kilowatt of Transmission Voltage Standby Capacity

#### Standby Capacity:

The Standby Capacity will be equivalent to the maximum demand of the load to be served by Austin Energy during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between Austin Energy and the customer.

#### Minimum Bill:

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **STANDBY CAPACITY**

#### **Character of Service**

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

#### **Monthly Standby Capacity Rate:**

\$2.80 per kilowatt of Primary Voltage Standby Capacity

\$2.60 per kilowatt of Transmission Voltage Standby Capacity

#### **Standby Capacity:**

The Standby Capacity will be equivalent to the maximum demand of the load to be served by Austin Energy during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between Austin Energy and the customer.

#### **Minimum Bill:**

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **LARGE PRIMARY SERVICE SPECIAL CONTRACT RIDER**

#### **(CLOSED)**

#### **Definitions:**

FULL REQUIREMENTS service means generation, transmission, and distribution, (i.e., "bundled") service as presently supplied by City of Austin to customer, provided however, that the customer may self-generate up to 500 kW of its requirements from customer-owned, on-site renewable energy technology, subject to the terms and conditions of the City of Austin's Distributed Generation from Renewable Sources Rider

BEST OFFER means the cost of generation of a competing supplier, plus other costs, fees or expenses that a customer incurs in order to bring the generation to its point of service, including but not limited to: (1) transmission wheeling costs to the City of Austin Electric System; (2) transmission and distribution wheeling costs to the customer's point of service; and (3) costs to install or construct any on-site generation, interconnection or metering facilities.

COMPETING SUPPLIERS includes but is not limited to a provider of generation, energy services, and ancillary services, whether or not the supplier is located inside the City of Austin's current service territory, to the extent that the provider is permitted by law to serve the customer load.

#### **Application:**

**THIS RIDER IS CLOSED TO NEW CUSTOMERS.** This rate applies to a large primary service (LPS) customer that executed a separate contract for service under this rider prior to October 9, 2006. This rate and other terms of this rider shall remain available to customer only for the remainder of the term currently specified in customer's contract. Any amendments to customer's current contract shall be subject to the terms of the City of Austin's Large Primary Service – Special Contract Rider II.,

The Rider – TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate

#### **Character of Service:**

The Character of Service provided under this rate is alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin and which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **Monthly Rate:**

Rate (E):	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E)	1.11¢ per kWh, for all kWh	1.11¢ per kWh, for all kWh
Demand Rate (ELD)	\$11.40 per kW	\$12.54 per kW

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

### **Minimum Bill:**

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

### **Billing Demand:**

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

### **Optional Time-Of-Use Rate:**

At the option of the customer, a separate agreement may be entered into between the City and the customer for a time-of-use incentive rate. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E )		
On-Peak	1.71¢ per kWh	2.41¢ per kWh
Off-Peak	(.29)¢ per kWh	.56¢ per kWh
Demand Rate (ELD)		
On-Peak	\$11.40 per kW	\$12.54 per kW
Off-Peak	\$0.00 per kW	\$0.00 per kW

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Billed demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m. Monday through Sunday; November 1 through April 30.

### Terms and Conditions:

The special contract rate begins on the first day of the customer's billing cycle following the date that a separate contract has been executed between the City of Austin and the customer, and shall be in effect for a period of thirty-six (36) months thereafter.

Not earlier than the first day of the thirty-seventh month after the effective date and not later than the last day of the seventy-second month after the effective date, a most favored nations clause applies (which clause does not apply to a rate paid by a governmental entity of the State of Texas, that is mandated by Federal or State law, the Public Utility Commission, a judicial body, or a retail pilot program affecting a customer of the City of Austin). It is the intent of this provision that the most favored nations clause will not apply unless the City of Austin voluntarily charges a lower rate to another LPS customer or large industrial primary service or transmission level customer (who receives power at 12,500 volts or higher and has a demand for power that meets or exceeds 3,000 kW for any two months within the previous twelve months). If the City of Austin is required by Federal or State law, the Public Utility Commission, or a judicial body to charge a lower rate to a customer or group of customers, then the most favored nations clause does not apply.

For the remainder of the term of this contract after the seventy-second month after the effective date, the City of Austin may keep customer loads on-system by exercising a continuing right of first refusal to match the best offer of any competing suppliers. The City of Austin shall have until the later of sixty (60) months from the effective date, or seventy-five (75) days from the date it receives proper notice from Customer to exercise its right of first refusal. All such alternative proposals may be disclosed to the City of Austin on a confidential trade secret basis to the extent permitted by law, and shall be supported by a sworn affidavit signed by a corporate officer of the customer involved.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

For the remainder of the term of this contract after the seventy-second month after the effective date, provided that retail competition in the electric utility industry in Texas is allowed and is available in Austin, Texas, the City of Austin shall not be obligated to charge the customer the special contract rate. In the event that retail competition is not allowed in Texas, or is not available in Austin, Texas, the customer shall continue to take power from the City of Austin at the special contract rate (with Time-Of-Use option) and be subject to extended application of the most favorable nations clause, until the end of the term of the contract.

This tariff does not obligate the City of Austin to match the best offer of any competing supplier. In addition, nothing herein shall obligate the City of Austin to match any portion of an offer or other consideration not directly related to the supply of electric energy (i.e. generation, transmission and distribution) to the customer's facilities in the Austin area. In other words, the City of Austin would be required to match the total delivered cost of electric energy to the customer.

Contracts entered into under the provisions of this tariff shall protect the integrity and enforceability of the City's right of first refusal. After a customer commences to purchase electric generation from a competing supplier (and the City of Austin fails to exercise its right of first refusal or to match the offer of a competing supplier), provision of generation service by the City of Austin to that portion of customer's total load removed from the City of Austin Electric System shall thereafter be at the sole option of the City of Austin. However, the City of Austin shall have a continuing obligation to provide transmission and distribution services, including ancillary services if needed, pursuant to its tariffs and the Public Utility Commission's Substantive Rules or other applicable laws and regulations.

A customer may not submit bids or offers received from competing suppliers, and thereby cause or require the City of Austin to exercise its right of first refusal in accordance with the terms of this tariff, more than once every twelve months.

Nothing in this tariff or a contract under this tariff shall operate to prevent, prohibit, or delay the City of Austin from recovering "stranded" costs from the customer, to the extent authorized by law, including those described in the Public Utility Regulatory Act.

If, notwithstanding the foregoing paragraph, any subsequent legislation would in any way operate to prevent, prohibit or delay recovery of the full amount, otherwise authorized by law, of "stranded" costs through any surcharge or additional charge or any new or revised rate level or element solely because of the existence or contents of this tariff or the contract then the contract rates specified in this tariff for energy, demand and/or fuel shall be deemed to be changed by an amount designed to exactly equal the revenue the City of Austin would otherwise recover but for the existence or contents of this tariff or contract. Any such change shall take effect on the same date that the surcharge, additional charge or new or revised rate level or element would otherwise

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

go into effect. If necessary the change may take the form of a one-time charge, assessable prior to or after customer switches generation suppliers. To the extent possible, while still allowing full recovery of the otherwise authorized amount, the change shall be incorporated into prospective monthly recurring charges.

The contract to be signed by customer shall explicitly incorporate the terms of the preceding two paragraphs, and also provide that the result contemplated by such paragraphs are essential and non-severable terms of the contract.

Notwithstanding any provision of this tariff, neither customer nor the City of Austin shall be precluded from challenging the legal validity of any statute, regulations, or other provisions of law.

This Special Contract Rider shall be extended to all of an LPS customer's accounts having a maximum demand of at least 500 kW.

Upon request, customers receiving service under this Special Contract Rider will be provided dual feed service with reserve capacity and maintenance under the 10 year long contract provisions of the Special Contract Rider, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premise(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service. Capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

If it is determined at any time by the City of Austin that the customer violated the provisions of this tariff or the contract implementing the tariff, then the customer will be immediately billed on the LPS rate schedule, or as amended, from the date service was first commenced under this tariff. The difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this tariff, shall immediately become due by customer to the City of Austin.

The contract executed under this tariff shall address the rights of the City and the customer relating to the transfer or assignment of rights under this tariff.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **LARGE PRIMARY SERVICE SPECIAL CONTRACT RIDER II (CLOSED)**

#### **Definitions**

FULL REQUIREMENTS service means full and exclusive generation, transmission, and distribution, (i.e., "bundled") service as presently supplied by City of Austin (sometimes referred to as City) to customer; provided, however, that the customer may self-generate up to 500 kW of its requirements from customer-owned, on site renewable energy technology, subject to the terms and condition of Austin Energy's Distributed generation from Renewable Sources Rider.

#### **Application**

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer that executed a separate contract for this service on or after October 9, 2006, in form and substance acceptable to Austin Energy, but before May 24, 2012. This rate is unavailable to customers that did not execute a contract for this service before May 24, 2012. The contract requires the customer to remain a full requirements customer of Austin Energy through May 31, 2015, on which date customer's contract and the terms of this rider shall terminate; provided, however, that if Austin Energy subsequently adopts a rate schedule that provides more favorable rates, terms, or conditions than provided by this rider and which describes a customer class for which customer's large primary service accounts qualify, customer may terminate its contract and receive service pursuant to such subsequent rate schedule. Austin Energy enters and executes the contract and assumes its obligation in its proprietary capacity as the owner and operator of a utility enterprise increasingly in competition with other power suppliers for the attraction and retention of industrial loads, and in order to induce customer to remain a customer of Austin Energy.

The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

#### **Character of Service**

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Charges

	Billing Months May Through October	Billing Months November Through April
<b>Demand Charge</b>	\$12.54 Per Billed kW	\$11.40 Per Billed kW
<b>Energy Charge</b>	1.110 ¢ Per kWh	1.110 ¢ Per kWh

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

### Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

### Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by Austin Energy. When customer's power factor during the interval of greatest use is less than 85 percent, Billing Demand shall be determined by multiplying the indicated demand by 85 percent and dividing by the lower peak power factor; provided, however, the power factor adjustment specified in this paragraph shall be superseded by any subsequent rate schedule or ordinance governing power factor that may be enacted or amended by the City of Austin from time to time.

### Optional Time-Of-Use Rate:

At the option of the customer, a separate agreement may be entered into between Austin Energy and the customer for a time-of-use incentive rate. The customer shall permit Austin Energy to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

	Billing Months May Through October	Billing Months November Through April
<b>Demand Charge</b>	\$12.54 Per Billed kW	\$11.40 Per Billed kW
<b>Energy Charge</b>		
<b>Off-Peak</b>	0.560 ¢ Per kWh	(0.290) ¢ Per kWh
<b>On-peak</b>	2.410 ¢ Per kWh	1.710 ¢ Per kWh

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Billing demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m., Monday through Sunday; November 1 through April 30.

Terms and Conditions:

The special contract rate is effective through May 31, 2015.

Notwithstanding any provision of this rate schedule, neither customer nor Austin Energy shall be precluded from challenging the legal validity of any statute, regulations or other provisions of the law.

This Special Contract Rider shall be extended to all of a qualifying customer's accounts having a maximum demand of at least 500 kW.

Upon request, customers receiving service under this Special Contract Rider will be provided dual feed service with reserve capacity and maintenance under the long term contract provisions of the Special Contract Rider, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premises(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service. Capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

If it is determined at any time by Austin Energy that the customer violated the provisions of this rate schedule or the contract implementing the rate schedule, then the customer will be immediately billed on the otherwise applicable rate schedule from the date service was first commenced under this rate schedule. The difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this rate schedule, shall immediately become due by customer to Austin Energy.

The contract executed under this rate schedule shall address the rights of Austin Energy and the customer relating to the transfer or assignment of rights under this rate schedule.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **LARGE PRIMARY SERVICE SPECIAL CONTRACT INDUSTRIAL**

#### **RIDER (CLOSED)**

##### **Application**

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to electric service to any customer that qualifies for service and executed a contract under the Large Primary Service – Special Contract Rider I or II and thereafter has (1) reached a billing demand of at least 25,000 kilowatts during any two months within the previous six months, (2) maintained an average load factor of at least 85% during the previous six months and (3) received service under this rider before May 24, 2012. This rate is unavailable to customers that did not receive service under this rider before May 24, 2012. Any action by the customer resulting in measurable reduction in peak demand or energy use may be taken into account by Austin Energy, in its sole discretion, when applying the demand and load factor requirements of this tariff. Austin Energy will also take into account up to 500 kilowatts of power generated by customer-owned, on-site renewable energy technology in accordance with the Distributed Generation from Renewable Sources Rider, when applying the demand requirement of this tariff.

The customer shall continue to receive service under the Large Primary Service – Special Contract Rider I or II rate schedule, as applicable, and comply with terms of its Large Primary Service Special Contract; provided, that customer at its option shall receive the energy and billing demand rates specified by this Rider for accounts which meet criteria (1) and (2) above, so long as this Rider remains in effect.

The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

##### **Charges**

	Billing Months May Through October	Billing Months November Through April
Demand Charge	\$12.23 Per Billed kW	\$11.12 Per Billed kW
Energy Charge	1.080 ¢ Per kWh	1.080 ¢ Per kWh

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### Optional Time-Of-Use Rate:

	Billing Months May Through October	Billing Months November Through April
Customer Charge	\$0.00 Per Month	\$0.00 Per Month
Electric Delivery	\$0.00 Per Billed kW	\$0.00 Per Billed kW
Demand Charge	\$12.23 Per Billed kW	\$11.12 Per Billed kW
Energy Charge		
Off-Peak	0.550 ¢ Per kWh	(0.300) ¢ Per kWh
On-Peak	2.350 ¢ Per kWh	1.67 ¢ Per kWh

Billing demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m., Monday through Sunday; November 1 through April 30.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **FUEL ADJUSTMENT CLAUSE (CLOSED)**

#### **Application**

This clause applies to customers receiving service under the Large Primary Service – Special Contract Rider II or Large Primary Special Service – Industrial Rider.

Fuel Rate:

The Fuel Rate is expressed by the following formula:

$$\text{Fuel Rate} = \frac{F + I}{S} + \frac{(E + T) - A}{S}$$

In the Fuel Rate Formula:

F is the estimated cost of fuels and related expenses, including refunds and the cost of purchased power for the twelve (12) month period used to calculate the FAC year for service-area sales.

I is 1) the estimated fees and charges from the Electric Reliability Council of Texas (ERCOT) Independent System Operator (ISO) incurred by Austin Energy when providing energy and capacity needed to meet its service-area obligations for the twelve (12) month period used to calculate the FAC and 2) the estimated cost of the ERCOT ISO Administrative Fee for the 12 month period used to calculate the FAC.

S is the estimated service-area sales of kWh for the twelve (12) month period used to calculate the FAC.

E is the actual cost of fuels and related expenses, including refunds and the cost of purchased power, less any fuel costs for off system sales of energy for the latest twelve (12) month period of data available.

T is 1) the actual fees and charges from ERCOT ISO incurred by Austin Energy when providing energy and capacity needed to meet its service-area obligations and 2) the actual Administrative Fee for the latest twelve (12) month period of data available.

A is the actual cost recovered from service-area sales for the latest twelve (12) month period of data available.

The fuel rate shall be effective January 1<sup>st</sup>, unless adjusted for over- or under-recovery.

If, at any time, there is more than a ten percent over-recovery from the total projected fuel and purchased power costs for the twelve month period used to calculate those costs, Austin Energy shall initiate a review of the FAC to project whether the over-recovery will be within ten percent for the remaining months of the twelve month period used to calculate those costs. If the review

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

indicates an over-recovery of more than ten percent of the remainder of the period, Austin Energy shall adjust the FAC for the next twelve months to eliminate over-recovery.

If, at any time, there is more than a ten percent projected under-recovery from the total projected fuel and purchased power costs for the twelve month period used to calculate those costs, Austin Energy will initiate a review of the FAC to project whether the under-recovery will be within ten percent for the remaining months of the twelve month period used to calculate those costs. If the review indicates an under-recovery of more than ten percent for the remainder of the period, Austin Energy may adjust the FAC for the next twelve to eliminate under-recovery.

### Calculation:

The Fuel Rate will be multiplied by the following voltage level adjustment factors:

Secondary Multiplier:	1.004854
Primary Multiplier:	0.974939
Transmission Multiplier:	0.964826

At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the Fuel Rate by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of Fuel Rate costs for the previous twelve months.

Within 30 days of any adjustment of the Fuel Rate to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the Fuel Rate both pre- and post-adjustment by customer class.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

### **TRANSMISSION SERVICE ADJUSTMENT RIDER (CLOSED)**

#### **Application:**

This clause applies to customers receiving service under the Large Primary Service – Special Contract Rider II or Large Primary Special Service – Industrial Rider.

#### **Monthly Rate:**

The customer's transmission service adjustment charge will be determined by multiplying the customer's billed kilowatt hours (kWh) or, in the case of a customer subject to a billing demand charge, the customer's billed kilowatt demand (kW), by the Transmission Service Adjustment Factor (TSAF) applicable to the customer's rate classification. The TSAF shall be calculated for each rate class using the following formula:

$$\text{TSAF} = \frac{((\text{PSR}_{\text{cym}} - \text{PSR}_{08\text{m}}) \times 4\text{CP}_{\text{cym}} \times \text{CLS}_{\text{cym}}) + \text{OU}}{\text{B}}$$

#### **Where:**

$\text{PSR}_{\text{cym}}$  is the transmission postage stamp rate published in the Electric Reliability Council of Texas (ERCOT) wholesale transmission service charge matrix most recently approved by the Public Utility Commission of Texas pursuant to PUCT Substantive Rule 25.192.

$\text{PSR}_{08\text{m}}$  is the 2008 matrix-year ERCOT postage stamp rate of \$22.72772 per kW.

$4\text{CP}_{\text{cym}}$  is Austin Energy's average kilowatt share of the ERCOT average coincident peak demand for the months of June through September used in the calculation of the  $\text{PSR}_{\text{cym}}$ .

$\text{CLS}_{\text{cym}}$  is the rate class's percentage load share of the  $4\text{CP}_{\text{cym}}$ , determined using Austin Energy's metering data.

B is the total billed kWh for the rate class, or the total billed kW for the rate class if the class is subject to a billing demand charge, for the time period used in the calculation of the  $\text{PSR}_{\text{cym}}$ .

OU is the amount of Austin Energy's over-collection or under-collection of ERCOT transmission service charges with respect to the prior wholesale transmission service charge matrix, calculated as follows:

$$\text{OU} = (\text{TSC}_{\text{pym}} - (\text{PSR}_{08\text{m}} \times 4\text{CP}_{\text{pym}}) - \text{TSR}_{\text{pym}}) \times \text{CLS}_{\text{pym}}$$

Where:

$\text{TSC}_{\text{pym}}$  is the amount of actual ERCOT transmission service charges incurred by Austin Energy since the last adjustment to the TSAF.

## CITY OF AUSTIN ELECTRIC RATE SCHEDULES

$4CP_{pym}$  is Austin Energy's average kilowatt share of the ERCOT average coincident peak demand for the months of June through September used in the calculation of the postage stamp rate for the prior wholesale transmission service charge matrix.

$TSR_{pym}$  is the amount billed by Austin Energy to all rate classes under this rider since the last adjustment to the TSAF.

$CLS_{pym}$  is the rate class's percentage load share of the  $4CP_{pym}$ , determined using Austin Energy's metering data.

Until the first adjustment of the TSAF after the effective date of this rider, OU shall equal zero. The TSAF applicable to each rate class may be administratively adjusted to reflect any changes made to the annual ERCOT wholesale transmission service charge matrix.

**Effective October 1, 2012, TSAR rates are:**

Contract	per kW	\$0.57876
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## 2014-15 Fee Schedule

	Amended 2013-14	Approved 2014-15	Change
<b>Austin Water Utility</b>			
<b>Addition to System Fee</b>			
Water tap fees for all second connections, increases to the existing installed meter, and/or water meters larger than two inches (2") are calculated on the total labor costs, transportation and equipment costs, materials and supply costs, plus indirect and overhead costs for the connection.			
Wastewater tap fees for all second connections and/or wastewater connections larger than six inches (6") are calculated on the total labor costs, transportation and equipment costs, materials and supplies costs, plus indirect and overhead costs for the connection.			
If the facility requiring wastewater service consist of more than fifteen living units (including, but not limited to apartments, motels, hotels, nursing homes, hospitals, etc.) or is of a commercial and/or industrial nature in excess of 4,000 square feet, a review by the Utility will be conducted to determine the need for a manhole in the sewer line. In the event that a manhole is required, the charge shall be calculated on a cost basis.			
<b>Auxiliary Water Fee for Lake or Natural Auxiliary Water Sources Only</b>	\$0.00	\$60.00	New
Annual fee charged to AWU customers with an active lake or other natural water auxiliary source. Fee will be used to recoup some of the costs incurred to implement, manage, and enforce this program that is designed to ensure that the public water supply is adequately protected and, if applicable, alternate wastewater billing is applied according to approved standards. The fee is per AWU customer site with an active lake or other natural auxiliary water source. This fee does not apply to AWU customer sites where the only auxiliary water source is from a rainwater harvesting system or AWU-provided reclaim water. This fee is charged on a monthly basis at 1/12 of the annual fee during the month(s) the customer's account is active.			
<b>Backflow Prevention Compliance Fee</b>	\$30.00	\$30.60	\$0.60
Annual fee the Austin Water Utility (AWU) charges to its potable and reclaimed water high hazard customers or fire sprinkler systems that have backflow prevention assemblies on their plumbing systems that are required by the State of Texas or by City of Austin regulations to be tested and the results of the tests reported back to the AWU on at least an annual basis to help the utility ensure that its customers are protected from possible contamination or pollution due to a backflow event. Fee is per backflow assembly and is charged on a monthly basis at 1/12 of the annual fee during the month(s) the customer's account is active.			
<b>Conservation Based Fees</b>			
<b>Irrigation Seminars</b>			
Two to Four Hour Seminar	\$28.00	\$28.00	New
Eight Hour Seminar	\$56.00	\$56.00	New
<b>Water Use Management Violations Administrative Fines (Irrigation /Water Use Violations)</b>			
<b>Residential</b>			
First event in 12-month period			New
Conservation Stage	\$0.00	\$25.00	New
Drought Response Stage 1	\$0.00	\$50.00	New
Drought Response Stage 2	\$0.00	\$75.00	New
Drought Response Stage 3	\$0.00	\$150.00	New
Drought Response Stage 4	\$0.00	\$500.00	New
Appeal Fee	\$0.00	5% of fine; \$5.00 minimum	New
<b>Second event in 12-month period</b>			
Conservation Stage	\$0.00	\$50.00	New
Drought Response Stage 1	\$0.00	\$75.00	New
Drought Response Stage 2	\$0.00	\$150.00	New
Drought Response Stage 3	\$0.00	\$300.00	New
Drought Response Stage 4	\$0.00	\$750.00	New
Appeal Fee	\$0.00	5% of fine; \$5.00 minimum	New

## 2014-15 Fee Schedule

		Amended 2013-14	Approved 2014-15	Change
<b>Austin Water Utility</b>				
<b>Conservation Based Fees (continued)</b>				
<b>Water Use Management Violations Administrative Fines (Irrigation /Water Use Violations) (continued)</b>				
<b>Residential (continued)</b>				
Third event in 12-month period				
Conservation Stage	\$0.00		\$200.00	New
Drought Response Stage 1	\$0.00		\$250.00	New
Drought Response Stage 2	\$0.00		\$300.00	New
Drought Response Stage 3	\$0.00		\$450.00	New
Drought Response Stage 4	\$0.00		\$1,250.00	New
Appeal Fee	\$0.00		5% of fine; \$5.00 minimum	New
Fourth event in 12-month period				
Conservation Stage	\$0.00		\$500.00	New
Drought Response Stage 1	\$0.00		\$500.00	New
Drought Response Stage 2	\$0.00		\$500.00	New
Drought Response Stage 3	\$0.00		\$500.00	New
Drought Response Stage 4	\$0.00		\$2,000.00	New
Appeal Fee	\$0.00		5% of fine; \$5.00 minimum	New
<b>Commercial</b>				
First event in 12-month period				
Conservation Stage	\$0.00		\$150.00	New
Drought Response Stage 1	\$0.00		\$150.00	New
Drought Response Stage 2	\$0.00		\$200.00	New
Drought Response Stage 3	\$0.00		\$300.00	New
Drought Response Stage 4	\$0.00		\$2,000.00	New
Appeal Fee	\$0.00		5% of fine; \$5.00 minimum	New
Second event in 12-month period				
Conservation Stage	\$0.00		\$300.00	New
Drought Response Stage 1	\$0.00		\$350.00	New
Drought Response Stage 2	\$0.00		\$400.00	New
Drought Response Stage 3	\$0.00		\$500.00	New
Drought Response Stage 4	\$0.00		\$2,000.00	New
Appeal Fee	\$0.00		5% of fine; \$5.00 minimum	New
Third event in 12-month period				
Conservation Stage	\$0.00		\$450.00	New
Drought Response Stage 1	\$0.00		\$450.00	New
Drought Response Stage 2	\$0.00		\$500.00	New
Drought Response Stage 3	\$0.00		\$500.00	New
Drought Response Stage 4	\$0.00		\$2,000.00	New
Appeal Fee	\$0.00		5% of fine; \$5.00 minimum	New

# 2014-15 Fee Schedule

	Amended 2013-14	Approved 2014-15	Change
<b>Austin Water Utility</b>			
<b>Conservation Based Fees (continued)</b>			
Water Use Management Violations Administrative Fines (Irrigation /Water Use Violations) (continued)			
Commercial (continued)			
Fourth event in 12-month period			
Conservation Stage	\$0.00	\$500.00	New
Drought Response Stage 1	\$0.00	\$500.00	New
Drought Response Stage 2	\$0.00	\$500.00	New
Drought Response Stage 3	\$0.00	\$500.00	New
Drought Response Stage 4	\$0.00	\$2,000.00	New
Appeal Fee	\$0.00	5% of fine; \$5.00 minimum	New
Facilities Regulated			
Documentation Submittal / Violation	\$0.00	\$200.00	New
Late Submittal Fine (per day)	\$0.00	\$25.00 /day	New
Watering Day Variance Fee [ 6-4-30 ( C ) ]	\$0.00	\$175.00	New
Connection to Available Reclaimed Water Line [ 6-4-30 ( H ) ]	\$0.00	\$100.00	New
Alternative Compliance [ 6-4-32] Base Fee	\$0.00	\$500.00	New
Each additional site visit	\$0.00	\$125.00	New
<b>Cost Estimate Fee For Tap Installation</b>			
Fee per Cost Estimate	\$52.00	\$52.00	
Cost estimates for certain tap connections are calculated based on total labor, transportation, equipment, materials, supplies and indirect or overhead costs. Preparation of cost estimates requires research of records, a field trip and calculations by Taps Office staff. The fee would be applied toward the purchase of services if purchased within a 90 day period from the date of the estimate.			
<b>Descaling Permit Fee</b>	\$646.00	\$660.00	\$14.00
Annual fee used to recoup the costs incurred in performing the tasks associated with regulating companies performing temporary descaling activities in the City of Austin's water service area (e.g., analyzing and documenting plans, specifications, applications and reports, monitoring and inspecting sites where temporary descaling activities have been authorized, enforcing regulations when violations occur, etc.). All of these activities are conducted to ensure compliance with pretreatment program and other health and safety requirements. This annual Descaling Permit Fee is prorated by quarter if the descaling company is in its first year of operation. Subsequent years of operations are charged at the full annual rate.			
<b>Dillo Dirt Sales</b>			
Cost per cubic yard	\$12.90	\$12.90	
<b>Emergency Repair Cut Off/On Fee</b>			
Fee added to Utility Bills for customer requests for Utility to cut off/on service to water meter for repairs or other miscellaneous reasons.	\$12.90	\$13.20	\$0.30
<b>Engineering Review &amp; Inspection Fee</b>			
Fee for processing of the plat through final plat approval	\$64.65	\$65.95	\$1.30
- In every case where a subdivision does not require construction of streets, drainage, water or wastewater facilities or improvements to existing water and wastewater facilities.			

## 2014-15 Fee Schedule

Austin Water Utility	Amended 2013-14		Approved 2014-15	Change
Engineering Review & Inspection Fee (continued)				
Minimum total fee (for processing of the plat through final plat approval) - In every case where a subdivision requires City inspection of any construction of water or wastewater facilities with an estimated construction cost of \$6,000.00 or less.	\$390.00		\$398.00	\$8.00
Minimum total fee (for processing of the plat through final plat approval)- In every case where a subdivision with public water and/or wastewater improvements greater than \$10,000 that require City of Austin review for compliance with City of Austin standards but no City of Austin inspection.	\$200.00		\$205.00	\$5.00
Fee based on percentage of total cost of construction project - In every case where a subdivision requires City inspection of the construction of streets, drainage, water or wastewater facilities, either singularly or in any combination, the Utility shall assess a fee based on the engineer's construction estimate of the improvements as calculated by the Utility in accordance with the following table:				
Engineer's Estimate of Total Cost of Construction Project (Value of less than:)				
\$ 6,000.00	\$390.00		\$398.00	\$8.00
6,000.01 - 200,000.00	7.00%		7.00%	
200,000.01 - 250,000.00	6.75%		6.75%	
250,000.01 - 300,000.00	6.50%		6.50%	
300,000.01 - 350,000.00	6.25%		6.25%	
350,000.01 - 400,000.00	6.00%		6.00%	
400,000.01 - 450,000.00	5.75%		5.75%	
450,000.01 - 550,000.00	5.50%		5.50%	
550,000.01 - 650,000.00	5.25%		5.25%	
650,000.01 - 750,000.00	5.00%		5.00%	
750,000.01 - 1,000,000.00	4.75%		4.75%	
1,000,000.01 - 1,250,000.00	4.50%		4.50%	
1,250,000.01 - 1,500,000.00	4.25%		4.25%	
1,500,000.01 - 2,000,000.00	4.00%		4.00%	
2,000,000.01 - 2,500,000.00	3.75%		3.75%	
2,500,000.01 - 3,000,000.00	3.50%		3.50%	
3,000,000.01 - 5,000,000.00	3.25%		3.25%	
More Than 5,000,000.01	3.00%		3.00%	
Evaporative Loss Credit Application and Processing Fee	\$97.00		\$185.00	\$88.00
Non-refundable application and processing fee; customer is responsible for reporting timely and accurate meter readings each month. If customer reports an erroneous meter read or fails to meet the monthly reporting deadline, the Utility can waive the deadline for one instance in a twelve month period.				
Fee for Service Extension Request with Administrative Approval	\$71.00		\$72.50	\$1.50
Cost per review				

## 2014-15 Fee Schedule

### Austin Water Utility

#### Fee for Service Extension Request with Council Approval

	Amended 2013-14	Approved 2014-15	Change
Cost per acre served	\$10.70	\$11.00	\$0.30
Minimum Charge	\$356.00	\$363.00	\$7.00
Maximum Charge	\$7,100.00	\$7,242.00	\$142.00

#### Fire Hydrant Meter Fees

Water meters are installed on fire hydrants for construction purposes on a temporary basis. Costs associated with fire hydrant meters include an initiation fee, an installation fee, a non-compliance removal fee, and a refundable equipment deposit for the meter and equipment. The initiation fee covers administrative costs in setting up the account on the billing system. The installation fee covers the field costs for installing the meter on the fire hydrant or on a vehicle for use in withdrawing water from a fire hydrant. Backflow prevention assemblies are required to be installed by the contractor and tested by a certified backflow technician and the test report faxed or delivered to Special Services within 48 hours of the meter installation. The non-compliance removal fee is charged when a fire hydrant meter is removed by the City of Austin due to either an ordinance violation or the contractor failing to have a backflow prevention assembly tested and the test report faxed or delivered to Special Services within the required time period. The meter and equipment deposits are to help insure the return of the meter and equipment upon completion of use by the contractor. The equipment deposit does not earn interest, and will be refunded to the customer upon return of the meter and equipment to the Utility, after verification that the meter and equipment is in good working condition, and verification that the utility billing charges have been paid in full. Charges for damages to the meter or equipment will be deducted from the deposit, if applicable. Refer to City Ordinance No. 20051020-005.

Fire Hydrant Initiation Fee	\$26.00	\$27.00	\$1.00
Cost per initiation			
Fire Hydrant Installation Fee	\$38.75	\$40.00	\$1.25
Cost per installation			
Non-Compliance Removal Fee	\$64.75	\$66.00	\$1.25
Cost per removal			
Meter and Equipment Deposit (Refundable)	\$150.00	\$150.00	
1" Meter and equipment	\$800.00	\$800.00	
3" Meter and equipment			

#### Impact Fee (Capital Recovery Fee)

Fees for lots that were platted after October 1, 2007 and before January 1, 2014. For lots platted prior to this period see previous fee schedules.

##### Drinking Water Protection Zone

Inside City Fees		
Water	\$2,200.00	\$2,200.00
Wastewater	\$1,200.00	\$1,200.00

##### Outside City Fees

Water	\$2,500.00	\$2,500.00
Wastewater	\$1,400.00	\$1,400.00

##### Desired Development Zone

Inside City Fees		
Water	\$1,000.00	\$1,000.00
Wastewater	\$600.00	\$600.00

##### Outside City Fees

Water	\$1,800.00	\$1,800.00
Wastewater	\$1,000.00	\$1,000.00

##### Desired Development Zone - Urban Watersheds

Water	\$800.00	\$800.00
Wastewater	\$500.00	\$500.00

## 2014-15 Fee Schedule

### Austin Water Utility

	Amended 2013-14	Approved 2014-15	Change
<b>Impact Fee (Capital Recovery Fee) (continued)</b>			
Desired Development Zone - Central Urban Redevelopment Combining District and the area bounded by Lady Bird Lake, Lamar Blvd, 15th Street, and IH-35			
Water	\$700.00	\$700.00	
Wastewater	\$400.00	\$400.00	
Outside of Austin Extraterritorial Jurisdiction (ETJ)			
All Areas			
Water	\$2,500.00	\$2,500.00	
Wastewater	\$1,400.00	\$1,400.00	
Fees for lots that were platted on or after January 1, 2014. For lots platted prior to this date see previous fee schedules.			
Water	\$5,400.00	\$5,400.00	
Wastewater	\$2,200.00	\$2,200.00	
Calculation of the impact fee in accordance with the Local Government Code requires the use of "Service Units", a standardized measure of consumption, use generation, or discharge attributable to an individual unit of development.			
Service units are determined on rated continuous flow of the meter purchased at sale of tap. (AWWA standards)			
Calculation of Service Units:			
	Meter Size	Service Units	
Positive Displacement	5/8"	1	
Positive Displacement	3/4"	1.5	
Positive Displacement	1"	2.5	
Positive Displacement	1 1/4"	5	
Turbine	1 1/2"	8	
Positive Displacement	2"	8	
Turbine	2"	10	
Compound	3"	16	
Turbine	3"	24	
Compound	4"	25	
Turbine	4"	42	
Compound	6"	50	
Turbine	6"	92	
Turbine	8"	160	
Turbine	10"	250	
Fire Service	6x2"	Based on Domestic Demand	
Fire Service	8x2"	Based on Domestic Demand	
Fire Service	10x2"	Based on Domestic Demand	
<b>Industrial Waste Surcharge</b>			
Surcharge unit charges in dollars per pound			
BOD	0.5043	0.5043	
COD	0.2242	0.2242	
Suspended Solids	0.1087	0.1087	
<b>Inspection Fee</b>			
Cost per inspection			
Water and Reclaimed Water Meter sizes 2" or less	\$64.75	\$66.00	\$1.25

## 2014-15 Fee Schedule

	Amended 2013-14	Approved 2014-15	Change
<b>Austin Water Utility</b>			
<b>Interest on Capital Recovery Fee - Payment Agreements</b>			
Annual interest rate	7.0%	7.0%	
<b>Interest on Private Lateral Repair - Payment Agreements</b>			
Annual interest rate	10.0%	10.0%	
<b>Laboratory Services Testing Fees</b>			
Automated General Chemical Analysis			
Dissolved Total Phosphorus	\$20.65	\$21.05	\$0.40
Total Phosphorus	\$20.65	\$21.05	\$0.40
Ortho Phosphorus	\$18.95	\$19.35	\$0.40
Dissolved - Ortho Phosphorus	\$18.95	\$19.35	\$0.40
Nitrite - Nitrogen	\$19.35	\$19.75	\$0.40
Nitrite + Nitrite - Nitrogen	\$19.35	\$19.75	\$0.40
Nitrogen Package: Nitrate + Nitrite - Nitrogen, Nitrite-Nitrogen and Nitrate-Nitrogen	\$42.50	\$43.35	\$0.85
Total Kjeldahl Nitrogen	\$18.50	\$18.90	\$0.40
<b>General Chemical Analyses</b>			
UV254	\$10.40	\$10.60	\$0.20
Percent Solids in Semi-Solid Sample	\$7.80	\$7.95	\$0.15
Total Suspended Solids	\$6.55	\$6.70	\$0.15
Volatile Suspended Solids	\$7.80	\$7.95	\$0.15
Total Solids	\$7.80	\$7.95	\$0.15
Total Dissolved Solids	\$6.55	\$6.70	\$0.15
Total Volatile Solids	\$8.95	\$9.15	\$0.20
Chemical Oxygen Demand	\$6.55	\$6.70	\$0.15
Biochemical Oxygen Demand	\$6.55	\$6.70	\$0.15
Carbonaceous BOD	\$7.80	\$7.95	\$0.15
Total Organic Carbon by Combustion-Infrared	\$18.00	\$18.35	\$0.35
Total Organic Carbon by Persulfate - UV Oxidation	\$54.25	\$55.35	\$1.10
Dissolved Oxygen	\$6.55	\$6.70	\$0.15
Ammonia - Nitrogen	\$7.80	\$7.95	\$0.15
Nitrate - Nitrogen	\$7.80	\$7.95	\$0.15
Total Phosphorus	\$20.65	\$21.05	\$0.40
Ortho Phosphorus	\$6.55	\$6.70	\$0.15
Total Phosphate	\$15.45	\$15.75	\$0.30
Chlorine Residual	\$6.55	\$6.70	\$0.15
Free Chlorine	\$6.55	\$6.70	\$0.15
Sulfate	\$10.40	\$10.60	\$0.20
Fluoride	\$6.55	\$6.70	\$0.15
Magnesium	\$6.55	\$6.70	\$0.15
Calcium	\$6.55	\$6.70	\$0.15
Silica	\$7.80	\$7.95	\$0.15
Hardness - Total	\$6.55	\$6.70	\$0.15
Hardness - Calcium	\$6.55	\$6.70	\$0.15
pH	\$6.55	\$6.70	\$0.15
Alkalinity - Total	\$6.55	\$6.70	\$0.15
Alkalinity - Phenolphthalein	\$6.55	\$6.70	\$0.15
Oil & Grease	\$27.00	\$27.55	\$0.55