

Attachment 2

SECTION IB - MISCELLANEOUS INFORMATION

D. Water Utilities

System Name	TCEQ PWS ID#	County	Rate Increase Applicable?
Cape Tranquility Water System	1070176	Henderson	Yes
Mt. Sylvan Water System	2120034	Smith	Yes
Country Club Water System	2300021	Upshur	Yes
Friendship Water System	2300020	Upshur	Yes
Rosewood Water System	2300026	Upshur	Yes
Stallion Lake Water System	2120104	Smith	Yes
Garden Valley Water System	2120081	Smith	Yes
Garden Acres Water System	O920031	Gregg	Yes

Buddy Garcia, *Chairman*
Larry R. Soward, *Commissioner*
Bryan W. Shaw, Ph.D., *Commissioner*
Mark R. Vickery, P.G., *Executive Director*

Attachment #3

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

January 21, 2010

Mr. Glenn Trimble, Owner
Texas Water Systems Inc.
PO Box 131945
Tyler, TX 75713

Re: Notice of Compliance with the Record Review Investigation of:
Cape Tranquility Water System, Located on CR 4202 in Henderson County, Texas
RN101392025, TCEQ Additional ID: 1070176, Investigation No. 787494

Dear Mr. Trimble:

This letter is to inform you that Texas Commission on Environmental Quality (TCEQ) Tyler Region Office has received adequate compliance documentation on June 23, 2008, May 20, 2009, and January 6, 2010 to resolve the alleged violation(s) documented during the Comprehensive Compliance Investigation of the above-referenced regulated entity conducted on April 24, 2008. Based on the information submitted, no further action is required concerning this investigation.

The Texas Commission on Environmental Quality appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions, please feel free to contact Mr. Daniel Dawson at the Tyler Region Office at 903-535-5122.

Sincerely,



William Gibson
PWS Work Leader
Tyler Region Office

WDG/DED

(Rev 9/20/07)

REPLY TO: REGION 5 • 2916 TEAGUE DR. • TYLER, TEXAS 75701-3734 • 903-535-5100 • FAX 903-595-1562

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • Internet address: www.tceq.state.tx.us

Summary of Investigation Findings

CAPE TRANQUILITY SYSTEM

Investigation # 787494

, HENDERSON COUNTY,

Investigation Date: 01/07/2010

Additional ID(s): 1070176

ALLEGED VIOLATION(S) NOTED AND RESOLVED

Track No: 332751

30 TAC Chapter 290.43(c)(8)

Alleged Violation:

Investigation: 671149

Comment Date: 05/14/2008

Failure to cover and design, fabricate, erect, test and disinfect in strict accordance with current American Water Works Association (AWWA) standards, all facilities for potable water storage.

During the investigation occurring 04/24/08, the investigator observed that the pressure tank had significant corrosion on some valves, and according to the inspection forms and Mr. Trimble, the interior is pitted in places.

Investigation: 787494

Comment Date: 01/07/2010

See previous comments.

Resolution: On 05/21/2009, the TCEQ Tyler Office received documentation, including a statement and an invoice of work completed, showing that the pressure tank had been repaired.

Track No: 332752

30 TAC Chapter 290.46(m)

Alleged Violation:

Investigation: 671149

Comment Date: 05/14/2008

Failure to initiate maintenance and housekeeping practices to ensure the good working condition and general appearance of the system's facilities and equipment. The grounds and facilities shall be maintained in a manner so as to minimize the possibility of the harboring of rodents, insects, and other disease vectors, and in such a way as to prevent other conditions that might cause the contamination of the water.

During the investigation occurring 04/24/08, the investigator observed that the fence around the plant is heavily covered by vines and other vegetation. The vegetation should be cleared from the fence, especially off of the barbed wire, to ensure the fence remains intruder resistant.

Investigation: 787494

Comment Date: 01/07/2010

See previous comments.

Resolution: On 01/06/2010, the TCEQ Tyler Office received photographs from the water system showing that they had replaced the fence and barbed wire surrounding the plant. The photographs clearly showed no vines on the fence tops.

Track No: 332753

30 TAC Chapter 290.42(e)(4)(C)

Alleged Violation:

Investigation: 671149

Comment Date: 05/14/2008

Failure to properly install the high level vent in the chlorination room The chlorination room

must be equipped with both high level and floor level screened vents. In addition, if the room contains more than one operating 150 pound cylinder of chlorine, a fan which is located at and draws air in through the top vent and discharges to the outside atmosphere through the floor level vent must be provided, with the fan switch located outside the enclosure.

During the investigation occurring 04/24/08, the investigator observed that the chlorine room only had a low level vent, and not a high level vent.

Investigation: 787494

Comment Date: 01/07/2010

See previous comments.

Resolution: On 06/23/2008 the TCEQ Tyler Office received a photograph from the water system showing that an upper vent had been installed in the chlorine room.

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstem, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

January 5, 2010

CERTIFIED MAIL 91 7108 2133 3934 8772 2668
RETURN RECEIPT REQUESTED

Mr. Glenn Trimble, President
Mount Sylvan Water System
7891 US 271
Tyler, Texas 75708

**Re: Review of Records Submitted for Notice of Violation dated January 7, 2009 for:
Mount Sylvan Water System, CR 437 & SH 110 N, northwest of Tyler (Smith County), Texas
RN 101195238, TCEQ Additional ID 2120034, Investigation No. 709086**

Dear Mr. Trimble:

The Texas Commission on Environmental Quality (TCEQ) Tyler Region Office has completed a review of the compliance plan that you submitted on February 6, 2009 for resolving the alleged violation dealing with inadequate storage tank capacity (violation track no. 353219). This alleged violation was noted during the investigation of the above-referenced facility conducted on December 18, 2008. The compliance plan appears to identify necessary corrective action for the alleged violation. We will monitor your progress in implementing the corrective action. You should submit compliance documentation to our office by May 6, 2010 demonstrating that the alleged violation has been resolved. Please be advised, though, that if we determine during follow-up monitoring that you are not working toward compliance or the problem has escalated, further enforcement action will be considered.

The Texas Commission on Environmental Quality appreciates your assistance in this matter and anticipates that you will resolve the alleged violation as required in order to protect the State's environment. If you or members of your staff have any questions, please feel free to contact Samantha Smith in the Tyler Region Office at 903-535-5159.

Sincerely,

A handwritten signature in cursive script that reads "William D. Gibson".

William D. Gibson, Team Leader
Tyler Region Office

WDS/SSS

Enclosure: Summary of Unresolved Investigation Findings

REPLY TO: REGION 5 • 2916 TEAGUE DR. • TYLER, TEXAS 75701-3734 • 903-535-5100 • FAX 903-595-1562

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • Internet address: www.tceq.state.tx.us

Summary of Investigation Findings

MOUNT SYLVAN WATER SYSTEM

Investigation # 709086

, SMITH COUNTY,

Investigation Date: 12/21/2009

Additional ID(s): 2120034

OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 353219 Compliance Due Date: 05/06/2010
30 TAC Chapter 290.45(b)(1)(C)(ii)

Alleged Violation:

Investigation: 722109

Comment Date: 01/02/2009

Failure to meet this Agency's "Minimum Water System Capacity Requirements". These requirements include a total storage tank capacity of 200 gallons per connection [§290.45(b)(1)(C)(ii)]. During the investigation on December 18, 2008, the investigator documented that Mr. Trimble reported in the course of their conversation that Mount Sylvan served 226 connections.

Total storage capacity required: 200 gal / conn X 226 conn = 45,200 gallons.
Total storage capacity provided: 20,000 + 21,000 = 41,000 gallons.
41,000 gallons provided are 91% of 45,200 gallons required, resulting in a 9% deficiency.

Your water system must be modified to meet these requirements to assure an adequate supply of water at all times. Please be advised that public water systems shall notify the executive director prior to making any significant change or addition to the system's production, treatment, storage, or distribution facilities. Public water systems shall submit plans and specifications for the proposed changes upon request.

The water system may request an exception to these requirements by writing to TCEQ, Water Supply Division, Public Drinking Water Section, Technical Review & Oversight, MC 155, P.O. Box 13087, Austin, TX 78711-3087; phone: (512) 239-6967.

Investigation: 709086

Comment Date: 12/21/2009

Failure to meet a total storage tank capacity requirement of 200 gallons per connection.

On February 6, 2009, Mount Sylvan sent correspondence addressing this alleged violation, setting forth a compliance plan deadline of May 6, 2010. On November 9, 2009, Mount Sylvan sent further correspondence informing us of their compliance steps taken to date.

Recommended Corrective Action: Please submit compliance documentation by May 6, 2010. The documentation should demonstrate what actions have been taken to correct the violation and may include photographs, purchase orders, results of analyses, etc.

ALLEGED VIOLATION(S) NOTED AND RESOLVED ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 353059

30 TAC Chapter 290.46(s)(1)

Alleged Violation:

Investigation: 722109

Comment Date: 12/23/2008

Failure by the regulated entity to calibrate the well meters at least every three years.

During the investigation on December 18, 2008, the investigator documented that Mr. Trimble reported

in the course of their conversation that two of the four well meters had not been calibrated during the past three years

Investigation: 709086

Comment Date: 12/21/2009

This alleged violation is being resolved in response to this record review investigation, as noted in the "resolution" section.

Resolution: On April 9, 2009, the water system provided test results for the calibration of the meters.

Track No: 353063

30 TAC Chapter 290.46(f)(3)(E)(iv)

30 TAC Chapter 290.46(j)

Alleged Violation:

Investigation: 722109

Comment Date: 12/23/2008

Failure to complete a customer service inspection certification prior to providing continuous water service to new construction, on any existing service when the water purveyor has reason to believe that cross-connections or other unacceptable plumbing practices exist, or after any material improvement, correction, or addition to the private water distribution facilities.

Copies of properly completed Customer Service Inspection certifications must be kept on file by the regulated entity and made available, upon request, for Commission review. These certifications must be retained for a minimum of ten years.

During the investigation on December 18, 2008, the investigator documented that Mr. Trimble reported in the course of their conversation that only one of the new service connections had a completed customer service inspection certification, namely for Mr. Joe Bill Thompson.

Since the previous comprehensive compliance investigation in January 2007, twenty four service connections have reportedly been added to Mount Sylvan's distribution; therefore, twenty three (23) service connections are unaccounted for with regard to customer service inspections. Mr. Trimble said that Mount Sylvan was backlogged with respect to CSIs.

Investigation: 709086

Comment Date: 12/21/2009

This alleged violation is being resolved in response to this record review investigation, as noted in the "resolution" section.

Resolution: On April 9, 2009, the water system provided copies of the results from 23 previously unaccounted-for CSIs.



TEXAS WATER SYSTEMS Inc
An Investor Owned Utility

May 4, 2010

Mr. William D. Gipson, Work Leader
TCEQ Region 5
2916 Teague Drive
Tyler, Texas 75701-3756

Re: Violation Notice for Investigation of Mt. Sylvan
PWS ID #2120034, December 18, 2008
Track # 353219 GST Capacity

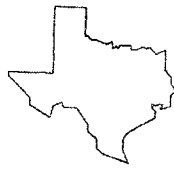
Dear Mr. Gipson:

We submit the following compliance update for the Mt. Sylvan System on the track at issue:

In July, 2009 we completed a deal for a tank package that was supposed to include 2 – 20,000 gallon ground storage tanks, one of which would be destined for Mt Sylvan (Letters of 7/14/09 & 7/22/09 attached). In early fall, we learned that the 2 larger tanks were only 16,800 gal. Disappointed, we didn't withdraw, but told our engineer to submit for review that size tank, which was approved by Austin in Nov. 09 (letter of 11/20/09 attached). Then in January, Walnut Grove WSC accepted an offer we made them on removal of a 60,000 gal. bolted tank (offer letter of 12/29/09 attached). It is a unit that is three panels tall, and if we re-erect the best panels to 2/3 of that height, we could produce a 40,000 gal. GST, which is much more suited to the needs of Mt Sylvan than the smaller 16,800 gal. tank. With these changes, we request a 12 month extension on the compliance deadline to May 6, 2011, in order to redesign, amend plans, tear down, move & re-erect the tank we really need.

Sincerely,

Glenn E. Trimble
General Manager



TEXAS WATER SYSTEMS Inc
An Investor Owned Utility

July 22, 2009

Little Hope-Moore WSC
2749 FM 16
Canton, Texas 75103

FAX: 903-963-1525
Phone: 903-567-5821

Re: Tank Purchase

Gentlemen:

Thank you for your acceptance of our offer of terms for the purchase of three storage tanks and two pressure tanks at \$36,000.00. We hereby acknowledge receipt of your Board approval letter of July 14.

We also submit an adjustment on release of the first installment of \$20,000.00 to a mail date of July 27, due to our office manager's vacation this week.

Sincerely,

Glenn E. Trimble
General Manager

GET/ds

Little Hope-Moore Water Supply Corporation

2749 FM 16

(903) 567-5821

Carton, TX 75103 6070

July 14, 2009

Clarification of the final offer from Texas Water Systems to buy water tanks from Little Hope-Moore WSC. This is an addendum to the letter from TWSI submitted by Glenn E. Trimble. Mr. Trimble and I talked on the phone about the changes listed below.


TWSI agrees to buy two twenty thousand gallon tanks, one twelve thousand gallon tank and two pressure tanks at a total price of \$36,000.00 to be paid as below:

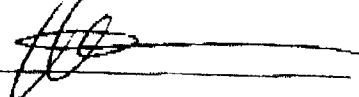
\$20,000.00 cash paid to LHMWSC during the week of July 20, 2009. At that time, upon acceptance of this offer, one 20,000 gallon tank will be released for removal to TWSI.

A further \$16,000.00 will be paid by TWSI to LHMWSC before December 31, 2009, as funds become available to TWSI. When this final amount has been paid, the other 20,000 gallon tank, the 12,000 gallon tank and the two pressure tanks will be released for removal.

TWSI will stand all costs of removal and transportation of all tanks.

The above offer is approved on 7/21/09 by the Board of Directors of LHMWSC, signatures below:

Mike Jordan, President 

Herb Marlow, Secretary/ Treasurer 

Signature date: 7/21/09

Bryan W. Shaw, Ph.D, *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



PWS ID / 2120034/co
contappr.doc

Texas Commission on Environmental Quality
Protecting Texas by Reducing and Preventing Pollution

November 20, 2009

MR. CHARLES A. THOMSON, P.E.
TEXAS PUMP & WATER SYSTEMS, INC.
7891 U.S. HWY. 271
TYLER, TEXAS 75708

Re: MOUNT SYLVAN WATER SYSTEM - Public Water System I.D. #2120034
Proposed Ground Storage Tank No. #3 @ Plant #2
Engineer Contact Telephone: (903) 806-2377
Plan Review Log Number 200911-013
SMITH County, Texas

CN600629893; RN101195238

Dear MR. THOMSON:

The planning material received on November 2, 2009, with your letter dated November 20, 2009 for the proposed ground storage tank, has been reviewed. The project generally meets the minimum requirements of the TCEQ's Chapter §290 - Rules and Regulations for Public Water Systems (Rules) and is **conditionally approved for construction**.

The submittal consisted of 2 sheets of engineering drawings, an engineering report and technical specifications. The approved project consists of:

- One new 16,800 gallon welded AWWA D100-96 (latest revision) welded steel ground storage tank complete with accessories, tank piping, valves, fittings and appurtenances.

This approval is for the construction of the above listed items only.

The MOUNT SYLVAN WATER SYSTEM public water supply system provides water treatment for the system.

An appointed engineer must notify the TCEQ's Region Office 5 at (903) 535-5100 when construction will start.

Please keep in mind that upon completion of the water works project, the engineer or owner will

MR. CHARLES A. THOMSON, P.E.

Page 2

November 20, 2009

notify the commission's Water Supply Division, in writing, as to its completion and attest to the fact that the work has been completed essentially according to the plans and change orders on file with the commission as required in §290.39(h)(3) of the Rules.

Please refer to the Utilities Technical Review Team's Log No. 200911-013 in all correspondence for this project. This will help complete our review and prevent it from being considered a new project.

Please complete a copy of the most current Public Water System Plan Review Submittal form for future submittal to TCEQ for review of improvements to a Public Water System. Every blank on the form must be completed to minimize any delays in review of your project. The document is available on our website at the address shown below.

<http://www.tceq.state.tx.us/assets/public/permitting/forms/10233.pdf>

For future reference, you can review part of the Utilities Technical Review Team's database to see if we have received your project. This is available on the TCEQ's homepage on the Internet at the following address:

http://www.tceq.state.tx.us/assets/public/permitting/watersupply/ud/planrev_list.pdf

You can download most of the well construction checklists and the latest revision of Chapter 290 "Rules and Regulations for Public Water Systems" from this site.

If you have any questions please contact me at (512)239-0844 or the Internet address: "hgraham@tceq.state.tx.us" or if by correspondence, include MC 153 in the letterhead address below.

Sincerely,



HEIDI GRAHAM, E.I.T.
Utilities Technical Review Team
Water Supply Division MC-153



VERA POE, P.E., Team Leader
Utilities Technical Review Team
Water Supply Division MC-153

VP/HG



TEXAS WATER SYSTEMS Inc
An Investor Owned Utility

December 29, 2009

Board of Directors
Walnut Grove WSC
P O Box 269
Whitehouse, Texas 75791

Re: Project Bid; FM 346 Abandoned Plant Disposal

Gentlemen:

We have some interest in the two storage tanks at the old plant south of the Rhones Quarter Road, FM 346 junction. You are probably aware that the pressure tank, having no ASME certification, cannot be employed on another public water system by rule. In calculating an offer to completely dismantle the system, leaving only a graded lot and perhaps some in-ground valve boxes, we have factored in crew and equipment time, crane, special equipment rentals, transport, bolted tank hardware and repair, erection crew to rebuild the bolted tank, and sandblast and recoat on both tanks. Even if we do erection and refurbishing in-house, this tab looks like \$23,000 plus. A tank rework company involved would probably add nearly \$20,000 to the cost of someone trying to do this with more outside help.

In spite of the significant expense, for the sake of some consideration to establish an offer, we would pay Walnut Grove \$1,000 cash at contract initiation to pursue this project. A proposed time completion window would be 12 months.

Contingencies would include:

1. Fulfilled commitment by a neighboring land owner for vehicle access;
2. System operator assistance in insuring line mains are isolated;
3. No underground piping changes or new valving required to permanently isolate.
4. Texas Water Systems, Inc. will take ownership of all material observed during visit with Danny Grimes.

Thank you for your consideration.

Sincerely,

Glenn E. Trimble
General Manager

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 12, 2010

Mr. Glenn Trimble, President
Texas Water Systems Inc.
P.O. Box 131945
Tyler, TX 75713

Re: Comprehensive Compliance Investigation at:
Country Club Estates, Located on Fairway Dr off of FM 2685, (Upshur County), Texas
RN101440592, TCEQ Additional ID 2300021, Investigation No. 792339

Dear Mr. Trimble:

On February 2, 2010, Mr. Clayton Nicolardi of the Texas Commission on Environmental Quality (TCEQ) Tyler Region Office conducted an investigation of the above-referenced facility to evaluate compliance with applicable requirements for public water systems. No violations were documented during the investigation.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Mr. Nicolardi in the Tyler Region Office at (903)535-5162.

Sincerely,

A handwritten signature in cursive script that reads "William D. Gibson".

William D. Gibson, Work Leader
Tyler Region Office

WDG/pcn

REPLY TO: REGION 5 • 2916 TEAGUE DR. • TYLER, TEXAS 75701-3734 • 903-535-5100 • FAX 903-595-1562

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TEXAS WATER SYSTEMS Inc
An Investor Owned Utility

April 19, 2010

Mr. William D. Gibson
TCEQ Region 5
2916 Teague Drive
Tyler, Texas 75701-3734

Re: Compliance Requirements for Inspection of March 19, 2010
Friendship Water Supply, PWS #2300020
Track Numbers 389242 and 389377

Dear Mr. Gibson:

Regarding the track numbers referenced above, we intend to obtain compliance by construction of a second water plant. We have secured the property site and have already excavated and leveled the plant location. We have also staked out a well site and have procured all but one of the needed sanitary easements. We also have in our inventory a ground storage tank and a pressure tank for this project.

We request approval of a deadline of April 1, 2011, to obtain approval of completed plans by Plan and Review; and approval of a deadline of April 1, 2012, to complete plant construction.

Sincerely,

Glenn E. Trimble
General Manager

cc: Mr. Clayton Nicolardi
Mr. James Brown

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 19, 2010

CERTIFIED MAIL 91 7108 2133 3933 5495 7888
RETURN RECEIPT REQUESTED

Mr. Glenn Trimble, President
Friendship Water Supply
PO Box 131945
Tyler, TX 75713

Re: Notice of Violation for the Comprehensive Compliance Investigation at:
Friendship Water Supply, Located off FM 852 NW of SH 154 in Upshur County, Texas
RN101210292, PWS No.: 2300020, Investigation No. 792336

Dear Mr. Trimble:

On February 2, 2010, Mr. Clayton Nicolardi of the Texas Commission on Environmental Quality (TCEQ) Tyler Region Office conducted an investigation of the above-referenced system to evaluate compliance with applicable requirements for public water supply systems. Enclosed is a summary which lists the investigation findings. During the investigation, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by **April 19, 2010**, a compliance plan for outstanding alleged violations **389242 and 389377**. The plan should include the proposed actions to be taken to correct the alleged violations and a schedule for the completion of the corrections. If the violations have already been corrected, please submit compliance documentation, such as a photograph, purchase order, etc, demonstrating what actions were taken.

In the listing of alleged violations, we have cited applicable requirements, including TCEQ rules. If you would like to obtain a copy of the applicable TCEQ rules, you may contact any of the sources listed in the enclosed brochure entitled "Obtaining TCEQ Rules."

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment.

REPLY TO: REGION 5 • 2916 TEAGUE DR. • TYLER, TEXAS 75701-3734 • 903-535-5100 • FAX 903-595-1562

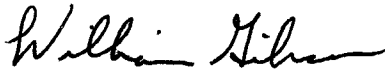
P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • Internet address: www.tceq.state.tx.us

Mr. Glenn Trimble
March 19, 2010
Page 2

If you have additional information that we are unaware of, you have the opportunity to contest the violations documented in this notice. Should you choose to do so, you must notify the Tyler Region Office within 10 days from the date of this letter. At that time, Mr. C. Noel Luper, P. E., will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Mr. Clayton Nicolardi in the Tyler Region Office at (903) 535-5162.

Sincerely,



William D. Gibson, Work Leader
Tyler Region Office

WDG/pcn

Enclosures: *Summary of Investigation Findings*
 Obtaining TCEQ Rules

Summary of Investigation Findings

FRIENDSHIP WATER SYSTEM

Investigation # 792336

, UPSHUR COUNTY,

Investigation Date: 02/02/2010

Additional ID(s): 2300020

OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 389242 Compliance Due Date: To Be Determined
30 TAC Chapter 290.45(b)(1)(C)(i)

Alleged Violation:

Investigation: 792336

Comment Date: 3/2/2010

Failure to meet this Agency's "Minimum Water System Capacity Requirements." These requirements include: a minimum production capacity of 0.6 gallons per minute connection.

Your water system must be modified to meet this requirement to assure an adequate supply of water at all times.

Please be advised that public water systems shall notify the executive director prior to making any significant change or addition to the system's production, treatment, storage, or distribution facilities. Public water systems shall submit plans and specifications for the proposed changes upon request.

The water system may request an exception to these requirements by writing to TCEQ, Water Supply Division, Public Drinking Water Section, Technical Review & Oversight, MC 155, P.O. Box 13087, Austin, TX 78711-3087; phone: (512) 239-4798.

The investigator documented during the investigation by reviewing facility infrastructure that the water system does not provide the minimum production capacity of 0.6 gallons per minute per connection. Calculations are as follows:

Required: 0.6 GPM X 68 Connections = 41 GPM
Provided: 38 GPM
Deficiency: 7.32 %

Recommended Corrective Action: Please submit a compliance plan by April 19, 2010. The plan should include the proposed actions to be taken to correct the alleged violation and a schedule for the completion of the corrections. If this violation has already been corrected, please submit compliance documentation, photographs, purchase orders, results of analyses, etc., demonstrating what actions were taken.

Track No: 389377 Compliance Due Date: To Be Determined
30 TAC Chapter 290.45(b)(1)(C)(ii)

Alleged Violation:

Investigation: 792336

Comment Date: 3/3/2010

Failure to meet this Agency's "Minimum Water System Capacity Requirements." These requirements include: a minimum total storage capacity of 200 gallons per connection.

Your water system must be modified to meet this requirement to assure an adequate supply of water at all times.

Please be advised that public water systems shall notify the executive director prior to making any significant change or addition to the system's production, treatment, storage, or distribution facilities. Public water systems shall submit plans and specifications for the proposed changes upon request.

The water system may request an exception to these requirements by writing to TCEQ, Water Supply Division, Public Drinking Water Section, Technical Review & Oversight, MC 155, P.O. Box 13087, Austin, TX 78711 3087; phone: (512) 239 4798.

The investigator documented during the investigation by reviewing facility infrastructure that the system does not provide this agency's minimum total storage capacity of at least 200 gallons per connection. Calculations used to evaluate total storage are the following:

Required: 68 Connections X 200 gallons per connection = 0.0136 MG

Provided: 0.0126 MG

Deficiency: 7.35%

Recommended Corrective Action: Please submit a compliance plan by April 19, 2010. The plan should include the proposed actions to be taken to correct the alleged violation and a schedule for the completion of the corrections. If this violation has already been corrected, please submit compliance documentation, photographs, purchase orders, results of analyses, etc., demonstrating what actions were taken.

ADDITIONAL ISSUES

Description

Additional Comments

Other violations noted during the investigation?
(If non-compliant then describe violation in the
comment section.)

Failure, by a retail public utility that possesses a certificate of public convenience and necessity that has reached 85% of its capacity as compared to the most restrictive criteria of the commission's minimum capacity requirements in Chapter 290 T.A.C., to submit to the executive director a planning report that clearly explains how the retail public utility will provide the expected service demands to the remaining areas within the boundaries of its certificated area.

(A) After any commission field inspection, a retail public utility must analyze the system's capacity to determine if it has reached 85% of its capacity. If the retail public utility has reached 85% of its capacity, it must file this report no later than 90 days after the date of a commission letter detailing the results of the inspection. Capacity is considered to be the overall rated capacity in number of residential connection equivalents based on the most restrictive criteria for production, treatment, storage, or pumping. Specifically, it is noted that your pressure tank has reached 91% of its capacity.

(B) The report should be submitted in writing and should contain the following:

(i) a brief description of the overall utility system and service area;

(ii) an analysis of the plant capacity as defined in subparagraph (A) of this paragraph,

(iii) details on how the retail public utility will provide service to the remaining areas within the boundaries of its certificated area. This includes projections of cost and expected design and installation dates for additional facilities.

(C) The executive director may waive or limit the reporting requirements if the retail public utility demonstrates that the projected growth of the area will not require the retail public utility to exceed 100% of its current capacity for the next five years.

Buddy Garcia, *Chairman*
Larry R. Soward, *Commissioner*
Bryan W. Shaw, Ph.D., *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

October 9, 2009

Mr. Glenn Trimble, President
Rosewood Water Supply
PO Box 131945
Tyler, TX 75713

Re: Notice of Compliance for Notices of Violation dated July 28, 2008:
Rosewood Water Supply, Located on Mimosa Rd, S of SH 154, Rosewood (Upshur County), TX
RN101182475, PWS ID No.: 2300026, Investigation No. 767915

Dear Mr. Trimble:

This letter is to inform you that the Texas Commission on Environmental Quality (TCEQ) Tyler Region Office received adequate compliance documentation on August 26, 2008 to resolve the alleged violations documented during the investigations of the above-referenced regulated entity conducted on June 18, 2008. Based on the information submitted, no further action is required concerning this investigation.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions, please feel free to contact Mr. Clayton Nicolardi at the Tyler Region Office at 903/535-5162.

Sincerely,

A handwritten signature in cursive script that reads "William D. Gibson".

William D. Gibson, Work Leader
Tyler Region Office

WDG:pcn

Enclosure: Summary of Investigation Findings

(Rev 9/20/07)

REPLY TO: REGION 5 • 2916 TEAGUE DR. • TYLER, TEXAS 75701-3734 • 903-535-5100 • FAX 903-595-1562

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • Internet address: www.tceq.state.tx.us

Summary of Investigation Findings

ROSEWOOD WATER SYSTEM

Investigation # 767915

, UPSHUR COUNTY,

Investigation Date: 08/31/2009

Additional ID(s): 2300026

ALLEGED VIOLATION(S) NOTED AND RESOLVED

Track No: 339619

30 TAC Chapter 290.41(c)(3)(J)

Alleged Violation:

Investigation: 686306

Comment Date: 07/16/2008

Failure to repair the cracked concrete sealing block surrounding Well Number #2 using a flexible, nontoxic, waterproof compound with a properly constructed and installed sealing block .

The investigator observed during the investigation that the sealing block is cracked on well #2.

Investigation: 767915

Comment Date: 09/29/2009

This violation has been resolved. Refer to the violation description documented during the previous investigation for violation details and refer to the resolution comments for corrective action information.

Resolution: The water system submitted photographs of the sealed well sealing block.

Buddy Garcia, *Chairman*
Larry R. Soward, *Commissioner*
Bryan W. Shaw, Ph.D., *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

July 8, 2009

Glenn Trimble, Owner
Stallion Lake Ranch Water System
PO Box 131945
Tyler, TX 75713

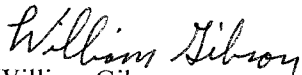
Re: Bacteriological Aspects of PWS Requirements Focused Investigation at:
Stallion Lake Ranch WS, Located off of the North Frontage Rd. of I-20, 2 miles W of SH 110 in
Smith Co., Texas
RN102321544, TCEQ Additional ID: 2120104, Investigation No. 760002

Dear Mr. Trimble:

On June 24 and 25, 2009, Mr. Dan Dawson of the Texas Commission on Environmental Quality (TCEQ) Tyler Region Office conducted an investigation of the above-referenced operation to evaluate compliance with applicable requirements for public water supplies in regards to bacteriological aspects of PWS requirements. No violations are being alleged as a result of the investigation. In addition, sufficient documentation was submitted on November 07, 2007 to resolve all outstanding violations discovered during the investigation occurring October 9, 2007.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Mr. Dan Dawson in the Tyler Region Office at 903-535-5122.

Sincerely,


William Gibson
PWS Work Leader
Tyler Region Office

WDG/DED

(Rev 6/15/05)

REPLY TO: REGION 5 • 2916 TEAGUE DR. • TYLER, TEXAS 75701-3734 • 903-535-5100 • FAX 903-595-1562

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • Internet address: www.tceq.state.tx.us

Summary of Investigation Findings

STALLION LAKE RANCH

Investigation # 760002

, SMITH COUNTY,

Investigation Date: 06/24/2009

Additional ID(s): 2120104

ALLEGED VIOLATION(S) NOTED AND RESOLVED ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 290898

30 TAC Chapter 290.46(s)(1)

Alleged Violation:

Investigation: 598146

Comment Date: 10/16/2007

Failure by the regulated entity to calibrate the well meter at least every three years.

During the investigation on October 9, 2007, the investigator documented that the president reported that the well meters had not been calibrated during the past three years.

Investigation: 760002

Comment Date: 06/25/2009

See previous comments.

Resolution: On 11/07/2007, the water system submitted calibration test records for the flow meters at both well #1 and well #2. This is sufficient to resolve the violation.

Buddy Garcia, *Chairman*
Larry R. Soward, *Commissioner*
Bryan W. Shaw, Ph.D., *Commissioner*
Glenn Shankle, *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 20, 2007

CERTIFIED MAIL 91 7108 2133 3933 8894 9300
RETURN RECEIPT REQUESTED

Mr. Glenn Trimble, President
Garden Valley Resort Water System
P.O. Box 131945
Tyler, Texas 75713

**Re: Notice of Violation for the Comprehensive Compliance Investigation at:
Garden Valley Resort WS, 22049 FM 1995, west of SH 110 in Smith Co.
PWS ID No. 2120081**

Dear Mr. Trimble:

On December 7, 2007, Ms. Samantha Smith of the Texas Commission on Environmental Quality (TCEQ) Tyler Region Office conducted an investigation of the above-referenced facility to evaluate compliance with applicable requirements for public water supply systems. Enclosed is a summary which lists the investigation findings. During the investigation, certain outstanding alleged violations were identified for which compliance documentation is required.

Please submit to this office by **January 21, 2008**, a compliance plan for Outstanding Alleged Violation Track Numbers **210747**, **296200**, and **296211**. The plan should include the proposed actions to be taken to correct the alleged violation and a schedule for the completion of the corrections. If the violation has already been corrected, please submit compliance documentation, such as a photograph, purchase order, etc., demonstrating what actions were taken.

In the listing of alleged violations, we have cited applicable requirements, including TCEQ rules. If you would like to obtain a copy of the applicable TCEQ rules, you may contact any of the sources listed in the enclosed brochure entitled *Obtaining TCEQ Rules*.

REPLY TO: REGION 5 • 2916 TEAGUE DR. • TYLER, TEXAS 75701-3734 • 903-535-5100 • FAX 903-595-1562

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • Internet address: www.tceq.state.tx.us

Mr. Glenn Trimble
December 20, 2007
Page 2

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violations documented in this notice. Should you choose to do so, you must notify the Tyler Region Office within 10 days from the date of this letter. At that time, C. Noel Luper, P.E., Water Program Manager will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Ms. Smith in the Tyler Region Office at (903) 535-5159.

Sincerely,



William D. Gibson, Work Leader
Tyler Region Office

WDG/sss

Enclosures: Summary of Investigation Findings
 Obtaining TCEQ Rules

Summary of Investigation Findings

GARDEN VALLEY RESORT

Investigation # 610596

, SMITH COUNTY,

Investigation Date: 12/07/2007

Additional ID(s): 2120081

OUTSTANDING ALLEGED VIOLATIONS

Track No: 210747 Compliance Due Date: No Date Entered

30 TAC Chapter 290.38(25)

30 TAC Chapter 290.43(e)

Alleged Violation:

Investigation: 399878

Comment Date: 07/12/2005

Failure to enclose the pressure maintenance facilities with an intruder-resistant fence with lockable gates or a locked, ventilated house. The gates and doors must be kept locked whenever the facility is unattended.

It was observed during the investigation on 05/20/2005 that the Garden Valley Resort failed to maintain in good condition the barbed wire at the top of the fence around the pressure tank at plant # 1.

Investigation: 465006

Comment Date: 07/13/2006

Above comments still apply. On 6/2/2006, TCEQ Tyler office was informed by telephone that the facility fencing for the new plant will be constructed as the final phase of the new plant's construction, estimated to be several months in the future.

Investigation: 610596

Comment Date: 12/10/2007

See descriptive wording from the previous investigation above.

The entire plant, including the pressure tank, has fairly recently been moved to a new location. The final phase of construction is to build a fence, which is estimated to be accomplished in May 2008.

Recommended Corrective Action: Please submit a compliance plan by January 21, 2007. The plan should include the proposed actions to be taken to correct the alleged violation and a schedule for the completion of the corrections. If this violation has already been corrected, please submit compliance documentation such as photographs, purchase orders, results of analyses, etc., demonstrating what actions were taken.

Track No: 296200 Compliance Due Date: No Date Entered

30 TAC Chapter 290.42(e)(4)(C)

Alleged Violation:

Investigation: 610596

Comment Date: 12/10/2007

Failure to provide the chlorination room with both high level and floor level screened vents. If the room contains more than one operating 150 pound cylinder of chlorine, a fan which is located at and draws air in through the top vent and discharges to the outside atmosphere through the floor level vent must be provided, with the fan switch located outside the enclosure.

During the investigation on December 7, 2007, the investigator observed that the floor level and high level vents were completely covered with tape, preventing the chlorination room from venting.

Recommended Corrective Action: Please submit a compliance plan by January 21, 2007. The plan should include the proposed actions to be taken to correct the alleged violation and a schedule for the completion of the corrections. If this violation has already been corrected, please submit compliance documentation such as photographs, purchase orders, results of

analyses, etc., demonstrating what actions were taken.

Track No: 296211 Compliance Due Date: No Date Entered

30 TAC Chapter 290.43(c)(3)

Alleged Violation:

Investigation: 610596

Comment Date: 12/10/2007

Failure to provide an overflow pipe gravity-hinged and weighted cover on the ground storage tank with a good mechanical seal when closed in order to prevent the possible entrance of insects or other contaminants into the water supply. The cover must seat properly with a gap of no more than 1/16 inch.

During the investigation on December 7, 2007, the investigator observed that there was a gap of approximately 1/8 inch at the cover of the overflow pipe of the ground storage tank.

Recommended Corrective Action: Please submit a compliance plan by January 21, 2007. The plan should include the proposed actions to be taken to correct the alleged violation and a schedule for the completion of the corrections. If this violation has already been corrected, please submit compliance documentation such as photographs, purchase orders, results of analyses, etc., demonstrating what actions were taken.

ALLEGED VIOLATIONS NOTED AND RESOLVED

Track No: 210824

30 TAC Chapter 290.38(25)

30 TAC Chapter 290.41(c)(3)(O)

Alleged Violation:

Investigation: 399878

Comment Date: 07/13/2005

Failure to protect the well unit with an intruder-resistant fence with locked gates, or a locked, ventilated well houses to exclude possible contamination or damage to the facilities by trespassers. The gates or wellhouses shall be locked during periods of darkness and when the plant is unattended.

It was observed during the investigation on 05/20/2005 that Garden Valley Resort failed to maintain in good condition the barbed wire at the top of the fence at well # 2.

Investigation: 465006

Comment Date: 07/13/2006

Above comments still apply. On 6/2/2006, TCEQ Tyler office was informed by telephone that the well head fencing for the new plant will be constructed as the final phase of the new plant's construction, estimated to be several months in the future.

Investigation: 610596

Comment Date: 12/10/2007

See descriptive wording from the previous investigation above

Recommended Corrective Action:

Resolution: During the investigation on December 7, 2007, the investigator observed that there was a locked, ventilated wellhouse protecting Well #2.



TEXAS WATER SYSTEMS Inc
An Investor Owned Utility

Samantha Smith
TCEQ Region 5
2916 Teague Dr
Tyler, TX 75701-3756

12/17/07

RE: Exhibit document; Garden Valley Inspection of 12/7/07

Dear Ms. Smith:

Enclosed please find photos of the remedial work done on the overflow flap cover for the GST. A gasket of 50% thickness reduction solved the gap problem at the bottom.

We will soon forward pictures of the tape removal from the chlorine room vents.

Thank you,

Glenn E. Trimble
President



TEXAS WATER SYSTEMS Inc
An Investor Owned Utility

William D. Gibson, Work Leader
TCEQ Region 5
2916 Teague Dr.
Tyler, TX 75701-3756

1/15/08

Re: Violation Notice for Investigation of Garden Valley
PWS ID #2120081 Dec. 7, 2007

Dear Mr. Gibson:

Our requested compliance schedule for the issues listed per the above investigation is as follows:

1. Track #296211: Completed and photos sent to Ms. Samantha Smith on 12/17/07.
2. Track #296200: Completed, photos enclosed of the upper vents showing tape removal. Note: the floor level vent is a saw-slotted plastic bucket covering the exhaust fan inlet and it never was obstructed. I think the inspector overlooked the open slots.
3. Track #210747: Fence completion by May 31, 2008.

Sincerely,

Glenn E. Trimble
President/General Manager



TEXAS WATER SYSTEMS Inc
An Investor Owned Utility

12/3/08

William D. Gibson, Work Leader
TCEQ Region 5
2916 Teague Dr.
Tyler, TX 75701-3756

RE: Violation Notice for Investigation of Garden Valley PWS ID # 2120081 Dec. 7, 2007

Dear Mr. Gibson:

Well, rapidly rising costs have jumped ahead of our rate increase schedules, so we've had to buy construction funding with delays, (our rate increase finally takes effect Jan.1.) Thus, we just completed our fence project for Garden Valley, which we had planned for May 31. My record shows this is our only outstanding compliance issue for this system. Please correct me if otherwise.

Photos are enclosed. The old tank shown is being cut up and scrapped, after a closer inspection swayed us to cancel earlier plans to eventually return it to service.

Sincerely,

Glenn E. Trimble
President

Buddy Garcia, *Chairman*
Larry R. Soward, *Commissioner*
Bryan W. Shaw, Ph.D., *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 10, 2009

Mr. Glenn Trimble, President
Texas Water Systems Inc.
7891 Hwy 271
Tyler, Texas 75708

Re: Notice of Compliance with Written Notice of Violation:
Garden Acres Subdivision, South of FM 2206 on Poppy Lane, Gregg County
RN101376705, TCEQ PWS ID 0920031, Investigation No. 764328

Dear Mr. Trimble:

This letter is to inform you that Texas Commission on Environmental Quality (TCEQ) TCEQ Tyler Region Office has received adequate compliance documentation on May 21, 2009, to resolve the alleged violation documented during the investigation of the above-referenced regulated entity conducted on January 27, 2009, 2008. Based on the information submitted, no further action is required concerning this investigation.

The Texas Commission on Environmental Quality appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions, please feel free to contact Tom Erny at the Tyler Region Office at (903) 535-5142.

Sincerely,

A handwritten signature in cursive script that reads "William Gibson".

William Gibson
PWS Work Leader
Tyler Region Office

Enclosures: Summary of Investigation Findings

REPLY TO: REGION 5 • 2916 TEAGUE DR. • TYLER, TEXAS 75701-3734 • 903-535-5100 • FAX 903-595-1562

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • Internet address: www.tceq.state.tx.us

Summary of Investigation Findings

GARDEN ACRES SUBDIVISION

Investigation # 764328

, GREGG COUNTY,

Investigation Date: 07/31/2009

Additional ID(s): 0920031

ALLEGED VIOLATION(S) NOTED AND RESOLVED ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 355661

30 TAC Chapter 290.46(j)

Alleged Violation:

Investigation: 726483

Comment Date: 02/06/2009

Failure to complete a customer service inspection certification prior to providing continuous water service to new construction, on any existing service when the water purveyor has reason to believe that cross-connections or other unacceptable plumbing practices exist, or after any material improvement, correction, or addition to the private water distribution facilities.

At the time of the January 27, 2009, investigation, the investigator documented that the system did not provide copies of customer service inspections. System personnel indicated that customer service inspection had not been performed on the 15 connections that had been added since the last investigation performed in 2006.

Investigation: 745388

Comment Date: 05/11/2009

Please see comments from the previous investigations.

Investigation: 764328

Comment Date: 07/31/2009

Please see comments from the previous investigations.

Resolution: On May 21, 2009, the Tyler Regional office received compliance documentation demonstrating that the facility has corrected this alleged noncompliance by submitting copies of Customer Service Inspections for the 15 new connections.

Attachment #4

Texas Water Systems, Inc., is a Utility Corporation with no payroll, as all operating and management services are contracted by a sister corporate TWS Management, Inc., which is a licensed "Operating Co." (Lic. # WC0000094). Both Corporations have common ownership by TWS Holdings, Inc.

A comprehensive operating management contract is executed for \$17.00 per month per tap according to the attached rate schedule, which lists various regular responsibilities of the operating company.

On issues that go outside of regular operation, such as major repairs and new construction, a rate schedule is attached to describe how this is billed.

These rates apply to both Texas Water Systems, Inc. and other utilities that TWS Management, Inc. works for.

The approximate average total man hours per week that TWS Management, Inc. applies toward the "In-Contract" operating duties for Texas Water Systems, Inc. is 120, in general accord with the following allocations:

Field operations	53 Hrs
Operator Supervision	5 Hrs
Gen. Manager/Chief Operations	25 Hrs
Clerical	35 Hrs
Bookkeeping	<u>7 Hrs</u>
Total	125 Hrs

Personnel:

Glenn E. Trimble
"B" Ground Lic. # WG0010237
CSI # CI0005256
General Manager/Chief Operator
General oversight of all areas including compliance and expansion strategy.

Reginald Banks
"D" Water Lic. # WO0021040
Operations Supervisor
Reviews inspection sheets & dispatches minor maintenance priorities, monitors regular duty execution.

David Odle

"C" Ground Lic. # WG0011502

"B-Pat" Lic. # BP0010992

Construction Manager

Oversight of new construction and major repairs, special issues such as large location assignments.

Jason M. Jones

"D" Water Lic. # WO0022497

Construction Foreman

New taps, main construction, major repairs, location work.

Andrew Palmer

"C" Ground Lic. # WG0012205

Support Operator

Meter readings, system surveillance assistance, general maintenance.

Patricia Watkins

"D" Water Lic. # WO0025024

"CSP" Lic. # CI0007810

Administrative Assistant, Inspector

Special operator duties.

EXHIBIT A

**System Operation rate structure – Per Tap
(Systems over 500)
Effective 6/1/08**

Level 1: \$5.50 - Basic Operation

1. Regular plant/system checks & comprehensive report entrees such as master meter read, GPD usage calculation, plant residual and other monitored levels, site residuals per site plan rotation, Production rate, Rotometer or feed pump settings, scale weights and/or chemical reservoir levels, plant pressure, storage tank level & VP checks, regular static level checks, plant security & maintenance required notes.
2. Monthly sample pulls & delivery.
3. Monthly maintenance flushing and estimated gallonage reports.
4. Disconnects and reconnects.
5. Chemical adjustments and regular maintenance such as batching, stock management and cylinder changes.
6. Provision of monthly report totals.
7. Deal with TCEQ inspector.

Level 2: \$1.00 Meter readings

Level 3: \$1.50 (8.00 inclusive of Levels 1 – 2) – Expanded operation

1. Line locations
2. Customer complaint management
3. New tap and extension estimates including developer inquiry.
4. Minor maintenance labor (work that can be done by 1 man, light truck)
5. Incident investigations
6. Extension management
7. 24 Hour on call availability
8. Permit management

Level 4: \$2.50 (10.50 inclusive of Levels 1 – 3) – Surface maintenance

1. Plant grounds maintenance including mowing, trimming, house keeping & cleaning, exterior paint labor.
2. Fence maintenance; generally vine & shrub removal, reinforcing, gate adjustments, etc.
3. Winterization labor on maintaining heating devices, installing insulation, etc.
4. Distribution system maintenance: maintaining, cleaning around valve boxes, cementing valve cuffs, sign maintenance.

Level 5: \$4.00 (14.50 inclusive of Levels 1 – 4) General Office Management

1. Administrative services, billing.
2. Accounts set-up and maintenance.
3. Rate issues
4. CSI and BF certification monitoring
5. Customer administrating complaint management
6. Temporary & permanent service agreement management
7. TCEQ required reports
8. Accounting reports, etc.

Level 6: \$2.50 (17.00 inclusive of Levels 1 – 5) General Management

1. General operations management
2. Compliance management and strategy
3. Expansion and development management including design and specifications and projects over sight
4. Rate change applications and formulations
5. CCN Territory maintenance, amendment application & rules compliance.
6. Plans submittals and management.

TWS MANAGEMENT, INC.
7891 U. S. Highway 271
Tyler, Texas 75708
(903) 597-4219

SERVICES SCHEDULE
Effective 11/01/09

1 man service truck -	\$75.00 per hour
2 man service truck crew -	\$100.00 per hour
3 man service truck crew -	\$135.00 per hour
4 man service truck crew -	\$170.00 per hour
5 man service truck crew -	\$205.00 per hour

Includes time from base or last location through departure from subject jobsite.

Emergency hours @ 1.8 times of above
(6 pm to 8 am and 6 pm Friday to 8 am Monday)

Travel - \$1.00 per mile - light trucks - total net trip
\$1.00 per mile - heavy trucks - total net trip
(Mileage may be one way if another job location follows)

Equipment use - Back hoe - \$350.00 per job/per day or \$50.00 per hour
Trencher use - \$0.60 per foot - \$200.00 minimum
Bore equipment package - \$175.00

Meter sets, routine repairs, special jobs:
Per estimate when feasible

Special operator minimum - \$50.00 per hour

Glenn Trimble consult rate - \$100.00 per hour

CSI - \$30.00

CSI recall to check corrections - \$25.00

Labor, transportation and equipment discount for customers with Operating Contract or
Special Service Contract - 10%

Attachment 5

SECTION III. PLANT & EQUIPMENT INFORMATION - WATER

A. CUSTOMER CONTRIBUTIONS

Table III. A.

Item [A]	Date of installation [B]	Total Cost [C]	Amount of Customer Contribution [D]	Difference [E] = [C] - [D]
Service Lines & Taps	1/1995	5384.31	800.00	4584.31
Service Lines & Taps	2/1996	813.83	350.00	463.83
Service Lines & Taps	4/1996	11651.44	2961.00	8690.44
Service Lines & Taps	1/1998	5400.23	3643.42	1756.81
Service Lines & Taps	2/1998	2712.88	1340.00	1372.88
Service Lines & Taps	12/1999	4003.81	330.00	3673.81
Service Lines & Taps	12/1999	1754.18	850.00	904.18
Service Lines & Taps	1/2007	203.84	175.00	28.84
New mains	12/2000	15795.11	7352.00	8443.11
New mains	12/2001	11133.06	615.00	10518.06
New mains	12/2002	21166.48	4764.00	16402.48
New mains	11/2005	4457.28	1536.00	2921.28
Main Install	12/2005	6024.86	200.00	5824.86
Main Install	8/2006	3409.74	235.00	3174.74
Main Install	8/2006	7175.46	2060.00	5115.46
Main Install	12/2006	7353.18	330.00	7023.18
Main Install	3/2007	10136.88	3259.17	6877.71
Main Install	6/2007	8226.09	1500.00	6726.09
Main Install	9/2007	42231.67	10863.75	31367.92
Main Install	10/2007	10593.15	7558.00	3035.15
Main Install	2/2008	7948.95	3297.97	4650.98
Main Install	7/2008	2114.64	1966.00	148.64
Main Install	11/2008	12337.16	10897.82	1439.34
Main Install	12/2008	1039.01	775.00	264.01
Main Install	2/2009	17045.46	9645.00	7400.46
Main Install	5/2009	8210.52	1500.00	6710.52
Meter set	9/2005	606.95	300.00	306.95
Meter set	9/2005	734.70	300.00	434.70
Meter set	10/2005	482.92	300.00	182.92
Meter set	10/2005	518.04	300.00	218.04
Meter set	10/2005	489.13	300.00	189.13
Meter set	10/2005	752.07	300.00	452.07
Meter set	10/2005	500.94	300.00	200.94
Meter set	11/2005	385.76	300.00	85.76
Meter set	11/2005	930.26	300.00	630.26
Meter set	12/2005	893.68	878.00	15.68
Meter set	12/2005	466.74	300.00	166.74
Meter set	12/2005	487.93	300.00	187.93
Meter set	12/2005	475.13	300.00	175.13
Meter set	12/2005	680.45	300.00	380.45
Meter set	12/2005	1338.37	300.00	1038.37

Meter set	12/2005	516.79	300.00	216.79
Meter set	12/2005	510.49	300.00	210.49
Meter set	12/2005	1160.90	300.00	860.90
Meter set	12/2005	574.22	300.00	274.22
Meter set	7/2006	326.80	300.00	26.80
Meter set	7/2006	1423.05	300.00	1123.05
Meter set	7/2006	497.35	300.00	197.35
Meter set	9/2006	1171.91	600.00	571.91
Meter set	10/2006	620.15	300.00	320.15
Meter set	1/2007	144.43	125.00	19.43
Meter set	3/2007	1052.37	300.00	752.37
Meter set	4/2007	472.36	300.00	172.36
Meter set	8/2007	442.94	300.00	142.94
Meter set	9/2007	677.02	300.00	377.02
Meter set	10/2007	668.28	300.00	368.28
Meter set	10/2007	233.59	150.00	83.59
Meter set	10/2007	160.16	150.00	10.16
Meter set	1/2008	447.96	150.00	297.96
Meter set	1/2008	252.68	150.00	102.68
Meter set	4/2008	512.21	150.00	362.21
Meter set	4/2008	286.85	150.00	136.85
Meter set	5/2008	436.08	150.00	286.08
Meter set	5/2008	274.16	150.00	124.16
Meter set	6/2008	2033.20	775.00	1258.20
Meter set	6/2008	388.98	150.00	238.98
Meter set	6/2008	465.48	150.00	315.48
Meter set	6/2008	390.12	150.00	240.12
Meter set	6/2008	309.47	150.00	159.47
Meter set	7/2008	1060.57	825.00	235.57
Meter set	7/2008	236.78	150.00	86.78
Meter set	7/2008	169.76	150.00	19.76
Meter set	4/2009	3831.79	200.00	3631.79
Meter set	4/2009	514.39	400.00	114.39
Meter set	6/2009	1371.05	150.00	1221.05
Meter set	6/2009	1534.90	300.00	1234.90
Meter set	6/2009	193.50	150.00	43.50
Meter set	8/2009	610.16	300.00	310.16
Meter set	10/2009	690.44	300.00	390.44

Attachment 6

SECTION III. PLANT & EQUIPMENT INFORMATION - WATER

B. ORIGINAL COST & DEPRECIATION SCHEDULE - WATER

[A] Item	[B] Date of Installation	[C] Service Life (yrs)		[D] Original Cost when installed (\$)	Depreciation			[E] = [D]/[C] Annual (\$)	[F] Accumulated (\$)	[G] = [D] - [F] Net Book Value (\$)	
		*	**		Years in Service	Yrs	Mos				Days
Land											
1 Acre plant	Jan 70			2000.00							
Plant lot	Jan 77			1000.00							
Plant lot	Jan 87			9854.00							
Survey	Sept 00			541.25							
Sanitary Easement	July 00			395.00							
Sanitary Easement & Plant 2	July 01			2703.92							
Easement	Nov 01			275.00							
Harmony lot survey to divide & easement recording	Sept 01			756.56							
Land contracts plant 2	Feb 02			588.00							
Easement	Feb 04			38.00							
Easement	Feb 04			64.00							
Garden Acres acquisition	Mar 07			6345.00							
Land				24560.73						24560.73	
Wells											
4" x 415' steel	Jan 61	50	30	2075.00	48	11		0.00	2075.00	0.00	
6" x 419' steel	Aug 64	50	30	4190.00	45	4		0.00	4190.00	0.00	
West 4" x 800' galv steel w/ss screen	Jan 67	50	30	6200.00	42	11		0.00	6200.00	0.00	
West 4" x 460' rated 40gpm, current 30gpm	Jan 70	50	30	2700.00	39	11		0.00	2700.00	0.00	
East 6" x 460' rated 35gpm, current 35gpm	Jan 77	50	30	9000.00	32	11		0.00	9000.00	0.00	
4" x 628' rated 45gpm, current 42gpm	Jan 77	50	30	14000.00	32	11		0.00	14000.00	0.00	
4" x 830' steel case rated 47gpm, current 30gpm	Aug 82	50	30	16046.89	27	4		534.90	14442.28	1604.61	
Workover, Inv. 17921	Aug 95	50	30	2918.42	14	4		97.28	1361.92	1556.50	
Well #3 & 4	Dec 01	50	30	12635.59	8			421.19	3369.50	9266.09	
Well #1	Dec 02	50	30	5081.00	7			169.37	1185.57	3895.43	
Well #2	Mar 03	50	30	7410.00	6	9		247.00	1729.00	5681.00	
Well head #2 rebuild	Nov 05	50	30	2275.19	4	1		75.84	379.20	1895.99	
Total Wells				84532.09				1545.57	60632.47	23899.62	
Well Pumps - 5HP & under											
5HP pump installation	Dec 85	5		1368.00	24			0.00	1368.00	0.00	
Original pump	Aug 86	5		2241.00	23	4		0.00	2241.00	0.00	
Replacement	Jan 93	5		1561.29	16	11		0.00	1561.29	0.00	
5HP motor replace	Dec 95	5		2022.91	14			0.00	2022.91	0.00	
5HP well pump	Dec 98	5		1277.25	11			0.00	1277.25	0.00	
Plant 2	Dec 01	5		3788.76	8			0.00	3788.76	0.00	
Pump replaced	Dec 01	5		2553.98	8			0.00	2553.98	0.00	
Plant 1, well 1	Dec 02	5		2638.32	7			0.00	2638.32	0.00	
New pump	Jan 03	5		140.00	6	11		0.00	140.00	0.00	
New pump for well #2	Jul 03	5		2329.78	6	5		0.00	2329.78	0.00	
Pump replaced	Apr 04	5		4859.31	5	8		971.86	4859.31	0.00	
Pump for well #3	Jun 04	5		1662.82	5	6		332.56	1662.82	0.00	
Well pump change & reset	Sep 05	5		4769.73	4	3		953.95	4769.73	0.00	
Pump motor replacement	Jan 06	5		3215.68	3	11		643.14	2572.54	643.14	
Well pump replacement	Jul 06	5		3736.51	3	5		747.30	2989.21	747.30	
Well pump replacement	Mar 07	5		1747.34	2	9		349.47	1048.40	698.94	
Garden Acres acquisition	Mar 07	5		1545.00	2	9		309.00	927.00	618.00	
Total Well Pumps <5HP				41457.68				4307.28	38750.30	2707.38	

Well Pumps over 5HP										
New 7.5HP, replaced 5HP lower 147' west wall	June 93	10		12895.47	16	6		0.00	12895.47	0.00
Upgrade to 7.5HP, ck 507	Dec 01	10		4130.90	8			413.09	3304.72	826.18
Set up well #2 for control & operation at well head	Jan 06	10		3872.75	3	11		387.28	1549.10	2323.65
Conversion to well head controls	Apr 06	10		1732.01	3	8		173.20	692.80	1039.21
Bore cost for conduit to well 2	Jul 06	10		1080.00	3	5		108.00	432.00	648.00
Conduit & wire, meter to disconnect	Jul 06	10		495.23	3	5		49.52	198.09	297.14
Repair & replace well pump, plant 1 well 1	Apr 07	10		6308.77	2	8		630.88	1892.63	4416.14
Total Well Pumps >5HP				30515.13				1761.97	20964.81	9550.32
Booster Pumps - 5HP &										
Country Club Pumps	Mar 86	5	10	1500.00	23	9		0.00	1500.00	0.00
Pump Controls	Dec 88	5	10	1912.00	21			0.00	1912.00	0.00
Paco 5HP 1 1/2x1, 65gpm @	Mar 94	5	10	980.00	16	9		98.00	980.00	0.00
Inv 18077 & 18078	Sept 95	5	10	1267.40	14	3		126.74	1267.40	0.00
Inv 18771 & 18772	Feb 96	5	10	565.75	13	10		56.58	565.75	0.00
Emergency Service Pump, ck 2311	Jan 99	5	10	400.00	10	11		40.00	400.00	0.00
2 new service pumps, ck 2954	Nov 99	5	10	1973.99	10	1		197.40	1974.00	-0.01
Plant 2 booster wells, ck 426, 466	Dec 01	5	10	3639.99	8			364.00	2912.00	727.99
ck 345	Nov 02	5	10	3333.87	7	1		333.39	2333.72	1000.15
Harmony booster wells	Dec 02	5	10	1645.11	7			164.51	1151.58	493.53
Harmony booster pump	Jan 03	5	10	1103.65	6	11		110.37	772.57	331.08
Booster pump #1 change	Oct 05	5	10	1868.08	3	2		186.81	934.04	934.04
N. pump replacement	Dec 05	5	10	833.85	3	1		83.39	416.93	416.92
Replacement	Dec 05	5	10	724.18	3	1		72.42	362.09	362.09
Pump in west booster well	Jul 06	5	10	1490.21	2	5		149.02	596.08	894.13
Work on west service pump	Jul 06	5	10	2847.73	2	5		284.77	1139.09	1708.64
A/C replacement, break repair	Aug 06	5	10	825.01	2	4		82.50	330.00	495.01
Pump replacement - east booster	Aug 06	5	10	2921.70	2	4		292.17	1168.68	1753.02
Total Booster Pumps <5HP				29832.52				2642.05	20715.93	9116.59
Booster Pumps over 5HP										
10HP Marlow	May 91	10	30	316.00	18	7		10.53	316.00	0.00
Pump rebuild, Inv. 13860	Nov 94	10	30	383.64	15	1		12.79	191.84	191.80
Installed 2 - 7.5 Paco 75gpm @ 190'	Dec 96	10	30	627.38	13			20.91	271.84	355.54
7.5 HP Peerless, ck 481, 631	Mar 98	10	30	1183.46	11	9		39.45	473.39	710.07
7.5 HP Hydraflo pump	Jul 04	10	30	8021.11	5	5		267.37	1604.22	6416.89
7.5 HP Hydraflo pump	Aug 04	10	30	3484.73	5	4		116.16	696.95	2787.78
Change motor on e booster well after overheat	Jul 06	10	30	1885.00	3	5		62.83	251.33	1633.67
Plant 1 startup	Jul 06	10	30	1006.01	3	5		33.53	134.13	871.88
Repair & replace motor on west booster well	Sep 06	10	30	2828.60	3	3		94.29	377.15	2451.45
Total Booster Pumps >5HP				19735.93				657.86	4316.85	15419.08
Hypochlorinators										
Replacement	Oct 91	10		210.00	18	2		0.00	210.00	0.00
Replacement	Aug 93	10		418.00	16	4		0.00	418.00	0.00
Replacement	Nov 94	10		565.26	15	1		56.53	565.26	0.00
Chemtech 124	Aug 95	10		489.33	13	4		48.93	489.33	0.00
Chemtech 124 Feed pump	Dec 00	10		295.00	9			29.50	295.00	0.00
Chemtech 124 Feed pump, ck 463	Dec 01	10		364.00	8			36.40	291.20	72.80
Chemtech 200 pump, ck 523	Dec 01	10		550.00	8			55.00	440.00	110.00
Chemtech 124 pump, ck 502	Dec 01	10		247.50	8			24.75	198.00	49.50
Chemtech 200 pump, ck 403	Dec 02	10		669.58	7			66.96	468.71	200.87
Chemteck 124 feed pump	Oct 03	10		229.00	6	2		22.90	160.30	68.70
Chemtech 200	Feb 04	10		584.00	5	10		58.40	350.40	233.60

Repair & replace caustic feed pump	Aug 06	10		329.00	3	4		32.90	131.60	197.40
Repair & replace chlorine feed pump	Jan 07	10		367.00	2	11		36.70	110.10	256.90
Total Hypochlorinators				5317.67				468.97	4127.90	1189.77
Gas Chlorinators										
"Advance" 25gpd system	Jan 82	10	20	2400.00	27	11		0.00	2400.00	0.00
"Advance" 25gpd system	June 84	10	20	975.00	25	6		0.00	975.00	0.00
Regal sys, Inv. 20677	Nov 96	10	20	2598.96	13	1		129.95	1689.34	909.62
Regal sys Plant 2, ck 522	Dec 01	10	20	2014.75	8			100.74	805.91	1208.84
Superior sys, plant 1, ck 399	Dec 02	10	20	2413.62	7			120.68	844.77	1568.85
Chlorine sys. Prep & install	Mar 05	10	20	3013.06	4	9		150.65	753.27	2259.79
Work on chlorine room	Dec 05	10	20	1549.49	4			77.47	387.37	1162.12
Inv #1672	Dec 05	10	20	2584.87	4			129.24	646.22	1938.65
Chlorine system install	Apr 06	10	20	3097.12	3	8		154.86	619.42	2477.70
Chlorine system install	Nov 08	10	20	4430.19	1	1		221.51	443.02	3987.17
Total Gas Chlorinators				25077.06				1085.10	9564.32	15512.74
Wood Structures										
Country Club pump house	May 77	15	20	375.00	32	7		0.00	375.00	0.00
Rosewood trailer purchase	Oct 88	15	20	400.00	21	2		20.00	400.00	0.00
Trailer upgrade	Feb 89	15	20	815.00	20	10		40.75	815.00	0.00
Chlor. Vent install	Nov 91	15	20	130.50	18	1		6.53	118.72	11.78
Pump house rebuild	Sept 95	15	20	1939.45	14	3		96.97	1357.59	581.86
Pump house repipe/rewire	Mar 96	15	20	3314.25	13	9		165.71	2319.95	994.30
Pump house completion	Sept 96	15	20	478.00	13	3		23.90	309.65	168.35
Pump house for booster station	Jan 99	15	20	2285.00	10	11		114.25	1256.75	1028.25
Pump house for plant rebuild	Oct 99	15	20	1226.27	10	2		61.31	613.12	613.15
Pump house construction	Mar 03	15	20	1060.98	6	9		53.05	371.35	689.63
Well #2 house construction	Jul 06	15	20	3700.84	3	5		185.04	740.17	2960.67
Total Wood Structures				15725.29				767.51	8677.30	7047.99
Masonry & Metal Structures										
Plant 2 pump house	Dec 01	30		4131.00	8			137.70	1101.60	3029.40
Plant 2 pump house	Dec 02	30		382.39	7			12.75	76.48	305.91
Plant 1 pump house	Dec 02	30		1151.11	7			38.37	230.22	920.89
Plant pump house	Dec 03	30		4008.10	6	1		133.60	801.62	3206.48
Fill line piping & tie in work	Jan 06	30		2490.93	3	11		83.03	332.12	2158.81
Install new service entry	Jul 06	30		2076.22	3	5		69.21	276.83	1799.39
Total Masonry & Metal Struct.				14239.75				474.66	2818.87	11420.88
Storage Tanks										
Orig 4000 gal storage tank	Jan 74	50		1000.00	35	11		20.00	720.00	280.00
Orig 7500 gal tank	May 77	50		2500.00	32	7		50.00	1650.00	850.00
16000 gal fiberglass tank	Nov 84	50		1036.00	25	1		20.72	518.00	518.00
Storage tank mod.	Dec 94	50		1140.33	15			22.81	322.13	818.20
12000 gal tank installed	Feb 95	50		4004.21	14	10		80.08	1201.22	2802.99
2nd 20000 gal bolted tank	Nov 96	50		7258.64	13	1		145.17	1887.22	5371.42
12000 gal tank mod.	Oct 97	50		783.18	12	2		15.66	187.94	595.24
26k tank completion, ck 747, 763, 764, 812, 850	May 98	50		2483.79	11	7		49.68	596.08	1887.71
Final tank work, ck 1159, 1962, 1963	Aug 98	50		1482.73	11	4		29.65	326.22	1156.51
New Rosewood, ck 2162	Nov 98	50		5000.00	11	1		100.00	1100.00	3900.00
New Rosewood 20k tank, cks	Jun 99	50		5926.17	10	6		118.52	1303.84	4622.33
New Rosewood 20k tank, cks 2694, 2773, 2803	Aug 99	50		2469.00	10	4		49.38	493.80	1975.20
Partial Harmony tank, ck 2725	July 99	50		500.00	10	5		10.00	100.00	400.00
Cape Tranq. Storage tank, ck 2904	Oct 99	50		971.43	10	2		19.43	194.29	777.14
Storage tank recoat, ck 422	July 00	50		2268.73	9	5		45.37	453.72	1815.01
Tank work	Jan 03	50		262.50	6	11		5.25	36.75	225.75
Tank work	Jul 04	50		18266.03	5	5		365.32	2191.92	16074.11
Attempt to move tank	Apr 06	50		285.00	3	8		5.70	22.80	262.20
Blast & recoat tank	Jul 06	50		1535.15	3	5		30.70	122.81	1412.34

Garden Acres acquisition - 5000 gal tank	Mar 07	50		2670.00	2	9		53.40	160.20	2509.80
Garden Acres acquisition - 19000 gal tank	Mar 07	50		1650.00	2	9		33.00	99.00	1551.00
Acquisition, transfer, install, recoat, piping and start of GST at Mt Sylvan plant 2	Jun 07	50		26171.16	2	6		523.42	1570.27	24600.89
Total Storage Tanks				89664.05				1793.28	15258.21	74405.84
Pressure Tanks										
Mt. Sylvan Main tank	Jan 60	50		2800.00	49	11		56.00	2800.00	0.00
1400 gal pressure tank	May 77	50		2250.00	32	7		45.00	1485.00	765.00
4'X20' 2000 gal 60psi	Sept 87	50		2400.00	22	3		48.00	1056.00	1344.00
Pressure tank purchase	Apr 88	50		600.00	21	8		12.00	264.00	336.00
1400 gal pressure tank	Jan 92	50		2000.00	17	11		40.00	720.00	1280.00
900 gal pressure tank installed	May 93	50		3666.96	16	7		73.34	1246.78	2420.18
Tank modification	Dec 94	50		823.11	15			16.46	246.91	576.20
Lag vertical tanks, Inv 18069, 18071, 18072, 18073	Sept 95	50		922.72	14	3		18.45	258.32	664.40
Lag vertical tanks, Inv 19105	May 96	50		2703.21	13	7		54.06	756.86	1946.35
Pressure tank, booster station, ck 2311	Jan 99	50		541.00	10	11		10.82	119.02	421.98
Pressure tank modification, ck 2985	Dec 99	50		333.63	10			6.67	66.75	266.88
2nd tank, booster sta., ck 566	Oct 00	50		715.42	9	2		14.31	128.78	586.64
2500 gal tank, plant 2, ck 525	Dec 01	50		8755.57	8			175.11	1400.89	7354.68
3000 gal tank, plant 1, ck 398	Dec 02	50		8733.07	7			174.66	1222.63	7510.44
Move tank	Jan 06	50		2360.00	3	11		47.20	188.80	2171.20
Surge tank installation bypass line, insulation, etc at plt 1	Apr 06	50		3118.67	3	8		62.37	249.49	2869.18
Plant 2 start up	Jul 06	50		1291.12	3	5		25.82	103.29	1187.83
Pressure Tank workover	May 09	50		6651.82		7		133.04	133.04	6518.78
Total Pressure Tanks				50666.30				1013.33	12446.56	38219.74
Distribution System										
13200' of 3" & some 2" pvc	Jan 70	50		13200.00	39	11		264.00	10560.00	2640.00
3100' of 2" galv steel	May 77	50		3260.00	32	7		65.20	2151.60	1108.40
System upgrades	Jan 85	50		3850.00	24	11		77.00	1925.00	1925.00
Orig length 20000' per letter ref misc allocation	Jan 85	50		9963.00	24	11		199.26	4782.24	5180.76
Reroute main around constr.	Feb 85	50		1387.30	24	10		27.75	693.73	693.57
Mt Sylvan work, ck 125	Jun 97	50		300.00	12	6		6.00	78.00	222.00
cks 1930, 1938, 1957, 1911, 2039, 2046, 2058, 2079, 2106, 2112, 2118, 2121	Nov 98	50		9178.04	11	1		183.56	2019.16	7158.88
724 Main, cks 2123, 2124, 2149, 2172, 2201, 2221	Dec 98	50		8733.40	11			174.67	1921.36	6812.04
Dean Putman, cks 2685, 2701, 2702, 2708, 2712, 2713, 2722, 2724, 2898, 2899, 2996, 3009, 3025	Dec 99	50		8997.36	10			179.95	1799.49	7197.87
Dove Ridge Main, ck 3032	Dec 99	50		6385.49	10			127.71	1277.10	5108.39
Machen Lane Main, ck 066	Jan 00	50		1845.62	9	11		36.91	369.11	1476.51
Dovd Ridge Main, ck 465	Aug 00	50		2159.44	9	4		43.19	388.63	1770.81
Thompson, Steifer section, ck 712	Dec 00	50		8443.11	9			168.86	1519.75	6923.36
Burro Rd Main, ck 718	Dec 00	50		3626.54	9			72.53	652.77	2973.77
Cattle Dr. ext, ck 717	Dec 00	50		937.38	9			18.75	168.74	768.64
South side SH 154, ck 723	Dec 00	50		4108.80	9			82.18	739.60	3369.20
Thompson, Steifer ad-ons, ck ck 401	Dec 01	50		10518.06	8			210.36	1682.89	8835.17
	Nov 01	50		838.97	8	1		16.78	134.24	704.73
Robertson, Boggs, Buchanan, Payne section, ck 473, 503	Dec 01	50		6526.99	8			130.54	1044.32	5482.67
Payne, Lee CR 419 ext, ck 342, 384	Dec 02	50		16402.48	7			328.05	2296.35	14106.13

Rosewood/Harmony link, ck 139, 349, 448	Dec 02	50	4800.04	7			96.00	672.00	4128.04
Stallion Lake dist. Ck 401, 463	Dec 02	50	22499.01	7			449.98	3149.86	19349.15
Stallion lake main line install	Jan 03	50	5215.18	6	11		104.30	730.12	4485.06
Stallion lake main line install	Jan 03	50	14813.98	6	11		296.28	2073.96	12740.02
Stallion lake main line install	Feb 03	50	18520.14	6	10		370.40	2592.81	15927.33
Rosewood main line install	Mar 03	50	2138.56	6	9		42.77	299.40	1839.16
Butler new line	May 03	50	1189.16	6	7		23.78	166.48	1022.68
Stallion lake main line install	May 03	50	17884.49	6	7		357.69	2503.83	15380.66
CR 419 main line	Oct 03	50	1160.95	6	2		23.22	162.54	998.41
Stallion lake main line install	Oct 03	50	24385.07	6	2		487.70	3413.91	20971.16
Stallion lake main line install	Oct 03	50	4425.17	6	2		88.50	619.52	3805.65
Stallion lake main line install	Nov 03	50	9990.60	6	1		199.81	1398.68	8591.92
Mt. Sylvan main lines	Dec 03	50	5816.66	6			116.33	814.33	5002.33
Harmony new main construction	Dec 03	50	1877.96	6			37.56	262.92	1615.04
Main line installation	Feb 04	50	1158.98	5			23.18	139.08	1019.90
Main extension	Feb 04	50	789.95	5			15.80	94.80	695.15
New main installation	Apr 04	50	424.92	5			8.50	50.99	373.93
Valve box installation	Jun 04	50	393.75	5			7.88	47.26	346.49
New main installation	Jun 04	50	10336.35	5			206.73	1240.37	9095.98
Westbrook Subd main	Sep 04	50	2754.43	5			55.09	330.53	2423.90
Lower tennis court main	Dec 04	50	1108.28	5			22.17	133.00	975.28
Cross sleeve work	Feb 05	50	2204.15	4	10		44.08	220.42	1983.73
Main line work	Apr 05	50	3491.53	4	8		69.83	349.15	3142.38
Tank work	Sep 05	50	1722.20	4	3		34.44	172.22	1549.98
Main line work	Sep 05	50	2290.68	4	3		45.81	229.07	2061.61
New 4" main work	Sep 05	50	208.76	4	4		4.18	20.88	187.88
Main installation	Sep 05	50	9164.13	4	3		183.28	916.41	8247.72
Work on main	Oct 05	50	6284.45	4	2		125.69	628.45	5656.00
Lower 2" main under road	Nov 05	50	1750.27	4	1		35.01	175.03	1575.24
Main installation	Nov 05	50	7581.09	4	1		151.62	758.11	6822.98
Main installation	Nov 05	50	2921.28	4	1		58.43	292.13	2629.15
New plant feeder main	Dec 05	50	8347.67	4			166.95	834.77	7512.90
Valve box & cuff work	Dec 05	50	2551.90	4			51.04	255.19	2296.71
4" production line	Dec 05	50	3170.89	4			63.42	317.09	2853.80
Main installation	Dec 05	50	4479.52	4			89.59	447.95	4031.57
Main installation	Dec 05	50	18638.02	4			372.76	1863.80	16774.22
6" Main installation	Dec 05	50	9586.29	4			191.73	958.63	8627.66
Main installation	Dec 05	50	8575.62	4			171.51	857.56	7718.06
Main installation	Dec 05	50	14202.82	4			284.06	1420.28	12782.54
Main installation	Dec 05	50	4312.70	4			86.25	431.27	3881.43
3" Main installation	Dec 05	50	5824.86	4			116.50	582.49	5242.37
Main installation & road bore	Dec 05	50	5857.29	4			117.15	585.73	5271.56
Production line installation	Dec 05	50	7209.45	4			144.19	720.95	6488.50
Dev. Phace main installation	Dec 05	50	6971.85	4			139.44	697.19	6274.66
Installed sleeves across lake channel	Dec 05	50	3162.30	4			63.25	316.23	2846.07
Bore work	Dec 05	50	3855.73	4			77.11	385.57	3470.16
Main interconnect	Apr 06	50	908.18	3	8		18.16	72.65	835.53
Main install on CR 419	Jul 06	50	7233.90	3	5		144.68	578.71	6655.19
Install 320' of main on FM 724	Jul 06	50	1162.45	3	5		23.25	93.00	1069.45
Main install on Dove Ridge	Jul 06	50	1993.57	3	5		39.87	159.49	1834.08
Set FV & test westbrook main	Jul 06	50	1101.43	3	5		22.03	88.11	1013.32
N Methodist church main install	Jul 06	50	3456.71	3	5		69.13	276.54	3180.17
Main installation	Jul 06	50	1087.96	3	5		21.76	87.04	1000.92
Main installation	Aug 06	50	3174.74	3	4		63.49	253.98	2920.76
Main installation	Aug 06	50	5115.46	3	4		102.31	409.24	4706.22
Main installation	Sep 06	50	17811.31	3	3		356.23	1424.90	16386.41
Main installation	Dec 06	50	7023.18	3			140.46	561.85	6461.33
Rebuilt plant 1 dist manifold	Feb 07	50	1853.45	2	10		37.07	111.21	1742.24
2nd phase of GV interconnect with highway bores	Feb 07	50	15155.52	2	10		303.11	909.33	14246.19
Main installation	Mar 07	50	6877.71	2	9		137.55	412.66	6465.05
Garden Acres acquisition	Mar 07	50	615.00	2	9		12.30	36.90	578.10
Dress & valve cuff work	Apr 07	50	593.22	2	8		11.86	35.59	557.63
Install 4" main on CR 424	Apr 07	50	4498.86	2	8		89.98	269.93	4228.93

GV/SL interlink		50		10896.02	2	8		17.92	653.76	10242.26
Install 300' main	May 07	50		1826.44	2	7		36.53	109.59	1716.85
Install 1160' of 4" main	Jun 07	50		8605.09	2	6		172.10	516.31	8088.78
3" Main installation	Jun 07	50		6726.09	2	6		134.52	403.57	6322.52
3" Main installation	Aug 07	50		11369.27	2	4		227.39	682.16	10687.11
4" Main installation on CR 419	Sep 07	50		31367.92	2	3		627.36	1882.08	29485.84
3" Main installation	Oct 07	50		2919.54	2	2		58.39	175.17	2744.37
Install 2660' of 3" main	Oct 07	50		3035.15	2	2		60.70	182.11	2853.04
1000' 4" Main replacement	Nov 07	50		10672.80	2	1		213.46	640.37	10032.43
New main loop	Nov 07	50		4085.80	2	1		81.72	245.15	3840.65
Install 23" PRV at Plt 2	Dec 07	50		2384.18	2			47.68	143.05	2241.13
New main & 12 meter sets - S. Valentine	Feb 08	50		4650.98	1	10		93.02	186.04	4464.94
Installed new 4" main on W side (Power line ROW) and service line to lake house	Apr 08	50		3280.23	1	8		65.60	131.21	3149.02
Main replacement - Mora to B. Berry	Jun 08	50		8695.95	1	6		173.92	347.84	8348.11
Install GV, 3" main & meter @ lot 3 W. of New Dr.	Jul 08	50		148.64	1	5		2.97	5.95	142.69
New main installed on N. Impala	Jul 08	50		5941.81	1	5		118.84	237.67	5704.14
Install 3" main from CR 420 2000' W on CR 419 - S. Side to 21904 N. Side	Nov 08	50		1439.34	1	1		28.79	57.57	1381.77
Install new 3" main on Fawn Crossing & set meter	Nov 08	50		7025.45	1	1		140.51	281.02	6744.43
Install new 2" main East of PR 4096	Dec 08	50		264.01	1			5.28	10.56	253.45
Installed new 4" main on CR 424	Feb 09	50		7400.46		10		148.01	148.01	7252.45
Main extension on CR 419 - Dowell - McKinley section	May 09	50		6710.52		7		134.21	134.21	6576.31
4" main, PLT 2 to CR 419	Aug 09	50		11427.44		4		228.55	228.55	11198.89
Total Distribution System				647246.84				12944.94	84720.12	562526.72
Service Lines & Taps										
System Installation	May 77	20		3250.00	32	7		0.00	3250.00	0.00
Meter Sets	Jan 78	20		5750.00	31	11		0.00	5750.00	0.00
Green Lemmert taps	Nov 91	20		282.45	18	11		14.12	254.29	28.16
Pricto & Harris taps	June 92	20		375.17	17	6		18.76	337.67	37.50
Shockley, Fowler, Payne, Hunter	Oct 93	20		655.87	16	2		32.79	524.76	131.11
Malone, Lone Star Cross, Inv. 16064	Jan 95	20		4584.31	14	11		229.22	3438.28	1146.03
Davis tap, Inv. 16710	May 95	20		461.93	14	7		23.10	346.48	115.45
Heying, Moore taps, Inv. 17257 & 17258	Aug 95	20		853.47	14	4		42.67	597.48	255.99
Inv. 18247 & 18472	Feb 96	20		463.83	13	10		23.19	324.75	139.08
Rozzelle & Caldwell	Apr 96	20		8690.44	13	8		434.52	6083.37	2607.07
Dodson, Caskey taps, Inv. 20497 & 20500	Nov 96	20		980.38	13	1		49.02	637.26	343.12
Hosid, Mercy Ships	Dec 96	20		3647.32	13			182.37	2370.79	1276.53
St Francis, ck 1351, 1482, 1499	Jan 98	20		1756.81	11	11		87.84	1054.08	702.73
Beasing, ck 1545	Feb 98	20		1372.88	11	10		68.64	453.76	919.12
Mason, Gordy, ck 1927, 1929	Aug 98	20		747.00	11	4		37.35	410.85	336.15
Berry, Smith, Robinson, Blackwell, K. Lambert, Cross, ck 2026, 2041, 2047, 2086	Oct 98	20		1748.06	11	2		87.40	961.47	786.59
New taps, ck 2192, 2200, 2219, 2249	Dec 98	20		1406.31	11			70.32	773.50	632.81
Gilmer Country Club, cks 2173, 2175	Dec 98	20		1350.39	11			67.52	742.72	607.67
New taps, ck 2347, 2350, 2376, 2396, 2415, 2416, 2434	Feb 99	20		6759.90	10	10		338.00	3717.98	3041.92
Mitchell tap, ck 2449	Mar 99	20		181.31	10	9		9.07	99.75	81.56
Tipton, Seahorn, ck 2607	May 99	20		132.16	10	7		6.61	72.70	59.46

Bunn, Miller, Matthews, Sutton, Meyer, Hunter, ck 2698, 3035	Dec 99	20	3673.81	10			183.69	1836.90	1836.91
Thompson, Dove Ridge, ck 3031, 3032	Dec 99	20	4147.93	10			207.40	2073.98	2073.95
Harty tap, ck 3033	Dec 99	20	904.18	10			45.21	451.30	452.88
McPeek, Betteton, Irwin, Putman, Haws, Satterwhite, Greenlee, Dean, ck 3026, 3034	Dec 99	20	2670.08	10			133.50	1335.06	1335.02
New taps, ck 567	Oct 00	20	737.64	9	2		36.88	368.81	368.83
New taps, ck 646	Dec 00	20	313.12	9			15.66	156.58	156.54
New taps, ck 710	Dec 00	20	401.36	9			20.07	200.69	200.67
New taps, ck 714	Dec 00	20	196.83	8			9.84	98.41	98.42
Set meters for system, ck 723	Dec 00	20	1972.54	8			98.63	986.29	986.25
ck 291, 399, 468, 516	Dec 01	20	2196.10	7			109.81	878.46	1317.64
ck 501, 506	Dec 01	20	593.69	7			29.68	237.46	356.23
ck 511	Dec 01	20	434.12	8			21.71	173.66	260.46
Inv 699, 686, cks 46, 747	Apr 02	20	167.19	7	8		8.36	66.88	100.31
Inv 859, 866, 864, ck 108, 343, 385, 445, 460	Dec 02	20	3130.88	7			156.54	1095.80	2035.08
Stallion lake Crump meter set	Jan 03	20	121.85	6	11		6.09	42.64	79.21
Stallion lake stable tap	Mar 03	20	455.65	6	9		22.78	159.47	296.18
MS Bristow & Lee bore & tap	May 03	20	915.30	6	7		45.77	320.37	594.93
Stallion lake new meter	May 03	20	300.32	6	7		15.02	105.12	195.20
MS Lang meter set	Jul 03	20	476.72	6	5		23.84	166.86	309.86
MS Lee, Frizzell service lines	Dec 03	20	716.39	6			35.82	250.74	465.65
New taps	Apr 04	20	257.44	5	8		12.87	77.23	180.21
New taps	Jun 04	20	366.49	5	6		18.32	109.94	256.55
Move 2 meters	Jul 06	20	690.36	5	5		34.52	138.07	552.29
Meter Set @ Lot 223 Beacon's Jet	Jan 07	20	28.84	2	11		1.44	4.33	24.51
Meter set at CR 438	Feb 07	20	620.60	2	10		31.03	93.09	527.51
3 meter relocations	Feb 07	20	1606.12	2	10		80.31	240.92	1365.20
Meter set & flush maint barn	Feb 07	20	439.80	2	10		21.99	65.97	373.83
2" main ext & meter set	Feb 07	20	1526.52	2	10		76.33	228.98	1297.54
Meter set at Savannah Shores	Mar 07	20	330.99	2	9		16.55	49.65	281.34
Meter relocate & meter set	Mar 07	20	354.59	2	9		17.73	53.19	301.40
Meter set on Westbrook Dr.	Mar 07	20	713.40	2	9		35.67	107.01	606.39
Road bore & meter set	Mar 07	20	710.70	2	9		35.54	106.61	604.09
Install cross line & meter	Mar 07	20	752.37	2	9		37.62	112.86	639.51
Road bore & meter set	Apr 07	20	2797.94	2	8		139.90	419.69	2378.25
Meter set at Machen Lane	Apr 07	20	334.70	2	8		16.74	50.21	284.49
1" meter set	Apr 07	20	172.36	2	8		8.62	25.85	146.51
Meter set at FM 852	May 07	20	497.18	2	7		24.86	74.58	422.60
Meter set at Savannah Shores	Jun 07	20	324.50	2	6		16.23	48.68	275.82
Meter set at Westbrook Dr	Jun 07	20	410.26	2	6		20.51	61.54	348.72
Meter set at CR 437	Jun 07	20	613.16	2	6		30.66	91.97	521.19
Meter set at Westbrook Dr	Aug 07	20	353.96	2	4		17.70	53.09	300.87
Meter set at FM 724	Aug 07	20	409.30	2	4		20.47	61.40	347.90
Meter set at Hwy 110 N	Aug 07	20	289.22	2	4		14.46	43.38	245.84
Meter set at Westbrook Dr	Aug 07	20	443.93	2	4		22.20	66.59	377.34
2 meter sets at Westbrook	Aug 07	20	801.06	2	4		40.05	120.16	680.90
Meter set at Westbrook Dr	Aug 07	20	700.87	2	4		35.04	105.13	595.74
Meter relocates	Aug 07	20	815.76	2	4		40.79	122.36	693.40
Set 1 meter, relocate 1	Aug 07	20	1203.66	2	4		60.18	180.55	1023.11
Meter set at Stallion Shores	Aug 07	20	142.94	2	4		7.15	21.44	121.50
Meter set at Stallion Park Pl	Sep 07	20	377.02	2	3		18.85	56.55	320.47
Meter set on CR 419	Oct 07	20	1532.80	2	2		76.64	229.92	1302.88
Meter set on CR 419	Oct 07	20	487.62	2	2		24.38	73.14	414.48
Meter set on CR 419	Oct 07	20	329.97	2	2		16.50	49.50	280.47
Meter set on CR 419	Oct 07	20	165.00	2	2		8.25	24.75	140.25
Meter set on Beacons Jet	Oct 07	20	368.28	2	2		18.41	55.24	313.04
Meter Set @ Lot 148 Stallion Park Pl	Oct 07	20	83.59	2			4.18	12.54	71.05
2 meter sets on CR 422	Oct 07	20	475.78	2	2		23.79	71.37	404.41
Meter relocate	Nov 07	20	1762.85	2	1		88.14	264.43	1498.42

Meter set & service line		20	781.02	2	1	39.05	117.15	663.87
Meter set at SH 154	Dec 07	20	646.56	2	5	32.33	96.98	549.58
Tap Fees as Paid in Capital	2007	20	-35788.00			-1789.40	-5368.20	-30419.80
(Lot 23)	Jan 08	20	186.56	1	11	9.33	18.66	167.90
Meter Set @ 14245 CR 438	Jan 08	20	416.57	1	11	20.83	41.66	374.91
Meter Set @ 23081 Saddle Ridge	Jan 08	20	297.96	1	11	14.90	29.80	268.16
R & R meter @ 12933 FM 724	Feb 08	20	41.80	1	10	2.09	4.18	37.62
Meter set @ 735 N. Caribou	Mar 08	20	399.81	1	9	19.99	39.98	359.83
Bridleview	Apr 08	20	362.21	1	8	18.11	36.22	325.99
Meter set @ 140 N Bluebonnet	Apr 08	20	322.39	1	8	16.12	32.24	290.15
Meter set @ 4745 Carly Ln	May 08	20	247.59	1	7	12.38	24.76	222.83
Meter set @ 23530 Champion Dr	May 08	20	286.08	1	7	14.30	28.61	257.47
Tap & meter relocation work on New 154 man - Berry to Dugger	Jun 08	20	1258.20	1	6	62.91	125.82	1132.38
Meter set @ 8513 Groundhog	Jun 08	20	343.55	1	6	17.18	34.36	309.19
Meter set @ Lot 1 - Champion Dr	Jun 08	20	238.98	1	6	11.95	23.90	215.08
Meter set @ 22941 Bridleview	Jun 08	20	315.48	1	6	15.77	31.55	283.93
Meter set @ 2082 PR 2152	Jul 08	20	235.57	1	5	11.78	23.56	212.01
Install GV, 3" main & meter @ Lot 3 W. of New Dr.	Jul 08	20	235.40	1	5	11.77	23.54	211.86
Meter set @ 2 Relocations on N. Impala	Jul 08	20	1215.26	1	5	60.76	121.53	1093.73
Meter set @ 23261 Bridleview	Jul 08	20	86.78	1	5	4.34	8.68	78.10
Install new 3" main on Fawn Crossing & Set meter	Nov 08	20	600.41	1	1	30.02	60.04	540.37
Meter set @ 182 PR 4096	Dec 08	20	261.66	1		13.08	26.17	235.49
Tap Fees as Paid in Capital	2008	20	-24602.00	1		-1230.10	-2460.20	-22141.80
Meter set @ 184 PR 4096	Jan 09	20	202.21		11	10.11	10.11	192.10
424	Feb 09	20	629.75		10	31.49	31.49	598.26
Meter set @ 3341 FM 852	Apr 09	20	3631.79		8	181.59	181.59	3450.20
Meter set @ 189 PR 4076	Apr 09	20	114.39		8	5.72	5.72	108.67
Meter set @ 22130 CR 419	May 09	20	156.05		7	7.80	7.80	148.25
Meter set @ 22208 CR 419	Jun 09	20	305.80		6	15.29	15.29	290.51
Meter set @ 4801 Carly Ln	Jun 09	20	417.75		6	20.89	20.89	396.86
Meter set @ Cr 426 & Stallion Park	Jun 09	20	1221.05		6	61.05	61.05	1160.00
Meter set @ 24470 Stallion Park	Jun 09	20	1234.90		6	61.75	61.75	1173.15
Meter set @ 19577 Dove Ridge Dr	Jul 09	20	389.88		5	19.49	19.49	370.39
Dr	Aug 09	20	364.00		4	18.20	18.20	345.80
Meter set @ Lot 156 Stallion Park	Aug 09	20	310.16		4	15.51	15.51	294.65
Meter set @ 16571 Stallion Shores	Oct 09	20	390.44		2	19.52	19.52	370.92
Set meter w/temporary supply line	Dec 09	20	1689.02			84.45	84.45	1604.57
Bore & set meter @ Lot 6, Rose Ln	Dec 09	20	1938.19			96.91	96.91	1841.28
Tap Fees as Paid in Capital	2009	20	-14952.58			-747.63	-747.63	-14204.95
Total Lines & Taps			40700.26			2545.36	40002.46	697.80

Meters

Original Meter Installation	May 77	20	2500.00	32	7	0.00	2500.00	0.00
Original Meter Sets	Jan 78	20	1750.00	31	11	0.00	1750.00	0.00
Green/Lemmer/Prieto/Harris	June 92	20	189.00	17	6	9.45	170.15	18.85
Shackley/Fowler/Prayn/Hunt	Oct 93	20	189.00	16	2	9.45	151.20	37.80
Meter Changes	Sept 93	20	189.00	16	3	9.45	151.20	37.80
Master Meter	May 94	20	358.00	15	7	17.90	286.40	71.60
Inv 16052, 16168	Dec 94	20	578.69	15		28.93	434.06	144.63
Inv 16112, 16710	May 95	20	400.10	14	7	20.01	300.13	99.97
Inv 16317, 17043, 17633, 17671	July 95	20	4440.21	14	5	222.01	3108.14	1332.07
Inv 17257, 17258, 18679, 18680, 19584	Feb 96	20	1281.64	13	10	64.08	897.21	384.43
Inv 18247, 18472, 18435	Feb 96	20	580.64	13	10	29.03	406.51	174.13
Inv 18671, 19270	Apr 96	20	761.37	13	8	38.07	532.97	228.40

Inv 18765		20		371.62	13	11		18.58	260.13	111.49
Caldwell, Hosid, N Har Hills Master Repair	Feb 96	20		785.10	13	10		39.26	549.62	235.48
Inv 20497, 20500	Nov 96	20		94.50	13	1		4.73	66.20	28.30
Checks 1499, 1680, 1789	June 98	20		715.65	11	6		35.78	429.37	286.28
Checks 1929, 2026, 2086	Oct 98	20		330.75	11	2		16.54	181.93	148.82
Checks 2192, 2219	Dec 98	20		189.60	11			9.48	104.28	85.32
Check 2173	Dec 98	20		145.00	11			7.25	79.75	65.25
Checks 2400, 2449	Feb 99	20		112.50	10	10		5.63	61.91	50.59
Checks 2376, 2396, 2416, 2434, 2617	Feb 99	20		506.13	10	10		25.31	278.39	227.74
Check 2580	May 99	20		199.95	10	8		10.00	109.99	89.96
Check 2607	May 99	20		481.24	10	8		24.06	264.72	216.52
Check 2995, 3032	Dec 99	20		922.18	10			46.11	461.10	461.08
Check 3037	Dec 99	20		47.25	10			2.36	23.65	23.60
Check 3034	Dec 99	20		614.25	10			30.71	307.15	307.10
Check 2698, 3055	Dec 99	20		283.50	10			14.18	141.78	141.72
Check 3462	Aug 00	20		298.48	9	4		14.92	149.22	149.26
Check 3723	Dec 00	20		1623.44	9			81.17	811.71	811.73
Check 3562,3 720, 3650	Dec 00	20		2130.32	9			106.52	1065.18	1065.14
Check 3716	Dec 00	20		3334.03	9			166.70	1667.01	1667.02
Check 3567, 3646, 3710	Dec 00	20		601.34	9			30.07	300.69	300.65
Check 3970	Apr 01	20		547.65	8	8		27.38	246.43	301.22
Cks 4291, 4469, 4399, 4517	Sept 01	20		2491.68	8	3		124.58	996.66	1495.02
Checks 4472, 4505	Dec 01	20		1341.86	8			67.09	536.66	805.20
Check 4269	Sept 01	20		366.50	8	3		18.33	146.62	219.88
Inv 796	Apr 02	20		87.25	7	8		4.36	34.89	52.36
Inv# 793	Apr 02	20		143.75	7	8		7.19	57.51	86.24
Inv# 686	Apr 02	20		143.75	7	8		7.19	57.51	86.24
Check 771	Apr 02	20		156.15	7	8		7.81	62.47	93.68
Inv 861, 855, 857	Aug/Dec 02	20		2528.95	7			126.45	885.14	1643.81
Inv 862	Aug/Dec 02	20		312.89	7			15.64	109.50	203.39
Check 148	Sept 02	20		249.81	7	3		12.49	87.43	162.38
Check 404	Dec 02	20		452.30	7			22.62	158.32	293.98
Meter changes, ck 5676	Jan 03	20		114.86	6	11		5.74	40.20	74.66
Johnson & Crump new meters	Jan 03	20		615.00	6	11		30.75	215.25	399.75
CC meter change, ck 5979	Feb 03	20		107.25	6	10		5.36	37.53	69.72
MS meter changes, ck 5981	Mar 03	20		1285.85	6	9		64.29	450.04	835.81
FS meter change, ck 5977	Mar 03	20		112.51	6	9		5.63	39.39	73.12
Gillam, Campbell meters	Mar 03	20		345.70	6	9		17.29	121.01	224.69
SL new meters, ck 5950	Mar 03	20		1527.51	6	9		76.38	534.64	992.87
Butler new meter, ck 6106	May 03	20		562.52	6	7		28.13	196.89	365.63
Har new meter, ck 6109	May 03	20		168.59	6	7		8.43	59.01	109.58
SL new meter sets, ck 6083	May 03	20		958.58	6	7		47.93	335.51	623.07
SL new meter sets, ck 6105	May 03	20		875.83	6	7		43.79	306.54	569.29
Lang new meter, ck 6156	Jul 03	20		155.27	6	5		7.76	54.34	100.93
CT meter changes, ck 6159	Jul 03	20		660.88	6	5		33.04	231.30	429.58
Slater new meter, ck 6271	Jul 03	20		173.31	6	5		8.67	60.67	112.64
CC replace master meter	Jul 03	20		270.80	6	5		13.54	94.78	176.02
Gibeon meter change, ck 6153	Jul 03	20		159.36	6	5		7.97	55.78	103.58
Sollo rebuild, ck 6270	Jul 03	20		113.86	6	5		5.69	39.85	74.01
Pilgrim meter set, ck 6150	Jul 03	20		161.12	6	5		8.06	56.40	104.72
SL new meter & pipe, ck 6269	Jul 03	20		750.56	6	5		37.53	262.70	487.86
CT meter changes, ck 6273	Oct 03	20		287.27	6	2		14.36	100.54	186.73
SL new meter, ck 6303	Oct 03	20		389.05	6	2		19.45	136.16	252.89
CT meter changes, ck 6310	Dec 03	20		157.90	6			7.90	55.28	102.62
MS meter changes, ck 6311	Dec 03	20		1976.78	6			98.84	691.88	1284.90
Beaver meter change, ck 6312	Dec 03	20		90.19	6			4.51	31.57	58.62
Master meter change, ck 6313	Dec 03	20		342.00	6			17.10	119.70	222.30
Mimosa service rebuild	Dec 03	20		119.55	6			5.98	41.85	77.70
New meter, ck 6315	Dec 03	20		159.30	6			7.97	55.77	103.53
New meter sets, ck 6316	Dec 03	20		2602.38	6			130.12	910.84	1691.54
New meter set, ck 6568	Feb 04	20		359.85	5	10		17.99	107.95	251.90
Meter set, change, repair, ck 6565	Feb 04	20		664.52	5	10		33.23	199.36	465.16
New meter/ meter change, ck 6562	Feb 04	20		602.37	5	10		30.12	180.71	421.66
Meter change, ck 6561	Feb 04	20		109.32	5	10		5.47	32.80	76.52
Meter change, ck 6558	Mar 04	20		47.00	5	9		2.35	14.10	32.90

Meter changes, ck 6634		20		627.44	5	8		31.37	188.23	439.21
Inv 1364	Apr 04	20		171.81	5	8		8.59	51.54	120.27
New meter sets, ck 6689	May 04	20		418.61	5	7		20.93	125.58	293.03
New meter sets	Jun 04	20		1177.43	5	6		58.87	353.23	824.20
New meter sets	Jun 04	20		1430.71	5	6		71.54	429.22	1001.49
Inv 1388	Jun 04	20		202.94	5	6		10.15	60.89	142.05
Inv 1370	Jun 04	20		243.70	5	6		12.19	73.12	170.58
Inv 1384	Jun 04	20		342.81	5	6		17.14	102.84	239.97
Inv 1383	Jul 04	20		227.33	5	5		11.37	68.20	159.13
Inv 1387	Jul 04	20		157.47	5	5		7.87	47.24	110.23
Inv 1400	Jul 04	20		84.42	5	5		4.22	25.33	59.09
Inv 1401	Aug 04	20		348.97	5	4		17.45	104.69	244.28
Inv 1399	Aug 04	20		492.12	5	4		24.61	147.64	344.48
Inv 1402	Aug 04	20		401.29	5	4		20.06	120.38	280.91
Inv 1403	Aug 04	20		817.20	5	4		40.86	245.16	572.04
Inv 1410	Aug 04	20		738.66	5	4		36.93	221.60	517.06
Inv 1416	Aug 04	20		93.97	5	4		4.70	28.19	65.78
Inv 1419	Aug 04	20		312.77	5	4		15.64	93.83	218.94
Inv 1422	Sep 04	20		107.65	5	3		5.38	32.29	75.36
Inv 1462	Sep 04	20		360.53	5	3		18.03	108.16	252.37
Inv 1448	Sep 04	20		230.98	5	3		11.55	69.30	161.68
Inv 1428	Sep 04	20		47.50	5	3		2.38	14.26	33.24
Inv 1460	Sep 04	20		236.04	5	3		11.80	70.81	165.23
Set 2nd meter	Sep 05	20		318.44	4	3		15.92	79.61	238.83
Meter set	Sep 05	20		459.23	4	3		22.96	114.81	344.42
Meter set	Sep 05	20		764.29	4	3		38.21	191.07	573.22
Meter set	Sep 05	20		323.14	4	3		16.16	80.79	242.35
1" meter set	Sep 05	20		306.95	4	3		15.35	76.74	230.21
Meter set	Sep 05	20		434.70	4	3		21.74	108.68	326.02
Meter change	Oct 05	20		47.00	4	2		2.35	11.75	35.25
Replaced meter	Oct 05	20		164.50	4	2		8.23	41.13	123.37
Replaced meter	Oct 05	20		84.50	4	2		4.23	21.13	63.37
Meter change	Oct 05	20		47.00	4	2		2.35	11.75	35.25
1" Meter set	Oct 05	20		182.92	4	2		9.15	45.73	137.19
Meter set	Oct 05	20		218.04	4	2		10.90	54.51	163.53
Meter set	Oct 05	20		189.13	4	2		9.46	47.28	141.85
Meter set	Oct 05	20		452.07	4	2		22.60	113.02	339.05
Meter set	Oct 05	20		200.94	4	2		10.05	50.24	150.70
Set Meter	Nov 05	20		676.62	4	1		33.83	169.16	507.46
Set meter	Nov 05	20		636.00	4	1		31.80	159.00	477.00
Meter change	Nov 05	20		41.00	4	1		2.05	10.25	30.75
Meter set	Nov 05	20		752.73	4	1		37.64	188.18	564.55
Meter set	Nov 05	20		1329.24	4	1		66.46	332.31	996.93
Meter set	Nov 05	20		161.01	4	1		8.05	40.25	120.76
Meter set	Nov 05	20		85.76	4	1		4.29	21.44	64.32
Meter set	Nov 05	20		630.26	4	1		31.51	157.57	472.69
Meter set	Nov 05	20		192.04	4	1		9.60	48.01	144.03
Meter set	Nov 05	20		240.31	4	1		12.02	60.08	180.23
Meter set	Nov 05	20		189.39	4	1		9.47	47.35	142.04
Set Std. Meter	Dec 05	20		292.47	4			14.62	73.12	219.35
Set Meter	Dec 05	20		521.21	4			26.06	130.30	390.91
Set meter & Dual check	Dec 05	20		242.88	4			12.14	60.72	182.16
Meter test & change	Dec 05	20		360.52	4			18.03	90.13	270.39
Moved meter and reset	Dec 05	20		818.26	4			40.91	204.57	613.69
Meter change	Dec 05	20		41.00	4			2.05	10.25	30.75
Rebuild service	Dec 05	20		109.84	4			5.49	27.46	82.38
Meter change	Dec 05	20		621.75	4			31.09	155.44	466.31
Set 2 meters	Dec 05	20		15.68	4			0.78	3.92	11.76
Meter set	Dec 05	20		166.74	4			8.34	41.69	125.05
Meter set	Dec 05	20		187.93	4			9.40	46.98	140.95
Meter set	Dec 05	20		175.13	4			8.76	43.78	131.35
Meter set	Dec 05	20		380.45	4			19.02	95.11	285.34
Meter set	Dec 05	20		1038.37	4			51.92	259.59	778.78
Meter set	Dec 05	20		216.79	4			10.84	54.20	162.59
Meter set	Dec 05	20		210.49	4			10.52	52.62	157.87
Meter set	Dec 05	20		860.90	4			43.05	215.23	645.67
Meter set	Dec 05	20		274.22	4			13.71	68.56	205.66
Meter set	Dec 05	20		1207.92	4			60.40	301.98	905.94
Meter set	Dec 05	20		135.27	4			6.76	33.82	101.45
Meter set	Jan 06	20		481.03	3	11		24.05	96.21	384.82