

Comments in Docket No. _____

If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person submitting comments:

_____ Date: _____

Request to Intervene in PUC Docket No. _____

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
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1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- I am a party to the case;
- I am required to respond to all discovery requests from other parties in the case;
- If I file testimony, I may be cross-examined in the hearing;
- If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person requesting intervention:

Date: _____

October 31, 2014

«Prefix» «Contact»
 «FormalTitle»
 «Organization»
 «Address»
 «City», «State» «Zip»

RE: *Application of LCRA Transmission Services Corporation to Amend its Certificate of Convenience and Necessity for the Proposed Blumenthal Substation and 138-kV Transmission Line Project in Blanco, Gillespie and Kendall counties, Texas*
 PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 43599

Dear «Formal»

As a part of our efforts to keep you and the public informed about electric transmission projects, we want you to know that LCRA Transmission Services Corporation (LCRA TSC) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Proposed Blumenthal Substation and 138-kV Transmission Line Project in Blanco, Gillespie and Kendall counties, Texas.

All routes and route segments included in this notice are available for selection and approval by the PUC.

The proposed transmission line will connect Central Texas Electric Cooperative's (CTEC) new Blumenthal Substation, located in the Blumenthal area in Gillespie County, to LCRA TSC's existing Kendall-to-Mountain Top (T342) transmission line, which runs through northern Kendall and western Blanco counties. The new transmission line may be located in portions of Blanco, Gillespie and Kendall counties. The entire project will be about 10 to 17 miles in length, and is estimated to cost approximately \$24.5 million to \$40.1 million, depending upon the final route chosen by the PUC.

If you have questions about the transmission line, you can call Lance Wenmohs at 512-578-4495 or 1-800- 776-5272, Ext. 4495. The descriptions of the proposed routing alternatives and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application including detailed routing maps illustrating the proposed transmission line project and project area may be reviewed at these locations:

- LCRA offices at 3505 Montopolis Drive, Building D, Austin, Texas 78744. An appointment must be made to obtain or review the map by contacting LCRA at 512-578-4495 or 1-800- 776-5272, Ext. 4495;
- The project website at www.lcra.org/blumenthal
- Blanco County Courthouse at 101 E. Pecan Dr., Johnson City, TX 78636
- Gillespie County Courthouse at 101 W. Main St., Fredericksburg, TX 78624
- Kendall County Courthouse at 201 E. San Antonio Ave., Boerne, TX 78006

As discussed in the enclosed brochure "Landowners and Transmission Line Cases at the PUC," any one of the proposed routes or a new combination of route segments filed in this application may be selected by the PUC. Additionally, the PUC may modify the proposed routes and segments into different configurations than those proposed, so long as they affect only noticed landowners.

The enclosed brochure (available from the PUC's website at www.puc.state.tx.us) also provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. ***The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because LCRA TSC is not obligated to keep affected people informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.***

In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline at 888-782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at 512-936-7136 or toll free at 800-735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is December 15, 2014 and the PUC should receive a letter from you requesting intervention by that date. Mail the request for intervention and 10 copies of the request to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

People who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all people who have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Thank you for your interest in this project.

Sincerely,



Lance Wenmohs
Manager, Siting & Certification
Lower Colorado River Authority
P.O. Box 220, MS DSC-D204
Austin, Texas 78767-0220

Enclosures

Blumenthal Substation and 138-kV Transmission Line Project Segment Descriptions

Primary Alternative Routes	Segment Combinations	Substation Alternative	Tap Point Alternative
1	A-B-D-E-F-G-G3-H-L2-I2-I3-J-J2-L-B2	1	4b
2	A-B-D-R-R2-S-Q1-Z-Z1-Z3-C1-C2-E2-G2	1	1
3	B-D-E-F-G-G3-H-L1-I-I3-K-K1-K2-L	2	4a
4	B-D-E-F-G-R1-R2-S-Q1-Z-Z2-Z3-B1-F2-E1-V1-S1-P1	2	3
5	C-D-E-F-G-G3-H-L1-M1-I2-I3-K-H2-J2-L-B2	3	4b
6	C-D-E-F-G-G3-U-Y2-N-G1-V1-H1-I1-G2	3	1
7	F-G-G3-H-L1-I-I3-K-K1-U1-N1-B2	4	4b
8	F-G-R1-R2-S-T-A1-F2-D1-F1-E2-G2	4	1
9	G-G3-H-L1-M-W1-Y1-Y2-N-W-X-X2	5	3
10	G-R1-R2-S-Q1-Z-Z2-Z3-C1-D2-F1-E2-G2	5	1
11	G3-H-L1-I-I3-K-K1-K2-L	8	4a
12	R1-R2-S-T-A1-F2-E1-V1-H1-J1	8	2
13	P-O1-Q-S-T-V-N-W-Y-X2	6	3
14	P-O1-T1-Z-Z1-Z3-C1-C2-E2-G2	6	1
15	O1-Q-S-T-V-N-O-N1	7	4a
16	O1-Q-S-T-A1-F2-E1-V1-H1-J1	7	2
17	S-T-V-N-W-X-X2	9	3
18	S-Q1-Z-Z2-Z3-B1-F2-D1-F1-E2-G2	9	1
19	G3-U-Y2-N-W-Y-X2	8	3
20	R2-R1-G3-H-L1-I-I3-K-K1-K2-L-B2	9	4b

Segment A

Segment A begins at proposed Project Substation Alternative 1, located approximately .04 mile north from the intersection of US Highway (US Hwy) 290 and Luckenbach Road. The segment proceeds south for approximately .07 mile, crossing US Hwy 290. It then continues south for approximately .16 mile while paralleling the west side of Luckenbach Road. The termination of Segment A is at the intersection of segments A and B and proposed Project Substation Alternative 2 located approximately .09 mile south from the intersection of US Hwy 290 and Luckenbach Road.

Segment B

Segment B begins at the intersection of segments A and B and proposed Project Substation Alternative 2 located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds south for approximately .10 mile while paralleling the west side of Luckenbach Road. The termination of Segment B is at the intersection of segments B, C and D.

Segment C

Segment C begins at the intersection of segments B, C and D, located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds east for approximately .03 mile, crossing Luckenbach Road. The termination of Segment C is at proposed Project Substation Alternative 3 located approximately .25 mile south from the intersection of US Hwy 290 and Luckenbach Road.

Segment D

Segment D begins at the intersection of segments B, C and D located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds south for approximately .03 mile while paralleling the west side of Luckenbach Road. The termination of Segment D is at the intersection of segments D, E and R.

Segment E

Segment E begins at the intersection of segments D, E and R located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds south for approximately .20 mile while paralleling the west side of Luckenbach Road. The termination of Segment E is at the intersection of segments E and F and proposed Project Substation Alternative 4 located approximately .42 mile south from the intersection of US Hwy 290 and Luckenbach Road.

Segment F

Segment F begins at the intersection of segments E and F and proposed Project Substation Alternative 4 located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds south for approximately .10 mile while paralleling the west side of Luckenbach Road. The termination of Segment F is at

proposed Project Substation Alternative 5 located approximately .55 mile south from the intersection of US Hwy 290 and Luckenbach Road.

Segment G

Segment G begins at the intersection of segment F and G and proposed Project Substation Alternative 5 located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds south for approximately .33 mile while paralleling the west side of Luckenbach Road and entering proposed Project Substation Alternative 8 located approximately .89 mile south from the intersection of US Hwy 290 and Luckenbach Road. It then turns east for approximately .03 mile, exiting proposed Project Substation Alternative 8 and crossing Luckenbach Road. The termination of Segment G is at the intersection of segments G, R1 and G3.

Segment H

Segment H begins at the intersection of segments H, U and G3, located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds southwest for approximately .10 mile, crossing Luckenbach Road. It then angles south for approximately 1.16 miles while paralleling the west side of Luckenbach Road, crossing Stollers Creek. The segment continues south for about .06 mile, crossing Luckenbach Road. The termination of Segment H is at the intersection of segments H, L1 and L2.

Segment I

Segment I begins at the intersection of segments I, M, L1 and M1, located east from the intersection of FM 1376 and FM 1888. The segment proceeds southeast for approximately .17 mile, crossing FM 1888. It then angles south for approximately .65 mile, crossing West Fork Hunters Creek. The termination of Segment I is at the intersection of segments I, I2 and I3.

Segment J

Segment J begins at the intersection of segments J, K and I3, located south from the intersection of FM 1376 and FM 1888. The segment proceeds southwest for approximately 1.36 miles while paralleling the west side of FM 1376. It then angles southwest for about .13 mile, crossing FM 1376. At this point, the segment angles south-southeast for approximately 1.89 miles while paralleling the east side of FM 1376. The termination of Segment J is at the intersection of segments J, H2 and J2.

Segment K

Segment K begins at the intersection of segments J, K and I3, located south from the intersection of FM 1376 and FM 1888. The segment proceeds south for approximately 2.72 miles, crossing FM 1376. The termination of Segment K is at the intersection of segments K, K1 and H2.

Segment L

Segment L begins at the intersection of segments L, J2 and K2, located south from the intersection of FM 1376 and FM 1888. The segment proceeds south for approximately .40 mile while paralleling the west side of FM 1376, crossing Wenzel Creek. It then angles southeast for approximately .14 mile, crossing FM 1376. The termination of Segment L is at proposed Project Tap Point Alternative 4a.

Segment M

Segment M begins at the intersection of Segments I, M, L1 and M1, located east from the intersection of FM 1376 and FM 1888. The segment proceeds east for approximately .40 mile while paralleling the north side of FM 1888. The termination of Segment M is at the intersection of segments M and W1.

Segment N

Segment N begins at the intersection of segments N, V and Y2, located southeast from the intersection of FM 1376 and FM 1888. The segment proceeds southeast for approximately .70 mile while paralleling the east side of FM 1888. The termination of Segment N is at the intersection of segments N, O, W and G1.

Segment O

Segment O begins at the intersection of segments N, O, W and G1, located southeast from the intersection of FM 1376 and FM 1888. The segment proceeds southwest for approximately 2.23 miles, crossing FM 1888, the Gillespie/Kendall county line and East Fork Hunters Creek. It then angles south-southeast for approximately 1.56 miles. The segment then angles southwest for about .17 mile and then angles south-southwest for about .29 mile, crossing Wenzel Creek. At this point, the segment turns west-southwest for approximately .73 mile, crossing Wenzel Creek and then turns south for approximately .86 mile, crossing Wenzel Creek. Finally, the segment turns west for about .58 mile. The termination of Segment O is at the intersection of segments O, N1 and U1.

Segment P

Segment P begins at proposed Project Substation Alternative 6, located north approximately .09 mile from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds south for approximately .20 mile while paralleling the east side of Elgin-Behrends Road and Jenschke Lane, crossing US Hwy 290. The termination of Segment P is at the intersection of segments P and O1 and at proposed Project Substation Alternative 7, located south approximately .01 mile from the intersection of US Hwy 290 and Jenschke Lane.

Segment Q

Segment Q begins at the intersection of segments Q, O1 and T1, located south from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds south for approximately .30 mile while paralleling the east side of Jenschke Lane. The termination of Segment Q is at the intersection of segments Q, S and R2 and at proposed Project Substation Alternative 9, located south approximately .40 mile from the intersection of US Hwy 290 and Jenschke Lane.

Segment R

Segment R begins at the intersection of segments D, E and R, located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds east for approximately .38 mile, crossing Luckenbach Road. The segment angles northeast for about .09 mile and then angles southeast for about .07 mile. The segment continues east for approximately .66 mile, crossing South Grape Creek and Vineyard Lane. Finally, the segment turns south for approximately .35 mile. The termination of Segment R is at the intersection of segments R, R1 and R2.

Segment S

Segment S begins at the intersection of segments Q, S and R2 and at proposed Project Substation Alternative 9, located south from the intersection US Hwy 290 and Jenschke Lane. The segment proceeds east for approximately .42 mile and then turns south for approximately .64 mile. The termination of Segment S is at the intersection of segments S, T and Q1.

Segment T

Segment T begins at the intersection of segments S, T and Q1, located southeast from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds south for approximately .86 mile. The termination of Segment T is at the intersection of segments T, V and A1.

Segment U

Segment U begins at the intersection of segments H, U and G3, located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds southeast for approximately 1.18 miles utilizing an abandoned pipeline corridor, crossing Stollers Creek and South Grape Creek. It then turns south for about 2.37 miles and then turns east for about .48 mile. At this point, the segment turns south for approximately .61 mile. The termination of Segment U is at the intersection of segments U, Y1 and Y2.

Segment V

Segment V begins at the intersection of segments T, V and A1, located southeast from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds south for approximately .90 mile and then angles to the southeast for approximately .24 mile.

The segment turns south for approximately 1.71 miles and then turns west-southwest for approximately .21 mile. The termination of Segment V is at the intersection of segments N, V and Y2.

Segment W

Segment W begins at the intersection of segments N, O, W and G1, located southeast from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds southeast for approximately 3.62 miles while paralleling the east side of FM 1888, crossing the Gillespie/Kendall county line. The termination point of Segment W is at the intersection of segments W, X and Y.

Segment X

Segment X begins at the intersection of segments W, X and Y, located south from the intersection of US Hwy 290 and FM 1623. The segment proceeds southeast for approximately .21 mile, crossing FM 1888. It then angles northeast for about .20 mile and then angles southeast for about .35 mile while paralleling the west side of FM 1888. At this point, the segment turns northeast for approximately .13 mile while paralleling the north side of Kendall to Mountain Top 138-kV transmission line, crossing FM 1888. The termination point of Segment X is at the intersection of segments X, Y and X2.

Segment Y

Segment Y begins at the intersection of segments W, X and Y, located south from the intersection of US Hwy 290 and FM 1623. The segment proceeds east-southeast for approximately .86 mile while paralleling the east side of FM 1888. The termination point of Segment Y is at the intersection of segments X, Y and X2.

Segment Z

Segment Z begins at the intersection of segments Z, Q1, and T1, located south from the intersection of US Hwy 290 and Hahn Road. The segment proceeds south for approximately .14 mile while paralleling the west side of Hahn Road. The termination point of Segment Z is at the intersection of segments Z, Z1 and Z2.

Segment A1

Segment A1 begins at the intersection of segments T, V and A1, located southeast from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds southeast for approximately .17 mile and then angles east-southeast for approximately .55 mile. It then turns north for about .11 mile and then angles to the southeast for about 2.77 miles utilizing the abandoned pipeline corridor, crossing Threemile Creek. The termination point of Segment A1 is at the intersection of segments A1, B1 and F2.

Segment B1

Segment B1 begins at the intersection of segments B1, C1 and Z3, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds south for approximately .27 mile, crossing FM 1623 and Hershey Ranch Road. It then continues south for about .76 mile while paralleling the west side of Hershey Ranch Road. The segment continues south again for approximately .79 mile, crossing Hershey Ranch Road twice. The termination point of Segment B1 is at the intersection of segments A1, B1 and F2.

Segment C1

Segment C1 begins at the intersection of segments B1, C1 and Z3, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds east-southeast for approximately 2.40 miles while paralleling the north side of FM 1623, crossing FM 1623. The termination point of Segment C1 is at the intersection of segments C1, C2 and D2.

Segment D1

Segment D1 begins at the intersection of segments D1, E1 and F2, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds east for approximately .96 mile. It then turns north for about .29 mile and then turns east for about 1.51 miles, crossing West Fork Williams Creek and Williams Creek. The termination point of Segment D1 is at the intersection of segments D1, F1 and D2.

Segment E1

Segment E1 begins at the intersection of segments D1, E1, and F2, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds southeast for approximately .29 mile while utilizing an abandoned pipeline corridor. It then turns south for about .64 mile and then angles south-southeast for about .55 mile. At this point, the segment angles southeast for approximately .24 mile, crossing West Fork Williams Creek and then angles again east-southeast for approximately .22 mile. Finally, it turns south for approximately .77 mile. The termination of Segment E1 is at the intersection of segments E1, G1 and V1.

Segment F1

Segment F1 begins at the intersection of segments D1, F1 and D2, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds northeast for approximately .30 mile and then turns east for approximately .24 mile, crossing the Blanco/Gillespie county line. The termination point of Segment F1 is at the intersection of segments F1, C2 and E2.

Segment G1

Segment G1 begins at the intersection of segments N, O, W and G1, located southeast from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds east for approximately 2.59 miles, crossing Hahn Road, Middle Fork Threemile Creek, Hahn Road three times, and West Fork Williams Creek. It then angles to the northeast for about .49 mile and then continues east for about 1.09 miles. The termination of Segment G1 is at the intersection of segments E1, G1, and V1.

Segment H1

Segment H1 begins at the intersection of segments H1, S1 and V1, located southeast from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds east for approximately 3.27 miles, crossing Middle Fork Williams Creek and the Blanco/Gillespie county line. The termination of Segment H1 is at the intersection of segments H1, I1 and J1.

Segment I1

Segment I1 begins at the intersection of segments H1, I1 and J1, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds east for approximately .26 mile. It then angles northeast for about 1.11 miles, crossing West Prong Big Creek, and then turns southeast for about .13 mile. The termination point of Segment I1 is at the intersection of segments I1, E2 and G2.

Segment J1

Segment J1 begins at the intersection of segments H1, I1 and J1, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds southwest for approximately .41 mile while paralleling the west side of County Road 207. It then angles west-southwest for approximately .05 mile while paralleling the north side of Kendall to Mountain Top 138-kV transmission line. The termination point of Segment J1 is at proposed Project Tap Point Alternative 2.

Segment K1

Segment K1 begins at the intersection of segments K, K1, and H2, located south from the intersection of FM 1376 and FM 1888. The segment proceeds south for approximately .36 mile. The termination point of Segment K1 is at the intersection of segments K1, U1 and K2.

Segment L1

Segment L1 begins at the intersection of segments H, L1 and L2, located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds south for approximately 1.50 miles, crossing Hunters Creek twice. The termination point of Segment L1 is at the intersection of segments M, L1 and M1.

Segment M1

Segment M1 begins at the intersection of Segments M1, I2 and L2, located east from the intersection of FM 1376 and FM 1888. The segment proceeds east for approximately .28 mile while paralleling the north side of FM 1888. The termination of Segment M1 is at the intersection of segments I, M, L1 and M1.

Segment N1

Segment N1 begins at the intersections of Segments O, N1 and U1, located southeast from the intersection of FM 1376 and FM 1888. The segment proceeds south-southwest for approximately .13 mile and then angles southwest for approximately .62 mile. The termination of Segment of N1 is at proposed Project Tap Point Alternative 4a.

Segment O1

Segment O1 begins at the intersection of segments O1 and P and at proposed Project Substation Alternative 7, located south from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds south for approximately .13 mile while paralleling the east side of Jenschke Lane. The termination point of Segment O1 is at the intersection of segments Q, O1, and T1.

Segment P1

Segment P1 begins at the intersection of segments P1 and S1, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds southwest for approximately .53 mile and then angles west-southwest for approximately .23 mile. The termination point of Segment P1 is at proposed Project Tap Point Alternative 3.

Segment Q1

Segment Q1 begins at the intersection of segments S, T and Q1, located southeast from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds east for approximately .12 mile and then angles southeast for approximately .12 mile. It then continues east for about .34 mile. The termination point of Segment Q1 is at the intersection of segments Z, Q1 and T1.

Segment R1

Segment R1 begins at the intersection of segments G, R1 and G3, located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds east for approximately .53 mile and then angles to the southeast for approximately .13 mile. At this point, the segment continues east for about .49 mile, crossing South Grape Creek, and then turns north for about .35 mile. The termination point of Segment R1 is at the intersection of segments R, R1 and R2.

Segment S1

Segment S1 begins at the intersection of segments H1, S1 and V1, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds south for approximately .71 mile, crossing the Gillespie/Kendall county line. It then angles southwest for approximately .83 mile. The termination of Segment S1 is at the intersection of segments P1 and S1.

Segment T1

Segment T1 begins at the intersection of segments Q, O1 and T1, located south from the intersection of US Hwy 290 and Jenschke Lane. The segment proceeds east for approximately 1.00 mile, crossing Hahn Road. It then turns south for approximately .79 mile while paralleling the east side of Hahn Road, crossing Hahn Road. The segment continues for about .20 mile while paralleling west side of Hahn Road. The termination of Segment T1 is at the intersection of segments Z, Q1 and T1.

Segment U1

Segment U1 begins at the intersection of segments K1, U1 and K2, located south from the intersection of FM 1376 and FM 1888. The segment proceeds east for approximately .27 mile, crossing Wenzel Creek. The termination of Segment U1 is at the intersection of segments O, N1 and U1.

Segment V1

Segment V1 begins at the intersection of segments E1, G1 and V1, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds east for approximately .20 mile. The termination of Segment V1 is at the intersection of segments H1, S1 and V1.

Segment W1

Segment W1 begins at the intersection of Segments M and W1, located east from the intersection of FM 1376 and FM 1888. The segment proceeds east for approximately .40 mile while paralleling the north side of FM 1888, crossing Hunters Creek. The termination of Segment W1 is at the intersection of segments W1 and Y1.

Segment Y1

Segment Y1 begins at the intersection of segments W1 and Y1, located southeast from the intersection of FM 1376 and FM 1888. The segment proceeds southeast for approximately 1.06 mile while paralleling the north side of FM 1888. The termination of Segment Y1 is at the intersection of segments U, Y1 and Y2.

Segment Z1

Segment Z1 begins at the intersection of segments Z, Z1 and Z2, located south from the intersection of US Hwy 290 and Hahn Road. The segment proceeds east for approximately .95 mile, crossing Hahn Road and Threemile Creek. It then angles northeast for approximately .49 mile, crossing Upper Albert Road. The segment continues northeast for about .22 mile while paralleling the north side of Upper Albert Road, crossing Salt Branch. It then turns east-southeast for about .34 mile while paralleling Upper Albert Road, crossing FM 1623. At this point, the segment angles southeast for about .24 mile while paralleling the east side of FM 1623. The termination of Segment Z1 is at the intersection of segments Z1, Z2 and Z3.

Segment B2

Segment B2 begins at the intersection of segments L, N1 and B2 and proposed Project Tap Point Alternative 4a located south from the intersection of FM 1376 and FM 1888. The segment proceeds southwest for approximately .34 mile while paralleling the north side of the Kendall to Mountain Top 138-kV transmission line, crossing West Sister Creek. The termination of Segment B2 is at proposed Project Tap Point Alternative 4b.

Segment C2

Segment C2 begins at the intersection of segments C1, C2 and D2, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds southeast for approximately 1.49 miles while paralleling the south side of FM 1623, crossing Williams Creek and the Blanco/Gillespie county line. The termination point of Segment C2 is at the intersection of segments F1, C2 and E2.

Segment D2

Segment D2 begins at the intersection of segments C1, C2 and D2, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds south for approximately .08 mile, crossing Williams Creek and Schumann Road. It then continues south for about .31 mile while paralleling the east side of Schumann Road and continues south again for about .04 mile, crossing Williams Creek. It then turns east for approximately .39 mile, crossing Williams Creek. The segment then curves to the southeast for about .26 mile and turns south for about .33 mile. The termination of Segment D2 is at the intersection of segments D1, F1 and D2.

Segment E2

Segment E2 begins at the intersection of segments F1, C2 and E2, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds east for approximately .03 mile, crossing FM 1623. It then turns southeast for approximately 1.29 miles while paralleling the east side of FM 1623, crossing FM 1623. It then continues southeast for about .72 mile while paralleling the west side of FM 1623. At

this point, the segment turns east-southeast for approximately .49 mile while paralleling the east side of FM 1623, crossing FM 1623. The segment angles south-southeast for approximately .73 mile paralleling the east side of FM 1623, crossing FM 1623. The termination point of Segment E2 is at the intersection of segments I1, E2 and G2.

Segment F2

Segment F2 begins at the intersection of segments A1, B1 and F2, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds southeast for approximately .22 mile while utilizing an abandoned pipeline corridor. The termination of Segment F2 is at the intersection of segments D1, E1 and F2.

Segment G2

Segment G2 begins at the intersection of segments I1, E2 and G2, located southeast from the intersection of US Hwy 290 and FM 1623. The segment proceeds southeast for approximately .37 mile while paralleling the west side of FM 1623. It then turns southwest for approximately .09 mile. The termination of Segment G2 is at proposed Project Tap Point Alternative 1.

Segment H2

Segment H2 begins at the intersection of segments K, K1 and H2, located south from the intersection of FM 1376 and FM 1888. The segment proceeds west for approximately .15 mile. The termination of Segment H2 is at the intersection of segments J and J2.

Segment I2

Segment I2 begins at the intersection of segments M1, I2 and L2, located east from the intersection of FM 1376 and FM 1888. The segment proceeds southeast for approximately .86 mile while paralleling the east side of FM 1376, crossing FM 1888. The termination of Segment I2 is at the intersection of segments I, I2 and I3.

Segment J2

Segment J2 begins at the intersection of segments J, H2 and J2, located south from the intersection of FM 1376 and FM 1888. The segment proceeds southeast for approximately .20 mile, crossing FM 1376. It then angles south for approximately .33 mile while paralleling the west side of FM 1376. The termination of Segment J2 is at the intersection of segments L, J2 and K2.

Segment K2

Segment K2 begins at the intersection of segments K1, U1 and K2, located south from the intersection of FM 1376 and FM 1888. The segment proceeds southwest for

approximately .15 mile, crossing FM 1376. The termination of Segment K2 is at the intersection of segments L, J2 and K2.

Segment L2

Segment L2 begins at the intersection of segments H, L1 and L2, located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds west for approximately .83 mile and then turns south for approximately .22 mile. It then turns southeast for about 1.35 mile while paralleling the east side of FM 1376. The termination of Segment L2 is at the intersection of segments M1, I2 and L2.

Segment R2

Segment R2 begins at the intersection of segments R, R1 and R2, located southeast from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds east for approximately .98 mile. It then turns north for approximately .06 mile while paralleling the east side of Jenschke Lane. The termination of Segment R2 is at the intersection of segments Q, S and R2 and at proposed Project Substation Alternative 9.

Segment X2

Segment X2 begins at the intersection of segments X, Y and X2, located south from the intersection of US Hwy 290 and FM 1623. The segment proceeds northeast for approximately .17 mile while paralleling the north side of Kendall to Mountain Top 138-kV transmission line. The termination of Segment X2 is at proposed Project Tap Point Alternative 3.

Segment Y2

Segment Y2 begins at the intersection of segments U, Y1 and Y2, located southeast from the intersection of FM 1376 and FM 1888. The segment proceeds southeast for approximately .93 mile while paralleling the north side of FM 1888. The termination of Segment Y2 is at the intersection of segments N, V and Y2.

Segment Z2

Segment Z2 begins at the intersection of segments Z, Z1 and Z2, located south from the intersection of US Hwy 290 and Hahn Road. The segment proceeds south for approximately .19 mile while paralleling the west side of Hahn Road and then turns east for approximately .43 mile, crossing Hahn Road. It then turns south for about .26 mile and then angles southeast for about .18 mile. The segment turns east for approximately .26 mile, crossing Threemile Creek, and then angles southeast for approximately .10 mile. At this point, the segment continues east for about .95 mile and then turns north for about .65 mile. Finally, the segment turns east for approximately .22 mile, crossing FM 1623. The termination of Segment Z2 is at the intersection of segments Z1, Z2 and Z3.

Segment G3

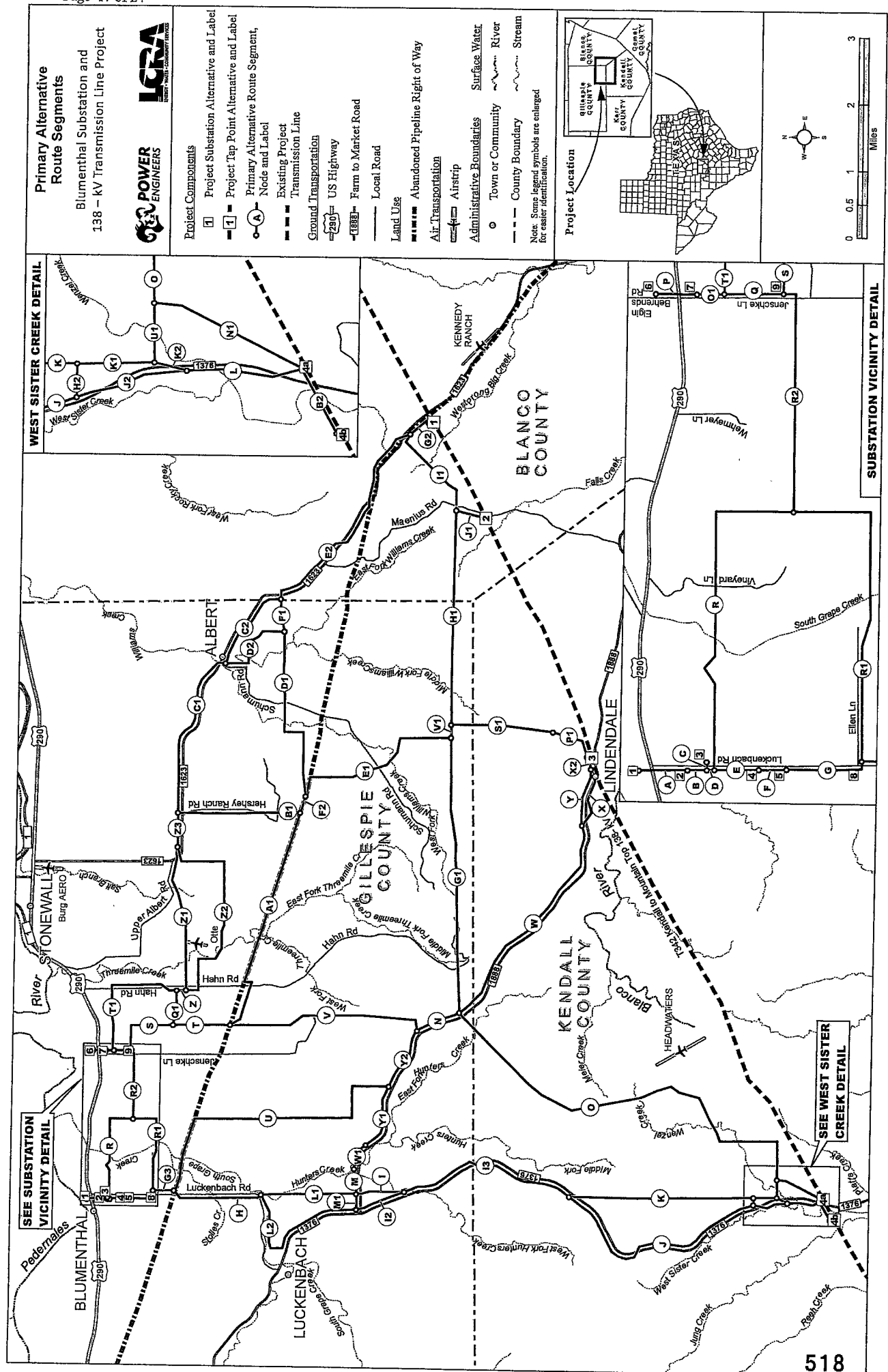
Segment G3 begins at the intersection of segments G, R1 and G3, located south from the intersection of US Hwy 290 and Luckenbach Road. The segment proceeds south for approximately .32 mile while paralleling the east side of Luckenbach Road. The termination of Segment G3 is at the intersection of segments H, U and G3.

Segment I3

Segment I3 begins at the intersection of segments I, I2 and I3, located southeast from the intersection of FM 1376 and FM 1888. The segment proceeds southeast for approximately 1.06 miles while paralleling the east side of FM 1376, crossing West Fork Hunters Creek and FM 1376. It then angles southwest for approximately 1.63 miles while paralleling the west side of FM 1376. The termination of Segment I3 is at the intersection of segments J, K and I3.

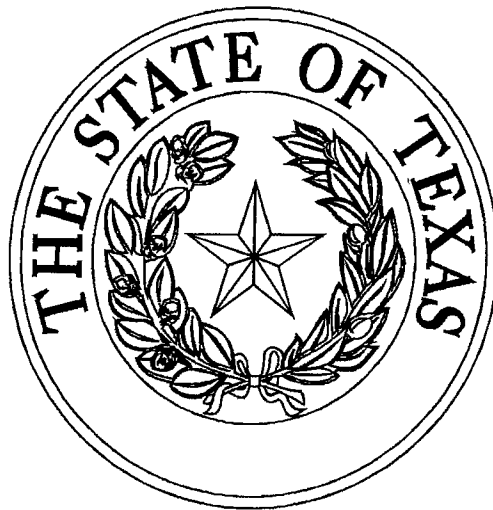
Segment Z3

Segment Z3 begins at the intersection of segments Z1, Z2 and Z3, located south from the intersection of US Hwy 290 and FM 1623. The segment proceeds east for approximately .56 mile while paralleling the north side of FM 1623. The termination of Segment Z3 is at the intersection of segments B1, C1, and Z3.



Landowners and Transmission Line Cases at the PUC

Public Utility Commission of Texas



1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
(512) 936-7261
www.puc.state.tx.us

Effective: June 1, 2011

Purpose of This Brochure

This brochure is intended to provide landowners with information about proposed new transmission lines and the Public Utility Commission's ("PUC" or "Commission") process for evaluating these proposals. At the end of the brochure is a list of sources for additional information.

The following topics are covered in this brochure:

- How the PUC evaluates whether a new transmission line should be built,
- How you can participate in the PUC's evaluation of a line, and
- How utilities acquire the right to build a transmission line on private property.

You are receiving the enclosed formal notice because one or more of the routes for a proposed transmission line may require an easement or other property interest across your property, or the centerline of the proposed project may come within 300 feet of a house or other habitable structure on your property. This distance is expanded to 500 feet if the proposed line is greater than 230 kilovolts (kV). For this reason, your property is considered **directly affected land**. This brochure is being included as part of the formal notice process.

If you have questions about the proposed routes for a transmission line, you may contact the applicant. The applicant also has a more detailed map of the proposed routes for the transmission line and nearby habitable structures. The applicant may help you understand the routing of the project and the application approval process in a transmission line case but cannot provide legal advice or represent you. *The applicant cannot predict which route may or may not be approved by the PUC. The PUC decides which route to use for the transmission line, and the applicant is not obligated to keep you informed of the PUC's proceedings. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene, which is discussed below.*

The PUC is sensitive to the impact that transmission lines have on private property. At the same time, transmission lines deliver electricity to millions of homes and businesses in Texas, and new lines are sometimes needed so that customers can obtain reliable, economical power.

The PUC's job is to decide whether a transmission line application should be approved and on which route the line should be constructed. The PUC values input from landowners and encourages you to participate in this process by intervening in the docket.

PUC Transmission Line Case

Texas law provides that most utilities must file an application with the PUC to obtain or amend a Certificate of Convenience and Necessity (CCN) in order to build a new transmission line in Texas. The law requires the PUC to consider a number of factors in deciding whether to approve a proposed new transmission line.

The PUC may approve an application to obtain or amend a CCN for a transmission line after considering the following factors:

- Adequacy of existing service;
- Need for additional service;
- The effect of approving the application on the applicant and any utility serving the proximate area;
- Whether the route utilizes existing compatible rights-of-way, including the use of vacant positions on existing multiple-circuit transmission lines;
- Whether the route parallels existing compatible rights-of-way;
- Whether the route parallels property lines or other natural or cultural features;
- Whether the route conforms with the policy of prudent avoidance (which is defined as the limiting of exposures to electric and magnetic fields that can be avoided with reasonable investments of money and effort); and
- Other factors such as community values, recreational and park areas, historical and aesthetic values, environmental integrity, and the probable improvement of service or lowering of cost to consumers in the area.

If the PUC decides an application should be approved, it will grant to the applicant a CCN or CCN amendment to allow for the construction and operation of the new transmission line.

Application to Obtain or Amend a CCN:

An application to obtain or amend a CCN describes the proposed line and includes a statement from the applicant describing the need for the line and the impact of building it. In addition to the routes proposed by the applicant in its application, the possibility exists that additional routes may be developed, during the course of a CCN case, that could affect property in a different manner than the original routes proposed by the applicant.

The PUC conducts a case to evaluate the impact of the proposed line and to decide which route should be approved. Landowners who would be affected by a new line can:

- informally file a protest, or
- formally participate in the case as an intervenor.

Filing a Protest (informal comments):

If you do not wish to intervene and participate in a hearing in a CCN case, you may file **comments**. An individual or business or a group who files only comments for or against any aspect of the transmission line application is considered a "protestor."

Protestors make a written or verbal statement in support of or in opposition to the utility's application and give information to the PUC staff that they believe supports their position.

Protestors are *not* parties to the case, however, and do not have the right to:

- Obtain facts about the case from other parties;
- Receive notice of a hearing, or copies of testimony and other documents that are filed in the case;
- Receive notice of the time and place for negotiations;
- File testimony and/or cross-examine witnesses;
- Submit evidence at the hearing; or
- Appeal P.U.C. decisions to the courts.

If you want to make comments, you may either send written comments stating your position, or you may make a statement on the first day of the hearing. If you have not intervened, however, you will not be able to participate as a party in the hearing. Only parties may submit evidence and *the PUC must base its decision on the evidence*.

Intervening in a Case:

To become an intervenor, you must file a statement with the PUC, no later than the date specified in the notice letter sent to you with this brochure, requesting intervenor status (also referred to as a party). This statement should describe how the proposed transmission line would affect your property. Typically, intervention is granted only to directly affected landowners. However, any landowner may request to intervene and obtain a ruling on his or her specific fact situation and concerns. A sample form for intervention and the filing address are attached to this brochure, and may be used to make your filing. A letter requesting intervention may also be used in lieu of the sample form for intervention.

If you decide to intervene and become a party in a case, you will be required to follow certain procedural rules:

- You are required to timely respond to requests for information from other parties who seek information.
- If you file testimony, you must appear at a hearing to be cross-examined.
- If you file testimony or any letters or other documents in the case, you must send copies of the documents to every party in the case and you must file multiple copies with the PUC.
- If you intend to participate at the hearing and you do not file testimony, you must at least file a statement of position, which is a document that describes your position in the case.
- Failure to comply with these procedural rules may serve as grounds for you to be dismissed as an intervenor in the case.
- If you wish to participate in the proceedings it is very important to attend any prehearing conferences.

Intervenors may represent themselves or have an attorney to represent them in a CCN case. If you intervene in a case, you may want an attorney to help you understand the PUC's procedures and the laws and rules that the PUC applies in deciding whether to approve a transmission line. The PUC encourages landowners to intervene and become parties.

Stages of a CCN Case:

If there are persons who intervene in the case and oppose the approval of the line, the PUC may refer the case to an administrative law judge (ALJ) at the State Office of Administrative Hearings (SOAH) to conduct a hearing, or the Commission may elect to conduct a hearing itself. The hearing is a formal proceeding, much like a trial, in which testimony is presented. In the event the case is referred to SOAH, the ALJ makes a recommendation to the PUC on whether the application should be approved and where and how the line should be routed.

There are several stages of a CCN case:

- The ALJ holds a prehearing conference (usually in Austin) to set a schedule for the case.
- Parties to the case have the opportunity to conduct discovery; that is, obtain facts about the case from other parties.
- A hearing is held (usually in Austin), and parties have an opportunity to cross-examine the witnesses.
- Parties file written testimony before the date of the hearing. Parties that do not file written testimony or statements of position by the deadline established by the ALJ may not be allowed to participate in the hearing on the merits.
- Parties may file written briefs concerning the evidence presented at the hearing, but are not required to do so.
- In deciding where to locate the transmission line and other issues presented by the application, the ALJ and Commission rely on factual information submitted as evidence at the hearing by the parties in the case. In order to submit factual information as evidence (other than through cross-examination of other parties' witnesses), a party must have intervened in the docket and filed written testimony on or before the deadline set by the ALJ.
- The ALJ makes a recommendation, called a **proposal for decision**, to the Commission regarding the case. Parties who disagree with the ALJ's recommendation may file exceptions.
- The Commissioners discuss the case and decide whether to approve the application. The Commission may approve the ALJ's recommendation, approve it with specified changes, send the case back to the ALJ for further consideration, or deny the application. The written decision rendered by the Commission is called a **final order**. Parties who believe that the Commission's decision is in error may file motions for rehearing, asking the Commission to reconsider the decision.
- After the Commission rule on the motion for rehearing, parties have the right to appeal the decision to district court in Travis County.
-

Right to Use Private Property

The Commission is responsible for deciding whether to approve a CCN application for a proposed transmission line. If a transmission line route is approved that impacts your property, the electric utility must obtain the right from you to enter your property and to build, operate, and maintain the transmission line. This right is typically called an easement.

Utilities may buy easements through a negotiated agreement, but they also have the power of eminent domain (condemnation) under Texas law. Local courts, not the PUC, decide issues concerning easements for rights-of-way. The PUC does not determine the value of property.

The PUC final order in a transmission case normally requires a utility to take certain steps to minimize the impact of the new transmission line on landowners' property and on the environment. For example, the order normally requires steps to minimize the possibility of erosion during construction and maintenance activities.

HOW TO OBTAIN MORE INFORMATION

The PUC's online filings interchange on the PUC website provides free access to documents that are filed with the Commission in Central Records. The docket number, also called a control number on the PUC website, of a case is a key piece of information used in locating documents in the case. You may access the Interchange by visiting the PUC's website home page at www.puc.state.tx.us and navigate the website as follows:

- Select "Filings."
- Select "Filings Search."
- Select "Filings Search."
- Enter 5-digit Control (Docket) Number. *No other information is necessary.*
- Select "Search." *All of the filings in the docket will appear in order of date filed.*
- Scroll down to select desired filing.
- Click on a blue "Item" number at left.
- Click on a "Download" icon at left.

Documents may also be purchased from and filed in Central Records. For more information on how to purchase or file documents, call Central Records at the PUC at 512-936-7180.

PUC Substantive Rule 25.101, Certification Criteria, addresses transmission line CCNs and is available on the PUC's website, or you may obtain copies of PUC rules from Central Records.

Always include the docket number on all filings with the PUC. You can find the docket number on the enclosed formal notice. Send documents to the PUC at the following address.

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

The information contained within this brochure is not intended to provide a comprehensive guide to landowner rights and responsibilities in transmission line cases at the PUC. This brochure should neither be regarded as legal advice nor should it be a substitute for the PUC's rules. However, if you have questions about the process in transmission line cases, you may call the PUC's Legal Division at 512-936-7261. The PUC's Legal Division may help you understand the process in a transmission line case but cannot provide legal advice or represent you in a case. You may choose to hire an attorney to decide whether to intervene in a transmission line case, and an attorney may represent you if you choose to intervene.

Communicating with Decision-Makers

Do not contact the ALJ or the Commissioners by telephone or email. They are not allowed to discuss pending cases with you. They may make their recommendations and decisions only by relying on the evidence, written pleadings, and arguments that are presented in the case.

Comments in Docket No. _____

If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person submitting comments:

_____ Date: _____

Request to Intervene in PUC Docket No. _____

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- I am a party to the case;
- I am required to respond to all discovery requests from other parties in the case;
- If I file testimony, I may be cross-examined in the hearing;
- If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person requesting intervention:

_____ Date: _____

Utilities, Office of Public Utility Counsel and Other Groups List
Blumenthal Project CCN Notice October 31, 2014

Organization	Prefix	Contact	Formal	Formal Title	Address1	City	State	Zip
City of Fredericksburg Utilities	Mr.	Clinton Bailey, P.E.	Mr. Bailey	Director of Public Works & Utilities	126 West Main St.	Fredericksburg	TX	78624
Pedernales Electric Cooperative	Mr.	John D. Hewa	Mr. Hewa	Chief Executive Officer	PO Box 1	Johnson City	TX	78636
Central Texas Electric Cooperative	Mr.	Robert A. Loth III	Mr. Loth	Chief Executive Officer	PO Box 553	Fredericksburg	TX	78624
The Texas Office of Public Utility Counsel	Ms.	Tonya Baer	Ms. Baer	Public Counsel	1701 N. Congress Ave., Suite 9-180	Austin	TX	78711

Other Groups or Stakeholders

Save Our Scenic Hill Country Environment	Mr.	Tim Lehmberg	Mr. Lehmberg	President	208 W. Ledge Stone Drive	Fredericksburg	TX	78624
Hill Country Alliance	Ms.	Katherine Romans	Ms. Romans	Program Manager	15315 Highway 71 West	Bee Cave	TX	78738
Hill Country Land Trust	Ms.	Katherine Peake	Ms. Peake	President	PO Box 1724	Fredericksburg	TX	78624
The Nature Conservancy	Mr.	Dan Snodgrass	Mr. Snodgrass	Assoc. Dir. of Land Conservation	PO Box 1207	Johnson City	TX	78636
Wine Road 290 Association	Mr.	Gary Gilstrap	Mr. Gilstrap	President - Wine Road 290 Assoc.	PO BOX 1480	Johnson City	TX	78636

Public Officials List
Blumenthal Project CCN Notice October 31, 2014

Organization	Formal Title	Prefix	Contact	Formal	Address	City	State	Zip
City of Fredericksburg	Mayor	The Honorable	Linda Langerhans	Mayor	126 West Main St	Fredericksburg	TX	78624
City of Fredericksburg	Council Member	The Honorable	Graham Pearson	Council Member	126 West Main St	Fredericksburg	TX	78624
City of Fredericksburg	Council Member	The Honorable	Bobbie Watson	Council Member	126 West Main St	Fredericksburg	TX	78624
City of Fredericksburg	Council Member	The Honorable	Jerry Luckenbach	Council Member	126 West Main St	Fredericksburg	TX	78624
City of Fredericksburg	Council Member	The Honorable	Kathy Sanford	Council Member	126 West Main St	Fredericksburg	TX	78624
City of Fredericksburg	Council Member	The Honorable	Gary Neffendorf	Council Member	126 West Main St	Fredericksburg	TX	78624
City of Fredericksburg	City Manager	Mr.	Kent Myers	Mr. Myers	126 West Main St	Fredericksburg	TX	78624
City of Fredericksburg	Director of Development Services	Mr.	Brian Jordan	Mr. Jordan	126 West Main St	Fredericksburg	TX	78624
Fredericksburg Chamber of Commerce	President/CEO	Ms.	Penny McBride	Ms. McBride	302 East Austin St	Fredericksburg	TX	78624
Gillespie County	County Judge	The Honorable	Mark Stroehrer	Judge	101 West Main St	Fredericksburg	TX	78624
Gillespie County	Commissioner, Pct. 1	The Honorable	Curtis Cameron	Commissioner	101 West Main St	Fredericksburg	TX	78624
Gillespie County	Commissioner, Pct. 2	The Honorable	William A. Roeder	Commissioner	101 West Main St	Fredericksburg	TX	78624
Gillespie County	Commissioner, Pct. 3	The Honorable	Calvin Ransleben	Commissioner	101 West Main St	Fredericksburg	TX	78624
Gillespie County	Commissioner, Pct. 4	The Honorable	Donnie Schuch	Commissioner	101 West Main St	Fredericksburg	TX	78624
Gillespie County Economic Development Commission	Executive Director	Mr.	Tim Lehmberg	Mr. Lehmberg	302 East Austin St	Fredericksburg	TX	78624
Stonewall Chamber of Commerce	President	Mr.	Brandon Weinheimer	Mr. Weinheimer	PO Box 1	Stonewall	TX	78671
Kendall County	County Judge	The Honorable	Darrel Lux	Judge	201 East San Antonio St	Boerne	TX	78006
Kendall County	Commissioner, Pct. 1	The Honorable	Mike Finke	Commissioner	201 East San Antonio St	Boerne	TX	78006
Kendall County	Commissioner, Pct. 2	The Honorable	Gene Miertschin	Commissioner	201 East San Antonio St	Boerne	TX	78006
Kendall County	Commissioner, Pct. 3	The Honorable	Richard Chapman	Commissioner	201 East San Antonio St	Boerne	TX	78006
Kendall County	Commissioner, Pct. 4	The Honorable	Kenneth Rusch	Commissioner	201 East San Antonio St	Boerne	TX	78006
Kendall County	County Engineer	Mr.	Terry Anderson	Mr. Anderson	201 East San Antonio St	Boerne	TX	78006
Kendall County Economic Development Corporation	President/CEO	Mr.	Dan Rogers	Mr. Rogers	1221 S. Main St, Ste 100	Boerne	TX	78006
Blanco County	County Judge	The Honorable	Bill Guthrie	Judge	PO Box 387	Johnson City	TX	78636
Blanco County	Commissioner, Pct. 1	The Honorable	John Wood	Commissioner	PO Box 471	Johnson City	TX	78636
Blanco County	Commissioner, Pct. 2	The Honorable	James Sultemeler	Commissioner	PO Box 471	Johnson City	TX	78636
Blanco County	Commissioner, Pct. 3	The Honorable	Chris Liesmann	Commissioner	PO Box 471	Johnson City	TX	78636
Blanco County	Commissioner, Pct. 4	The Honorable	Paul Granberg	Commissioner	PO Box 471	Johnson City	TX	78636
Blanco County Economic Development Corporation	President	Mr.	Joe Stewart	Mr. Stewart	PO Box 1315	Johnson City	TX	78636

State and Federal Elected Officials List
Blumenthal Project CCN Notice October 31, 2014

Organization	Prefix	Contact	Formal	Formal Title	Address 1	City	State	Zip
Texas House of Representatives	The Honorable	Jason Isaac	Representative Isaac	State Representative	PO Box 2910	Austin	TX	78768
Texas House of Representatives	The Honorable	Doug Miller	Representative Miller	State Representative	PO Box 2910	Austin	TX	78768
Texas Senate	The Honorable	Donna Campbell	Senator Campbell	State Senator	PO Box 12068	Austin	TX	78711
Texas Senate	The Honorable	Troy Fraser	Senator Fraser	State Senator	PO Box 12068	Austin	TX	78711
United States House of Representatives	The Honorable	Lamar Smith	Representative Smith	United States Representative	2409 Rayburn House Office Building	Washington	DC	20515
United States Senate	The Honorable	John Cornyn	Senator Cornyn	United States Senator	517 Hart Senate Office Building	Washington	DC	20510
United States Senate	The Honorable	Ted Cruz	Senator Cruz	United States Senator	285 Dirksen Senate Office Building	Washington	DC	20510

Independent School Districts (ISD)
Blumenthal Project CCN Notice October 31, 2014

Organization	Prefix	Contact	Formal	Formal Title	Address 1	City	State	Zip
Fredericksburg ISD	Dr.	Eric Wright	Dr. Wright	Superintendent	234 Friendship Ln.	Fredericksburg	TX	78624
Fredericksburg ISD	Mr.	Mark Cornett	Mr. Cornett	Board President	234 Friendship Ln.	Fredericksburg	TX	78624
Fredericksburg ISD	Ms.	Kerline Herber	Ms. Herber	Board Secretary	234 Friendship Ln.	Fredericksburg	TX	78624
Fredericksburg ISD	Ms.	Lorrie Hess	Ms. Hess	Board Member	234 Friendship Ln.	Fredericksburg	TX	78624
Fredericksburg ISD	Mr.	Dave Campbell	Mr. Campbell	Board Member	234 Friendship Ln.	Fredericksburg	TX	78624
Fredericksburg ISD	Mr.	Dale Geistweidt	Mr. Geistweidt	Board Member	234 Friendship Ln.	Fredericksburg	TX	78624
Fredericksburg ISD	Ms.	Kay Stech	Ms. Stech	Board Member	234 Friendship Ln.	Fredericksburg	TX	78624
Johnson City ISD	Mr.	David Shanley	Mr. Shanley	Superintendent	PO Box 498	Johnson City	TX	78636
Johnson City ISD	Ms.	Shelly Wenmohs	Ms. Wenmohs	Board President	PO Box 498	Johnson City	TX	78636
Johnson City ISD	Ms.	Cynthia Keene	Ms. Keene	Board Vice-President	PO Box 498	Johnson City	TX	78636
Johnson City ISD	Mr.	Kip Thompson	Mr. Thompson	Board Secretary	PO Box 498	Johnson City	TX	78636
Johnson City ISD	Mr.	Jeff DeLeon	Mr. DeLeon	Board Member	PO Box 498	Johnson City	TX	78636
Johnson City ISD	Mr.	Randy Rutherford	Mr. Rutherford	Board Member	PO Box 498	Johnson City	TX	78636
Johnson City ISD	Mr.	Greg Wessels	Mr. Wessels	Board Member	PO Box 498	Johnson City	TX	78636
Johnson City ISD	Mr.	Randy Brodbeck	Mr. Brodbeck	Board Member	PO Box 498	Johnson City	TX	78636
Comfort ISD	Mr.	Leslie Vann	Mr. Vann	Superintendent	PO Box 398	Comfort	TX	78013
Comfort ISD	Mr.	Eric Lantz	Mr. Lantz	Board President	PO Box 398	Comfort	TX	78013
Comfort ISD	Mr.	Brad Spennath	Mr. Spennath	Board Vice-President	PO Box 398	Comfort	TX	78013
Comfort ISD	Mr.	Ray Avery	Mr. Avery	Board Secretary	PO Box 398	Comfort	TX	78013
Comfort ISD	Ms.	Tillie Moldenhauer	Ms. Moldenhauer	Board Member	PO Box 398	Comfort	TX	78013
Comfort ISD	Ms.	Nora Lozano	Ms. Lozano	Board Member	PO Box 398	Comfort	TX	78013
Comfort ISD	Mr.	Ron McPherson	Mr. McPherson	Board Member	PO Box 398	Comfort	TX	78013
Comfort ISD	Ms.	Lilly Edwards	Ms. Edwards	Board Member	PO Box 398	Comfort	TX	78013
Blanco ISD	Dr.	Buck Ford	Dr. Ford	Superintendent	814 Eleventh St.	Blanco	TX	78606
Blanco ISD	Mr.	Matt Herden	Mr. Herden	Board President	814 Eleventh St.	Blanco	TX	78606
Blanco ISD	Mr.	Kirk Phelps	Mr. Phelps	Board Vice-President	814 Eleventh St.	Blanco	TX	78606
Blanco ISD	Mr.	Bernie San Miguel	Mr. San Miguel	Board Secretary	814 Eleventh St.	Blanco	TX	78606
Blanco ISD	Mr.	Larry Kuebel	Mr. Kuebel	Board Member	814 Eleventh St.	Blanco	TX	78606
Blanco ISD	Mr.	Charles Riley	Mr. Riley	Board Member	814 Eleventh St.	Blanco	TX	78606
Blanco ISD	Mr.	Darrel Wagner	Mr. Wagner	Board Member	814 Eleventh St.	Blanco	TX	78606
Blanco ISD	Mr.	Tim Nance	Mr. Nance	Board Member	814 Eleventh St.	Blanco	TX	78606

Application of LCRA Transmission Services Corporation to Amend its Certificate of Convenience and Necessity for the Proposed Blumenthal Substation and 138-kV Transmission Line Project in Blanco, Gillespie and Kendall counties, Texas

PUBLIC UTILITY COMMISSION OF TEXAS
[PUC] DOCKET NO. 43599

LCRA Transmission Services Corporation (LCRA TSC) provides this notice of intent to amend its Certificate of Convenience and Necessity (CCCN) to construct the proposed Blumenthal Substation and 138-kV Transmission Line Project in Blanco, Gillespie and Kendall counties, Texas.

The proposed transmission line will connect to the existing 138-kV transmission line located in Gillespie County, Texas, near the town of Luckenbach. The proposed transmission line will be approximately 1.5 miles long and will be constructed in two phases. The first phase will be the construction of the 138-kV transmission line from the existing line to the proposed substation. The second phase will be the construction of the 138-kV transmission line from the proposed substation to the existing line.

People who wish to comment on this transmission line should do so by December 15, 2014. Comments should be submitted to the Public Utility Commission of Texas (PUC) at the following address:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326

People who wish to comment on this transmission line should do so by December 15, 2014. Comments should be submitted to the Public Utility Commission of Texas (PUC) at the following address:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
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P.O. Box 13326
Austin, Texas 78711-3326

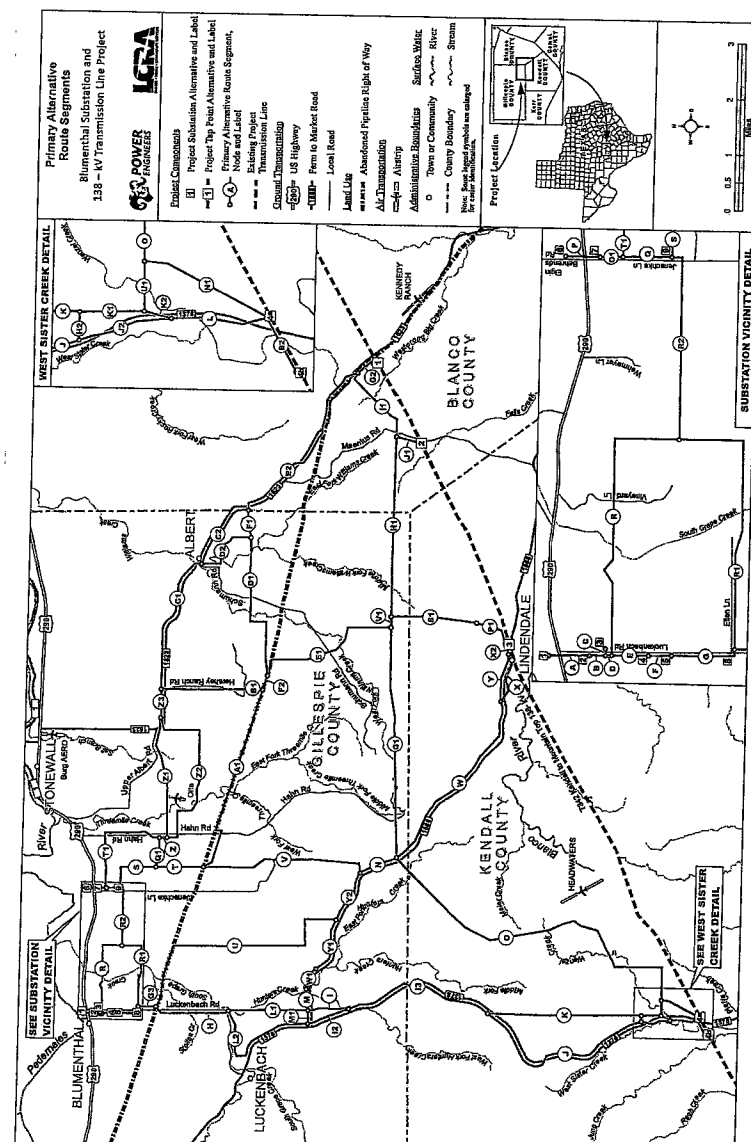
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Blumenthal Substation and 138-kV Transmission Line Project Segment Descriptions

Primary Alternative	Segment Description	Segment Length (Miles)	Segment Number
1	138-kV Transmission Line from Existing Line to Proposed Substation	1.5	1
2	138-kV Transmission Line from Proposed Substation to Existing Line	1.5	2
3	138-kV Transmission Line from Existing Line to Proposed Substation	1.5	3
4	138-kV Transmission Line from Proposed Substation to Existing Line	1.5	4
5	138-kV Transmission Line from Existing Line to Proposed Substation	1.5	5
6	138-kV Transmission Line from Proposed Substation to Existing Line	1.5	6
7	138-kV Transmission Line from Existing Line to Proposed Substation	1.5	7
8	138-kV Transmission Line from Proposed Substation to Existing Line	1.5	8
9	138-kV Transmission Line from Existing Line to Proposed Substation	1.5	9
10	138-kV Transmission Line from Proposed Substation to Existing Line	1.5	10



Segment 1 - Segment 1 is a 1.5-mile segment of the 138-kV transmission line from the existing line to the proposed substation. The segment is located in Blanco County, Texas, and is shown on the map as a solid line. The segment is shown on the map as a solid line.

Segment 2 - Segment 2 is a 1.5-mile segment of the 138-kV transmission line from the proposed substation to the existing line. The segment is located in Blanco County, Texas, and is shown on the map as a solid line. The segment is shown on the map as a solid line.

Segment 3 - Segment 3 is a 1.5-mile segment of the 138-kV transmission line from the existing line to the proposed substation. The segment is located in Blanco County, Texas, and is shown on the map as a solid line. The segment is shown on the map as a solid line.

Segment 4 - Segment 4 is a 1.5-mile segment of the 138-kV transmission line from the proposed substation to the existing line. The segment is located in Blanco County, Texas, and is shown on the map as a solid line. The segment is shown on the map as a solid line.

Segment 5 - Segment 5 is a 1.5-mile segment of the 138-kV transmission line from the existing line to the proposed substation. The segment is located in Blanco County, Texas, and is shown on the map as a solid line. The segment is shown on the map as a solid line.

Segment 6 - Segment 6 is a 1.5-mile segment of the 138-kV transmission line from the proposed substation to the existing line. The segment is located in Blanco County, Texas, and is shown on the map as a solid line. The segment is shown on the map as a solid line.

Segment 7 - Segment 7 is a 1.5-mile segment of the 138-kV transmission line from the existing line to the proposed substation. The segment is located in Blanco County, Texas, and is shown on the map as a solid line. The segment is shown on the map as a solid line.

Segment 8 - Segment 8 is a 1.5-mile segment of the 138-kV transmission line from the proposed substation to the existing line. The segment is located in Blanco County, Texas, and is shown on the map as a solid line. The segment is shown on the map as a solid line.

Segment 9 - Segment 9 is a 1.5-mile segment of the 138-kV transmission line from the existing line to the proposed substation. The segment is located in Blanco County, Texas, and is shown on the map as a solid line. The segment is shown on the map as a solid line.

Segment 10 - Segment 10 is a 1.5-mile segment of the 138-kV transmission line from the proposed substation to the existing line. The segment is located in Blanco County, Texas, and is shown on the map as a solid line. The segment is shown on the map as a solid line.

LCRA TRANSMISSION SERVICES CORPORATION

October 31, 2014

Via Hand Delivery

Ms. Julie Wicker
Wildlife Habitat Assessment Program
Wildlife Division
Texas Parks and Wildlife Department
4200 Smith School Road
Austin, Texas 78744-3291

Re: PUC Docket No. 43599 – *Application of LCRA Transmission Services Corporation to Amend Its Certificate of Convenience and Necessity for the Proposed Blumenthal Substation and 138-kV Transmission Line Project in Blanco, Gillespie and Kendall Counties, Texas.*

Dear Ms. Wicker:

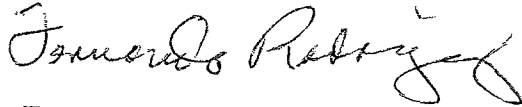
On Friday, October 31, 2014, LCRA Transmission Services Corporation (LCRA TSC) filed with the Public Utility Commission of Texas (PUC) the above-referenced application to amend its Certificate of Convenience and Necessity (CCN) to construct a new 138-kV transmission line in Blanco, Gillespie and Kendall Counties, Texas. As you may recall, the PUC's CCN Application requires that we provide for review and comment a copy of the project environmental assessment (EA) to the Texas Parks and Wildlife Department (TPWD) within seven days after the application is filed. Therefore, enclosed with this letter is a copy of the EA prepared for the referenced project as well as a complete copy of LCRA TSC's CCN application in this docket. The CCN application also requires that a copy of this transmittal letter be included with the project application filed with the PUC. You will find a copy of this letter included as Attachment 13 to the CCN Application.

Under the normal non-CREZ CCN process TPWD provides the PUC Staff with comments, generally within thirty days of the receipt of the CCN package. On behalf of LCRA TSC, and as we have requested in past CCN cases, I would also appreciate receiving a copy of any comments TPWD may choose to file with the PUC staff. You may send those comments to me at the address shown below. Of course, LCRA TSC reserves the right to inquire into the basis of any comments or recommendations TPWD may choose to submit in this contested case, but I am certain the appropriate arrangements can be made for that inquiry if the necessity arises.

Finally, it has been LCRA TSC'S practice to provide TPWD staff with a briefing of the CCN application and the accompanying EA. To that end, Mr. Lance Wenmohs and I would appreciate the opportunity to visit with you and your staff sometime during the second week of November, if that is convenient for you. If you have any questions about the EA please feel free to contact me at 473-3354.

Ms. Julie Wicker
October 31, 2014
Page 2 of 2

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Fernando Rodriguez".

Fernando Rodriguez
Associate General Counsel

Enc: CCN Application including EA for the Blumenthal Project

cc: Mr. Sam Chang, PUC
Mr. Mohammed Ally, PUC
Mr. Rob Reid, Power Engineers
Mr. Lance Wenmohs, LCRA