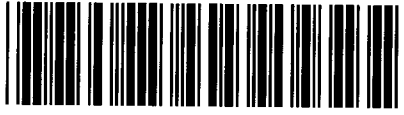


Control Number: 43695



Item Number: 127

Addendum StartPage: 0

RECEIVED

2015 JAN 20 AM 10:29

PUBLIC UTILITY COMMISSION  
REGISTRY CLERK

COMPLIANT OF LAURANCE KRIEDEL \*  
 APPELLANT, *Pro Se* \*  
 \*  
 V. \*  
 \*  
 \*  
 \*  
 SOUTHWESTERN PUBLIC SERVICE \*  
 XCEL ENERGY \*  
 APPELLEE'S \*

PUBLIC UTILITY COMMISSION  
 REGISTRY CLERK  
 COMMISSION OF  
 TEXAS

**MOTION TO INTERVENE**

**Now Comes Appellant, Laurance Kriegel, requesting to intervene.** In rate case 42004 Laurance Kriegel documents prove that SPS and XCEL Energy receive excessive income. All of their expenses have been covered in that case with \$.0001 per KWH from all of the KWH's produced, yet they have collected money's in excess of this rate with rates higher than \$.0001 per KWH.

This rate cases shows they are not planning on collecting the fuel cost recovery's previously applied for.

XCEL ENERGY does not have a billing number or a electric provider number and therefore they should stop doing business.

The billing formula's are never disclosed. This formula will cause a bill to be printed with rates is excess of their last unconstitutional tariff filed in the PUC.

Is XCEL needing this money to cover additional business, when yes this is unconstitutional.

XCEL should stop sending coal to the Coal Plants by way of one of their subsidiary's. The coal plants are inefficient and create excess heat and dust particles in the atmosphere.

Appellant farm electricity is already disconnected due to the excessive cost.

Xcel wants to make the rates temporary on Jan. 12, 2015, the day Appellant received the notice. This is phishing. The Law protects Citizens for this action.

Appellant is not allowed to ask for a profit for the corn or wheat he grows, but Xcel is allowed to increase rates such that they receive excessive profits. Profits in excess of 6%.

The Law requires Xcel to prove what the \$64,746,197 will be used to pay or what Xcel is planning?

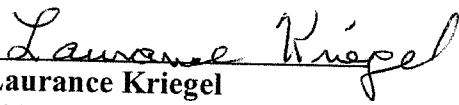
127

**REQUESTED RELIEF**

XCEL should be instructed to stop trying to raise money. The rate should be set by order of the PUC at \$.00005 per KWH. This is enough money to cover their expenses.

The rate increase should not be approved.

**Respectfully Submitted;**



**Laurance Kriegel**  
1202 Hwy 86  
Bovina, Texas 79009

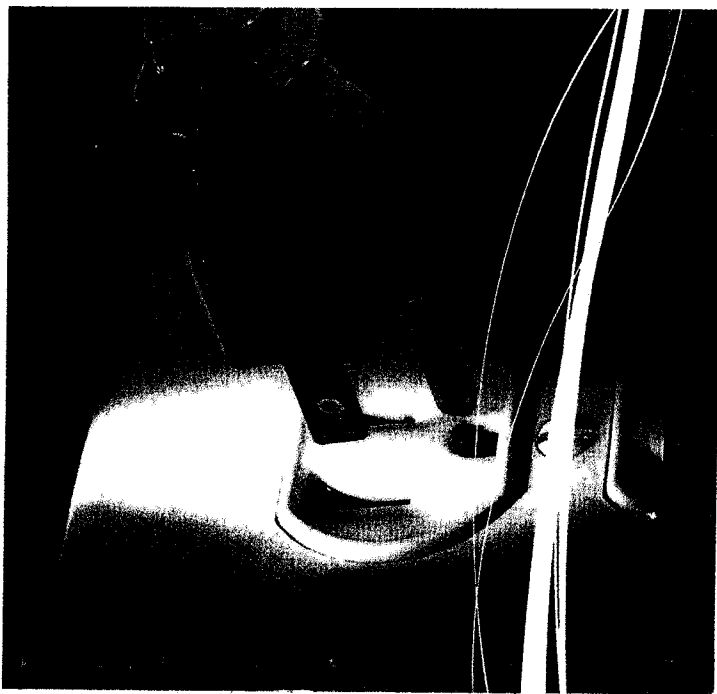
Copy  
PUC  
P.O. Box 13226  
Austin, Texas 78711-3326



## Notice of Rate Change Request

*Public Notice of Filing by Southwestern Public Service Company, doing business as Xcel Energy, of Statement of Intent and Application for Authority to Change Rates*

Southwestern Public Service Company ("SPS"), doing business as Xcel Energy, gives notice that, in accordance with the Public Utility Regulatory Act, SPS has filed a statement of intent and application with the Public Utility Commission of Texas ("Commission") for authority to change its rates. SPS filed this application with the Commission on December 8, 2014. Also on December 8, 2014, SPS served a statement of intent and application on each Texas municipality that has original jurisdiction over SPS's rates for authority to change its rates. All customers in SPS's Texas retail rate classes are affected by the request.



01/10

0094282 \*\*\*\*\*ALL FOR AADC 790  
LAURANCE A KRIEGEL  
406 AVE B  
BOVIN A TX 79009

Southwestern Public Service Company  
600 Tyler Street  
Amarillo, TX 79101



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## Statement of Intent to Change Rates

SPS requests that the Commission approve an overall increase in annual base revenues of \$64,746,197, which results in an increase of 12.62 percent in base rate revenues and an increase of 6.70 percent in overall adjusted revenues. SPS has requested that the Commission make this change effective January 12, 2015. SPS also has requested that the Commission approve making SPS's current rates temporary as of January 12, 2015 so that the final rates set in this case will be effective as of January 12, 2015 for usage on and after that date.

SPS has requested an overall rate of return on investment of 8.28 percent, which reflects a capital structure of 53.97 percent common equity and 46.03 percent long-term debt and a rate of return on common equity of 10.25 percent.

The average Residential Service customer using 1,000 kilowatt-hours of energy per month will see an increase in base rates (the portion of the bill not including fuel costs and rate riders) of \$8.23 per month, or 10.85 percent, which results in an overall increase of 7.44 percent, under the proposed rates in this proceeding.

The table below presents the percentage annual revenue increases, by type of service, under the proposed rates in this proceeding:

Applicable Service	Base Rate Increase (\$)	Base Rate Increase (%)	Overall Bill Increase (%)*
Residential General Service	\$15.93 million	12.25%	8.51%
Residential Space Heating Service	\$3.77 million	7.33%	4.85%
Small General Service	\$0.47 million	2.56%	1.71%
Secondary General Service	\$3.80 million	3.46%	2.04%
Primary General Service	\$8.38 million	12.75%	5.89%
Large General Service – Transmission 69 to 115 kV	\$4.86 million	25.25%	9.00%
Large General Service – Transmission - 115 kV+	\$23.25 million	25.25%	9.24%
Small Municipal & School Service	\$0.20 million	17.23%	11.23%
Large Municipal Service	\$1.54 million	20.75%	11.14%
Large School Service	\$1.14 million	11.78%	7.2%
Municipal and State Street Lighting	\$0.83 million	25.25%	18.74%
Guard and Flood Lighting	\$0.57 million	12.92%	10.83%

\* Includes fuel factor and energy efficiency cost recovery factor revenues.

## Separate Charge for Municipal Franchise Fees

In addition to this requested increase in base revenues, SPS seeks to continue its current practice of recovering a portion of municipal franchise fees in a separate, direct charge to consumers in the applicable municipality imposing the franchise fee. The municipal franchise fees subject to this separate charge total \$8,621,638. SPS has requested that if its proposed method for recovering a portion of its municipal franchise fees through a separate, direct charge is not accepted, then the franchise fees be recovered in base rates and its requested change in base revenue be increased by \$8,621,638.

## Contact Information

Persons with questions or who want more information on this petition may contact SPS at **600 South Tyler Street, Suite 2400, Amarillo, Texas 79101**, or call **1-800-895-4999** during normal business hours. A complete copy of this application is available for inspection at the address listed in the previous sentence.

Persons who wish to intervene in or comment upon these proceedings should notify the Public Utility Commission of Texas (Commission) as soon as possible, as an intervention deadline will be imposed. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the Commission, or January 22, 2015. A request to intervene or for further information should refer to Docket No. 43695. A request to intervene or for further information should be mailed to the **Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326**. Further information also may be obtained by calling the Public Utility Commission at **512-936-7120** or **888-782-8477**. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the Commission at **512-936-7136**.



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