

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 10,350 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = $10,350 \text{ kW} \times 0.90 \text{ power factor} / 0.867 \text{ power factor} = 10,744 \text{ kW}$

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE GREATER THAN OR EQUAL TO 20 MW

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to a customer whose metered demand for power met or exceeded 20,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,500.00	\$2,500.00
Electric Delivery	\$3.50 Per Billed kW	\$3.50 Per Billed kW
Demand Charge	\$11.00 Per Billed kW	\$12.00 Per Billed kW
Energy Charge	0.260 ¢ Per kWh	0.760 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,500.00	\$2,500.00
Electric Delivery	\$3.50 Per Billed kW	\$3.50 Per Billed kW
Demand		
On-Peak	\$0.00 Per Billed kW	\$13.13 Per Billed kW
Mid-Peak	\$11.73 Per Billed kW	\$0.00 Per Billed kW
Energy		
Off-Peak	-1.302 ¢ Per kWh	-1.302 ¢ Per kWh
Mid-Peak	1.057 ¢ Per kWh	1.057 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.618 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use =
31,000 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = $31,000 \text{ kW} \times 0.90 \text{ power factor} / 0.867 \text{ power factor} = 32,180 \text{ kW}$

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

TRANSMISSION VOLTAGE

Application

This rate applies to electric service at a transmission voltage (69,000 volts or above nominal line to line). The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,500.00	\$2,500.00
Demand Charge	\$11.00 Per Billed kW	\$12.00 Per Billed kW
Energy Charge	0.615 ¢ Per kWh	0.815 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,500.00	\$2,500.00
Demand		
On-Peak	\$0.00 Per Billed kW	\$11.45 Per Billed kW
Mid-Peak	\$10.05 Per Billed kW	\$0.00 Per Billed kW
Energy		
Off-Peak	-0.974 ¢ Per kWh	-0.974 ¢ Per kWh
Mid-Peak	1.741 ¢ Per kWh	1.741 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	3.537 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None
Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use =
31,000 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = $31,000 \text{ kW} \times 0.90 \text{ power factor} / 0.867 \text{ power factor} = 32,180 \text{ kW}$

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

THERMAL ENERGY STORAGE

Application

This rate applies to any customer who shifts from the Thermal Energy Storage period (TES period) at least the lesser of 20% of the customer's normal on-peak June through September billed demand or 1,000 kW through the use of thermal energy storage technology. The normal on-peak June through September billed demand shall be the maximum June through September billed demand recorded prior to taking service on this rate, or as may be determined by Austin Energy.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges: Secondary Voltage Customers

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$206.02	\$206.02
Electric Delivery	\$5.19 Per Billed kW	\$5.19 Per Billed kW
Demand		
On-Peak	\$0.00 Per Billed kW	\$11.77 Per Billed kW
Mid-Peak	\$10.34 Per Billed kW	\$0.00 Per Billed kW
Energy		
Off-Peak	-1.38 ¢ Per kWh	-1.38 ¢ Per kWh
Mid-Peak	0.93 ¢ Per kWh	0.93 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.50 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Monthly Charges: Primary Voltage Less Than 3 MW Customers

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$850.21	\$850.21
Electric Delivery	\$2.73 Per Billed kW	\$2.73 Per Billed kW
Demand		
On-Peak	\$0.00 Per Billed kW	\$10.23 Per Billed kW
Mid-Peak	\$8.86 Per Billed kW	\$0.00 Per Billed kW
Energy		
Off-Peak	-1.41 ¢ Per kWh	-1.41 ¢ Per kWh
Mid-Peak	0.87 ¢ Per kWh	0.87 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.33 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None
	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Thermal Energy Storage (TES) Periods

Billing Months October Through May	
TES Off-Peak Hours	All
TES On-Peak Hours	None

Billing Months June Through September	
TES Off-Peak Hours	6:30 p.m. to 3:30 p.m. Monday through Friday, all day Saturday, Sunday, Independence Day, and Labor Day
TES On-Peak Hours	3:30 p.m. to 6:30 p.m. Monday through Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW for the Electric Delivery and Regulatory Charges shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as set forth below.

Billed kW for the Demand Charge shall be calculated as follows, and shall be adjusted for power factor as set forth below:

For the June through September billing months, the billed kW shall be the highest 15-minute metered demand recorded during the TES on-peak period. The June through September billed kW shall not be less than 50% of the normal on-peak June through September billed kW. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

For the October through May billing months, the billed kW shall be the highest 15-minute metered demand recorded during the Mid-Peak period of the month, or 90% of the June through September billed kW set in the previous June through September billing months, whichever is less.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, billed kW shall be determined by multiplying metered kW demand during the 15-minute interval of greatest use during the appropriate time period by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the 15-minute interval of greatest monthly use =
1,000 kW

The power factor during the 15-minute interval of greatest monthly use = 86.7%

The billed kW = 1,000 kW x (0.90 power factor / 0.867 power factor) = 1,038 kW

The customer shall enter into a separate agreement with Austin Energy for this rate.

The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of Austin Energy as amended from time to time during the term of this agreement. The customer shall permit Austin Energy to install all equipment necessary for time-of-use metering and to permit reasonable access to all service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

The TES on-peak period load shall be shifted, not eliminated or replaced by alternative fuels.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

RIDER TOU – THERMAL ENERGY STORAGE

Application

This rate is applicable to any customer on the Large Primary Special Contract Rider, Large Primary Special Contract Rider II or the Large Primary Special Contract – Industrial Rider rate (including Time-Of-Use customers on those rates) who shifts to off-peak time periods no less than the lesser of 20% of the customer's normal on-peak Summer Billed Demand or 2,500 kW through the use of Thermal Energy Storage technology. The normal on-peak Summer Billed Demand shall be the maximum Summer Billed Demand recorded prior to attaching this rider, or as may be determined by the City of Austin.

Rate

The customer shall continue to be billed under the applicable current rate ordinance with the following provisions:

Summer Billed Demand: From May through October, the Summer Billed Demand shall be the highest fifteen-minute demand recorded during the on-peak period. The Summer Billed Demand shall not be less than 50% of the normal on-peak Summer Billed Demand. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

Winter Billed Demand: From November through April, the Winter Billed Demand shall be the highest fifteen-minute demand recorded during the month, or 90% of the Summer Billed Demand set in the previous summer; whichever is less.

On-Peak: 4:00 p.m. to 8:00 p.m., Monday through Friday; May 1 through October 31.

Off-Peak: 8:00 p.m. to 4:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. All day November 1 through April 30.

Conditions of Service:

- A. The customer shall enter into a separate agreement with the City of Austin for this rider.
- B. The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of the City of Austin as amended from time to time during the term of this agreement.
- C. The on-peak load shall be shifted to off-peak, not eliminated or replaced by alternative fuels.
- D. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

DISTRIBUTED GENERATION FROM RENEWABLE SOURCES RIDER

Application

This Rider is available to any non-residential customer who owns and operates an on-site generating system powered by a renewable resource with a capacity of not more than 20 kW that is interconnected with Austin Energy's electric system. A renewable energy technology is any technology that exclusively relies on an energy source that is naturally regenerated over a short time and derived directly from the sun, indirectly from the sun, or from moving water or other natural movements and mechanisms of the environment. Renewable energy technologies include those that rely on energy derived directly from the sun, on wind, geothermal, hydroelectric, wave, or tidal energy, or on biomass or biomass-based waste products, including landfill gas. A renewable energy technology does not rely on energy resources derived from fossil fuels, waste products from fossil fuels, or waste products from inorganic sources.

Conditions of Service

All charges, character of service, and terms and conditions of the rate schedule under which the customer receives service apply except as expressly altered by this rider. The customer shall comply with applicable Austin Energy interconnection requirements, including submittal of any required interconnection application and signed agreement. The customer is responsible for the costs of interconnecting with Austin Energy's electric system, including transformers, service lines, or other equipment determined necessary by Austin Energy for safe installation and operation of the customer's equipment. The customer is responsible for any costs associated with required inspections and permits.

Metering

Metering under this rider shall be by a single meter capable of registering the flow of electricity in both directions to determine the customer's net energy flow.

Net Energy

The customer's billed kWh shall be the customer's monthly net energy (kWh) use, which is the energy delivered by Austin Energy to the customer less any energy delivered from the customer's system to the Austin Energy distribution system during the billing month. If in any billing month the customer's monthly net energy use is negative, the customer's electric bill shall be credited as follows:

If the Power Supply Adjustment applies, the monthly credit equals the monthly net energy times the Power Supply Adjustment ($\$/\text{kWh}$).

If the GreenChoice Energy Rider applies, the monthly credit equals the monthly net energy times the Green Power Charge ($\$/\text{kWh}$).

If the Fuel Adjustment Clause applies, the monthly credit equals the monthly net energy times the Fuel Rate ($\$/\text{kWh}$).

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Any charges not collected on a kWh basis are not altered by this calculation. Any credit shall be applied to the customer's bill for electric service. Any credit in excess of the customer's total charges for electric service, excluding the customer charge, shall be carried forward and applied to the customer's next electric bill.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

LIGHTING

Customer-Owned, Non-Metered Lighting

Application

This rate applies to non-metered electric service to the Texas Department of Transportation for sign lighting and safety illumination at various locations in the Austin Energy service area.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Energy Charge	2.604 ¢ Per kWh	2.604 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Customer-Owned, Metered Lighting

Application

This rate applies to electric service to metered athletic field accounts whose connected load is more than 85% attributable to lighting as verified by Austin Energy. The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$15.00 Per Month	\$15.00 Per Month
Energy Charge	5.483 ¢ Per kWh	6.983 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

City of Austin - Owned Outdoor Lighting

Application

This rate applies to electric service to non-metered outdoor lighting owned and operated by the City of Austin other than Service Area Lighting.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September	Billable kWh
Fixture Charge			
100 Watt High Pressure Sodium	\$7.03 Per Fixture	\$7.03 Per Fixture	35
175 Watt Mercury Vapor	\$12.05 Per Fixture	\$12.05 Per Fixture	60
250 Watt High Pressure Sodium	\$18.07 Per Fixture	\$18.07 Per Fixture	90
400 Watt Mercury Vapor	\$28.12 Per Fixture	\$28.12 Per Fixture	140
Power Supply Adjustment	See Below	See Below	
Regulatory Charge	See Regulatory Charge Schedule		

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Service Area Lighting

Application

This rate applies to electric service for illumination and the operation of traffic signals on all public streets, highways, and expressways or thoroughfares (other than non-metered lighting maintained by the Texas Department of Transportation) within the Austin Energy service area. Revenues received through the Service Area Lighting component of the Community Benefit Charge from customers whose point of delivery is inside the City of Austin are applied to offset these charges inside the City of Austin.

Charges

	Billing Months October Through May	Billing Months June Through September
Energy Charge	23.219 ¢ Per kWh	23.219 ¢ Per kWh
Regulatory Charge	See Regulatory Charge Schedule	
Power Supply Adjustment	See Below	See Below

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

GREENCHOICE ENERGY RIDER

Subscriptions under the GreenChoice® program support the City of Austin's inclusion of renewable fuel sources in its power generation portfolio. This energy cannot be directed to any one particular destination on the ERCOT electric grid, including participant's premises.

Application

This rider applies to electric service to a customer subscribed to the City of Austin's GreenChoice program.

Green Power Charge

While subscribed to the GreenChoice program, a customer will be billed a Green Power Charge in lieu of the Power Supply Adjustment (PSA) or Fuel Adjustment Clause (FAC) that would otherwise apply to the customer's subscribed energy usage.

Subscriptions entered into before October 1, 2013:

Subscription Batch	Green Power Charge	Subscription End Date
3	3.30 ¢ per kWh	December 31, 2013
4	3.50 ¢ per kWh	June 30, 2015
5	5.50 ¢ per kWh	December 31, 2022
6.14	5.70 ¢ per kWh	December 31, 2014
6.21	5.70 ¢ per kWh	December 31, 2021

*Batch 6 customers chose to either have their subscription end date remain at 2014 or to extend to 2021.

Subscriptions entered into on or after October 1, 2013:

Subscription Type	Green Power Charge
Adjustable	PSA or FAC plus 1.0¢ per kWh
Fixed	4.90 ¢ per kWh

Terms and Conditions

Except for subscriptions of 1.2 million kWh or more annually, subscriptions entered into after September 30, 2013 must be for 100% of a meter's monthly energy usage and will receive the adjustable Green Power Charge. Non-residential customers may opt to enter into a written subscription contract for a one-year term, after which the subscription will continue on a monthly basis. Customers not under contract may unsubscribe from the program at any time. A customer who unsubscribes may not re-subscribe until the following calendar year.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

After September 30, 2013, a customer who subscribes a total annual amount of 1.2 million kWh or more may receive the adjustable Green Power Charge as provided above or may enter into a written subscription contract for a fixed Green Power Charge until December 31, 2016. Each account subscribed to the program for the fixed charge must be subscribed for either (1) 100% of the account's energy usage, or (2) a specified amount of energy usage of at least 100,000 kWh per billing month.

Billing of the Green Power Charge under a subscription entered into after September 30, 2013 will not begin before January 1, 2014.

Under subscriptions to Batches 3, 4, 5, or 6, the Green Power Charge will be applied to 100% of the customer's energy usage (unless otherwise specified in a subscription contract in effect on September 30, 2013) through the batch's end date. Batches 3, 4, 5, and 6 are closed to additional subscriptions. A non-residential account that has been subscribed to Batch 4, 5, or 6 may not be re-subscribed under new terms before the subscription batch's end date.

If a customer has a subscription contract on September 30, 2013 that specifies a fixed monthly GreenChoice energy amount for a meter rather than 100% of its usage, the meter's usage that exceeds the specified amount is eligible for GreenChoice under the post-September 30, 2013 rider terms.

The terms of a subscription contract in effect on September 30, 2013 shall prevail in the event of a conflict with this rider. The director of the electric utility shall develop the contract terms and conditions for subscriptions entered into after September 30, 2013.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

ELECTRIC VEHICLE PUBLIC CHARGING PILOT PROGRAM

Application

This rate applies to electric service to a customer through a public electric vehicle charging station under the Electric Vehicle Public Charging Pilot Program.

Rate

Six-month subscription: \$23.095 for unlimited charging

Non-subscription: \$1.85 per hour of charging

All other terms and conditions of the program shall be administratively determined.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

POWER SUPPLY ADJUSTMENT

Application

The Power Supply Adjustment (PSA) provides for the recovery and crediting of ERCOT settlements, fuel costs, and purchased power agreement costs, and an adjustment for the over/under-recovery balance for the period preceding the adjustment of the PSA. The PSA, to the extent not recovered through the closed Fuel Adjustment Clause, comprises the following costs (PSA costs):

- ERCOT Settlements – charges and credits from ERCOT, other than the Administrative and Nodal Fees;
- Fuel Costs – costs for fuel and fuel transportation, and hedging gains and losses;
- Net Purchased Power Costs – costs and offsetting revenues associated with short and long term purchased power agreements, and costs for distributed generation production; and

The PSA shall be determined as part of the City of Austin's annual budgeting process, including a public hearing. The PSA shall be determined by estimating the sum of all net costs that will be attributable to the PSA Costs during the twelve month period following the effective date of the PSA, and adding to that sum the positive or negative balance of any existing over- or under-recovery of PSA Costs. The PSA shall be the resulting sum divided by projected service area sales, for the twelve month period following the effective date of the PSA. For any particular customer, the PSA shall be adjusted by the following voltage level factors:

Secondary Voltage:	1.0049
Primary Voltage:	0.9821
Transmission Voltage:	0.9696

The PSA may be adjusted to eliminate any over- or under-recovery as described below. Within 30 days of any adjustment of the PSA to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA both pre- and post-adjustment by customer class.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is more than 110% of PSA costs actually incurred during such period, and such over-recovery is projected to remain above 110% after 12 months from the date of the last PSA adjustment, the PSA shall be adjusted to eliminate the over-recovery balance within the next 12 months.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is less than 90% of PSA costs actually incurred, and such under-recovery is projected to remain less than 90% after 12 months from the date of the last PSA adjustment, the PSA may be adjusted to eliminate the under-recovery balance within the next 12 months.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of PSA costs for the previous twelve months.

Austin Energy PSA Voltage Level	Voltage Level Adjustment Factors	Fuel Rate per kWh Effective October 1, 2012
System Average	n/a	3.356 cents
Secondary	1.0049	3.372 cents
Primary	0.9821	3.296 cents
Transmission	0.9696	3.254 cents

Effective November 1, 2013, the PSA charges by voltage level are:

Austin Energy PSA Voltage Level	Voltage Level Adjustment Factors	Fuel Rate per kWh Effective November 1, 2013
System Average	n/a	3.691 cents
Secondary	1.0049	3.709 cents
Primary	0.9821	3.625 cents
Transmission	0.9696	3.579 cents

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

COMMUNITY BENEFIT CHARGE

Application:

The Community Benefit Charge recovers certain costs incurred by the utility as a benefit to Austin Energy's service area customers and the greater community. This charge shall be determined through the City budget process, and includes three specific programs and services provided to customers.

Service Area Lighting (SAL) recovers the cost of street lighting (other than lighting maintained by TxDOT) and the operation of traffic signals located inside the city limits of Austin. Customers whose point of delivery is located outside the city limits of Austin are not subject to the Service Area Lighting component of the Community Benefit Charge.

Energy Efficiency Services (EES) recovers the cost of energy efficiency rebates and related costs, solar rebates, and the Green Building program offered by Austin Energy throughout its service area.

The Customer Assistance Program (CAP) funds programs to help qualifying low-income and other disadvantaged residential customers, including bill reductions, payment assistance, and free weatherization services.

The Customer Assistance Program is available to a residential customer who receives, or who resides with a household member who receives, assistance from the Comprehensive Energy Assistance Program (CEAP), Travis County Hospital District Medical Assistance Program (MAP, Supplemental Security Income Program (SSI), Medicaid, the Supplemental Nutritional Assistance Program (SNAP), the Children's Health Insurance Program (CHIP), or the Telephone Lifeline Program. CEAP, MAP, SSI, Medicaid, and SNAP recipients will be given priority for program funding, followed by CHIP and then Telephone Lifeline recipients.

Customers enrolled in the CAP are exempt from the monthly Customer Charge and the CAP component of the Community Benefit Charge, shall receive a minimum 10 percent bill reduction on kilowatt-hour-based charges, and are eligible for additional bill-payment assistance and weatherization assistance. Eligible residential customers will be matched for automatic enrollment through a third-party, though self-enrollment will be available directly through Austin Energy.

Funding for the CAP shall be collected through the CAP component of the Community Benefit Charge, including unexpended but re-appropriated funds. Information regarding the CAP shall be made available quarterly, including the number of residential customers enrolled automatically and through self-enrollment, the total and average amount of benefits provided, and the number of residential customers referred to the low-income weatherization program. With Council approval funds unspent at the end of a fiscal year shall be rolled over to the next fiscal year's budget for the CAP and low-income weatherization programs.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Community Benefit Charges for customers whose point of delivery is inside Austin:

Customer Class	SAL (¢/kWh)	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential - Austin	0.093	0.289	0.172	0.554 ¢ Per kWh
Secondary Voltage < 10 kW	0.096	0.300	0.065	0.461 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW - Austin	0.076	0.238	0.065	0.379 ¢ Per kWh
Secondary Voltage ≥ 50 kW - Austin	0.068	0.213	0.065	0.346 ¢ Per kWh
Primary Voltage < 3 MW - Austin	0.058	0.182	0.065	0.305 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW - Austin	0.054	0.169	0.065	0.288 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.051	0.158	0.065	0.274 ¢ Per kWh
Transmission Voltage	0.045	0.141	0.065	0.251 ¢ Per kWh
Thermal Energy Storage – Secondary	0.068	0.213	0.065	0.346 ¢ Per kWh
Thermal Energy Storage – Primary	0.058	0.182	0.065	0.305 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	0.048	-	0.065	0.113 ¢ Per kWh
Customer-Owned, Metered Lighting	0.081	-	0.065	0.146 ¢ Per kWh

Community Benefit Charges for customers whose point of delivery is outside Austin:

Customer Class	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential – Outside Austin	0.289	0.118	0.407 ¢ Per kWh
Secondary Voltage < 10 kW	0.300	0.065	0.365 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW – Outside Austin	0.238	0.065	0.303 ¢ Per kWh
Secondary Voltage ≥ 50 kW – Outside Austin	0.213	0.065	0.278 ¢ Per kWh
Primary Voltage < 3 MW – Outside Austin	0.182	0.065	0.247 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW – Outside Austin	0.169	0.065	0.234 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.158	0.065	0.223 ¢ Per kWh
Transmission Voltage	0.141	0.065	0.206 ¢ Per kWh
Thermal Energy Storage – Secondary	0.213	0.065	0.278 ¢ Per kWh
Thermal Energy Storage – Primary	0.182	0.065	0.247 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	-	0.065	0.065 ¢ Per kWh
Customer-Owned, Metered Lighting	-	0.065	0.065 ¢ Per kWh

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Effective November 1, 2013, the Community Benefit Charges are as follows:

Community Benefit Charges for customers whose point of delivery is inside Austin:

Customer Class	SAL (¢/kWh)	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential - Austin	0.093	0.400	0.172	0.665 ¢ Per kWh
Secondary Voltage < 10 kW	0.096	0.466	0.065	0.627 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW - Austin	0.076	0.522	0.065	0.663 ¢ Per kWh
Secondary Voltage ≥ 50 kW - Austin	0.068	0.274	0.065	0.407 ¢ Per kWh
Primary Voltage < 3 MW - Austin	0.058	0.349	0.065	0.472 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW - Austin	0.054	0.068	0.065	0.187 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.051	0.158	0.065	0.274 ¢ Per kWh
Transmission Voltage	0.045	0.202	0.065	0.312 ¢ Per kWh
Thermal Energy Storage – Secondary	0.068	0.274	0.065	0.407 ¢ Per kWh
Thermal Energy Storage – Primary	0.058	0.349	0.065	0.472 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	0.048	-	0.065	0.113 ¢ Per kWh
Customer-Owned, Metered Lighting	0.081	-	0.065	0.146 ¢ Per kWh

Community Benefit Charges for customers whose point of delivery is outside Austin:

Customer Class	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential – Outside Austin	0.400	0.118	0.518 ¢ Per kWh
Secondary Voltage < 10 kW	0.466	0.065	0.531 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW – Outside Austin	0.522	0.065	0.587 ¢ Per kWh
Secondary Voltage ≥ 50 kW – Outside Austin	0.274	0.065	0.339 ¢ Per kWh
Primary Voltage < 3 MW – Outside Austin	0.349	0.065	0.414 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW – Outside Austin	0.068	0.065	0.133 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.158	0.065	0.223 ¢ Per kWh
Transmission Voltage	0.202	0.065	0.267 ¢ Per kWh
Thermal Energy Storage – Secondary	0.274	0.065	0.339 ¢ Per kWh
Thermal Energy Storage – Primary	0.349	0.065	0.414 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	-	0.065	0.065 ¢ Per kWh
Customer-Owned, Metered Lighting	-	0.065	0.065 ¢ Per kWh

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

REGULATORY CHARGE

Application

The Regulatory Charge recovers the following costs, excluding any costs recovered through the closed Fuel Adjustment Clause:

ERCOT transmission service charges and credits;
NERC/TRE regulatory fees and penalties;
The ERCOT Nodal and Administrative Fees; and
Other material regulatory fees or penalties specific to the electric industry.

Changes to the Regulatory Charge shall be determined after notice and public hearing under City Code Section 2-5-45.

Customer Class	Current Charge
Residential	0.728 ¢ Per kWh
Secondary Voltage < 10 kW	0.711 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	\$ 2.47 Per kW
Secondary Voltage ≥ 50 kW	\$ 2.59 Per kW
Primary Voltage < 3 MW	\$ 2.28 Per kW
Primary Voltage ≥ 3 MW < 20 MW	\$ 2.92 Per kW
Primary Voltage ≥ 20 MW	\$ 2.91 Per kW
Transmission Voltage	\$ 2.48 Per kW
Thermal Energy Storage – Secondary	\$ 2.59 Per kW
Thermal Energy Storage – Primary	\$ 2.28 Per kW
Customer-Owned, Non-Metered Lighting	0.094 ¢ Per kWh
Customer-Owned, Metered Lighting	0.316 ¢ Per kWh
Service Area Street And Traffic Lighting	0.092 ¢ Per kWh

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Effective November 1, 2013, the Regulatory Charges are as follows:

Customer Class	Regulatory Charge
Residential	0.794 ¢ Per kWh
Secondary Voltage < 10 kW	0.859 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	\$2.56 \$ Per kW
Secondary Voltage ≥ 50 kW	\$2.49 \$ Per kW
Primary Voltage < 3 MW	\$3.79 \$ Per kW
Primary Voltage ≥ 3 MW < 20 MW	\$0.38 \$ Per kW
Primary Voltage ≥ 20 MW	\$2.91 \$ Per kW
Transmission Voltage	\$1.57 \$ Per kW
Thermal Energy Storage – Secondary	\$2.49 \$ Per kW
Thermal Energy Storage – Primary	\$3.79 \$ Per kW
Customer-Owned, Non-Metered Lighting	0.036 ¢ Per kWh
Customer-Owned, Metered Lighting	0.305 ¢ Per kWh
Service Area Street And Traffic Lighting	0.020 ¢ Per kWh

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Rate Case Expense Surcharge

Beginning November 1, 2013, a surcharge to recover the costs to the City of Austin of the appeal to the Public Utility Commission of Texas, Docket 40627 will be added to the regulatory charge billed to customers whose point of delivery is outside the City of Austin. The surcharge will remain in effect through the end of the billing month that the total costs of \$1,557,416 are recovered (expected to be 24 months).

Charge to Customers Outside City of Austin	RCE Surcharge (c/kWh or \$/kW)
Residential	0.057 ¢ Per kWh
Secondary Voltage < 10 KW	0.058 ¢ Per kWh
Secondary Voltage 10 - 49.99 KW	0.13 \$ Per kW
Secondary Voltage >=50 KW	0.17 \$ Per kW
Primary Voltage < 3 MW	0.15 \$ Per kW
Primary Voltage 3 - 19.99 MW	0.23 \$ Per kW
Primary Voltage >=20 MW	- \$ Per kW
Transmission	0.17 \$ Per kW
Thermal Energy Storage-Secondary	0.17 \$ Per kW
Thermal Energy Storage-Primary	0.15 \$ Per kW
Customer-Owned Meter Lighting	0.171 ¢ Per kWh
City-Owned Non Metered Lighting	0.117 ¢ Per kWh
Service Area Street And Traffic Lighting	0.039 ¢ Per kWh

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

STANDBY CAPACITY (CLOSED)

THIS RATE SCHEDULE IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer who received service under this rate schedule on June 7, 2012 under a contract with Austin Energy.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Monthly Standby Capacity Rate:

\$2.62 per kilowatt of Primary Voltage Standby Capacity
\$2.41 per kilowatt of Transmission Voltage Standby Capacity

Standby Capacity:

The Standby Capacity will be equivalent to the maximum demand of the load to be served by Austin Energy during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between Austin Energy and the customer.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

LARGE PRIMARY SERVICE SPECIAL CONTRACT RIDER II (CLOSED)

Definitions

FULL REQUIREMENTS service means full and exclusive generation, transmission, and distribution, (i.e., "bundled") service as presently supplied by City of Austin (sometimes referred to as City) to customer; provided, however, that the customer may self-generate up to 500 kW of its requirements from customer-owned, on site renewable energy technology, subject to the terms and condition of Austin Energy's Distributed generation from Renewable Sources Rider.

Application

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer that executed a separate contract for this service on or after October 9, 2006, in form and substance acceptable to Austin Energy, but before May 24, 2012. This rate is unavailable to customers that did not execute a contract for this service before May 24, 2012. The contract requires the customer to remain a full requirements customer of Austin Energy through May 31, 2015, on which date customer's contract and the terms of this rider shall terminate; provided, however, that if Austin Energy subsequently adopts a rate schedule that provides more favorable rates, terms, or conditions than provided by this rider and which describes a customer class for which customer's large primary service accounts qualify, customer may terminate its contract and receive service pursuant to such subsequent rate schedule. Austin Energy enters and executes the contract and assumes its obligation in its proprietary capacity as the owner and operator of a utility enterprise increasingly in competition with other power suppliers for the attraction and retention of industrial loads, and in order to induce customer to remain a customer of Austin Energy.

The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Charges

	Billing Months May Through October	Billing Months November Through April
Demand Charge	\$12.54 Per Billed kW	\$11.40 Per Billed kW
Energy Charge	1.110 ¢ Per kWh	1.110 ¢ Per kWh

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by Austin Energy. When customer's power factor during the interval of greatest use is less than 85 percent, Billing Demand shall be determined by multiplying the indicated demand by 85 percent and dividing by the lower peak power factor; provided, however, the power factor adjustment specified in this paragraph shall be superseded by any subsequent rate schedule or ordinance governing power factor that may be enacted or amended by the City of Austin from time to time.

Optional Time-Of-Use Rate:

At the option of the customer, a separate agreement may be entered into between Austin Energy and the customer for a time-of-use incentive rate. The customer shall permit Austin Energy to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

	Billing Months May Through October	Billing Months November Through April
Demand Charge	\$12.54 Per Billed kW	\$11.40 Per Billed kW
Energy Charge		
Off-Peak	0.560 ¢ Per kWh	(0.290) ¢ Per kWh
On-peak	2.410 ¢ Per kWh	1.710 ¢ Per kWh

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Billing demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m., Monday through Sunday; November 1 through April 30.

Terms and Conditions:

The special contract rate is effective through May 31, 2015.

Notwithstanding any provision of this rate schedule, neither customer nor Austin Energy shall be precluded from challenging the legal validity of any statute, regulations or other provisions of the law.

This Special Contract Rider shall be extended to all of a qualifying customer's accounts having a maximum demand of at least 500 kW.

Upon request, customers receiving service under this Special Contract Rider will be provided dual feed service with reserve capacity and maintenance under the long term contract provisions of the Special Contract Rider, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premises(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service. Capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

If it is determined at any time by Austin Energy that the customer violated the provisions of this rate schedule or the contract implementing the rate schedule, then the customer will be immediately billed on the otherwise applicable rate schedule from the date service was first commenced under this rate schedule. The difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this rate schedule, shall immediately become due by customer to Austin Energy.

The contract executed under this rate schedule shall address the rights of Austin Energy and the customer relating to the transfer or assignment of rights under this rate schedule.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

LARGE PRIMARY SERVICE SPECIAL CONTRACT INDUSTRIAL RIDER (CLOSED)

Application

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to electric service to any customer that qualifies for service and executed a contract under the Large Primary Service – Special Contract Rider I or II and thereafter has (1) reached a billing demand of at least 25,000 kilowatts during any two months within the previous six months, (2) maintained an average load factor of at least 85% during the previous six months and (3) received service under this rider before May 24, 2012. This rate is unavailable to customers that did not receive service under this rider before May 24, 2012. Any action by the customer resulting in measurable reduction in peak demand or energy use may be taken into account by Austin Energy, in its sole discretion, when applying the demand and load factor requirements of this tariff. Austin Energy will also take into account up to 500 kilowatts of power generated by customer-owned, on-site renewable energy technology in accordance with the Distributed Generation from Renewable Sources Rider, when applying the demand requirement of this tariff.

The customer shall continue to receive service under the Large Primary Service – Special Contract Rider I or II rate schedule, as applicable, and comply with terms of its Large Primary Service Special Contract; provided, that customer at its option shall receive the energy and billing demand rates specified by this Rider for accounts which meet criteria (1) and (2) above, so long as this Rider remains in effect.

The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

Charges

	Billing Months May Through October	Billing Months November Through April
Demand Charge	\$12.23 Per Billed kW	\$11.12 Per Billed kW
Energy Charge	1.080 ¢ Per kWh	1.080 ¢ Per kWh

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

Optional Time-Of-Use Rate:

	Billing Months May Through October	Billing Months November Through April
Customer Charge	\$0.00 Per Month	\$0.00 Per Month
Electric Delivery	\$0.00 Per Billed kW	\$0.00 Per Billed kW
Demand Charge	\$12.23 Per Billed kW	\$11.12 Per Billed kW
Energy Charge		
Off-Peak	0.550 ¢ Per kWh	(0.300) ¢ Per kWh
On-Peak	2.350 ¢ Per kWh	1.67 ¢ Per kWh

Billing demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m., Monday through Sunday; November 1 through April 30.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

FUEL ADJUSTMENT CLAUSE (CLOSED)

Application

This clause applies to customers receiving service under the Large Primary Service – Special Contract Rider II or Large Primary Special Service – Industrial Rider.

Fuel Rate:

The Fuel Rate is expressed by the following formula:

$$\text{Fuel Rate} = \frac{F + I}{S} + \frac{(E + T) - A}{S}$$

In the Fuel Rate Formula:

F is the estimated cost of fuels and related expenses, including refunds and the cost of purchased power for the twelve (12) month period used to calculate the FAC year for service-area sales.

I is 1) the estimated fees and charges from the Electric Reliability Council of Texas (ERCOT) Independent System Operator (ISO) incurred by Austin Energy when providing energy and capacity needed to meet its service-area obligations for the twelve (12) month period used to calculate the FAC and 2) the estimated cost of the ERCOT ISO Administrative Fee for the 12 month period used to calculate the FAC.

S is the estimated service-area sales of kWh for the twelve (12) month period used to calculate the FAC.

E is the actual cost of fuels and related expenses, including refunds and the cost of purchased power, less any fuel costs for off system sales of energy for the latest twelve (12) month period of data available.

T is 1) the actual fees and charges from ERCOT ISO incurred by Austin Energy when providing energy and capacity needed to meet its service-area obligations and 2) the actual Administrative Fee for the latest twelve (12) month period of data available.

A is the actual cost recovered from service-area sales for the latest twelve (12) month period of data available.

The fuel rate shall be effective January 1st, unless adjusted for over- or under-recovery.

If, at any time, there is more than a ten percent over-recovery from the total projected fuel and purchased power costs for the twelve month period used to calculate those costs, Austin Energy shall initiate a review of the FAC to project whether the over-recovery will be within ten percent for the remaining months of the twelve month period used to calculate those costs. If the review

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

indicates an over-recovery of more than ten percent of the remainder of the period, Austin Energy shall adjust the FAC for the next twelve months to eliminate over-recovery.

If, at any time, there is more than a ten percent projected under-recovery from the total projected fuel and purchased power costs for the twelve month period used to calculate those costs, Austin Energy will initiate a review of the FAC to project whether the under-recovery will be within ten percent for the remaining months of the twelve month period used to calculate those costs. If the review indicates an under-recovery of more than ten percent for the remainder of the period, Austin Energy may adjust the FAC for the next twelve to eliminate under-recovery.

Calculation:

The Fuel Rate will be multiplied by the following voltage level adjustment factors:

Secondary Multiplier:	1.004854
Primary Multiplier:	0.974939
Transmission Multiplier:	0.964826

At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the Fuel Rate by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of Fuel Rate costs for the previous twelve months.

Within 30 days of any adjustment of the Fuel Rate to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the Fuel Rate both pre- and post-adjustment by customer class.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

TRANSMISSION SERVICE ADJUSTMENT RIDER (CLOSED)

Application:

This clause applies to customers receiving service under the Large Primary Service – Special Contract Rider II or Large Primary Special Service – Industrial Rider.

Monthly Rate:

The customer's transmission service adjustment charge will be determined by multiplying the customer's billed kilowatt hours (kWh) or, in the case of a customer subject to a billing demand charge, the customer's billed kilowatt demand (kW), by the Transmission Service Adjustment Factor (TSAF) applicable to the customer's rate classification. The TSAF shall be calculated for each rate class using the following formula:

$$\text{TSAF} = \frac{((\text{PSR}_{\text{cym}} - \text{PSR}_{08\text{m}}) \times 4\text{CP}_{\text{cym}} \times \text{CLS}_{\text{cym}}) + \text{OU}}{\text{B}}$$

Where:

PSR_{cym} is the transmission postage stamp rate published in the Electric Reliability Council of Texas (ERCOT) wholesale transmission service charge matrix most recently approved by the Public Utility Commission of Texas pursuant to PUCT Substantive Rule 25.192.

$\text{PSR}_{08\text{m}}$ is the 2008 matrix-year ERCOT postage stamp rate of \$22.72772 per kW.

4CP_{cym} is Austin Energy's average kilowatt share of the ERCOT average coincident peak demand for the months of June through September used in the calculation of the PSR_{cym} .

CLS_{cym} is the rate class's percentage load share of the 4CP_{cym} , determined using Austin Energy's metering data.

B is the total billed kWh for the rate class, or the total billed kW for the rate class if the class is subject to a billing demand charge, for the time period used in the calculation of the PSR_{cym} .

OU is the amount of Austin Energy's over-collection or under-collection of ERCOT transmission service charges with respect to the prior wholesale transmission service charge matrix, calculated as follows:

$$\text{OU} = (\text{TSC}_{\text{pym}} - (\text{PSR}_{08\text{m}} \times 4\text{CP}_{\text{pym}}) - \text{TSR}_{\text{pym}}) \times \text{CLS}_{\text{pym}}$$

Where:

TSC_{pym} is the amount of actual ERCOT transmission service charges incurred by Austin Energy since the last adjustment to the TSAF.

CITY OF AUSTIN ELECTRIC RATE SCHEDULES

$4CP_{pym}$ is Austin Energy's average kilowatt share of the ERCOT average coincident peak demand for the months of June through September used in the calculation of the postage stamp rate for the prior wholesale transmission service charge matrix.

TSR_{pym} is the amount billed by Austin Energy to all rate classes under this rider since the last adjustment to the TSAF.

CLS_{pym} is the rate class's percentage load share of the $4CP_{pym}$, determined using Austin Energy's metering data.

Until the first adjustment of the TSAF after the effective date of this rider, OU shall equal zero. The TSAF applicable to each rate class may be administratively adjusted to reflect any changes made to the annual ERCOT wholesale transmission service charge matrix.

Effective October 1, 2012, TSAR rates by class are:

Class		
Contract >500 KW	per kW	\$0.57876
Contract	per kW	\$0.63900

2013-14 Fee Schedule

	Approved 2012-13	Approved 2013-14	Change
Austin Water Utility			
Addition to System Fee			
Water tap fees for all second connections, increases to the existing installed meter, and/or water meters larger than two inches (2") are calculated on the total labor costs, transportation and equipment costs, materials and supply costs, plus indirect and overhead costs for the connection.			
Wastewater tap fees for all second connections and/or wastewater connections larger than six inches (6") are calculated on the total labor costs, transportation and equipment costs, materials and supplies costs, plus indirect and overhead costs for the connection.			
If the facility requiring wastewater service consist of more than fifteen living units (including, but not limited to apartments, motels, hotels, nursing homes, hospitals, etc.) or is of a commercial and/or industrial nature in excess of 4,000 square feet, a review by the Utility will be conducted to determine the need for a manhole in the sewer line. In the event that a manhole is required, the charge shall be calculated on a cost basis.			
Backflow Prevention Compliance Fee	\$29.40	\$30.00	\$0.60
Annual fee the Austin Water Utility (AWU) charges to its potable and reclaimed water high hazard customers or fire sprinkler systems that have backflow prevention assemblies on their plumbing systems that are required by the State of Texas or by City of Austin regulations to be tested and the results of the tests reported back to the AWU on an annual basis to help the utility ensure that its customers are protected from possible contamination or pollution due to a backflow event. Fee is per backflow assembly and is charged on a monthly basis at 1/12 of the annual fee during the month(s) the customer's account is active.			
Conservation Based Fees			
Irrigation Seminars			
Two to Four Hour Seminar	\$28.00	\$28.00	
Eight Hour Seminar	\$56.00	\$56.00	
Cost Estimate Fee For Tap Installation	\$50.65	\$52.00	\$1.35
Fee per Cost Estimate			
Cost estimates for certain tap connections are calculated based on total labor, transportation, equipment, materials, supplies and indirect or overhead costs. Preparation of cost estimates requires research of records, a field trip and calculations by Taps Office staff. The fee would be applied toward the purchase of services if purchased within a 90 day period from the date of the estimate.			
Descaling Permit Fee	\$183.00	\$646.00	\$463.00
Annual fee used to recoup the costs incurred in performing the tasks associated with regulating companies performing temporary descaling activities in the City of Austin's water service area (e.g., analyzing and documenting plans, specifications, applications and reports, monitoring and inspecting sites where temporary descaling activities have been authorized, enforcing regulations when violations occur, etc.). All of these activities are conducted to ensure compliance with pretreatment program and other health and safety requirements. This annual Descaling Permit Fee is prorated by quarter if the descaling company is in its first year of operation. Subsequent years of operations are charged at the full annual rate.			
Dillo Dirt Sales			
Cost per cubic yard	\$12.65	\$12.90	\$0.25
Emergency Repair Cut Off/On Fee			
Fee added to Utility Bills for customer requests for Utility to cut off/on service to water meter for repairs or other miscellaneous reasons.	\$12.65	\$12.90	\$0.25
Engineering Review & Inspection Fee			
Fee for processing of the plat through final plat approval	\$63.35	\$64.65	\$1.30
- In every case where a subdivision does not require construction of streets, drainage, water or wastewater facilities or improvements to existing water and wastewater facilities.			

2013-14 Fee Schedule

		Approved 2012-13	Approved 2013-14	Change
Austin Water Utility				
Engineering Review & Inspection Fee (continued)				
Minimum total fee (for processing of the plat through final plat approval) - In every case where a subdivision requires City inspection of any construction of water or wastewater facilities with an estimated construction cost of \$6,000.00 or less.				
		\$380.00	\$390.00	\$10.00
Minimum total fee (for processing of the plat through final plat approval) - In every case where a subdivision with public water and/or wastewater improvements greater than \$10,000 that require City of Austin review for compliance with City of Austin standards but no City of Austin inspection.				
		\$0.00	\$200.00	New
Fee based on percentage of total cost of construction project - In every case where a subdivision requires City inspection of the construction of streets, drainage, water or wastewater facilities, either singularly or in any combination, the Utility shall assess a fee based on the engineer's construction estimate of the improvements as calculated by the Utility in accordance with the following table:				
Engineer's Estimate of Total Cost of Construction Project (Value of less than:)				
\$ 6,000.00		\$380.00	\$390.00	\$10.00
6,000.01 - 200,000.00		7.00%	7.00%	
200,000.01 - 250,000.00		6.75%	6.75%	
250,000.01 - 300,000.00		6.50%	6.50%	
300,000.01 - 350,000.00		6.25%	6.25%	
350,000.01 - 400,000.00		6.00%	6.00%	
400,000.01 - 450,000.00		5.75%	5.75%	
450,000.01 - 500,000.00		5.50%	5.50%	
500,000.01 - 550,000.00		5.25%	5.25%	
550,000.01 - 600,000.00		5.00%	5.00%	
600,000.01 - 650,000.00		4.75%	4.75%	
650,000.01 - 700,000.00		4.50%	4.50%	
700,000.01 - 750,000.00		4.25%	4.25%	
750,000.01 - 1,000,000.00		4.00%	4.00%	
1,000,000.01 - 1,250,000.00		3.75%	3.75%	
1,250,000.01 - 1,500,000.00		3.50%	3.50%	
1,500,000.01 - 2,000,000.00		3.25%	3.25%	
2,000,000.01 - 2,500,000.00		3.00%	3.00%	
2,500,000.01 - 3,000,000.00				
3,000,000.01 - 5,000,000.00				
More Than 5,000,000.01				
Evaporative Loss Credit Application Fee				
Non-refundable application and processing fee		\$95.00	\$97.00	\$2.00
Fee for Service Extension Request with Administrative Approval				
Cost per review		\$69.75	\$71.00	\$1.25
Fee for Service Extension Request with Council Approval				
Cost per acre served		\$10.50	\$10.70	\$0.20
Minimum Charge		\$349.00	\$356.00	\$7.00
Maximum Charge		\$6,958.00	\$7,100.00	\$142.00

2013-14 Fee Schedule

Approved 2012-13	Approved 2013-14	Change
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Austin Water Utility

Fire Hydrant Meter Fees

Water meters are installed on fire hydrants for construction purposes on a temporary basis. Costs associated with fire hydrant meters include an initiation fee, an installation fee, a non-compliance removal fee, and a refundable equipment deposit for the meter and equipment. The initiation fee covers administrative costs in setting up the account on the billing system. The installation fee covers the field costs for installing the meter on the fire hydrant or on a vehicle for use in withdrawing water from a fire hydrant. Backflow prevention assemblies are required to be installed by the contractor and tested by a certified backflow technician and the test report faxed or delivered to Special Services within 48 hours of the meter installation. The non-compliance removal fee is charged when a fire hydrant meter is removed by the City of Austin due to either an ordinance violation or the contractor failing to have a backflow prevention assembly tested and the test report faxed or delivered to Special Services within the required time period. The meter and equipment deposits are to help insure the return of the meter and equipment upon completion of use by the contractor. The equipment deposit does not earn interest, and will be refunded to the customer upon return of the meter and equipment to the Utility, after verification that the meter and equipment is in good working condition, and verification that the utility billing charges have been paid in full. Charges for damages to the meter or equipment will be deducted from the deposit, if applicable. The equipment deposit will be refunded in total if the meter and equipment have been returned in good working condition, and the utility billing charges have been paid in full. If the utility billing charges have not been paid, the deposit will be applied to the unpaid charges first, with any remaining amount refunded to the customer. Refer to City Ordinance No. 20051020-005

Fire Hydrant Initiation Fee			
Cost per initiation	\$25.50	\$26.00	\$0.50
Fire Hydrant Installation Fee			
Cost per installation	\$38.00	\$38.75	\$0.75
Non-Compliance Removal Fee			
Cost per removal	\$63.50	\$64.75	\$1.25
Meter and Equipment Deposit (Refundable)			
1" Meter and equipment	\$150.00	\$150.00	
3" Meter and equipment	\$800.00	\$800.00	

Impact Fee (Capital Recovery Fee)

Fees for lots that were platted after October 1, 2007. For lots platted prior to this date see previous fee schedules

Drinking Water Protection Zone

Inside City Fees		
Water	\$2,200.00	\$2,200.00
Wastewater	\$1,200.00	\$1,200.00
Outside City Fees		
Water	\$2,500.00	\$2,500.00
Wastewater	\$1,400.00	\$1,400.00

Desired Development Zone

Inside City Fees		
Water	\$1,000.00	\$1,000.00
Wastewater	\$600.00	\$600.00
Outside City Fees		
Water	\$1,800.00	\$1,800.00
Wastewater	\$1,000.00	\$1,000.00

Desired Development Zone - Urban Watersheds

Water	\$800.00	\$800.00
Wastewater	\$500.00	\$500.00

Desired Development Zone - Central Urban Redevelopment Combining

District and the area bounded by Lady Bird Lake, Lamar Blvd, 15th Street, and IH-35		
Water	\$700.00	\$700.00
Wastewater	\$400.00	\$400.00

2013-14 Fee Schedule

Austin Water Utility

Impact Fee (Capital Recovery Fee) (continued)

Outside of Austin Extraterritorial Jurisdiction (ETJ)
Water
Wastewater

\$2,500.00
\$1,400.00

Approved
2012-13

Approved
2013-14

Change

Note: The existing impact fees above are currently under review according a 5-year update requirement of state law. It is anticipated that the new proposed impact fees will be considered by the City Council in September 2013 after the Budget adoption.

Calculation of the impact fee in accordance with the Local Government Code requires the use of "Service Units", a standardized measure of consumption, use generation, or discharge attributable to an individual unit of development
Service units are determined on rated continuous flow of the meter purchased at sale of tap. (AWWA standards)

Calculation of Service Units:

Type	Meter Size	Service Units
Positive Displacement	5/8"	1
Positive Displacement	3/4"	1.5
Positive Displacement	1"	2.5
Positive Displacement	1 1/2"	5
Turbine	1 1/2"	8
Positive Displacement	2"	8
Turbine	2"	10
Compound	3"	16
Turbine	3"	24
Compound	4"	25
Turbine	4"	42
Compound	6"	50
Turbine	6"	92
Turbine	8"	160
Turbine	10"	250
Fire Service	6x2"	Based on Domestic Demand
Fire Service	8x2"	Based on Domestic Demand
Fire Service	10x2"	Based on Domestic Demand

Industrial Waste Surcharge

Surcharge factors for retail and wholesale customer classes

0.5043
0.2242
0.1087

0.5043
0.2242
0.1087

Inspection Fee

Cost per inspection

Water and Reclaimed Water Meter sizes 2" or less
Wastewater connection sizes 6" or less (with prior stub in place)

\$63.50
\$63.50

\$64.75
\$0.00

\$1.25
Delete

Interest on Capital Recovery Fee - Payment Agreements

Annual interest rate

7.0%

7.0%

Interest on Private Lateral Repair - Payment Agreements

Annual interest rate

0.0%

10.0%

New

2013-14 Fee Schedule

Austin Water Utility

Laboratory Services Testing Fees			
Automated General Chemical Analysis			
Dissolved Total Phosphorus	\$20.25	Approved 2013-14	Change
Total Phosphorus	\$20.65		\$0.40
Ortho Phosphorus	\$18.60		\$0.35
Dissolved - Ortho Phosphorus	\$18.95		\$0.35
Nitrite - Nitrogen	\$18.60		\$0.35
Nitrate + Nitrite - Nitrogen	\$18.95		\$0.40
Nitrogen Package: Nitrate + Nitrite - Nitrogen, Nitrite-Nitrogen and Nitrate-Nitrogen	\$18.95		\$0.40
Total Kjeldahl Nitrogen	\$41.65		\$0.85
General Chemical Analyses	\$18.15		\$0.35
UV254	\$10.20		\$0.20
Percent Solids in Semi-Solid Sample	\$7.65		\$0.15
Total Suspended Solids	\$6.40		\$0.15
Volatile Suspended Solids	\$7.65		\$0.15
Total Solids	\$7.65		\$0.15
Total Dissolved Solids	\$6.40		\$0.15
Total Volatile Solids	\$8.75		\$0.20
Chemical Oxygen Demand	\$6.40		\$0.15
Biochemical Oxygen Demand	\$6.40		\$0.15
Carbonaceous BOD	\$7.65		\$0.15
Total Organic Carbon by Combustion-Infrared	\$17.65		\$0.35
Total Organic Carbon by Persulfate - UV Oxidation	\$53.20		\$1.05
Dissolved Oxygen	\$6.40		\$0.15
Ammonia - Nitrogen	\$7.65		\$0.15
Nitrate - Nitrogen	\$7.65		\$0.15
Total Phosphorus	\$20.25		\$0.40
Ortho Phosphorus	\$6.40		\$0.15
Total Phosphate	\$15.15		\$0.30
Chlorine Residual	\$6.40		\$0.15
Free Chlorine	\$6.40		\$0.15
Sulfate	\$6.40		\$0.15
Fluoride	\$10.20		\$0.20
Magnesium	\$6.40		\$0.15
Calcium	\$6.40		\$0.15
Silica	\$7.65		\$0.15
Hardness - Total	\$6.40		\$0.15
Hardness - Calcium	\$6.40		\$0.15
pH	\$6.40		\$0.15
Alkalinity - Total	\$6.40		\$0.15
Alkalinity - Phenolphthalein	\$6.40		\$0.15
Oil & Grease	\$26.50		\$0.50
Conductivity	\$6.40		\$0.15
Turbidity	\$6.40		\$0.15
Temperature	\$6.40		\$0.15
Threshold Odor	\$6.40		\$0.15

2013-14 Fee Schedule

Austin Water Utility

Laboratory Services Testing Fees (continued)

	Approved 2012-13	Approved 2013-14	Change
Ion Analyses by Ion Chromatography			
Chloride	\$24.00	\$24.50	\$0.50
Sulfate	\$24.00	\$24.50	\$0.50
Bromide	\$36.75	\$37.50	\$0.75
Fluoride	\$44.35	\$45.25	\$0.90
Microbiological Analyses			
E. coli (Membrane Filter)	\$14.80	\$15.10	\$0.30
Fecal Coliform (EC Broth - MPN)	\$14.80	\$15.10	\$0.30
Total Coliform (Colliert - MPN)	\$14.80	\$15.10	\$0.30
Total Coliform + E. coli (Colliert - MPN)	\$18.60	\$18.95	\$0.35
Fecal Coliform (Membrane Filter)	\$14.80	\$15.10	\$0.30
Enterococci	\$14.80	\$15.10	\$0.30
Microscopic Examination	\$16.50	\$16.85	\$0.35
Plankton	\$39.00	\$39.75	\$0.75
Heterotrophic Plate Count (Pour Plate)	\$30.85	\$31.50	\$0.65
Metals Analyses and Digestions			
Mercury - Cold Vapor	\$43.10	\$44.00	\$0.90
ICP Metals	\$11.35	\$11.60	\$0.25
Sample Digestion	\$8.75	\$8.95	\$0.20
Organic Analyses			
Acid & Base Neutral Extractable Organic Compounds by GC/MS	\$459.00	\$468.00	\$9.00
Volatile Organic Compounds by GC/MS	\$194.50	\$198.00	\$3.50
BTEX	\$52.00	\$53.00	\$1.00
Total Trihalomethanes (TTHM)	\$66.95	\$68.25	\$1.30
Miscellaneous Laboratory Services			
Bottle washing/maintenance per bottle	\$2.45	\$2.50	\$0.05
Leak and Administrative Adjustment Water Discount Rate			
	\$4.53	\$4.94	\$0.41

The discounted water rate for residential customers receiving a water leak adjustment as well as the residential customers qualifying for an administrative water adjustment.

Liquid Waste Hauler's Fees

Permit Fee	\$90.14	\$90.14
Vehicle Inspection or Re-inspection	\$43.48	\$43.48
The Permit Fee can be prorated by month if the Liquid Waste Hauler is in its first year of operation. Subsequent years of operation are charged at the full annual rate. For all the Liquid Waste Haulers the Permit Fee can be prorated by month when the annual Liquid Waste Hauler permit renewal date is adjusted.		
Trip Ticket Book	\$9.93	\$9.93
Disposal and Treatment Fee		
Volume:		
Charge per 1,000 gallons of liquid waste	\$43.62	\$43.62
Volume Basis:		
Vehicle Storage Capacity	100.00%	100.00%
After Hours Receiving Station Fee	\$0.00	\$275.00
Fee to recover the costs incurred by Austin Water Utility in order to open and operate the hauled waste receiving station after normal business hours for a minimum of at least 2 hours. This fee applies to each 2 hour interval that the hauled waste receiving station is requested and authorized to be opened after hours.		
		New

2013-14 Fee Schedule

	Approved 2012-13	Approved 2013-14	Change
Austin Water Utility			
Mapping Sales			
Photo Copies			
12" x 18"	\$2.65	\$2.70	\$0.05
11" x 17"	\$1.20	\$1.25	\$0.05
Intersection Detail Drawings	\$1.00	\$1.05	\$0.05
Plan and Profile Drawings	\$1.00	\$1.05	\$0.05
Impact Fee land use map with assumptions appendix	\$2.60	\$2.65	\$0.05
D-Size blueines or blacklines	\$3.75	\$3.85	\$0.10
Blowbacks from Film	\$3.75	\$3.85	\$0.10
D-Size (24" x 36")	\$3.75	\$3.85	\$0.10
C-Size (18" x 24")	\$3.75	\$3.85	\$0.10
Color Copies			
Water System Map	\$2.65	\$2.70	\$0.05
Wastewater System Map	\$2.65	\$2.70	\$0.05
Water Major Facilities Map (11" x 17")	\$2.65	\$2.70	\$0.05
Wastewater Major Facilities Map (11" x 17")	\$2.65	\$2.70	\$0.05
Municipal Utility District Map (11" x 17")	\$2.65	\$2.70	\$0.05
D-Size	\$44.15	\$45.00	\$0.85
CD ROM Copies	\$6.00	\$6.15	\$0.15
Metered Wastewater Billing Application Fee	\$316.25	\$323.00	\$6.75
Fee to determine the feasibility of wastewater metering.			
Meter Processing Fee			
Fee for overhead costs of processing new meters for sale to other Utilities outside of the city			
Cost of meter is not included in the fee.			
Meters less than 3"	\$6.40	\$6.50	\$0.10
Meters 3" to 6"	\$50.50	\$51.50	\$1.00
On-Site Sewage Facility (OSSF) & Alternative Wastewater System Fees			
Subdivision Review			
Review of subdivisions served by private sewage facilities:			
For the first 20 lots	\$158.70	\$162.00	\$3.30
For each additional lot	\$6.40	\$6.55	\$0.15
Certification			
Certification letters for private sewage facilities:			
Permit Review	\$221.00	\$0.00	Delete
On-Site Sewage Facility Permit Fee (Permit to Construct/License to Operate)	\$570.00	\$581.00	\$11.00
License Amendment or Design Change Fee			
Re-inspection	\$255.00	\$260.00	\$5.00
Site/Lot Evaluation	\$76.00	\$77.50	\$1.50
State OSSF Surcharge	\$76.00	\$77.50	\$1.50
Minor Re-permit Changes	\$10.00	\$10.00	New
Inspection	\$0.00	\$290.50	\$290.50
Lake Sanitation			
Residential and Commercial	\$63.35 per year	\$0.00	Delete
Marinas	\$37.85 per year	\$0.00	Delete
Watercraft	\$37.85 per year	\$0.00	Delete

2013-14 Fee Schedule

Austin Water Utility

	Approved 2012-13	Approved 2013-14	Change
On-Site Sewage Facility (OSSF) & Alternative Wastewater System Fees (continued)			
Alternative to OSSF (residential and commercial)			
Annual fee to operate alternative private sewage system (per site charge)	\$63.35 per year	\$0.00	Delete
Collective Systems (residential and commercial)			
Annual fee to operate collective private sewage systems (per site charge)	\$37.85 per year	\$0.00	Delete
Emergency Holding Tank Fee			
Single-Family Residential	\$0.00	\$210.00	New
Non-Single Family	\$0.00	\$410.00	New
OSSF Tank Abandonment			
Private sewage facility cutover to sewer	\$50.90	\$52.00	\$1.10 New
Alternative Wastewater System Fee	\$0.00	\$581.00	New
Post-Annexation Water and Sewer Fees			
Customers within the following areas pay an additional monthly post-annexation water and sewer rate as provided below			
(1) The former Southland Oaks Municipal Utility District based on meter size - until November 6, 2021			
Meter Size			
5/8"	\$25.21		
3/4"	\$37.82		
1"	\$63.03		
1 1/4"	\$78.15		
1 1/2"	\$126.05		
2"	\$201.68		
3"	\$378.15		
4"	\$630.25		
6"	\$1,260.50		
8"	\$2,016.80		
10"	\$3,940.32		
12" or larger	\$5,629.14		
Private Fire Hydrant (PFH) Fee	\$26.76	\$27.24	\$0.48
Annual fee the Austin Water Utility (AWU) charges to its customers with private fire hydrants (PFHs) for the tracking of locations, testing, inspections, and maintenance of PFHs, as well as the tester's certifications and credentials. The requirement to inspect, test and maintain private hydrants is in Chapter 25-12 of the Austin City Code as described in § 25-12-172 (Local Amendments to International Fire Code - 508.5.3 Private Fire Service mains and water tanks). This annual inspection, testing and maintenance of PFHs must be done in accordance with the National Fire Protection Association (NFPA) 25 and American Water Works Association (AWWA) Manual M-17, Installation, Field Testing and Maintenance of Fire Hydrants. This annual inspection, testing and maintenance ensures PFHs will operate properly in emergency situations, identifies and helps quantify the amount of water lost due to leaking systems and misuse, and improves the City of Austin's mapping systems, assisting both the AWU and the Austin Fire Department (AFD). Fee is per private hydrant and is charged on a monthly basis at 1/12 of the annual fee during the month(s) the customer's account is active.			
Re-inspection Fee			
Cost per inspection	\$31.65	\$32.25	\$0.60
Re-Sampling Fee			
Cost per sample (Minimum of 2 samples)	\$190.75	\$195.00	\$4.25

2013-14 Fee Schedule

	Approved 2012-13	Approved 2013-14	Change
Austin Water Utility			
Reclaimed Water Rates			
For all bills and charges rendered on or after November 1, 2013, these rates are applicable to all sales or service of reclaimed water to retail customers served by the City of Austin. Customers will be assessed a monthly charge for each meter when water consumption has registered, or for service of at least 10 days of the monthly billing period.			
Rates for reclaimed water service:			
Monthly Customer Charges			
Meter Size:			
5/8"	\$8.00	\$8.00	
3/4"	\$9.00	\$9.00	
1"	\$11.00	\$11.00	
1 1/4"	\$14.00	\$16.00	\$1.00
1 1/2"	\$15.00	\$21.00	\$1.00
2"	\$20.00	\$35.00	\$2.00
3"	\$34.00	\$52.00	\$3.00
4"	\$50.00	\$97.00	\$5.00
6"	\$94.00	\$151.00	\$7.00
8"	\$146.00	\$214.00	\$10.00
10"	\$207.00	\$314.00	
12"	\$304.00		\$0.23
Systemwide Volume Unit Charge:			
All Volumes (Unit Cost Per 1,000 Gallons)	\$1.50	\$1.73	
Jimmy Clay & Roy Kizer Golf Courses			
Volume Unit Charge:	\$0.41	\$0.00	Delete
Parkland Reclaimed Water Rates:			
Rates for reclaimed water use at City-owned parkland and golf courses			
Volume Unit Charge:			
All Volumes (Unit Cost Per 1,000 Gallons)	\$0.00	\$1.00	New
Austin Energy Sandhill Power Plant			
In April 2036, the fixed charge will end and the volumetric rate will revert to the systemwide retail rate			
Monthly Fixed Capital Charge	\$10,690.00	\$10,690.00	
Volume Unit Charge:	\$0.28	\$0.28	
Reclaimed water used for domestic, cooling, or other non-irrigation purposes will be treated the same as potable water as it relates to wastewater billing			
Safety and Technical Training			
The courses below are offered to both City of Austin employees and any other interested persons			
Chlorinator Maintenance	\$98.30	\$100.00	\$1.70
Pump and Motor Maintenance	\$98.30	\$100.00	\$1.70
Valve and Hydrant Maintenance	\$98.30	\$100.00	\$1.70
Water Utility Safety	\$98.30	\$100.00	\$1.70
Basic Wastewater	\$98.30	\$100.00	\$1.70
Wastewater Treatment	\$98.30	\$100.00	\$1.70
Wastewater Collection	\$98.30	\$100.00	\$1.70
Activated Sludge	\$98.30	\$100.00	\$1.70
Basic Water	\$98.30	\$100.00	\$1.70
Surface Water Production Part 1	\$98.30	\$100.00	\$1.70
Surface Water Production Part 2	\$98.30	\$100.00	\$1.70
Water Distribution	\$98.30	\$100.00	\$1.70
Pre-Utility Calculations	\$67.25	\$69.00	\$1.75
Utility Calculations	\$67.25	\$69.00	\$1.75

2013-14 Fee Schedule

	Approved 2012-13	Approved 2013-14	Change
Austin Water Utility			
Safety and Technical Training (continued)			
The courses below are offered to City of Austin employees only			
Traffic Control	\$67.25	\$0.00	Delete
Defensive Driving	\$7.25	\$0.00	Delete
First Aid	\$13.50	\$0.00	Delete
CPR	\$7.25	\$0.00	Delete
Sale of Reports/Publications			
Decentralized Wastewater System Video	\$12.75	\$13.00	\$0.25
Water Distribution System Long Range Planning Guide	\$25.45	\$26.00	\$0.55
WW Collection System Long Range Planning Guide	\$25.45	\$26.00	\$0.55
Water Distribution System Long Range Planning Guide Summary	\$2.55	\$2.60	\$0.05
WW Collection System Long Range Planning Guide Summary	\$2.55	\$2.60	\$0.05
Tap & Reconnection Fee			
The fees for water and reclaimed water connections/reconnections performed by the City are as follows:			
Meter Size:			
5/8" plus actual cost of meter	\$476.00	\$485.00	\$9.00
3/4" plus actual cost of meter	\$497.00	\$507.00	\$10.00
1" plus actual cost of meter	\$565.00	\$576.00	\$11.00
1-1/2" plus actual cost of meter	\$925.00	\$944.00	\$19.00
2" plus actual cost of meter	\$1,108.00	\$1,130.00	\$22.00
Tap & Reconnection Fee (continued)			
The fees for water and reclaimed water connections/reconnections performed by contractors in accordance with City connection procedures are as follows:			
Meter Size:			
5/8" through 2" plus actual cost of meter	\$160.00	\$163.00	\$3.00
3" or 4" plus actual cost of meter	\$508.00	\$518.00	\$10.00
6" or larger plus actual cost of meter	\$762.00	\$777.00	\$15.00
Meter Tap & Reconnection Fees (not to exceed meter size 5/8" plus actual cost of meter fees) shall be waived for the installation of a water meter solely for a City-Supported Community Garden as defined in Chapter 14-7 of the City Code.			
The fees for wastewater connections and manholes performed by the City are as follows:			
Connection Size	Location		
6-inch or less	Zone 1	\$382.00	\$8.00
6-inch or less	Zone 2	\$445.00	\$9.00
6-inch or less	Zone 3	\$508.00	\$10.00
Utility Diversion Charge			
This charge is determined by the extent of labor required, the extent of equipment damages and the cost for testing metering equipment			
Utility Meter Re-testing Fee			
Fee assessed for the retesting of customer's meters that have been tested and passed accuracy testing during the current fiscal year. Fee will only be assessed if the meter passes the additional requested accuracy tests.			
	\$0.00	\$300.00	New
Utility Piping Permit			
Annual fee used to recoup the costs incurred in performing the tasks associated with regulating the chemical providing companies performing temporary utility piping activities in the City of Austin's water service area (e.g., analyzing and documenting plans, specifications, applications and reports, monitoring and inspecting sites where temporary utility piping activities have been authorized, enforcing regulations when violations occur, etc.). All of these activities are conducted to ensure compliance with pretreatment program and other health and safety requirements. This annual Utility Piping Permit fee is prorated by quarter if the chemical provider company is in its first year of operation. Subsequent years of operation are charged at the full annual rate.			
	\$0.00	\$646.00	New

2013-14 Fee Schedule

Austin Water Utility

Utility Special Service Billings

The Utility charges the following hourly rates for these special service requests:

	Approved 2012-13	Approved 2013-14	Change
TV Inspection Unit	\$159.00	\$162.00	\$3.00
Vactor Truck	\$159.00	\$162.00	\$3.00
Mini Camera	\$159.00	\$162.00	\$3.00
Flusher Truck	\$95.00	\$97.00	\$2.00
Rodding Machine	\$159.00	\$162.00	\$3.00
Smoke Test	\$95.00	\$97.00	\$2.00
Hydrostatic Test	\$83.00	\$85.00	\$2.00

Wastewater Discharge from Boats on Lake Austin

Fee per ten minutes of pumping.

Wastewater Discharge Permit Base Fee

Annual Permit Fee	
Category I	\$156.00
Category II	\$646.00
Category III	\$646.00
Category IV	\$849.00

Permit Base Fees for General Industrial Users are charged on a monthly basis at 1/12 of the Category I fee shown above. This monthly Category I Permit Base Fee is only charged during the month(s) the General Industrial User's account is active. For all other Industrial Users (e.g. significant industrial users, major industrial users, other political subdivision industrial users, etc.) Permit Base Fees are charged on an annual basis at one of the rates shown above for Categories II through IV. This annual Permit Base Fee is prorated by quarter if the Industrial user is in its first year of operation. Subsequent years of operation are charged at the full annual rate. Analytical costs will be determined by the amount of Water Laboratory cost associated with each Industrial User.

Wastewater Service Rates

For all bills and charges rendered on or after November 1, 2013 these rates are applicable to all service for wastewater treatment to retail customers served by the City of Austin. In the absence of measured sewage volume by a means acceptable to the City, the volume service charge for retail customers will be based on their wastewater average.

Wastewater Service Rates for Retail Customers:

Retail Monthly Customer Charges:
Certain residential customers may qualify for a waiver of the monthly customer charge

\$10.00

Customers will be assessed a retail monthly charge for each meter when water consumption has registered, or for service of at least 10 days of the monthly billing period

Volume Unit Charge: All Volumes (Unit Cost Per 1,000 Gallons)

Single-Family Residential	\$4.31	\$4.32	\$0.01
0 - 2,000 Gallons	\$8.92	\$8.94	\$0.02
2,001 - over Gallons	\$8.21	\$8.62	\$0.41
Multifamily	\$8.23	\$8.55	\$0.32
Commercial			
Large Volume			
Freescala	\$7.67	\$8.03	\$0.36
Hospira	\$8.01	\$8.19	\$0.18
Samsung	\$6.93	\$7.40	\$0.47
Novati	\$7.19	\$7.36	\$0.17
Spanston	\$7.06	\$7.36	\$0.30
University of Texas	\$8.21	\$8.55	\$0.34