Last Survey Date	Surveyor	Survey Type	Code	Region	County	Def.Score
08/24/2006	MICHAEL ANGEL	SURVEY		9	HILL	26
10/08/2004	DAVID TERRY	EVAL-SRC		9	HILL	0
06/14/2001	RICHARD MONREAL	SURVEY		9	HILL	8

		(Entry Point)				
Entry Point	EP Name/Source Summation (Activity Status)	Plant Name (Activity Status)	WUD Plant Num	DBP Mon Type	Mon Chem Mon Type	Sample Point
001	SAMPLE TAP / TRINITY(A)	PLANT 1(A)	7678	G	1	Yes

T-1- 01	
Train: (Unnamed)	
······································	

			(Treatmen	s)
Disinfection Zone	Treatment Sequence	Objective	Process	Treatment
	1	D	403	GASEOUS CHLORINATION(PRE)

		(Activ	e Sources)		77.71.00.00.00		**************************************
Source Number	Source Name (Activ	rity Status)	Operational Status	Source Type	Depth	Depth Tested Rated GPM GPM	
G1090073A	1 - NORTH CENT	RAL AREA(A)	0	G	1160	 	150
Drill Date		Well-Data		····	<u> </u>	/ 	
6/19/1990		HOSSTON FORM	ATION				
GPS Latitude (decimal)	GPS Longitude (decimal)	GPS Elevation	GPS Date	GPS Cert. No.		Seller	
Not Available	Not Available	Not Available	Not Available	Not Available	Not a	Purchase	d Source
Source Number	Source Name (Activi	ity Status)	Operational Status	Source Type	Depth	Tested GPM	Rated GPM
G1090073C 3 - CR 1145 LP / THIRTY-NINE SUBDIV(A)			0	G	1128	110	200
Drill Date		Well Data	/	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u></u>		
5/13/1999							
GPS Latitude (decimal)	GPS Longitude (decimal)	GPS Elevation	GPS Date	GPS Cert, No.	Seller		
Not Available	Not Available	Not Available	Not Available	Not Available	Not a	Purchased	d Source

1	
1	(Inactive/Offline Sources)
I	
I	(No inactive Sources associated with this EP/Plant)
4	The state of the s

Kathleen Hartnett White, Chairman Larry R. Soward, Commissioner H. S. Buddy Garcia, Commissioner Glenn Shankle, Executive Director





TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution
July 13, 2007

CERTIFIED MAIL 70042890000262445995 RETURN RECEIPT REQUESTED

Mr. Randy Gracy, President Double Diamond Utilities Co. 16 White Bluff Drive Whitney, Texas 76692

Unresolved Alleged Violations for the Comprehensive Compliance Investigation at:

White Bluff Community Water System, Hill County TCEQ ID No.: PWS: 1090073, RN101233120,

Dear Mr. Gracy:

Re:

The Texas Commission on Environmental Quality (TCEQ) Waco Regional Office has previously requested that you submit compliance documentation for the alleged violations noted during the investigation of the above-referenced facility conducted on August 24, 2006. We have received acceptable compliance documentation from you for all of the alleged violations except those listed in the enclosed summary. Please be advised that you are responsible for correcting these remaining problems. These unresolved alleged violations will be placed in your file to be evaluated during any subsequent investigation.

If you or members of your staff have any questions, please feel free to contact Mr. Michael Angel in the Waco Regional Office at (254) 751-0335.

Sincerely,

Richard Monreal

Water and Waste Section Work Leader

Waco Regional Office

RM/ma/ps

Enclosure: Summary of Unresolved Investigation Findings

REPLY TO: REGION 9 • 6801 SANGER AVE., STE. 2500 • WACO, TEXAS 76710-7826 • 254-751-0335 • FAX 254-772-9241

Summucy of Investigation Findin

WHITE BLUFF COMMUNITY WATER SYSTEM

Investigation # 567074

Investigation Date: 07/09/2007

, HILL COUNTY,

Additional ID(s): 1090073

OUTSTANDING ALL'EGED VIOLATIONS

Track No: 255880 Compliance Due Date: No Date Entered

30 TAC Chapter 290.42(I) Alleged Violation:

Investigation: 510304 Comment Date: 10/13/2006

Failure to keep a plant operations manual. A thorough plant operations manual must be compiled and kept up-to-date for operator review and reference. This manual should be of sufficient detail to provide the operator with routine maintenance and repair procedures, with protocols to be utilized in the event of a natural or man-made catastrophe, as well as provide telephone numbers of water system personnel, system officials, and local/state/federal agencies to be contacted in the event of an emergency. It was noted during this investigation that the water system did not have a plant operations manual.

Investigation: 534597 Comment Date: 01/26/2007

Failure to keep a plant operations manual.

Investigation: 557216 Comment Date: 05/18/2007

Failure to keep a plant operations manual.

Investigation: 567074 Comment Date: 07/09/2007

Failure to keep a plant operations manual.

Recommended Corrective Action:

Track No: 255881 Compliance Due Date: No Date Entered

30 TAC Chapter 290.43(c)(1)

Alleged Violation: Investigation: 510304

vestigation: 510304 Comment Date: 10/13/2006

Fallure to provide a proper roof vent screen on the ground storage tank at Plant 1. Vents shall be installed in strict accordance with current AWWA standards. The ground storage tank must be provided with a vent of the gooseneck or roof ventilator type, excluding turbine ventilators, be designed by the engineer based on the maximum outflow from the tank, designed to prevent possible entry of dust, birds, insects or any contaminants, with the opening protected by 16-mesh or finer corrosion resistant screening. It was noted during this investigation that there is a gap in the screen on the ground storage tank at plant 1.

Investigation: 534597 Comment Date: 01/26/2007

Failure to provide a proper roof vent screen on the ground storage tank at Plant 1.

Investigation: 557216 Comment Date: 05/18/2007

Failure to provide a proper roof vent screen on the ground storage tank at Plant 1.

Investigation: 567074 Comment Date: 07/09/2007

Failure to provide a proper roof vent screen on the ground storage tank at Plant 1.

Recommended Corrective Action:

Summary of Investigation Findings

Page 1 of 3

minute per connection to the distribution system in the event of the loss of normal power supply.

Investigation: 567074

Comment Date: 07/09/2007

Failure to provide emergency power to deliver water at a rate of 0.35 gallons per minute per connection to the distribution system in the event of the loss of normal power supply.

Recommended Corrective Action:

Track No: 264866

Compliance Due Date: No Date Entered

30 TAC Chapter 290.46(m)(1)[G]

Alleged Violation: Investigation: 534597

Comment Date: 02/27/2007

Failure to inspect the ground storage, elevated storage, and pressure tanks at least annually. Each of the system's ground, elevated, and pressure tanks shall be inspected annually by water system personnel or a contracted inspection service. It was noted during this investigation that none of the ground storage, elevated storage, and pressure tanks have been inspected since 2004.

Investigation: 557216

Comment Date: 05/18/2007

Failure to inspect the ground storage, elevated storage, and pressure tanks at least

annually.

Investigation: 567074

Comment Date: 07/09/2007

Failure to inspect the ground storage, elevated storage, and pressure tanks at least

annually.

Recommended Corrective Action:



July 16, 2007

Richard Monreal Water and Waste Section Work Leader Waco Regional Office 6801 Sanger Avenue, Suite 2500 Waco, Texas 76710-7826

Re: Unresolved Alleged Violations for the Comprehensive Compliance Investigation at: White Bluff Community Water System, Hill County TCEQ ID No.: 1090073, RN101233120 Investigation #'s - 557216, 534597 & 510304

Dear Mr. Monreal,

Double Diamond Utilities is in receipt of your letter requesting additional compliance documentation for alleged violations at the above referenced system from an investigation conducted on August 24, 2006. You note in your letter that acceptable documentation has been received in the TCEQ office for some of the alleged violations. This letter will address the remaining outstanding alleged violations; they are listed and addressed below:

- Failure to keep a Plant Operations Manual Investigation #'s 557216, 534597 & 510304.
 A Groundwater Well Operations / Water System Operations Manual with necessary information for the operation of the wells and water system has been compiled. A copy of the manual is enclosed.
- Failure to provide a proper roof vent screen on the ground storage tank at plant #1 Investigation #'s 557216, 534597 & 510304.

Vent screen was repaired immediately after the inspection. Photos were previously submitted to show compliance with this alleged violation. A new photo is enclosed to show compliance.

 Failure to meet this agencies minimum water system capacity requirements - Investigation #'s -557216, 534597 & 510304.

Enclosed is a letter from Consulting Environmental Engineers, Inc., a consultant retained by Double Diamond Utilities, which shows that the water system was cited due to misinformation and requested the alleged violation be withdrawn. This has previously been submitted to the TCEQ.

 Failure to provide emergency power to deliver water at a rate of 0.35 gallons per minute per connection to the distribution system in the event of the loss of normal power supply -Investigation #'s - 557216, 534597 & 510304.

Enclosed is a timetable plan and schedule for White Bluff emergency power improvements which was previously submitted to the TCEQ.

 Failure to inspect the ground storage, elevated storage, and pressure tanks at least annually -Investigation #'s - 557216, 534597 & 510304.

> Double Diamond Companies 10100 N. Central Expwy • Suite 600 • Dallas, TX • 75231 Phone: (214)706-9801 • Fax: (214)706-9878

Inspections of the ground, elevated and pressure tanks was begun by system personnel after the last inspection and is ongoing. A more through inspection of the tanks, beyond what can be done by system personnel, will be budgeted for and scheduled in the future.

Sincerely,

Randy Gracy, President Double Diamond Utilities Company

Enclosures: TCEQ Summary of Unresolved Investigation Findings
Letter from Consulting Environmental Engineers, Inc.
Photo of Roof Screen on Ground Tank – Plant #1
Emergency Power Plan and Schedule
Water System Operating Manual
Tank Inspection Form

July 16, 2007

Richard Monreal Water and Waste Section Work Leader Waco Regional Office 6801 Sanger Avenue, Suite 2500 Waco, Texas 76710-7826

Re: Unresolved Alleged Violations for the Comprehensive Compliance Investigation at: White Bluff Community Water System, Hill County TCEQ ID No.: 1090073, RN101233120 Investigation #'s - 557216, 534597 & 510304

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Sincerely,

Randy Gracy, President Double Diamond Utilities Company

Enclosures: TCEQ Summary of Unresolved Investigation Findings
Letter from Consulting Environmental Engineers, Inc.
Photo of Roof Screen on Ground Tank – Plant #1
Emergency Power Plan and Schedule
Water System Operating Manual
Tank Inspection Form

Kathleon Harmett White, Chouman Larry R. Saward, Commissioner H. S. Buddy Garcia, Commissioner Clean Shankle, Executive Director





TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution
May 29, 2007

CERTIFIED MAIL 70042890000262449344 RETURN RECEIPT REQUESTED

Mr. Randy Gracy, President Double Diamond Utilities Co. 16 White Bluff Drive Whitney, Texas 76692 BY:____

RECEIVED

Re:

Unresolved Alleged Violations for the Comprehensive Compliance Investigation at White Bluff Community Water System, Hill County TCEQ ID No.: PWS: 1090073, RN101233120,

Dear Mr. Gracy:

The Texas Commission on Environmental Quality (TCEQ) Waco Regional Office has previously requested that you submit compliance documentation for the alleged violations noted during the investigation of the above-referenced facility conducted on August 24, 2006. We have received acceptable compliance documentation from you for all of the alleged violations except those listed in the enclosed summary. Please be advised that you are responsible for correcting these remaining problems. These unresolved alleged violations will be placed in your file to be evaluated during any subsequent investigation.

If you or members of your staff have any questions, please feel free to contact Mr. Michael Angel in the Waco Regional Office at (254) 751-0335.

Sincerely,

Richard Monreal Water and Waste Section Work Leader Waco Regional Office

A 10 1 70 85

RM/ma/ps

Enclosure: Summary of Unresolved Investigation Findings

REPLY TO: REGION 9 • 6801 SANGER AVE., STE. 2500 • WALCO, TEXAS 76710-7826 • 254-751-0335 • FAX 254-772-9241

P.O. Box 13087 * Austin, Texas 78711-3087 • 512-239-1080 • Internet address: www.tceq.stote.bc.us

Jumman/ed investigation Einemas

WHITE BLUFF COMMUNITY WATER SYSTEM

investigation # 557218 Investigation Date: 05/18/2007

, HILL COUNTY,

Additional ID(s): 1090073

Track No: 255880 · Compliance Due Date: No Date Entered

30 TAC Chapter 290,42(I)

Alleged Violation: Investigation: 510304

. . Comment Date: 10/13/2006

Failure to keep a plant operations manual. A thorough plant operations manual must be compiled and kept up-to-date for operator review and reference. This manual should be of sufficient detail to provide the operator with routine maintenance and repair procedures, with protocols to be utilized in the event of a natural or man-made catastrophe, as well as provide telephone numbers of water system personnel, system officials, and local/state/federal agencies to be contacted in the event of an emergency. It was noted during this investigation that the water system did not have a plant operations manual.

investigation: 534597 .

Comment Dale: 01/26/2007

Fallure to keep a plant operations manual.

investigation: 557216 ··

Comment Date: 05/18/2007

Failure to keep a plant operations manual.

Recommended Corrective Action:

Track No: 255881 Compliance Due Date: No Date Entered

30 TAC Chapter 290,43(c)(1)

Alleged Violation: Investigation: 510304

Comment Date: 10/13/2006

Fallure to provide a proper roof vent screen on the ground storage tank at Plant 1.

Vants shall be installed in strict accordance with current AWWA standards. The ground storage tank must be provided with a vent of the gooseneck or roof ventilator type, excluding turbine ventilators, be designed by the engineer based on the maximum outflow from the tank, designed to prevent possible entry of dust, birds, insects or any conteminants, with the opening protected by 16-mesh or finer corresion resistant screening. It was noted during this investigation that there is a gap in the screen on the ground storage tank at plant 1.

Investigation: 534597

Comment Date: 01/26/2007

Failure to provide a proper mofivent screen on the ground storage tank at Plant 1.

investigation: 557216

Comment Date: 05/18/2007

Fallure to provide a proper most vent screen on the ground storage tank at Plant 1.

Recommended Corrective Action:

Track No: 255884 Compliance Due Date: No Date Entered

30 TAC Chapter 290.45(b)(1)(D)(iv)

Alleged Violation:

Investigation: 510304

Comment Date: 10/24/2006

Failure to meet this agency's minimum water system capacity requirements. These

Summary of Investigation Findings

Page 1 of 3

requirements include an elevated storage capacity of 100 gallons per connection or a pressure tank capacity of 20 gallons per connection. If pressure tanks are used, a maximum capacity of 30,000 gallons is sufficient for up to 2,500 connections. An elevated storage capacity of 100 gallons per connection is required for systems with more than 2,500 connections. Alternate methods of pressure maintenance may be proposed and will be approved if the criteria contained in subsection (g)(5) of this section are met. It was noted during this investigation that the system needs 12,020 gallons of pressure tank capacity for their 601 connections but has only 12,000 gallons of capacity.

Investigation: 534597

Comment Date: 01/26/2007

Fallure to meet this agency's minimum water system capacity requirements.

investigation: 557216

Comment Date: 05/18/2007

Failure to meet this agency's minimum water system capacity requirements.

Recommended Corrective Action:

Track No: 255955 Compliance D 30 TAC Chapter 290.45(b)(1)(D)(v)

Compliance Due Date: No Date Entered

Alleged Violation: Investigation: 510304

Comment Date: 10/16/2006

Fallure to provide emergency power to deliver water at a rate of 0.35 gallons per minute per connection to the distribution system in the event of the loss of normal power supply. Emergency power is required for systems which serve more than 250 connections and do not meet the elevated storage requirement. Alternately, an emergency interconnection can be provided with another public water system that has emergency power and is able to supply at least 0.36 gallons per minute for each connection in the combined system. During the investigation it was noted that only Well 1 has emergency power. Well 1 has a pump rate of 120 gpm: The system requires a pump rate of 210.35 gpm for the 601 connections it serves to be complaint with the emergency power requirement. (0.36 gpm / Connection * 601 connections = 210.35 gpm)

Investigation: 534597

Comment Date: 01/26/2007

Failure to provide emergency power to deliver water at a rate of 0.35 gallons per minute per connection to the distribution system in the event of the loss of normal power supply.

Investigation: 557216

* Comment Date: 05/18/2007

Failure to provide emergency power to deliver water at a rate of 0.35 gallons per minute per connection to the distribution system in the event of the loss of normal power supply.

Recommended Corrective Action:

Track No: 264866

Compliance Due Date: No Date Entered

30 TAC Chapter 290.46(m)(1)[G]

Alleged Violation:

Investigation: 534597

Comment Date: 02/27/2007

Failure to inspect the ground storage, elevated storage, and pressure tanks at least annually. Each of the system's ground, elevated, and pressure tanks shall be inspected annually by water system personnel or a contracted inspection service. It was noted during this investigation that none of the ground storage, elevated storage, and pressure tanks have been inspected since 2004.

Investigation: 557216

Comment Date: 05/18/2007

Summary of Investigation Findings

Page 2 of 3

٠.

Fallure to inspect the ground storage, elevated storage, and pressure tanks at least annually.

Recommended Corrective Action:

Track No: 254543

30 TAC Chapter 290,46(r)

Alleged Violation: . Investigation: 510304

Comment Date: 10/23/2006

Fallure to design and maintain a water distribution system to provide at all times a maintain personal system to provide at all times a gations per minute at each service outlet or connection. When the regulated entity is intended to provide fire fighting capability, it must also be designed to maintain a minimum pressure of 20 psi under combined fire and drinking water flow conditions. A digital pressure recorder was placed at a residence in the distribution system on 08/24/2006 and retrieved on 08/31/2006. Analysis of the resulting data showed multiple low pressure events. Although the system pressure was below thirty-five psi on several occasions, the pressure during this time period did not drop below twenty pst.

investigation: 534597

Comment Date: 01/26/2007

Fallure to design and maintain a water distribution system to provide at all times a minimum pressure of 35 pounds per square inch (ps) at flow rates of all least 1.5 gallons per minute at each service outlet or connection.

Investigation: 557216

Comment Date: 05/18/2007

Failure to design and maintain a water distribution system to provide at all times a minimum pressure of 35 pounds per square inch (pst) at flow rates of at least 1.5 gallons per minute at each service outlet or connection.

Recommended Corrective Action:

Resolution: Compilance documentation was submitted on 04/13/2007

Summary of investigation Findings



Consulting Environmental Engineers, Inc.

150 Harbin Drive, Sulte 408 Stephenville, Texas 76401 Phone / Fax: (254) 968-8130 Email: ceeinc@earthlink.net

May 21, 2007

TCEQ - Region 9 6801 Sanger Avenue - Suite 2500 Waco, Texas 76710

Attention: Mr. Michael Angel

RE: White Bluff Community Water System - PWS-10090073

RN-101233120 - NOV dated October 24, 2006

Dear Mr. Angel:

We are aware of the need to expand the pressure tank capacity at our White Bluff system and have implemented a plan to accomplish the enhancement. We expect to have our increased pressure tank capacity in place by some time in the fourth quarter of 2007.

With regard to the alleged violation described in Track No. 255884, Investigation No. 510304, we are confident that this allegation is the result of misinformation concerning the number of connections served rather than an actual violation.

On March 13, 2007, we can vassed our system records and determined that the actual number of connections served is 558. To the best of my knowledge and belief the system has at no time ever served over 563 connections.

Since the highest experienced connection count of 563 would require 11, 260 gallons of pressure storage and our system has an acknowledged pressure storage capacity of 12,000 gallons, we respectfully request that this alleged violation be withdrawn.

I believe this is all that is required, but if not let me know.

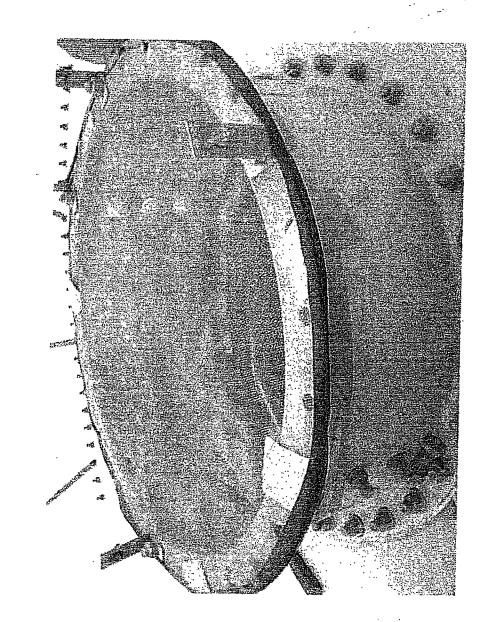
Yours truly,

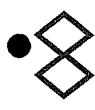
Charles P. Gillespie, Jr., P.E. President

CPG/pc

CC: Richard Tuck Melissa Doud

Double Diamond Utilities Company





Double Diamond Utilities Company

Plan and Schedule for White Bluff Emergency Power Improvements

	5/18	5/25	6/01	80/9	WE	WEEK ENDING	SING	<u>2</u> 1		;	!					
TASK	_	-	-	-						5113	7127	8/03	8710	8/17	8/24	8/31
Generate Specifications				 												
Solicit Bids/Proposals															-	T-
Bid Analysis						<u> </u>							-			
Place Order		 							jamb]				· .			
Lead Time												EST.	III MATE			
Christian	-	-			-					1		1				



WHITE BLUFF RESORT AND COMMUNITY WATER SYSTEM

GROUNDWATER WELL

AND

WATER SYSTEM OPERATION

WHITE BLUFF RESORT & COMMUNITY GROUND WATER WELL & WATER SYSTEM OPERATIONS

NORMAL OPERATION

Probeless Controller

Controller is located on the wall inside the well pump house(s) and keep the pressure between 45 to 60 psi.

Check all well sites daily and record well operations data and booster pump operations data. Check chlorinator system daily for operation and insure chlorine cylinders contain chlorine — cylinder not on line should be full awaiting switch over. Visually inspect well site for problems and note for repair. Major problems will be reported when found for immediate action.

Turner Control - Automatic Control

Levels are set to control the operation of the deep well to supply water to the storage tanks and pressures are set to operate the booster pumps to deliver pressure to the pressure tank/system.

Pressure levels (P1 & P2) and Tank levels (S1 & S2) are recorded and located inside pump house(s).

Deep Well is called on when Storage Tank falls below S2 setting and operates until level reaches S1.

Booster Pump is called on when system pressure falls below P2 and continues to operate until pressure reaches P1.

The Air Compressor on the Pressure Tank can be called on any time between the time that system/tank pressure reaches P1 and until pressure reaches P2.

EMERGENCY / HAND OPERATION

System Control

System can be operated in manual by switching Turner Control to Hand and keeping pressure above 40 psi.

If automatic functionality of deep well is lost, storage tank levels can be maintained by operating well control switch in HAND on the control panel outside by the disconnect switch. Operate well until level reaches S1, then turn switch to OFF. Repeat this procedure until automatic function returns.

If automatic control of Clayton (Cla) Valve on Ground Storage tank is lost, control valve by hand to fill Ground Storage from Standpipe. Operate Cla Valve in hand by operating switch below solenoid valve to open and close valve.

If Pressure tank should run empty, shut down outlet valve from tank and run Booster Pump in HAND to fill tank. Once tank is 1/2 full run Air Compressor by hand until 40 psi is reached. Open outlet valve on tank 1/4 open and run booster pump in hand until system pressures up and replace system to automatic if possible, or continue to run in hand utilitizing P1 & P2 pressures to operate booster pump(s).

WHITE BLUFF RESORT & COMMUNITY GROUND WATER WELL & WATER SYSTEM OPERATIONS

CHLORINATION

Chlorinator/Chlorine Tanks

Insure chlorine cylinders online contain chlorine. When one cylinder runs empty change out for full cylinder. Close valve on empty cylinder and on automatic switchover valve/chlorinator. Insure exhaust fan is running when changing tank(s). Remove switchover valve from cylinder and place new full chlorine cylinder in place. Reinstall switchover valve on new cylinder - insure new lead or fiber washer is used on all change outs.

GENERATOR

Monthly Generator Exercise

Generator to be run in hand every month to insure operability. At this time check all fluids, and fill as necessary. Insure Generator control returned to AUTOMATIC after exercise.

EMERGENCY CONTACT NUMBERS

Richard Zint - Water System Manager

Home - 254-694-1945

Cell - 254-424-1661

Pager - 254-260-5216

Kim Harston - Operator

Cell - 817-774-6876

Pager - 254-260-5215

Cody Clinard - Operator

Cell - 254-424-1661

Ben Austin - Operator

Home - 254-694-3820

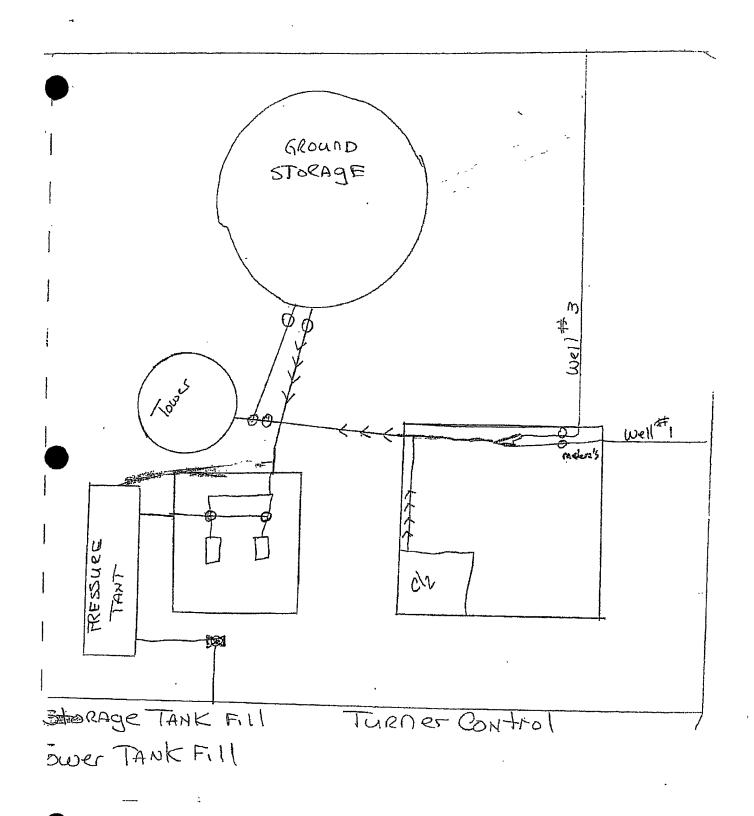
Cell - 254-707-7073

On-Call Pager - 254-260-5209

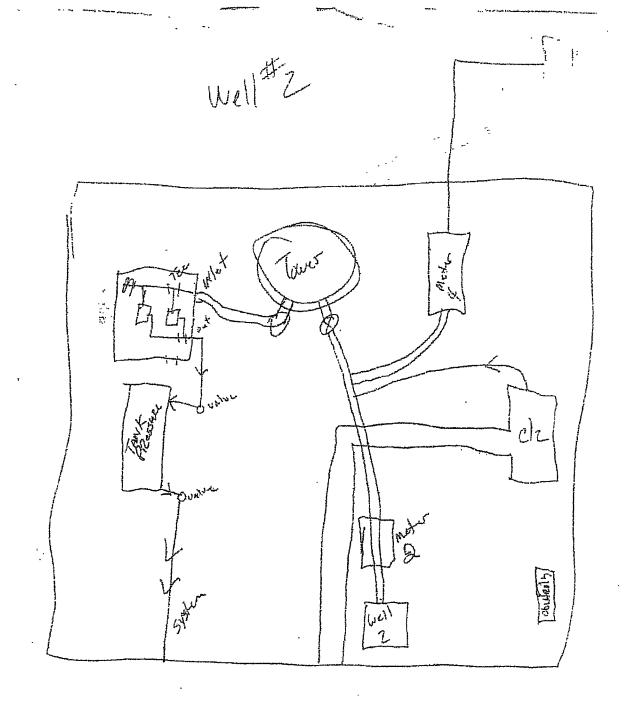
Security After Hours For Emergencies

254-694-4471

TCEQ - Waco Office Region 9 254-751-0335



DDU000303



POTABLE WATER STORAGE TANK Inspection Form

Section 290.46(p)(1)(2)) of the Texas Natural Resource Conservation Commission's Rules and Regulations for Public Water Systems requires documentation of annual ground, elevated and pressure storage tank maintenance inspections."

Location: Well III	
Description: Stano PIPE, PRESSURE TANK: GROUND STORAGE	
Date & Material of Exterior Coating System:	
Date & Material of Interior Coating System:	

Exterior Of Tank

о.к.	D		
U.K.	Problem	NA.	Descripπon
			Foundation: settling, cracks, deterioration
			Protective Coating: rust, pitting, corrosion, leaks
		·	Water Level Indicator: operable, cable access opening protected
			Overflow Pipe: flap valve cover accessible, operable, sealed
			Access Ladder: loose bolts or rungs
			Roof: low spots for ponding water, holes along seams, rust
			Air Vents: proper design, screened, sealed edges and seams
			Cathodic Protection Anode Plates: secured and sealed
			Roof Hatch: proper design, locked, hinge bolts secured, gasket
			Pressure Tank Operational Status: pressure release device, pressure gauge, air-water volume device, air line filter.

Interior of Tank

о.к.	Problem	NA	Description	
			Water Quality: insects, floating debris, sediment on the bottom	
			Protective Coating: rust, corrosion, scaling	
Date:	111/07		Last Inspection of Pressure Tank Interior	

Comments'	
	•
	•
Vame of Inspector: MICHARD ZIHT.	-
Date of Inspection: (0.11 07	_

POTABLE WATER STORAGE TANK Inspection Form

Lection 290.46(p)(1)(2)) of the Texas Natural Resource Conservation Commission's Rules and Regulations for Public Water Systems requires documentation of annual ground, elevated and pressure storage tank maintenance inspections."

Location: Well#2
Description: Stanopipe, PRESSURE TONY.
Date & Material of Exterior Coating System:
Date & Material of Interior Coating System:

Exterior Of Tank

о.к.	Problem	, NA	. Description
			Foundation: settling, cracks, deterioration
			Protective Coating: rust, pitting, corrosion, leaks
			Water Level Indicator: operable, cable access opening protected
			Overflow Pipe: flap vaive cover accessible, operable, sealed
			Access Ladder: loose bolts or rungs
		·	Roof: low spots for ponding water, holes along seams, rust
			Air Vents: proper design, screened, sealed edges and seams
			Cathodic Protection Anode Plates: secured and sealed
			Roof Hatch: proper design, locked, hinge bolts secured, gasket
	,		Pressure Tank Operational Status: pressure release device, pressure gauge, air-water volume device, air line filter.

Interior of Tank

о.к.	Problem	NA	Description	
			Water Quality: insects, floating debris, sediment on the bottom	
اسدا			Protective Coating: rust, corrosion, scaling	
Date:	011107		Last Inspection of Pressure Tank Interior	

Comments'	
	·
ame of Inspector: RICHARO 21-7	
Date of locassis	

Attachment 3

Double Diamond Utilities Co.	Application for a Rate / Tariff Change	Test Year End 12/31/2007	Section II - Operational Information (Water)

** Names to be Relessed Subject to Receipt of Signed Confidentiality Agreement with Double Diamond Utilibles

Itle	Name **	Relationship to Owner	lab Decembrina	Number of Hours	1	
			Oversee all utility operations, work with State, '	Avadan	X (B) (B)	Jun Aleire
Regional Director of Utilities		None	Sudgets and Reports Ouersee all water utility onerations work with	40	29.60	per Hour
Regional Director of Utilites - Water		None	State, Federal, and Regulatory Agencies, Prepare Budgets and Reports Oversee sewer utility operations, work with	04	35,58	per Hour
Regianal Director of Utilities - Sewer		None	State, Federal, and Regulatory Agencies, Prepare Budgets and Reports	6	15.65	per Hour
UVIIIty Manager - The Retreat		None	Order Parts / Supplies, Schedule Daily Activities, Prioritize repairs and daily functions	40	12.53	per Hour
Julity Managor - The Cliffs		None	Order Parts / Supplies, Schedule Daily Activities, Prioritize repairs and daily functions	40	22.22	per Hour
Juliky Manager - White Bluff		None	Order Parts / Supplies, Schedule Dally Activities, Prioritize repairs and dally functions	9	16.26	per Hour
kssistant Mechanic		None	General labor / equipment operator, install taps and repair leaks, respond to customer calls	04	8.82	per Hour
quipment Operator		Nane	General labor / equipment operator, install taps and repair leaks, respond to customer calls	04	89'6	per Haur
Jellity Assistant		None	General labor / equipment operator, install taps and repair leaks, respond to customer calls	40	15.66	per Hour
kility A <u>ssi</u> stant		None	General Jabor / equipment operator, Install taps and repair leaks, respond to customer calls	04	13.97	per Hour
Jtliky Assistant		None	General labor / equipment operator, install taps and repair leaks, respond to customer calls	\$	10.51	per Hour
Allity Assistant		None	General labor / equipment operator, install taps and repair leaks, respond to customer calls	94	10.15	per Hour
Jriffry Assistant		None	General labor / equipment operator, install taps and repair leaks, respond to customer calls	04	88'5	per Hour
Hility Assistant		None	General labor / equipment operator, install taps and repair leaks, respond to customer calls	Q	9.53	per Hour
Jtility Operator		None	General labor / equipment operator, install taps and rapair leaks, respond to customer calls	Q+	9.80	per Hour
Jtility Operator		None	General labor / equipment operator, install taps and repair leaks, respond to customer calls	04	9.54	per Hour
Jtlifty Operator		None	General labor / equipment operator, install taps and repair leaks, respond to customer calls	₽	9.52	per Kour
Jülity Operator		None	General labor / equipment operator, install taps and repair leaks, respond to customer calls	Q	9.50	per Hour

Attachment 4

Attaciime	Page 1

Application for a Rate / Tarriff Change Section II - Certified Operators Double Diamond Utilities Co. Test Year End 12/31/2007

ation	ır-A	- CSI	BPAT	/ater - C	/ater - C	/ater - C
Classification	Water-A	Water - CSI	Water - BPAT	Ground Water - C	Surface Water - C	Ground Water - C
Name	Harry Shearouse	Harry Shearouse	Harry Shearouse	Richard Zint	Donnie Lewis	Lane Westbrooks

WG0009091 WS0009012 WG0009381

C10004793 BP0008093 WO0003353 License No.

Attachment 5

Double Diamond Utilities Application for a Rate / Tariff Change Test Year End - 12/31/2007 Adjustments to Booked Cost Total Utility Plant Values

Description	<u>instəll</u>	<u>Booked</u>		Adjustment (1)		<u>Total</u>
	<u>Date</u>	Cost		-		
				. *		
Common Plant						
Office Furniture and Equipment	7/1/1990 \$	12,500	\$.	-	\$	12,500
John Deer Tractor	3/1/2000	49,702		-		49,702
2002 Chevy Pickup	8/1/2002	17,282		-		17,282
Trailer with Hitch	11/1/2002	1,500		-		1,500
Chevy S-10	9/1/2003	12,932		-		12,932
Case Backhoe	9/1/2004	29,768		•		29,768
Chevy Pickup	5/1/2005	19,293		•		19,293
Cut Off Saw	9/1/2005	1,157		•		1,157
2007 Chevy Pickup	10/1/2006	16,819		-		16,819
2007 Chevy Silverado	10/1/2006	15,617		-		15,617
2006 Backhoe	7/1/2007	76,724				76,724
Subtotal	\$	253,294	\$	•	\$	253,294

Wastewater Assets						475 504
Collection Sewers	7/1/1990 \$	175,591	\$	•	\$	175,591
Land	11/1/1993	99,800		-		99,800
Collection Sewers	4/1/1997	114,761		•		114,761
Treatment Plant	7/1/1997	161,257		-		161,257
Collection Sewers	12/31/1997	15,126		-		15,126
Collection Sewers	12/31/1997	47,281		-		47,281
Collection Sewers	12/1/1999	15,166		60,664		75,830
Engineering - Wastewater System Design	12/1/2001	1,248				1,248
Treatment Plant	12/1/2003	41,798		167,189		208,987
Collection Sewers	12/1/2003	37,209		148,838		186,047
Collection Sewers	12/1/2003	24,750		98,999		123,749
Wastewater System Design	12/1/2003	5,760		23,040		28,800
Collection Sewers	9/1/2005	2,029		8,118		10,147
Collection Sewers	12/1/2005	2,026		8,106		10,132
Treatment Plant	3/28/2004	578		2,312		2,890
Collection Sewers	3/28/2004	36,613		146,452		183,065
Collection Sewers	3/31/2005	42,891		171,565		214,456
Collection Sewers	3/31/2006	44,617		178,466		223,083
Collection Sewers	6/30/2006	310		1,239		1,548
Treatment Plant Upgrade Subtotal	10/1/2007	43,665				43,665
Subtotal	\$	912,475	\$	1,014,988	\$	1,927,463
Water Assets						
Structures & Improvements	7/1/1990 \$	6,689			\$	6,689
Wells	7/1/1990 \$	•			7	34,282
Chlorinators	7/1/1990	34,282 418				418
Ground Storage Tank	7/1/1990	40,135				40,135
Distribution System Mains and Lines	7/1/1990	293,287				293,287
Original Purchase Price	11/1/1993	· ·				99,800
Distribution System Mains and Lines	1/1/1994	99,800 57,694				57,694
Structures & Improvements	7/1/1994	•				8,361
Wells	7/1/1996 7/1/1996	8,361 58,530				58,530
Chlorinators	7/1/1996 7/1/1996	2,258				2,258
Elevated Storage Tank		•				69,902
Distribution System Mains and Lines	7/1/1996	69,902 15,136				15,126
Distribution System Mains and Lines	1/1/1997 1/1/1997	15,126				47,281
- meroperon of access through distriction	1111221	47,281				41,201

Double Diamond Utilities Application for a Rate / Tariff Change Test Year End - 12/31/2007 Adjustments to Booked Cost Total Utility Plant Values

Description	Install	<u>Booked</u>	Adjustment (1)	<u>Total</u>
Water Assets (Cont.)				
Distribution System Mains and Lines	12/31/1997 \$	114,761	\$	114,76
RO System Improvements	6/1/1998	108,370		108,37
Pressure Tank	7/1/1998	46,951		46,95
Well Pump Replacement	12/1/1999	1,117	4,470	5,58
Pressure Tank	12/1/1999	29,045	116,178	145,22
Distribution System Mains and Lines	12/1/1999	16,524	66,097	82,62
Distribution System Mains and Lines	12/1/1999	15,166	60,664	75,83
Lab Equipment	12/1/1999	4,287		4,28
Lab Equipment	1/1/2000	6,197		6,19
Pressure Controls	12/1/2000	2,359	9,435	11,79
Wells	9/1/2001	222,306		222,30
Storage Tank	9/1/2001	98,182		98,183
Reverse Osmosis System	9/1/2001	80,771		80,77
Water Plant Improvements	12/1/2001	1,051		1,05
Wells	12/1/2001	257		25
Water System Improvement	12/1/2001	8,883		8,88
Lake Pump Improvement	12/1/2002	10,916	43,663	54,579
Power Supply Generator	12/1/2002	24,605	·	24,60
Water Plant Improvements	9/1/2003	2,300	9,201	11,50
Well	12/1/2003	45,638	182,553	228,193
Treatment Plant	12/1/2003	28,120	112,481	140,603
Distribution System Mains and Lines	12/1/2003	37,209	148,838	186,047
Distribution System Mains and Lines	12/1/2003	24,750	98,999	123,749
Water System Design - Engineering	12/1/2003	2,071	8,284	10,355
Well Repair - Pump	3/1/2004	28,526		28,526
Well Repair - Pump	3/1/2004	15,873		15,873
Distribution System Mains and Lines	9/1/2005	2,029	8,118	10,147
Distribution System Mains and Lines	12/1/2005	2,026	8,106	10,132
Pump Station	3/28/2004	790	3,160	3,950
Well	3/28/2004	55,825	223,298	279,123
Distribution System Mains and Lines	3/28/2004	36,613	146,452	183,065
Distribution System Mains and Lines	3/31/2005	42,891	171,565	214,456
Distribution System Mains and Lines	3/31/2006	44,617	178,466	223,083
Distribution System Mains and Lines	6/30/2006	310	1,239	1,548
Equalization Tank	4/1/2007	52,365	•	52,365
RO Unit Upgrade	9/1/2007	198,771		198,771
Subtotal	\$	2,146,235 \$	1,601,267 \$	3,747,502
Total	\$	3,312,004 \$	2,616,255 \$	5,928,259
teconciliation to Balance Sheet				
Account 1802	\$	3,071,213		
Account 1810	•	240,794		
Subtotal	\$	3,312,007		
/ariance		(3.27)		

Notes:

(1) Adjustments made to reflect total original cost of utility plant assets as opposed to the booked value which, where adjustments are made, reflects the original cost value net of developer contribution. Adjustments are used only for calculation of annual depreciation expense, all developer contributions were removed prior to calculing the requested return

			Dou Applicati Test Cor	ble Dlamory on for a Rat Year Ended	Double Diamond Utilities Co. Application for a Rate / Tarriff Change Test Year Ended 12/31/2007 Consolidated Water Assets	uge					
		Date of	Service	>	Veare in Condea		1000				
System	Item	Installation	릚	Years	Months	Days	Cost	Annual	Accumulated	Net Book Value	k Value
	Weils:										
Ground	Wells	7/1/1990	S	17	L	5	34 787 6	100			
Ground	Wells	7/1/1996	25	i 🎞	ı		58.530		41,994 12 AEA	^	897'77
Ground	Wells	9/1/2001	55	9	m	S	222.306	4 445	130		40,40
Ground	Wells	12/1/2001	S	9	,	8	257	5	31		90T/4CT
Ground	Wells	12/1/2003	₩	4		8	228,191	4,564	18,630		209.561
Ground	Weits	3/28/2004	S	m	9	m	ł	- 1			258,200
						'n	\$ 6857,589 \$	16,454 \$	93,171	*	729,518
	Well Pumps:										
Ground	Well Pump Replacement	12/1/1999	ī	œ	•	30 \$	\$ 785'5	5		45	,
Ground	Well Repair - Pump	3/1/2004	L)	m	6	쯦	28,526				6,721
DI COLO	well repair - Pump Subtotal	3/1/2004	S	m	Ø)		15,873	- 1	12,133		3,740
	Suciolai					u,	49,986 \$	\$ 088'8		\$	10,461
,	Booster Pumps:										
Surface	Lake Pump Improvement	12/1/2002	נע	Ŋ		\$ OE	\$4,579 \$	*	54,579	ŧ,	ł
OI DOUG	rump station	3/28/2004	5	m	o.	m	3,950		2,961		686
	Subtotal					w	\$8,529 \$	\$ 062	57,540	\$	986
	Chlorinators:										
Ground	Chlorinators	7/1/1990	ន :	17	υ	30 \$	418	•	418		
		1/1/1996	2	#	s,	£ ₽		١	2,258		1
	resonore					w	2,676 \$	\$.	2,676	\$,
	Structures:										
Ground	Structures & Improvements	7/1/1990	51	17	εo	\$ 08	\$ 689'9	,	. 6.689	٠	
Ground	Structures & improvements	7/1/1996	51	#	9	- 1	8,361	1	6,407		1,955
	oddiolai					s)	15,051 \$	\$ 252	13,096	\$	1,955
	Storage Tanks										
Dunois	Ground Storage lank	7/1/1990	ß	17	Ŋ	30 \$	40,135 \$	803 \$	14,042	45	26,093
Ground	Elevated Storage lank	7/1/1996	ន	Ħ	ī.	30	69,902	1,398			53,834
Ground	Storage rank Equalization Tank	9/1/2001	S 5	9	m o	200	98,182	1,964	12,427.		85,755
	Stathte	1007 tr h	3	,	0	•	52,365	ļ	775		51,590
						w	260,584 \$	5,212 \$	43,312	Şi	217,272
Ground	Pressure Tank	2002 21 21	i	i	į					-	
Ground	Pressure Tank	12/1/1998	S 5	on o	ın ı	8 8 8	46,951 \$	\$ 688	8,914	: •	38,036
	Subtotal		3	•		\ }	792 174 \$	3 808 5	23,200		121,749
							+		26,309		457,700

			Doul Applicati Test Con	ole Diamon on for a Rat Year Ender Solidated V	Double Diamond Utilities Co. Application for a Rate / Tarriff Change Test Year Ended 12/31/2007 Consolidated Water Assets	ange						
		, c	S contract					[
System	Item	Installation	Jervice Life	Years	Months Months	Days	ō °	Original	Annual	Depreciation Accumulated	Net Book Value	/alire
	Dietribution Surtam.						•	ı				
Ground	Distribution System Mains and Lines	7/1/1990	S	17	v	S		302 287 &		40.00	•	
Ground	Distribution System Mains and Lines	1/1/1994	2	13	` #	8 8	2		1,158	102,610	A	190,677
Ground	Distribution System Mains and Lines	1/1/1997	25	3	:	8		15,126	EDE.	2 2 2 A	•	41,555
Ground	Distribution System Mains and Lines	1/1/1997	20	10	1	90		47,281	900	10 389		20071
Surface	Distribution System Mains and Lines	12/31/1997	20	10	•	•		114,761	2,295	22,952		91,809
Surface	Distribution System Mains and Lines	12/1/1999	8	80	•	30		82,621	1,652	13,355	, ,	69,266
Ground	Distribution System Mains and Lines	12/1/1999	몺	00		30		75,830	1,517	12,257	•	63,573
Ground	Distribution System Mains and Lines	12/1/2003	ន	4	•	30		186,047	3,721	15,190	H	170,857
Ground	Distribution System Mains and Lines	12/1/2003	S :	4	•	Se		123,749	2,475	10,103	7	113,646
90000	Distribution System Mains and Lines	3/28/2004	8 8	m e	on 1	m		183,065	3,661	13,722	Ŧ	169,343
Surface		5/31/2005 5/31/2005	3 5	7 -	on r	, ;		214,456	4,289	11,751	*	202,705
Surface		307/1/6	2 5	~ -	m	DE 6		10,147	203	473		9,674
Ground		5002/177	3 2	7 •	, '	30		10,132	203	422		9,710
Ground		9007/15/5	2 5		שימ	. •		223,083	4,462	7,762	2.	215,321
		nonzine in	3	•	D	1	ļ	1 520 620	31	46		1,502
							n	t, 626,626,t	34,///	240,495	\$ 133	98,332
,	Others											
Surface	Original Purchase Price	11/1/1993	S	14	~	30	45	\$ 008'66		\$ 28,272	5	71.528
Surface	RO System Improvements	8/1/1998	ដ	C)	9	30		108,370	10,837	-		4,602
Ground	rao edupment	12/1/1999	ន្ទ :	×	,	30		4,287	429	3,465		822
punois	Lao Equipment	1/2000	a :	_	11	30		6,197	620	4,949		1,248
Surface	Position Demonstrates	12/1/2000	S (,		90		11,794	236	1,671	•	10,123
Surface	Motor Diant improvements	1007/1/6	3 9	9	m	90		80,771	8,077	51,118	.,	29,653
Ground	Water System Improvement	1007/1/21	2 5		,	D 6		1,051	105	. 639		412
Ground	Power Standy Generator	12/1/2001	3 5	D 11	•	2 5		8,883	178	1,081		7,802
Surface	Water Plant Improvements	2002/1/21 EU02/1/6	2 5	n <	,	9 6		24,605	2,461	12,505	.,	12,100
Ground	Treatment Plant	12/1/2003	3 25	1 4	٠.	2 2		140.501	1, LSU	4,9/9	,	6,522
Ground	Water System Design - Engineering	12/1/2003	2	7		3 8		10,001	1,012	11,4/9	Ä	29,122
Surface	RO Unit Upgrade	9/1/2007	8	•	m	8		198.771	19.877	6 535	ř	5,128 02,236
	Subtotal					ı	\$	\$ 986,907	L.	\$ 234,687	\$ 4	472,299
	Water Plant Totals	,				• •	s	3,747,502 \$	118,325	\$ 756,890. \$		2,990,612
	Deferred Accounting Treatment of Cash Advances Payable (See Attachment 10, WP-15)	Pavable (See Attachment 1	10. WP-15)									
Ground	Cash Advance Payable		5	•				157 557 4	90 640	4 0 0 0 0	;	;
Surface	Cash Advance Payable		נע	+			•					122,042
	Subtotal					•	*	\$ 975,708		\$ 61,475	\$	245,901
	Common Plant (See Page 6)						w	167,264 \$	18,695	\$ 86,155	v	81.110
						ſ						
	TOTALS						v	4,222,142 \$	198,495	\$ 904,520	\$ 3,3:	3,317,622

			Applicati Test Cor	on for a Rat on for a Rat Year Endeo	Application for a Rate / Tarriff Change Test Year Ended 12/31/2007 Consolidated Water Assets	egu						
System	<u>item</u>	Date of Installation	Service [Life	Years	Years in Service Months	Days	Original Cost		Annual	Depreciation Accumulated	Net B	Net Book Value
	i Cost,	Net of Common Plant and Deferred Accounting)	ccounting}			ب ا	2,974,997	₩	1,929 \$	469,798	•	2,505,199
	Surface Total					5	3,747,502	s	46,396	287,092 756,890	\$	485,413
	Common Plant Allocation Ground Surface Total				i	79% \$ 21%	2,974,997 772,505 3,747,502		•			
	Allocation of Common Plant Ground Surface						132,785	45	14,841 \$ 3,854	68,395	٠, ١	64,390
	Addition of Deferred Accounting Treatment of Cash Advances Payable Ground Surface	Sash Advances Payable				ን ∙ላጉ	152,552			30,510 30,510 30,965	n 45	81,110 122,042 123,859
	Subtotal					w	307,376	w	61,475 \$	61,475	s,	245,901
	Total Water Assets by System Type Ground Surface					₩	3,260,334 961,808	•	117,281 \$	568,703	₩.	2,691,631
	Total					w	4,222,142	v,	198,495 \$	904,520	s	3,317,622

		₽ 8	Double Diamond Unities to. Application for a Rate / Tarriff Change Test Year Ended 12/31/2007 Common Plant Listing and Allocation	Double Diamond Unities to. Reation for a Rate / Tarriff Chr Test Year Ended 12/31/2007 Imon Plant Listing and Alloca	Co. Change 007 ocation		ļ				
	Date of	Service	Year	Years in Service	ſ	Original	L		Depreciation	ioi	
<u>ttem</u>	Installation	흵	Years	Months	Days	1		Annual	Accumulated		Net Book Value
Office Furniture and Equipment	0/1/1/0	10	71	M	30 \$	12,500	43+	٠	*	12,500 \$	·
Heavy Equipment											
John Deer Fractor	3/1/2000		7	en.	30 \$	49,702	•		4	49,702 \$	•
Trailer with Hitch	11/1/2002	zń i	ın ı		30	1,500				1,500	•
Case Backhoe	9/1/2004		m c	m, r	R 1	29,768		4,253	-	14,156	15,612
2006 Backhoe	2/1/2003		۰ ۵	9 6	2 5	, t.		10 961		282	2,1
Subtota	7		•	•	s	158,851	ν,	1	\$	71,148 \$	87,703
Vehicles											
2002 Chevy Pickup	8/1/2002	s	15	4	30 \$	17,282	s			17,282 \$	•
Chevy S-10	9/1/2003	יי אי	4 1	m 1	S 8	12,932		2,586		11,196	1,736
2007 Chang Stefens	E007/1/8		•	٠,	2 2	562,61		3,859	-	10,254	0,6
2007 Chevy Silverado	10/1/2006	v n	- +-	7 7	2 2	15,617		3,364		4,193	12,6
Subtotal		1	1	ı	S	81,943	S	1	\$	46,819 \$	35,124
TOTALS					v	253,294	s.	28,311	\$ 13	130,467 \$	122,827
	Alloca	tion of Com	mon Plant bas	ed upon Orle	Allocation of Common Plant based upon Original Cost of Utility Plant	Ity Plant					
Opinial Cost of Hilly Plant					Ol	Original Cost		Annua	Accumulated		Net Book Value
Water	\$ 3.747.502	66.04%									
Sewer		33,96%									
Office Furniture and Equipment											
Water					v	8,254	s	,	40	8,254 \$	•
Sewer					İ	4,245		,			,
Subtotal					*	12,500	10-			12,500 \$	
heavy equipment Water					v	40.8 808	v	231.01	•	46.892 ¢	Č
Sewer					•	53.953					7 0
Subtotal					S	158,851	es	15,378	5	71.148 \$	87,703
Vehicles											
Sever					vs	54,112	v	8,540	···	30,917 \$	23,194
Subtotal					m	81,943	s	12,932	S	46,819 \$	35,124
Total											
Water					es.	157,264	v	18,695		86,155 \$	81,110
Total					~	253,794	S	28,311	S	130,467 \$	122,827
			Water Utilit	Water Utility Plant Summary				.			
Total Water Plant (Inclusive of Deferred Accounting) Common Plant Allocated to Water	ccounting)				S	4,054,878			\$	818,365 \$	3,236,513
Community Andreased to Water					ļ,	4.222.142	5	198.495	0	904.570 \$	3 217 622

Attachment 6

		Consolic	Consolidated Water Assets - Developer Contribution	r Assets - Der	reloper Conti	Ibution					
Sychem	1.5	Date of	Service	1 1	Years in Service		Original		Del	Depreciation	
System	<u>uən</u>	Installation	읡	Years	Months	Days	iso O	Annual	Acc	Accumulated	Net Book Value
	Distribution System:										
Ground	Distribution System Mains and Lines	7/1/1990	5	17	u		102 202				
Ground	Distribution System Mains and Lines	1/1/1994	8 5	; #	, :		•	ν,	5,865 5		\$ 190,677
Ground	Distribution System Mains and Lines	1/1/1997	3 5	1 5	11	000	7,094	7	1,154	16,139	41,556
Ground	Distribution System Mains and Lines	1/1/1997	3 5	3 5	;	9 6	921,51	er l	303	3,324	11,802
Surface	Distribution System Mains and Lines	12/31/1997	8 5	3 5	‡ ,	₽	47,281	J1 (946	10,389	36,892
Surface	Distribution System Mains and Lines	12/1/1999	3 5	qα	. ,	. "	114,751	2,2	2,295	22,952	91,809
Ground	Distribution System Mains and Unes	12/1/1999	S 25	000		2 %	760'00	1,322	7 5	10,684	55,413
Ground		12/1/2003	20	4		2	148 838	1,413	3 E	9,806	50,858
Ground	Distribution System Mains and Lines	12/1/2003	25	4		8 8	000 80	1,597	٠ :	12,152	136,686
Ground		3/28/2004	20	w	6	m	146,452	006,1	3 5	8,083	90,916
Ground		3/31/2005	25	7	on	٠,	171 565	2,329	2 5	10,978	135,474
Surface		9/1/2005	20	~	m	30	8 118	4,6	107	9,401	162,164
Surface	Distribution System Mains and Lines	12/1/2005	路	7	•	2	8 106		162	3/8	7,740
Ground		3/31/2006	SS	-	50	3,	178 466	797	70	888	7,768
punois	Distribution System Mains and Unes	6/30/2006	옶	-	•	-	1.239	C,	n u	0,210	172,257
	Subtotal					100	1,416,693	\$ 28,334	2 25	223,479 \$	1,193,214
	Other:							-			
Surface	Original Purchase Price	11/1/1993	5	7			4				
Surface	RO System Improvements	6/1/1998	3 5	‡ 0	4 4	۰ ۲	46,288	66	\$ 956	13,113 \$	33,175
Ground	Lab Equipment	12/1/1999	2 5	n ¤	•	2 2	85,342	8,534	₹	81,718	3,624
Ground	Lab Equipment	1/1/2000	2	۰ ۱	, -	9 8	ı	,		•	•
Ground	Pressure Controls	12/1/2000	5		١,	9 6	, 6	• ;	,		•
Surface	Reverse Osmosis System	9/1/2001	2	ص .	. "	2 2	3,455	Ħ	189	1,336	8,099
Surface	Water Plant Improvements	12/1/2001	8	·u	,	2		•		ı	•
Ground	Water System Improvement	12/1/2001	S	· ve	,	8 8				•	•
Ground	Power Supply Generator	12/1/2002	9	, Lin	•	3 8	•	•		•,	•
Surface	Water Plant Improvements	9/1/2003	10	4	m	8 8	יטנים	٠ د			• ;
Ground	Treatment Plant	12/1/2003	S	4	١,	8 8	112.481	משר נ	3 5	2,983	5,218
Ground	Water System Design - Engineering	12/1/2003	10	4		8	A 2 8	057,2	2 9	9,183	103,298
Surface	RO Unit Upgrade	9/1/2007	10		m	8	,	ó '	9	3,382	4,902
	Subtotal					ļ.	271,031	\$ 13,647	\$ 11	112,715 \$	158,316
	TOTALS					ľ	,		ŀ		
						n	2,375,102 \$	5 55,416	\$ 9	470,612 \$	1,904,489
	Total by System Ground					- to	1.993.525	41 004	, s	- 1	
	Surface					•	381,576			176.829	1,699,742
	Total					w	12		\$ 9	470 612 4	1 004 490

Attachment 7

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G/L Account: No.: 1000-0000..3999-9999

No.	Name	Balance
1000-0000	ASSETS	
1010-0000	Acct 088-06230932 Chase Oper	55,210.02
1010-0003	First Security State 0540740	1,723,76
1311-8090	I/C - DTX	119,342,25
1313-3210	I/C - DDC	-1,871,828.10
1313-6022	I/C - RTC	-8,196,92
1313-8022	NC - CCC	-226,624,25
1313-9022	I/C - WCC	-357,004.56
1317-8090	I/C - NRM	-374,518.82
1413-6065	I/C - RPO	-3,323.01
1413-7065	I/C - ERC	0.11
1413-8065	I/C - CLP	-19,191.91
1413-9065	I/C - WBP	-692.06
1416-3006	I/C - MCO	-1,582.45
1802-0000	F/A - Land Improvements	3,071,213.44
1810-0000	F/A - Vehicles & Equipment	240,794.01
1812-0000	Construction in Progress	124,534.75
1832-0000	Acc Depr - Land Improvements	-2,117,307.21
1840-0000	Acc Depr - Vehicles & Equipmen	-113,963.77
1999-9999	TOTAL ASSETS	-1,481,414.72
2000-0000	LIABILITIES AND EQUITY	
2000-0001	LIABILITIES	
2001-0001	Accrued A/P	-671.87
2004-8090	Other Tax Payable	-8,438.77
2502-8090	VC N/P - Secured with DDD	-644,729.10
2504-8090	I/C Acc Interest	-476,806.67
2999-9999	TOTAL LIABILITIES	-1,130,646.41
3000-0000	EQUITY	
3010-0000	Common Stock	-1,000.00
3020-0000	Paid in Capital	-877,064.93
3080-0000	Retained Earnings	2,491,586,52
3090-0000	Net (Income) Loss - Current	998,539.54
3999-9998	TOTAL EQUITY	1,613,521.5 9
3999-9999	TOTAL LIABILITIES AND EQUITY	1,481,414.72

Attachment 8

Consolidated Financial Statements and Report of Independent Certified Public Accountants

Double Diamond-Delaware, Inc. and Subsidiaries

December 30, 2007 and December 31, 2006

CONSOLIDATED FINANCIAL STATEMENTS

December 30, 2007 and December 31, 2006

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Report of Independent Certified Public Accountants

Audit • Tax • Advisory Grant Thornton LLP 1717 Main Street, Suite 1500 Dallas, TX 75201-9436 T 214.561.2300 F 214.561.2370

www.GrantThomton.com

Board of Directors

Double Diamond-Delaware, Inc.

We have audited the accompanying consolidated balance sheets of Double Diamond-Delaware, Inc. and subsidiaries (the "Company") as of December 30, 2007 and December 31, 2006, and the related consolidated statements of income, shareholder's equity, and cash flows for the years then ended. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America as established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 30, 2007 and December 31, 2006, and the results of their operations and their cash flows for the years then ended in conformity with accounting principles generally accepted in the United States.

Dallas, Texas April 8, 2008

> Grant Thornton LLP U.S. member firm of Grant Thornton International Ltd

Grant Thornton LLP

CONSOLIDATED BALANCE SHEETS

December 30, 2007 and December 31, 2006

ASSETS	2007	2006
Cash and cash equivalents	\$ 5,081,714	\$ 5,371,658
Inventory	43,326,791	26,699,654
Notes receivable, net	150,001,722	125,716,612
Restricted cash	1,187,827	1,785,416
Accounts receivable	447,105	1,008,621
Advances to affiliates, net	3,106,110	2,394,255
Property and equipment, net	26,321,102	20,618,948
Deferred financing costs, net	511,795	237,020
Other	4,737,030	<u>4,575,876</u>
Total assets	\$ <u>234,721,196</u>	\$ <u>188.408,060</u>
LIABILITIES AND SHAREHOLDER'S EQUITY		
Accounts payable	\$ 5,017,487	\$ 3,672,694
Accrued expenses	3,293,709	2,434,021
Notes payable to affiliates	100,000	207,405
Notes payable	113,897,749	78,789,891
Deferred state income tax	<u>559,893</u>	418,248
Total liabilities	122,868,838	85,522,259
Shareholder's equity:		
Common stock; \$.01 par value;		
10,000,000 and 100,000 authorized,		
issued and outstanding shares at		
December 30, 2007 and December 31, 2006	100,000	1,000
Additional paid-in capital	3,802,774	3,901,774
Uncarned ESOP shares	(4,554,417)	-
Retained carnings	112,504,001	98,983,027
Total shareholder's equity	111,852,358	102,885,801
Total liabilities and shareholder's equity	\$ <u>234.721.196</u>	\$ <u>188,408,060</u>

The accompanying notes are an integral part of these consolidated statements.

CONSOLIDATED STATEMENTS OF INCOME

Years ended December 30, 2007 and December 31, 2006

	2007	2006
Net land and condominium sales	\$66,371,556	\$75,729,968
Resort hospitality sales	13,501,659	11,825,465
Utility revenues	986,334	1,189,794
Other income	3,179,763	2,221,461
Total revenues	84,039,312	90,966,688
Cost of land and condominium sales	16,718,508	20,332,556
Cost of resort hospitality sales	2,340,332	2,048,571
Cost of utility revenues	343,711	333,988
Provision for repossessions	<u>3,998,012</u>	<u> 3,887,945</u>
Total costs of revenues	23,400,563	26,603,060
Gross operating margin	60,638,749	64,363,628
Interest income	12,910,860	11,224,976
	73,549,609	75,588,604
Operating expenses		
Selling, general, and administrative	42,448,727	37,672,684
Depreciation	2,935,260	2,137,287
Interest	7,776,648	7,591,002
Employee stock option plan	<u>2,445,583</u>	
Total operating expenses	<u>55,606,218</u>	<u>47,400,973</u>
Income before provision for state tax	17,943,391	28,187,631
State tax expense (benefit)	<u>225,846</u>	(1,426,868)
NET INCOME	\$ <u>17,717,545</u>	\$ <u>29.614.499</u>

The accompanying notes are an integral part of these consolidated statements.

CONSOLIDATED STATEMENT OF SHAREHOLDER'S EQUITY

	Common_stock	Additional paid-in capital	Retained earnings	Uncarned ESOP shares	Total shareholder's equity
Balances at December 31, 2005	\$ 1,000	\$ 99,130	\$ 75,813,249	\$ -	\$ 76,804,379
Distributions to shareholder	-	-	(6,444,721)	-	(6,444,721)
Contribution from shareholder	-	2,911,644	-	-	2,911,644
Net income			29.614.499		29,614,499
Balances at December 31, 2006	1,000	3,901,774	98,983,027	-	102,885,801
Distributions to shareholder	-	-	(4,196,571)	-	(4,196,571)
Stock split	99,000	(99,000)	•	~	_
Unearned ESOP	-	-	-	(4,554,417)	(4,554,417)
Net income			17,717,545		17.717,545
Balances at December 30, 2007	\$100.000	\$ <u>3.802,774</u>	\$ 112.504.001	\$ <u>(4.554.417)</u>	\$111,852.358

CONSOLIDATED STATEMENTS OF CASH FLOWS

Years ended December 30, 2007 and December 31, 2006

	 2007	2006
Cash flows from operating activities		
Net income	\$ 17,717,545	\$ 29,614,499
Adjustments to reconcile net income to net cash	,,	* ,,
provided by operating activities		
Depreciation	2,935,260	2,137,287
Amortization of financing costs	146,377	449,772
Provision for repossessions	3,998,012	3,887,945
Gain on sale of fixed assets	(1,145,507)	-
Deferred state taxes	141,645	(1,726,868)
Employee stock option plan	2,445,583	•
Changes in operating assets and liabilities		
Restricted cash	597,589	2,805,842
Accounts receivable	561,516	(312,187)
Advances to affiliates	(711,855)	(216,981)
Inventory	(16,627,137)	(2,731,345)
Other assets	(161,154)	63,264
Accounts payable	1,344,793	272,937
Accrued expenses	859,688	(1,072,877)
Net cash provided by operating activities	12,102,355	33,171,288
Cash flows from investing activity		
Additions to property and equipment	(11,591,907)	(3,199,766)
Notes receivable	(28,283,122)	(27,708,222)
Net cash used in investing activity	(39,875,029)	(30,907,988)
Cash flows from financing activities		
Proceeds from notes payable	54,460,841	40,086,680
Proceeds on sale and loss of assets	4,100,000	
Repayments of notes payable	(26,352,983)	(39,756,324)
Repayments of obligations under capital leases	· - ·	(46,099)
Repayments of notes payable to affiliates	(107,405)	(12,271)
Financing costs	(421,152)	(182,237)
Distributions to shareholder	<u>(4,196,571</u>)	<u>(6.444.721</u>)
Net cash provided by (used in) financing activities	27,482,730	<u>(6,354,972</u>)
Net increase (decrease) in cash and cash equivalents	(289,944)	(4,091,672)
Cash and cash equivalents at beginning of year	<u>5,371,658</u>	9,463,330
Cash and cash equivalents at end of year	\$_5.081.714	\$_5,371,658
Supplemental disclosure of cash flow information Cash paid for interest	\$_ 7,541,994	\$ <u>7.134,142</u>
Cash paid for state taxes	\$	\$ <u>30.737</u>
Non-cash items		
Note receivable contributed by stockholder	\$	\$ <u>2.911.644</u>

The accompanying notes are an integral part of these consolidated statements.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

December 30, 2007 and December 31, 2006

NOTE A - ORGANIZATION

Double Diamond-Delaware, Inc. (the Company) is a Delaware investment holding company incorporated in 1996. On January 1, 1997, the shareholders of Double Diamond, Inc. (DDI) and certain affiliated entities swapped their interests for comparable interests in the Company.

The Company owns properties in Texas, Pennsylvania and New York. The operations of the Company are fully integrated, including the functions of property acquisition, master planning, subdivision platting, lot and condominium sales, design, construction, and operation of infrastructure and utilities (streets, water, sewer) and amenities (golf courses, hotels, marinas, ski area, restaurants, condominiums, and conference facilities). The operations of the Company also include marketing, sales, finance, legal administration, and mortgage loan servicing. Our fiscal year consists of the four-four-five quarterly reporting method. Our 2007 and 2006 fiscal years ended on December 30 and December 31, respectively.

NOTE B - SIGNIFICANT ACCOUNTING POLICIES

Principles of Presentation

The consolidated financial statements include the accounts of the Company and its majority-owned subsidiaries. All intercompany accounts and transactions have been eliminated in consolidation.

Use of Estimates

The preparation of the consolidated financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Significant items subject to such estimates and assumptions include the valuation of loan loss reserves, direct marketing costs and related amortization. Actual results could differ from those estimates.

Lot Inventory and Revenue Recognition

Lot inventory is valued at the lower of original land cost or fair value. Costs are allocated to individual lot sales using the relative sales price method. Any revisions to estimated costs will be reflected in lot inventory and cost of future lot sales. Undeveloped land is recorded at cost and is evaluated for impairment when events and circumstance indicate the land may be impaired and the undiscounted cash flows estimated to be generated by those assets are less than the carrying amount of those assets.

The Company recognizes revenue on its retail land sales using the full accrual method after cash payments of at least 10% of the contract sales price are received.

The Company recognizes revenue for room sales and revenues from guest services whenever rooms are occupied and services have been rendered.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS - CONTINUED

December 30, 2007 and December 31, 2006

NOTE B - SIGNIFICANT ACCOUNTING POLICIES - Continued

Cash and Cash Equivalents

The Company considers all demand and money market accounts and certificates of deposit with maturities of three months or less when purchased to be cash equivalents.

The Company maintains cash and cash equivalents at several financial institutions, which at times may exceed federally insured limits. The Company has not experienced any losses in such accounts and believes it is not exposed to any significant credit risk on such accounts.

Advertising Costs

The Company expenses all advertising and marketing costs as incurred. The Company incurred advertising and marketing costs totaling \$7,576,573 and \$6,746,895 in 2007 and 2006, respectively.

Deferred Financing Costs

Financing costs have been deferred and are amortized over the estimated debt terms. Financing costs are amortized using the straight-line method which approximates the effective interest method. Amortization of deferred financing costs are included in interest expense.

Property and Equipment

Property and equipment are stated at cost. Depreciation is computed using the straight-line method, with useful lives ranging from 5 to 31.5 years.

Concentration of Credit Risk

The Company sells developed real estate lots in Texas and Pennsylvania. The Company performs credit evaluations of its customers' financial condition and retains a security interest in lots sold. The Company's notes receivable are spread among many customers, with no material balances due from any one customer. Repossessed lots are added to inventory.

The notes receivable are generally due within 20 years. Credit losses from customers have been within management's expectations, and management believes the allowance for repossessions adequately provides for any losses.

Income Taxes

No provision has been made for federal income taxes since the Company has elected to be taxed as a Subchapter S corporation under the Internal Revenue Code. The operating results of the Company pass through to, and are reportable by, the individual shareholder's on their respective federal income tax returns. The Company accounts for state taxes using the liability method.