# Summary of Investigation Findings

HILLS OF OLIVER CREEK THE

Investigation # 956912

, WISE COUNTY,

Investigation Date: 09/14/2011

Additional ID(s): 2490046

OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 447099 Compliance Due Date: 01/02/2012 30 TAC Chapter 290.48(n)(3)

#### Alleged Violation:

Investigation: 956912

Comment Date: 9/26/2011

Feilure to provide a copy of the well data sheet for wells # 1 & 2 at the time of the inspection.

At the time of Inspection the water system was unable to provide a copy of the well log.

290.46(n)(3) Copies of well completion data such as well material setting data, geological log, sealing information disinfection, microbiological sample results, and chemical analysis report of a representative sample of water from the well shall be kept on file for as long as the well remains in service.

## **Recommended Corrective Action:**

Provide a copy of the well logs for Wells # 1 & 2 to the TCEQ Region 4 Office to document that the alleged violation has been corrected.

# ADDITIONALISSUES

Description item 3

## Additional Commente

During the Inspection It was noted that the exterior surface of the storage tank had a small amount of rust.

Corrective action: Repair and maintain the exterior coating of the storage tank.

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Summary of Investigation Findings

Page 1 of 2

## HILLS OF OLIVER CREEK THE

(3) A retail public utility that possesses a certificate of public convenience and necessity that has reached 85% of its capacity as compared to the most restrictive criteria of the commission's minimum capacity requirements in Chapter 290 of this litle shall submit to the executive director a planning report that clearly explains how the retail public utility will provide the expected service demands to the remaining areas within the boundaries of its certificated area. A report is not required if the source of supply available to the utility service provider is reduced to below the 85% level due to a court or agency conservation order unless that order is expected to extend for more than 18 months from the date it is entered in which case a report shall be required.

30 TAC Chapter 291 93

(A) After any commission field inspection, a retail public utility must analyze the systems capacity to determine if it has reached 85% of its capacity. If the retail public utility has reached 85% of its capacity, it must file this report no later than 90 days after the date of a commission letter detailing the results of the inspection. Capacity is considered to be the overall rated capacity in number of residential connection equivalents based on the most restrictive criteria for production, treatment, storage, or pumping.

Well Capacity required is 117 gpm (0.6 gpm x 195 connections). The actual well capacity is 116 gpm. The system is at 100% of capacity.

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Summary of investigation Findings

Bryan W. Shaw, Ph.D., Chairman Buddy Garcia, Commissioner Carlos Rubinstein, Commissioner Mark R. Vickery, P.G., Executive Director

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

## September 28, 2011

## c-Signature Confirmation - 91 3408 2133 3932 0108 9342

Edward R. Wallace, President 10913 Metronome Drive Houston, TX 77043-2201

Re: Notice of Violation for the Compliance Evaluation Investigation at: Sage Brush Estates WS, Decatur, Wise County, Texas RN 101224533, TCEQ ID No.: 2490058, Investigation No.:955891

### Dear Mr. Wallace:

On September 7, 2011, Mr. Steven Mindt of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth (D/FW) Region Office conducted an investigation of the abovereferenced regulated entity to evaluate compliance with applicable requirements for public water supply. Enclosed is a summary which lists the investigation findings. During the investigation, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by December 27, 2011, a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for each of the outstanding alleged violations.

In the listing of the alleged violations, we have cited applicable requirements, including TCEQ rules. Please note that both the rules themselves and the agency brochure entitled *Obtaining TCEQ Rules* (GI 032) are located on our agency website at <u>http://www.tccq.state.tx.us</u> for your reference. If you would like a hard copy of this brochure mailed to you, you may call and request one from either the D/FW Region Office at 817-588-5800 or the Central Office Publications Ordering Team at 512-239-0028.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violations documented in this notice. Should you choose to do so, you must notify the D/FW Region Office within 10 days from the date of this letter. At that time, Mr. Charles Marshall will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may

TCEQ Region 4-Dallas/Fort Worth + 2309 Gravel Dr. + Fort Worth, Texas 76118-6951 + 817-588-5800 + Fax 817-588-5700 Austin Headquarters: 512-239-1000 + www.tceq.state.tx.us + How is our customer service? www.tceq.state.tx.us/goto/customersurvey

Mr. Wallace September 28, 2011 Page 2

still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Mr. Steven Mindt in the D/FW Region Office at (817) 588-5843.

Sincerely,

Charles Marshall, Public Water Supply Section, Team Leader Dallas/Fort Worth Region Office

CM/sm

Enclosures: Summary of Investigation Findings

CC: David Bowman; 801 S. Files St., Itasca, TX 76055

## Summary of Investigation Findings

SAGE BRUSH ESTATES

Investigation # 955891

, WISE COUNTY,

Investigation Date: 09/07/2011

Additional ID(s): 2490058

## OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 446714 Compliance Due Date: 12/28/2011 30 TAC Chapter 290.46(n)(3)

Alleged Violation:

Investigation 955891

Comment Date: 9/12/2011

Failure to provide a copy of the well data sheet at the time of the inspection.

At the time of inspection the water system was unable to provide a copy of the well log.

290.46(n)(3) Copies of well completion data such as well material setting data, geological log, sealing information disinfection, microbiological sample results, and chemical analysis report of a representative sample of water from the well shall be kept on file for as long as the well remains in service.

Recommended Corrective Action: Provide a copy of the well log to TCEQ.

ADDITIONALISSUES

Description

Additional Comments

Summary of investigation Findings

Page 1 of 2

#### SAGE BRUSH ESTATES

Item 2

291 93

(3) A retail public utility that possesses a certificate of public convenience and necessity that has reached 85% of its capacily as compared to the most restrictive criteria of the commission's minimum capacity requirements in Chapter 290 of this title shall submit to the executive director a planning report that clearly explains how the retail public utility will provide the expected service demands to the remaining areas within the boundaries of its certificated area. A report is not required if the source of supply available to the utility service provider is reduced to below the 85% level due to a court or agency conservation order unless that order is expected to extend for more than 18 months from the date it is entered in which case a report shall be required.

Investigation # 955891

(A) After any commission field inspection, a retail public utility must analyze the system=s capacity to determine if it has reached 85% of its capacity. If the retail public utility has reached 85% of its capacity, it must file this report no later than 90 days after the date of a commission letter detailing the results of the inspection. Capacity is considered to be the overall rated capacity in number of residential connection equivalents based on the most restrictive criteria for production, treatment, storage, or pumping.

(B) The report should be submitted in writing and should contain the following:

(i) a brief description of the overall utility system and service area;

(II) an analysis of the plant capacity as defined in subparagraph (A) of this paragraph;

(iii) details on how the retail public utility will provide service to the remaining areas within the boundaries of its certificated area. This includes projections of cost and expected design and installation dates for additional facilities.

Summary of Investigation Findings

Bryan W. Shaw, Ph.D., Chairman Buddy Garcia, Commissioner Carlos Robinstein, Commissioner Mark R. Vickery, P.G., Executive Director

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 28, 2011

## e-Signature Confirmation - 91 3408 2133 3932 0108 9113

Edward R. Wallace, President 10913 Metronome Drive Houston, TX 77043-2201

Re: Notice of Violation for the Compliance Evaluation Investigation at: Windmill Trail WS, Paradise, Wise County, Texas RN 101180917, TCEQ ID No.: 2490050, Investigation No.:955855

## Dear Mr. Wallace:

On September 7, 2011, Mr. Steven Mindt of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth (D/FW) Region Office conducted an investigation of the abovereferenced regulated entity to evaluate compliance with applicable requirements for public water supply. Enclosed is a summary which lists the investigation findings. During the investigation, certain outstanding alleged violations were identified for which compliance description of corrective action taken and the required documentation demonstrating that compliance has been achieved for each of the outstanding alleged violations.

In the listing of the alleged violations, we have cited applicable requirements, including TCEQ rules. Please note that both the rules themselves and the agency brochure entitled *Obtaining TCEQ Rules* (GJ 032) are located on our agency website at <u>http://www.tceq.state.tx.us</u> for your reference. If you would like a hard copy of this brochure mailed to you, you may call and request one from either the D/FW Region Office at 817-588-5800 or the Central Office Publications Ordering Team at 512-239-0028.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violations documented in this notice. Should you choose to do so, you must notify the D/FW Region Office within 10 days from the date of this letter. At that time, Mr. Charles Marshall will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may

TCIIQ Region 4-Dallas/Fort Worth + 2309 Gravel Dr. + Fort Worth, Texas 76118-6951 • 817-588-5800 • Fax 817-588-5700 Austin Headquarters: 512-239-1000 • www.teeq.state.tx.us • How Is our customer service? www.teeq.state.tx.us/goto/customersurvey Mr. Wallace September 28, 2011 Page 2

still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Mr. Steven Mindt in the D/FW Region Office at (817) 588-5843.

Sincerely,

Charles Marshall, Public Water Supply Section, Team Leader Dallas/Fort Worth Region Office

CM/sm

Enclosures: Summary of Investigation Findings

CC: David Bowman; 801 S. Files St., Itasca, TX 76055

# Summary of Investigation Findings

WINDMILL TRAIL

Investigation # 955855

Investigation Date: 09/07/2011

Additional ID(s): 2490050

## OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 446705 Compliance Due Date: 12/27/2011 30 TAC Chapter 290.46(n)(3)

Alleged Violation:

Investigation: 955855

Comment Date: 9/12/2011

Failure to provide a copy of the well data sheet at the time of the inspection.

At the time of inspection the water system was unable to provide a copy of the well log.

290.46(n)(3) Copies of well completion data such as well material setting data, geological log, sealing information disinfection,, microbiological sample results, and chemical analysis report of a representative sample of water from the well shall be kept on file for as long as the well remains in service.

Recommended Corrective Action: Provide a copy of the well log to TCEQ.

Summary of Investigation Findings

Btyan W. Shaw, Ph.D., Chairman Buddy Gařcia, Commissioner Carlos Rubinstein, Commissioner Mark R. Vickery, P.G., Executive Director

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

October 4, 2011

#### c-Signature Confirmation - 91 3408 2133 3932 0108 9120

Edward R. Wallace, President 10913 Metronome Drive Houston, TX 77043-2201

Re: Notice of Violation for the Compliance Evaluation Investigation at: Coyote Ridge Addition WS, Rhome, Wise County, Texas RN 101214534, TCEQ ID No.: 2490053, Investigation No.:956957

#### Dear Mr. Wallace:

On September 14, 2011, Mr. Steven Mindt of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth (D/FW) Region Office conducted an investigation of the abovereferenced regulated entity to evaluate compliance with applicable requirements for public water supply. Enclosed is a summary which lists the investigation findings. During the investigation, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by January 2, 2012, a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for each of the outstanding alleged violations.

In the listing of the alleged violations, we have cited applicable requirements, including TCEQ rules. Please note that both the rules themselves and the agency brochure entitled *Obtaining TCEQ Rules* (G1 032) are located on our **agency** website at <u>http://www.tceq.state.tx.us</u> for your reference. If you would like a hard copy of this brochure mailed to you, you may call and request one from either the D/FW Region Office at 817-588-5800 or the Central Office Publications Ordering Team at 512-239-0028.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violations documented in this notice. Should you choose to do so, you must notify the D/FW Region Office within 10 days from the date of this letter. At that time, Mr. Charles Marshall will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may

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still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Mr. Steven Mindt in the D/FW Region Office at (817) 588-5843.

Sincerely,

Charles Marshall, Public Water Supply Section, Team Leader Dallas/Fort Worth Region Office

CM/sm

Enclosures: Summary of Investigation Findings

CC: David Bowman; 801 S. Files St., Itasca, TX 76055

Summary of Investigation Findings

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Investigation # 956957

, WISE COUNTY,

Investigation Date: 09/14/2011

Additional ID(s): 2490053

OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 147114 Compliance Due Date: 01/02/2012 30 TAC Chapter 290.41(c)(3)(N)

Alleged Violation:

Investigation: 956957

Comment Date: 9/20/2011

Failure to provide a functioning flow measuring device.

The well meter at Plant #2 was not operational at the time of the inspection.

290.41(c)(3)(N) Flow measuring devices shall be provided for each well to measure production yields and provide for the accumulation of water production data. Recommended Corrective Action:

Repair or replace the meter and maintain in proper working order.

Track No: 447115 Compliance Due Date: 01/02/2012 30 TAC Chapter 290.46(n)(3)

Alleged Violation:

Investigation: 956957

Comment Date: 9/20/2011

Failure to provide a copy of the well data sheet at the time of the inspection.

At the time of inspection the water system was unable to provide a copy of the well log.

290.46(n)(3) Copies of well completion data such as well material setting data, geological log, sealing information disinfoction,, microbiological sample results, and chemical analysis report of a representative sample of water from the well shall be kept on file for as long as the well remains in service.

Recommended Corrective Action: Provide a copy of the well log to TCEQ.

Track No: 447208 Compliance Due Date: 01/02/2012 30 TAC Chapter 290.45(b)(1)(C)(I)

Alleged Violation:

Investigation: 956957

Comment Date: 9/22/2011

Failure to provide 0.6 gpm per connection.

The well capacity required for 113 connections is 67.8 gpm (113 x 0.8 gpm), the system only provides 50 gpm.

Summary of Investigation Findings

Page 1 of 2

## COYOTE RIDGE ADDITION

290 45(b)(1)(C)(i) [For 50 to 250 connections the system must meet the following requirements:] a well capacity of 0.6gpm per connection.

Recommended Corrective Action: Increase the total production capacity in order to meet the minimum required capacity of 0.6. gpm per connection. Please note that if any changes are made to the water production facilities in order to correct this violation which will result in any increase or decrease in capacity, notification as outlined below will be required.

Public water systems shall notify the executive director prior to making any significant change or addition to the system's production, treatment, storage, pressure maintenance, or distribution facilities. Public water systems shall submit plans and specifications for the proposed changes upon request. The following is considered to be significant: proposed changes to existing systems which result in an increase or decrease in production, treatment, storage, or pressure maintenance capacity.

Please notify TCEQ in writing if a significant change has or will occur. After notification, the TCEQ will determine if plans and specifications prepared by a licensed engineer will be required. Send the notification to : TCEQ, Water Supply Division, Technical Review and Oversight Team, MC 155, P.O. Box 13087, Austin, Texas 78711-3087; Phone: (512) 239-4961.

The water system also has the option to request an exception to these requirements by writing to the TCEQ Water Supply Division, Technical Oversight Team, at the address listed above.

Please submit compliance documentation to the TCEQ Region 4 Office which describes the corrective action taken by the water system. Please include a copy of the notification if a significant change is made or a copy of the granted exception request from the Technical Review and Oversight Team, if applicable.

ADDITIONALISSUES

Description Item 4

### Additional Comments

During the inspection it was noted that the exterior surface of the storage tank had a small amount of rust.

Corrective action: Repair and maintain the exterior coating of the storage tank.

Summary of Investigation Findings

Page 2 of 2

Bryan W. Shaw, Ph.D., Chairman Buddy Garcia, Commissioner Carlos Rubinstein, Commissioner Mark R. Vickery, P.G., Executive Director

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

#### September 28, 2011

## c-Signature Confirmation - 91 3408 2133 3932 0108 9335

Edward R. Wallace, President 10913 Metronome Drive Houston, TX 77043-2201

Re Notice of Violation for the Compliance Evaluation Investigation at: Sky View Ranch Estates WS, Rhome, Wise County, Texas RN 101200392, TCEQ ID No.: 2490061, Investigation No.:955867

#### Dear Mr. Wallace:

On September 7, 2011, Mr. Steven Mindt of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth (D/FW) Region Office conducted an investigation of the abovereferenced regulated entity to evaluate compliance with applicable requirements for public water supply. Enclosed is a summary which lists the investigation findings. During the investigation, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by December 27, 2011, a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for each of the outstanding alleged violations.

In the listing of the alleged violations, we have cited applicable requirements, including TCEQ rules. Please note that both the rules themselves and the agency brochure entitled *Obtaining TCEQ Rules* (GI 032) are located on our agency website at <u>http://www.tceq.state.tx.us</u> for your reference. If you would like a hard copy of this brochure mailed to you, you may call and request one from either the D/FW Region Office at 817-588-5800 or the Central Office Publications Ordering Team at 512-239-0028.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violations documented in this notice. Should you choose to do so, you must notify the D/FW Region Office within 10 days from the date of this letter. At that time, Mr. Charles Marshall will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may

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## Summary of Investigation Findings

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Investigation # 955867

, WISE COUNTY,

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Investigation Date: 09/07/2011

Additional ID(s): 2490061

OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 446707 Compliance Due Date: 12/27/2011 30 TAC Chapter 290.46(n)(3)

Alleged Violation:

Investigation: 955867

Comment Date: 9/12/2011

Failure to provide a copy of the well data sheet at the time of the inspection.

At the time of inspection the water system was unable to provide a copy of the well log.

. . ......

290.46(n)(3) Copies of well completion data such as well material setting data, geological log, sealing information disinfection,, microbiological sample results, and chemical analysis report of a representative sample of water from the well shall be kept on file for as long as the well remains in service.

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**Recommended Corrective Action:** 

Provide a copy of the well log to TCEQ.

Summary of Investigation Findings

Rann 1 of 1

Docket No. 43177 Ni America Texas, LLC Amended Application

# **EXHIBIT J**

# EXPLANATION OF NI AMERICA TEXAS, LLC ACTIONS

Ty Embrey

From:Steven Mindt < Steven.Mindt	
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Hello Mike,

Thank you for the well log. I have already processed the paperwork. I gave you partial compliance with full compliance pending the next inspection. So, there is nothing else that needs to be done. Just make certain that all of the information that you sent to me makes it into the systems' files for review during the next inspection.

At that time we will sign off on all of the painting and 85% capacity rules (provided the well rehab. has worked or the wells come back).

So, for now, thank you and we'll clean-up the files and resolve all of the remaining alleged violations and "additional issues" on the next inspection cycle.

Steve

If you have any questions, feel free to contact me at (817) 588-5843, or e-mail me at <u>Steven.Mindt@tceq.texas.gov</u>

Thank you,

Steven Mindt Environmental Investigator Texas Commission on Environmental Quality, Region 4 Public Water Supply 2309 Gravel Drive Fort Worth, Texas 76118-6951

>>> Mike Ashfield <<u>mashfield@niamerica.com</u>> 1/5/2012 2:12 PM >>> Steve,

Attached is the well report for Coyote Ridge as noted in your voice mail that didn't make the documents submitted. Thanks for the follow up and hope this is what is needed.

Mike

Michael J. Ashfield Ni America LLC 10913 Metronome Dr. Houston, Texas 77043 (o) 713-574-7762 (c) 979-224-2334

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If this email is spam, report it to https://support.onlymyemail.com/view/report\_spam/MTQzMTU4OjEzNzE4ODAyODc6bWFzaGZpZW xkQG5pYW1IcmljYS5jb206ZGVsaXZIcmVk

October 13, 2011

Charles Marshall TCEQ Public Water supply Section D/FW Region Office 2309 Gravel Dr. Fort Worth, TX 76118-6951

Re: NOV for Chisholm Hills Estates, Decatur, Wise County, Texas; Investigation No. 956891

Dear Mr. Marshall:

I am writing in response to the above referenced Compliance Evaluation Inspection, performed September 14, 2011. Within your correspondence to us, dated October 4, 2011, it was noted there was a "Failure to maintain or properly plug an abandoned well." per 30 TAC Chapter 290.46(u).

While we have until January 2, 2012, to respond and correct the noted violations, if additional information is available to support a position to the contrary, we are to submit it to your office within ten days of our letter (October 14). As such, attached herein is a Plugging Report completed by a licensed well driller and approved by the previous owner of the utility.

We welcome the opportunity to visit with you and your staff concerning this item as well as our general plan to address all noted violations for this well site as well as the others inspected for same utility. Due to our internal travel schedules, we offer the following dates for a meeting with you: November 11th, 14th, or 15th.

You can either call me (713-574-7762) or email me (mashfield@niamerica.com) to confirm which date and time is good for you.

Sincerely,

Allad I

Michael J. Aslifield

Attachment

cc: Ni America: Andy Thomas, Craig Sherwood, and Rick Melcher

10913 Metronome Dr., Houston, Texas 77043; Main # (713) 574-5952

		**************************************				
	se use black ink.		State	of Texas		
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	tin, TX 78711-3087 -239-0530		within 30 days following t	he date the well is plugged as rent statutory law.)		-239-0530
414	-207-930		-	- ·		
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Send one (1) copy each to; TNRCC, WELL OWNER, LICENSED WELL DRILLER/PUMP INSTALLER

TNRCC-0055 (Rev. 07-18-95)

Docket No. 43177 Ni America Texas, LLC Amended Application

# **EXHIBIT K**

# EFFECT OF GRANTING OF CCN AMENDMENT

## **EXHIBIT K – EFFECT OF GRANTING CERTIFICATE AMENDMENT**

## <u>Applicant</u>

The applicant, Ni America Texas LLC will benefit from the granting of the proposed CCN amendment by increasing its customer base, growing its water sales and creating more economies of scale.

## Retail Public Utility of Same Kind Already Serving the Proximate Area

The granting of this requested CCN amendment will not impact Aqua Utilities (CCN No. 11157) - the only retail public utility within two (2) miles of the proposed service area. Aqua Utilities was approached about providing water service to the proposed service area and Aqua Utilities was not interested in providing the requested service.

## Landowner in the Requested Area

As the enclosed request for water service correspondence indicates, the landowner, Doud Land Company, and its lessee, Multi Chem Group, will benefit from the provision of water service by Ni America Texas, LLC. If this CCN amendment application is granted, the source of the water that is needed by the Multi Chem Group to operate its oil and gas services facility will be Ni America Texas's centralized water distribution system. Currently, the water source for the Multi Chem Group facility is a water well and Multi Chem would like to lessen its reliance on this groundwater source.

Docket No. 43177 Ni America Texas, LLC Amended Application

# **EXHIBIT L**

# PROFIT AND LOSS STATEMENT / CURRENT BALANCE SHEET

## NI America Texas LLC Consolidated Balance Sheet As of September 30, 2013 and December 31, 2012

Current Assets     Description     PATRATA       Cash     5     280,586     5     107,781       Total Checking/Savings     280,586     5     107,781       Current Assets     189,847     119,155       Accum Provision for Uncollectule Accts     169,687     (40,072)       Accured Utility Revenues     2,489     2,489       Accts Rec from Others     269     -       Accts Rec from Assoc Co - N America Operating     11,733     18,943       Accts Rec from Assoc Co - N America Operating     11,733     18,943       Accts Rec from Assoc Co - N America Operating     11,733     18,943       Accts Rec from Assoc Co - N America Operating     11,733     18,943       Accts Rec from Assoc Co - N America Operating     10,096     3,894       Total Other Current Assets     1,444,690     481,651       Total Other Current Assets     1,444,690     481,651       Total Other Current Assets     1,444,690     481,651       Utility Property     2,795,334     2,760,796       Current Assets     3,670,511     3,569,796       Utal Property and Inves	Balance Sheet	9/30/2013	12/31/2012
Cash     5     280,586     5     107,781       Total Checking/Savings     280,586     100,781     100,781       Other Current Assets     165,241     119,155     Accume Providen for Uncollectible Accts     165,241     119,155       Accume Providen for Uncollectible Accts     126,987     2,489     2,489     2,489       Accts Rec from Others     2,689     -     -     -     -     -       Accts Rec from Assoc Co - Ni Am Cap Mgmt     43,385     48,386     -	Current Assets	275-27-54-5	42/ 24/ 20 <u>11</u>
Total Checking/Savings     J     200,286     200,786       Other Current Assets     280,586     280,586     100,781       Accts Rec from Customers     165,241     119,155       Accured Utility Revenues     2,489     2,489       Accts Rec from Others     2,489     2,489       Accts Rec from Assoc Co - It Am Cap Mgnt     483,386     483,866       Accts Rec from Assoc Co - It Am TX Dev     15,072     8,857       Accts Rec from Assoc Co - It Am TX Dev     15,072     8,857       Accts Rec from Assoc Co - It Am TX Dev     15,072     8,857       Accts Rec from Assoc Co - It Am TX Dev     15,072     8,857       Accts Rec from Assoc Co - Palmetto WV Redemation     467,000     320,000       Inventory     9,011     7,252,75     588,432       Advances to affiliates - Ni Cap Mgmt     1,446,690     481,651       Total Other Current Assets     1,742,1023     1,268,729       Deferred Rate Case Expenses     23,645     32,838       Unamotized Deb Expense     23,645     32,838       Unamotized Deb Expense     3,670,511     3,566,432	Cash		
Total Checking/Savings     280,566     107,781       Cther Current Assets     165,241     119,155       Accum Provision for Uncollectible Accts     (46,687)     (40,072)       Accured Utility Revenues     2,489     2,489       Accts Rec from Others     2,699     -       Accts Rec from Others     2,699     -       Accts Rec from Assoc Co - Ni America Operating     11,733     18,943       Accts Rec from Assoc Co - Ni Am TX Dev     15,072     8,857       Accts Rec from Assoc Co - Ni Floidia     765,079     -       Arcts Rec from Assoc Co - Ni Floidia     765,079     -       Total Otler Current Assets     1,444,690     481,651       Total Otler Current Assets     1,725,775     558,432       Advances to affiliates - Ni Cap Mgmt     1,421,023     1,268,729       Deferred Rate Case Expenses     23,369     1,356,432       Unamortized Debt Expense     23,369     1,356,432       Total Assets     1,2725,755     58,438       Unamortized Depreciation     (592,860)     (480,189)       Total Assets     3,670,511     3,596,432		\$ 280,586	\$ 107.781
Other Current Assets     165,241     119,155       Accts Rec from Outlomers     165,241     10,055       Accured Utility Revenues     2,489     2,489       Accts Rec from Assoc Co - Ni Am Cap Mgmt     48,386     43,386       Accts Rec from Assoc Co - Ni Am TX Dev     15,072     8,857       Accts Rec from Assoc Co - Ni Am TX Dev     15,072     8,857       Accts Rec from Assoc Co - Ni Am TX Dev     15,072     8,857       Accts Rec from Assoc Co - Ni Am TX Dev     10,096     3,894       Total Ourent Assets     1,044,650     611,651       Total Current Assets     1,725,775     5,89,432       Advances to affiliates - Ni Cap Mgmt     1,421,023     1,268,729       Deferred Rate Case Expenses     23,369     5,198       Unamotized Det Expense     23,369     5,198       Ulity Property     2,795,334     2,769,796       Accounts Payable     5     22,725     \$ 21,585       Short-Term Notes Payable - Bank of America     14,2022     12,020       Afor Assets     \$ 5,335,796     \$ 21,585       Current & Accrued Liabilities     2,644	Total Checking/Savings	A subject of the second state of the second st	
Accum Provision for Uncollectible Accts     10,141     118,133       Accured Utility Revaues     2,489     2,489       Accts Rec from Others     2,69     -       Accts Rec from Assoc Co - It Am Cap Mgmt     48,386     48,386       Accts Rec from Assoc Co - Ni America Operating     11,773     18,943       Accts Rec from Assoc Co - Ni Am TX Dev     15,072     8,857       Accts Rec from Assoc Co - Ni Piotida     765,079     -       Actts Rec from Assoc Co - Ni Piotida     765,079     -       Actts Rec from Assoc Co - Ni Piotida     765,079     -       Actts Rec from Assoc Co - Ni Piotida     765,079     -       Total Other Current Assets     1,742,275     589,432       Advances to affiliates - Ni Cap Mgnt     1,421,023     1,268,729       Deferred Rate Case Expenses     2,365     5,198       Unamortized Debt Expense     2,359     5,198       Utility Property     2,795,334     2,769,796       Accurred Rate Case Expenses     3,670,511     3,596,432       Total Assets     5     5,935,786     \$ 4,148,685       Liabilitites     4,000,142	Other Current Assets		107,701
Accume Travision for Uncollectible Accts     (49,687)     (40,072)       Acrued Utily Revenues     2,489     2,489       Acts Rec from Others     2,69     .       Acts Rec from Assoc Co - Ik Am Cap Mgmt     48,386     48,386       Acts Rec from Assoc Co - Ik Am TX Dev     15,072     8,857       Acts Rec from Assoc Co - Ni Am TX Dev     15,072     8,857       Acts Rec from Assoc Co - Ni Florida     765,075     .       Acts Rec from Assoc Co - Ni Am TX Dev     10,096     3,894       Total Other Current Assets     1,244,690     481,551       Total Other Current Assets     1,244,690     481,551       Total Other Current Assets     1,242,572     59,432       Advances to affiliates - Ni Cap Mgmt     1,444,690     481,651       Total Other Current Assets     1,242,023     3,663       Utility Property     2,755,134     2,769,796       Accumulated Depreciation     (592,860)     (480,189)       Total Assets     1     3,567,642     3,596,632       Lubilitics & Equity     2     5,355,643     3,596,6422       Total Property and Investments <td>Accts Rec from Customers</td> <td>165.241</td> <td>110 155</td>	Accts Rec from Customers	165.241	110 155
Acrited Utility Revenues     2,489     2,489       Acts Rec from Others     269     2,489       Acts Rec from Assoc Co - Ni America Operating     11,733     18,943       Acts Rec from Assoc Co - Ni America Operating     11,733     18,943       Acts Rec from Assoc Co - Ni Florida     705,075     20,000       Acts Rec from Assoc Co - Palmetto WV Redamistion     467,000     320,000       Jurentory     9,011     -     -       Prepayments     10,096     3,894     -       Total Other Current Assets     1,242,725     589,432       Advances to affiliates - Ni Cap Mgnit     1,421,023     1,268,729       Unamortized Debt Expense     23,665     5,198       Unamortized Debt Expense     23,665     3,596,432       Total Property and Investments     3,670,511     3,596,432       Total Property and Investments     5     5,935,786     5     4,485,865       Liabilities & Equity     1,212,02     102,450     4,485,865     1,445,865       Liabilities & Equity     2,120     10,245,065     1,445,865     1,445,865       Liabilities	Accum Provision for Uncollectible Accts		
Acts Rec from Others     269       Acts Rec from Assoc Co - Ni Am Cap Mgmt     48,386       Acts Rec from Assoc Co - Ni Am TX Dev     15,072       Acts Rec from Assoc Co - Ni Am TX Dev     15,072       Acts Rec from Assoc Co - Ni Am TX Dev     15,072       Acts Rec from Assoc Co - Ni Am TX Dev     15,072       Acts Rec from Assoc Co - Ni Am TX Dev     10,096       Acts Rec from Assoc Co - Ni Am TX Dev     9,011       Prepayments     10,096       Jona Developments     1,024       Total Other Current Assets     1,444,690       Mornalds to affiliates - Ni Cap Mgmt     1,425,775       Deferred Rate Case Expenses     23,645       Ullity Property     2,795,134       Accountized Depreciation     (592,860)       Ullity Property     2,795,134       Accountis Payable     5,292,7861       Stort-Term Notes Payable     5,293,786       Accountis Payable     5,21,255       Stort-Term Notes Payable     24,959,911       Accountis Payable     38,086       Accountis Payable     26,9511       Accountis Payable     26,9511       Accountis	Accrued Utility Revenues		
Acts Rec from Assoc Co - N Am Cop Ngmt     48,386     48,386       Acts Rec from Assoc Co - N America Operating     11,733     18,43       Acts Rec from Assoc Co - N Florida     765,079     .       Acts Rec from Assoc Co - N Palmetto WV Reclamation     467,000     320,000       Joventory     9,011     .     .       Prepayments     10,096     3,894       Total Other Current Assets     1,444,690     481,651       Total Current Assets     1,725,75     589,432       Advances to affiliates - Ni Cap Mgmt     1,421,023     1,268,729       Deferred Rate Case Expenses     23,369     5,198       Unling Property     2,795,334     2,769,796       Accumulated Deprecation     (592,860)     (480,189)       Total Assets     3,670,511     3,556,432       Libilities     5     22,725     \$ 21,585       Libilities     5     21,222     102,450       Accumuts Payable     5     22,725     \$ 21,585       Libilities     5     21,222     102,450       Accumuts Payable     8,519     8,519 <td></td> <td>•</td> <td>2,405</td>		•	2,405
Acts Rec from Assoc Co - Ni America Operating     11,733     18,943       Acts Rec from Assoc Co - Ni Amit X Dev     15,072     8,857       Acts Rec from Assoc Co - Palmetto WV Redamation     467,000     320,000       Inventory     9,011     -       Prepayments     10,096     3,894       Total Other Current Assets     1,444,690     481,651       Total Other Current Assets     1,423,275     589,432       Advances to affiliates - Ni Cap Mgmt     1,423,275     589,432       Advances to affiliates - Ni Cap Mgmt     1,424,690     481,651       Total Other Current Assets     23,645     32,898       Unamotized Debt Expense     23,369     5,198       Fixed Assets     2,795,334     2,765,796       Utility Property     2,795,334     2,765,796       Accounts Payable     5     22,725     \$ 1,885       Liabilities & Equily     3,670,511     3,566,6422     12,120       Short-Term Notes Payable     5     22,725     \$ 21,585       Short-Term Notes Payable     5     22,725     \$ 21,585       A/P to Assoc Co Ni America	Accts Rec from Assoc Co - Ni Am Cap Mamt		A8 386
Acts Rec from Assoc Co - Ni An Y Dev     15,072     8,857       Acts Rec from Assoc Co - Ni Florida     765,075     320,000       Jone Assoc Co - Palmetto WV Reclamation     467,000     320,000       Jone Assoc Co - Palmetto WV Reclamation     467,000     320,000       Jone Assoc Co - Palmetto WV Reclamation     464,000     3,894       Total Other Current Assets     1,444,690     481,651       Total Other Current Assets     1,725,275     589,432       Advances to affiliates - Ni Cap Mgmt     1,725,275     359,432       Advances to affiliates - Ni Cap Mgmt     1,421,023     1,268,729       Deferred Rate Case Expenses     23,369     5,198       Utility Property     2,795,334     2,769,796       Accumulated Depreciation     (592,860)     (480,189)       Total Property and Investments     3,670,511     3,596,432       Total Property and Investments     3,670,511     3,596,432       Liabilities     Equity     1,42,022     102,450       A/P to Assoc Co Ni America Operating     8,519     89,513       A/P to Assoc Co Ni America Operating     8,519     89,513	Accts Rec from Assoc Co · Ni America Operating		
Actis Rec from Assoc Co - Ni Florida     765,079       Actis Rec from Assoc Co - Palmetto WV Redamation     467,000     320,000       Inventory     9,011     9,011       Prepayments     10,096     3,894       Total Other Current Assets     1,444,690     481,651       Advances to affiliates - Ni Cap Mgmt     1,422,023     1,268,729       Deferred Rate Case Expenses     23,645     32,893       Utility Property     2,795,334     2,769,796       Accounts Payable     3,670,511     3,596,432       Total Novestments     3,670,511     3,596,432       Total Assets     \$ 5,395,786     \$ 4,185,865       Liabilities     \$ 5,395,786     \$ 4,185,865       Accounts Payable     \$ 22,725     \$ 21,585       Short-Term Notes Payable     \$ 22,725     \$ 21,585       Aft to Assoc Co - Ni America Operating     89,513     89,513       A/P to Assoc Co - Ni Merica Operating     89,519     89,513       A/P to Assoc Co - Ni Merica Cap Mgmt     6,710     6,340       A/P to Assoc Co - Palmetto of Richiand County     943     -       Customer D			
Acts Rec from Assoc Co - Palmetto WW Redamation     407,000     320,000       Inventory     9,011     -       Prepayments     1,0096     3,894       Total Other Current Assets     1,2444,690     481,651       Total Current Assets     1,225,275     589,432       Advances to affiliates - Ni Cap Mgmt     1,225,275     589,432       Advances to affiliates - Ni Cap Mgmt     1,226,725     58,283       Unamotized Debt Expense     23,645     32,893       Unamotized Debt Expense     23,659     5,198       Utility Property     2,795,334     2,769,796       Accumulated Depreciation     (592,860)     (480,189)       Total Assets     3,520,613     3,596,432       Lubilities     Current & Accrued Habilities     5     22,725     \$ 21,585       Short-Term Notes Payable     S     22,725     \$ 21,585     \$ 1,42022     102,450       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340     A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340     3,606	Accts Rec from Assoc Co - Ni Florida		0,027
Jnventory     9,011     10,096     3,894       Total Other Current Assets     10,096     3,894       Total Current Assets     1,444,690     481,651       Total Current Assets     1,725,275     589,432       Advances to affiliates - Ni Cap Mgmt     1,421,023     1,268,729       Deferred Rate Case Expenses     23,645     32,898       Unamortized Debt Expense     23,369     5,198       Fixed Assets     2,795,334     2,769,796       Accumulated Depreciation     (592,860)     (480,189)       Total Assets     3,670,511     3,596,432       Total Assets     3,670,511     3,596,432       Liabilities & Equity     1     102,22     102,450       Accounts Payable     5     22,725     \$ 21,585       Short-Term Notes Payable     5     22,725     \$ 21,585       A/P to Assoc Co Ni America Operating     89,519     89,513       A/P to Assoc Co Ni Florida     38,086     35,505       A/P to Assoc Co Ni Florida     38,086     35,505       A/P to Assoc Co Ni Florida     36,865     15,585 </td <td></td> <td></td> <td>220.000</td>			220.000
Prepayments     0,096     3,894       Total Ourer Current Assets     1,444,690     481,651       Total Current Assets     1,725,275     589,432       Advances to affiliates - Ni Cap Mgmt     1,421,023     1,268,729       Deferred Rate Case Expenses     23,645     32,898       Unamortized Debt Expense     23,369     5,198       Fixed Assets     2,795,334     2,769,796       Accumulated Depreciation     (592,860)     (440,189)       Total Assets     3,670,511     3,596,432       Lubilities & Equity     2,725     \$ 21,585       Labilities & Equity     3,670,511     3,596,432       Uabilities     5     5,335,786     \$ 4,485,865       Labilities     Current & Accrued Labilities     2     102,450       A/P to Assoc Co Ni America Operating     9,492     12,120       Short-Term Notes Payable     S 22,725     \$ 21,585       A/P to Assoc Co Ni America Operating     89,519     89,519       A/P to Assoc Co Ni America Operating     80,066     36,505       A/P to Assoc Co Ni America Operating     9,2601 <t< td=""><td></td><td></td><td>520,000</td></t<>			520,000
Total Other Current Assets     1.444,630     481,651       Total Current Assets     1.725,275     589,432       Advances to affiliates - Ni Cap Mgmt     1.421,023     1.268,729       Deferred Rate Case Expenses     23,645     32,898       Unamotized Debt Expense     23,369     5,198       Fixed Assets     2,795,334     2,769,796       Utility Property     2,795,334     2,769,796       Accumulated Depreciation     (592,860)     (480,189)       Total Property and Investments     3,670,511     3,596,432       Statistics     \$     5,395,786     \$     4,185,685       Liabilities     Current & Accrued Liabilities     \$     5,395,786     \$     4,185,685       Liabilities     Short-Term Notes Payable     5     22,725     \$     21,585       Short-Term Notes Payable     Bark of America     142,022     102,450     4,185,685       A/P to Assoc Co Ni America Operating     89,513     4,953     4,156,505     A/P to Assoc Co Ni America Operating     89,513     4,505       A/P to Assoc Co Ni Merelica Operating     269,989     <			2 001
Total Current Assets     1,725,275     589,432       Advances to affiliates - Ni Cap Mgmit     1,421,023     1,268,729       Deferred Rate Case Expenses     23,645     32,898       Unamotized Debt Expense     23,369     5,198       Utility Property     2,795,334     2,769,796       Accumulated Depreciation     (592,860)     (480,189)       Total Property and Investments     3,670,511     3,596,432       Liabilities & Equity     3,595,786     \$ 4,185,865       Liabilities     Current & Accrued Liabilities     \$ 5,395,786     \$ 4,185,865       Liabilities     Current & Accrued Liabilities     \$ 22,725     \$ 21,585       Short-Term Notes Payable     3,492     12,120       Short-Term Notes Payable     9,492     102,450       A/P to Assoc Co Ni America Operating     89,519     89,513       A/P to Assoc Co Ni America Operating     38,086     36,505       A/P to Assoc Co Ni America Operating     38,086     36,505       A/P to Assoc Co Ni America Operating     38,086     36,505       A/P to Assoc Co Ni America Operating     38,086     36,505 <	•	The address and a second secon	county, or have addressed and the second
Advances to affiliates - Ni Cap Mgnit   1//3/1/03   1/28/73   1/28/73     Deferred Rate Case Expenses   23,645   32,898     Unamotized Debt Expense   23,369   5,198     Fixed Assets   2,795,334   2,769,796     Utility Property   2,795,334   2,769,796     Accumulated Depreciation   (592,860)   (440,189)     Total Property and Investments   3,670,511   3,596,432     Total Assets   5   5,395,786   5   4,185,865     Liabilities   Current & Accrued Liabilities   5   2,725   \$   21,585     Short-Term Notes Payable   5   22,725   \$   21,585     Short-Term Notes Payable   5   22,725   \$   21,585     A/P to Assoc Co Ni America Operating   39,513   4,405,500   3,670,511     A/P to Assoc Co Ni America Operating   38,505   36,505   1/42,002   102,450     A/P to Assoc Co Ni America Cap Mgmt   6,710   6,340   4,970   6,561     A/P to Assoc Co Ni Fiorida   38,066   35,505   A/P to Assoc Co Palmetto of Richiand County   943   -			
Deferred Rate Case Expenses     23,645     32,898       Unamortized Debt Expense     23,369     5,198       Fixed Assets     23,369     5,198       Utility Property     2,795,334     2,769,796       Accumulated Depreciation     (592,860)     (480,189)       Total Property and Investments     3,670,511     3,596,432       Stati Assets     \$ 5,395,786     \$ 4,185,665       Liabilities     \$ 4,2022     102,450       Current & Accrued Liabilities     \$ 4,2022     102,450       Accounts Payable     \$ 22,725     \$ 21,585       Short-Term Notes Payable     \$ 22,725     \$ 21,585       Short-Term Notes Payable     \$ 9,492     12,120       Short-Term Notes Payable     \$ 3,670     \$ 6,340       A/P to Assoc Co N America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni Florida     38,086     35,505       A/P to Assoc Co Palmetto of Richland County     943     -       Customer Deposits     29,601     26,651       Accrued Liabilities     9,613     4,535       Accrued Taxes     22,686 <td></td> <td></td> <td></td>			
Unamortized Debt Expense     23,369     5,193       Fixed Assets     2,369     5,193       Utility Property     2,795,334     2,769,796       Accumulated Depreciation     (592,860)     (480,189)       Total Property and Investments     3,670,511     3,596,432       Total Assets     \$     5,395,786     \$     4,185,865       Liabilities     Current & Accrued Liabilities     \$     4,185,865     \$       Current & Accrued Liabilities     \$     22,725     \$     21,585       Short-Term Notes Payable     3,670,511     3,596,432     12,120       Short-Term Notes Payable     8,519     89,513     89,513       A/P to Assoc Co Ni America Operating     89,519     89,513       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Palmetto Ublities     20,601     25,651       Accrued Taxes     22,664     15,187       Accrued Taxes     22,668     15,187       Misc Current & Accrued Liabilities     644,183     485,604       Long-Term Notes Payable     -     6,384			
Fixed Assets   2,795,334   2,769,796     Utility Property   2,795,334   2,769,796     Accumulated Depreciation   (480,189)   3,5596,432     Total Assets   \$5,395,786   \$4,185,865     Liabilities   \$5,2935,786   \$4,185,865     Liabilities   \$5,21,725   \$21,585     Short-Term Notes Payable   \$9,492   12,120     Short-Term Notes Payable - Bank of America   142,022   102,450     A/P to Assoc Co Ni America Cap Mgmt   6,710   6,340     A/P to Assoc Co Ni America Cap Mgmt   6,710   6,340     A/P to Assoc Co Ni Florida   38,086   35,505     A/P to Assoc Co Ni America Cap Mgmt   5,710   26,651     Customer Deposits   29,601   26,651     Customer Deposits   29,601   26,651     Accrued Taxes   22,686   15,187     Misc Current & Accrued Liabilities   9,764	•		
Utility Property Accumulated Depreciation     2,795,334     2,765,796       Total Property and Investments     3,670,511     3,596,432       Total Assets     \$5,335,786     \$4,185,885       Ltabilities & Equity Liabilities     \$5,22,725     \$1,585       Current & Accrued Ltabilities     \$9,492     12,120       Short-Term Notes Payable     \$9,492     12,120       Short-Term Notes Payable - Bank of America     142,022     102,450       A/P to Assoc Co Ni America Operating     \$9,519     \$9,513       A/P to Assoc Co Ni America Cap Mgmt     \$6,710     \$6,340       A/P to Assoc Co Ni America Cap Mgmt     \$26,989     161,585       A/P to Assoc Co Palmetto Ubilities     269,989     161,585       A/P to Assoc Co Palmetto of Richland County     \$943     -       Customer Deposits     29,601     26,651       Accrued Taxes     \$2,686     15,187       Misc Current & Accrued Liabilities     \$9,764     9,132       Total Long-Term Labilities     \$9,764     9,132       Total Long-Term Liabilities     1,940,142     1,091,948       Total Long-Term Liabilities		43,369	5,198
Accumulated Depredation     (1/10)/190     (1/10)/190       Total Property and Investments     3,670,511     3,596,432       Total Assets     \$5,395,786     \$4,185,865       Ltabilities     \$22,725     \$21,585       Current & Accrued Ltabilities     \$4,185,865       Current & Accrued Ltabilities     \$9,492     12,120       Short-Term Notes Payable     \$22,725     \$21,585       Short-Term Notes Payable - Bank of America     142,022     102,450       A/P to Assoc Co Ni America Operating     \$9,519     \$9,513       A/P to Assoc Co Ni America Operating     \$8,519     \$89,513       A/P to Assoc Co Ni America Operating     \$8,686     35,505       A/P to Assoc Co Ni America Operating     \$8,686     35,505       A/P to Assoc Co Ni America Operating     \$8,686     35,505       A/P to Assoc Co Ni America Operating     \$9,519     \$9,513       A/P to Assoc Co Ni America Operating     \$9,519     \$9,513       A/P to Assoc Co Palmetto Ublities     269,989     161,585       A/P to Assoc Co Palmetto Ublities     \$2,661     15,651       Accrued Interest			
Total Property and Investments     3,670,511     3,596,432       Total Assets     \$ 5,395,786     \$ 4,185,865       Liabilities     Current & Accrued Liabilities     \$ 22,725     \$ 21,585       Short-Term Notes Payable     \$ 22,725     \$ 21,585       Short-Term Notes Payable     \$ 9,492     12,120       Short-Term Notes Payable - Bank of America     142,022     102,450       A/P to Assoc Co Ni America Operating     89,519     89,513       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni Florida     38,086     36,505       A/P to Assoc Co Ni America Cap Mgmt     5,710     26,651       Customer Deposits     29,601     26,651       Accrued Taxes     2,644     4,536       Accrued Taxes     22,686     15,187       Misc Current & Accrued Liabilities     9,764     9,132       Total Current & Accrued Liabilities     1,923,255     1,079,740       Customer Deposits     1,940,142     1,091,946       Long-Term Notes Payable     5,384     1,940,142     1,091,946       Total Long-Term Notes Payable </td <td></td> <td></td> <td></td>			
Total Assets     5,395,786     6,4,185,865       L1abilities & Equity     Labilities     5,395,786     5,4,185,865       L1abilities & Equity     Labilities     5,22,725     \$,21,585       Short-Term Notes Payable     9,492     12,120       Short-Term Notes Payable - Bank of America     142,022     102,450       A/P to Assoc Co Ni America Operating     89,513     89,513       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni Iorida     38,086     36,505       A/P to Assoc Co Palmetto Ublities     269,989     161,585       A/P to Assoc Co Palmetto Ublities     269,089     161,585       A/P to Assoc Co Palmetto Ublities     266,651     -       Customer Deposits     22,666     15,187       Misc Current & Accrued Liabilities     644,183     485,604       Long-Term Notes Payable     -     6,384       Long-Term Notes Payable     -     6,384       Long-Term Notes Payable     -     6,384       Long-Term Notes Payable		And the state of the second	the second consideration and the second
Liabilities & Equity     2     3,33,780     2     4,785,885       Liabilities     Accounts Payable     5     22,725     \$     21,585       Short-Term Notes Payable     5     22,725     \$     21,585       Short-Term Notes Payable     9,492     12,120       Short-Term Notes Payable - Bank of America     142,022     102,450       A/P to Assoc Co Ni America Operating     89,513     89,513       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni Florida     38,086     36,505       A/P to Assoc Co Palmetto Ublities     269,989     161,585       A/P to Assoc Co Palmetto of Richland County     943			
Liabilities     Current & Accuued Liabilities     Accounts Payable   \$ 22,725 \$ 21,585     Short-Term Notes Payable - Bank of America   142,022 102,450     A/P to Assuc Co Ni America Operating   89,519 89,513     A/P to Assuc Co Ni America Cap Mgmt   6,710 6,340     A/P to Assuc Co Ni America Cap Mgmt   6,710 6,340     A/P to Assuc Co Ni America Cap Mgmt   38,086 36,505     A/P to Assuc Co Ni America Cap Mgmt   5,269,989 161,585     A/P to Assuc Co Palmetto Ublibies   269,989 161,585     A/P to Assuc Co Palmetto of Richland County   943     Customer Deposits   29,601 26,651     Accrued Taxes   22,644 4,536     Accrued Taxes   22,646 15,187     Misc Current & Accrued Liabilities   9,764 9,132     Total Current & Accrued Liabilities   644,183 485,604     Long-Term Notes Payable - Bank of America   1,923,255 1,079,740     CLAC - Net   16,887 5,824     Total Long-Term Labilities   1,940,142 1,091,948     T		\$ 5,395,786	<u>\$ 4,185,865</u>
Current & Accrued Liabilities     \$     22,725     \$     21,585       Short-Term Notes Payable     9,492     12,120       Short-Term Notes Payable - Bank of America     142,022     102,450       A/P to Assoc Co Ni America Operating     89,519     89,513       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni Florida     38,086     35,505       A/P to Assoc Co Palmetto Ubilities     269,989     161,585       A/P to Assoc Co Palmetto Ubilities     29,601     26,651       Accrued Interest     2,644     4,536       Accrued Taxes     22,686     15,187       Misc Current & Accrued Liabilities     9,764     9,132       Total Current & Accrued Liabilities     9,764     9,132       Total Current & Accrued Liabilities     1,923,255     1,079,740       CUAC - Net     16,887     5,824       Total Long-Term Notes Payable - Bank of America     1,923,255     1,079,740       CUAC - Net     16,887     5,824     1,041,42     1,091,948       Total Liabilities     1,940,142     1,091,948     1,5	· ,		
Accounts Payable     S     22,725     \$     21,585       Short-Term Notes Payable     9,492     12,120       Short-Term Notes Payable - Bank of America     142,022     102,450       A/P to Assoc Co Ni America Operating     89,519     89,513       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni Fiorida     38,086     35,505       A/P to Assoc Co Palmetto Ublibies     269,989     161,585       A/P to Assoc Co Palmetto Ublibies     29,601     26,651       Accrued Interest     2,644     4,536       Accrued Taxes     22,686     15,187       Misc Current & Accrued Liabilities     9,764     9,132       Total Current & Accrued Liabilities     644,183     485,604       Long-Term Notes Payable - Bank of America     1,923,255     1,079,740       CLAC - Net     16,887     5,824       Total Long-Term Liabilities     1,940,142     1,091,948       Total Long-Term Liabilities     1,940,142     1,091,948       Total Liabilities     2,048,587     2,048,587       Accum Other Comp Income     <			
Short-Term Notes Payable     9,492     12,120       Short-Term Notes Payable - Bank of America     142,022     102,450       A/P to Assoc Co Ni America Operating     89,519     89,513       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni Florida     38,086     36,505       A/P to Assoc Co Palmetto Ublibles     269,989     161,585       A/P to Assoc Co Palmetto Ublibles     29,601     26,651       Accrued Interest     2,644     4,536       Accrued Taxes     22,686     15,187       Misc Current & Accrued Liabilities     644,183     485,604       Long-Term Notes Payable     6,384     1.007,740       CIAC - Net     16,887     5,824       Total Long-Term Notes Payable     1,940,142     1,091,948       Total Long-Term Liabilities     1,940,142     1,091,948       Total Liabilities     2,584,325     1,577,552       Equity     2,048,587     2,048,587       Other Pald-In Capital     2,048,587     2,048,587 <t< td=""><td></td><td></td><td></td></t<>			
Short-Term Notes Payable - Bank of America     142,022     102,450       A/P to Assuc Co Ni America Operating     89,519     89,513       A/P to Assuc Co Ni America Cap Mgmt     6,710     6,340       A/P to Assoc Co Ni America Cap Mgmt     5,710     6,340       A/P to Assoc Co Ni Florida     38,086     35,505       A/P to Assoc Co Palmetto Ublibies     269,989     161,585       A/P to Assoc Co Palmetto of Richland County     943     -       Customer Deposits     29,601     26,651       Accrued Interest     2,644     4,536       Accrued Taxes     22,686     15,187       Misc Current & Accrued Liabilities     644,183     485,604       Long-Term Notes Payable     6,384     -       Long-Term Notes Payable - Bank of America     1,923,255     1,079,740       CLAC - Net     16,887     5,824       Total Liabilities     2,584,325     1,577,552       Equity     0ther Pald-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)     (1,205)       Retained Earnings     560,93	•	\$ 22,725	\$ 21,585
A/P to Assuc Co Ni America Operating   89,519   89,513     A/P to Assoc Co Ni America Cap Mgmt   6,710   6,340     A/P to Assoc Co Ni Florida   38,086   35,505     A/P to Assoc Co Ni Florida   38,086   35,505     A/P to Assoc Co Palmetto Ublibies   269,989   161,585     A/P to Assoc Co Palmetto of Richland County   943   -     Customer Deposits   29,601   25,651     Accrued Interest   2,644   4,536     Accrued Interest   2,644   4,536     Accrued Interest   2,644   9,132     Total Current & Accrued Liabilities   9,764   9,132     Total Current & Accrued Liabilities   644,183   485,504     Long-Term Notes Payable   6,384   644,183   485,504     Long-Term Notes Payable - Bank of America   1,923,255   1,079,740     CIAC - Net   16,887   5,824   5,824     Total Liabilities   1,940,142   1,091,948   5,522     Equity   2,584,325   1,577,552   Equity     Other Paid-In Capital   2,048,587   2,048,587   2,048,587     Ac		9,492	
A/P to Assoc Co Ni America Cap Mgmit   6,710   6,340     A/P to Assoc Co Ni Florida   38,086   36,505     A/P to Assoc Co Palmetto Ublities   269,989   161,585     A/P to Assoc Co Palmetto Ublities   269,989   161,585     A/P to Assoc Co Palmetto of Richland County   943   -     Customer Deposits   29,601   26,651     Accrued Interest   2,644   4,536     Accrued Taxes   22,686   15,187     Misc Current & Accrued Liabilities   9,764   9,132     Total Current & Accrued Liabilities   644,183   485,604     Long-Term Notes Payable   6,384   6,384     Long-Term Notes Payable - Bank of America   1,923,255   1,079,740     CIAC - Net   16,887   5,824     Total Liabilities   1,940,142   1,091,948     Total Liabilities   1,940,142   1,091,948     Total Liabilities   2,584,325   1,577,552     Equity   2,048,587   2,048,587     Other Paid-In Capital   2,048,587   2,048,587     Accum Other Comp Income   (1,205)   (1,205)     Retained Ea		142,022	102,450
A/P to Assoc Co Ni Florida   38,086   36,505     A/P to Assoc Co Palmetto Utilities   269,989   161,585     A/P to Assoc Co Palmetto of Richland County   943		89,519	89,513
A/P to Assoc Co Palmetto Ublities   269,989   161,585     A/P to Assoc Co Palmetto of Richland County   943   -     Customer Deposits   29,601   26,651     Accrued Interest   2,644   4,536     Accrued Taxes   22,686   15,187     Misc Current & Accrued Liabilities   9,764   9,132     Total Current & Accrued Liabilities   644,183   485,504     Long-Term Notes Payable   -   6,384     Long-Term Notes Payable - Bank of America   1,923,255   1,079,740     CIAC - Net   16,887   5,824     Total Long-Term Liabilities   1,940,142   1,091,948     Total Liabilities   2,584,325   1,577,552     Equity   0ther Paid-In Capital   2,048,587   2,048,587     Accum Other Comp Income   (1,205)   (1,205)     Retained Earnings   560,930   378,486     Net Income (Loss)   203,149   182,444     Total Equity   2,811,461   2,608,313		6,710	6,340
A/P to Assoc Co Palmetto of Richland County   943     Customer Deposits   29,601   26,651     Accrued Interest   2,644   4,536     Accrued Taxes   22,686   15,187     Misc Current & Accrued Liabilities   9,764   9,132     Total Current & Accrued Liabilities   644,183   485,504     Long-Term Notes Payable   -   6,384     Long-Term Notes Payable - Bank of America   1,923,255   1,079,740     CIAC - Net   16,887   5,824     Total Long-Term Liabilities   1,940,142   1,091,948     Total Liabilities   2,584,325   1,577,552     Equity   0ther Paid-In Capital   2,048,587   2,048,587     Accum Other Comp Income   (1,205)   (1,205)     Retained Earnings   560,930   378,486     Net Income (Loss)   203,149   182,444     Total Equity   2,811,461   2,608,313		38,086	35,505
Customer Deposits     29,601     26,651       Accrued Interest     2,644     4,536       Accrued Taxes     22,686     15,187       Misc Current & Accrued Liabilities     9,764     9,132       Total Current & Accrued Liabilities     644,183     485,504       Long-Term Liabilities     644,183     485,504       Long-Term Notes Payable     -     6,384       Long-Term Notes Payable     -     6,384       Long-Term Notes Payable - Bank of America     1,923,255     1,079,740       CIAC - Net     16,887     5,824       Total Long-Term Liabilities     1,940,142     1,091,948       Total Liabilities     2,584,325     1,577,552       Equity     0ther Paid-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		269,989	161,585
Accrued Interest   23,001   26,031     Accrued Taxes   2,644   4,536     Accrued Taxes   22,686   15,187     Misc Current & Accrued Liabilities   9,764   9,132     Total Current & Accrued Liabilities   644,183   485,504     Long-Term Liabilities   644,183   485,504     Long-Term Notes Payable   -   6,384     Long-Term Notes Payable - Bank of America   1,923,255   1,079,740     CIAC - Net   16,887   5,824     Total Long-Term Liabilities   1,940,142   1,091,948     Total Liabilities   2,584,325   1,577,552     Equity   Other Paid-In Capital   2,048,587   2,048,587     Accrum Other Comp Income   (1,205)   (1,205)     Retained Earnings   560,930   378,486     Net Income (Loss)   203,149   182,444     Total Equity   2,811,461   2,608,313		943	
Accrued Taxes   22,686   15,187     Misc Current & Accrued Liabilities   9,764   9,132     Total Current & Accrued Liabilities   644,183   485,504     Long-Term Liabilities   644,183   485,504     Long-Term Notes Payable   -   6,384     Long-Term Notes Payable - Bank of America   1,923,255   1,079,740     CIAC - Net   16,887   5,824     Total Long-Term Liabilities   1,940,142   1,091,948     Total Liabilities   2,584,325   1,577,552     Equity   2048,587   2,048,587     Other Paid-In Capital   2,048,587   2,048,587     Accum Other Comp Income   (1,205)   (1,205)     Retained Earnings   560,930   378,486     Net Income (Loss)   203,149   182,444     Total Equity   2,811,461   2,608,313	• • • •	29,601	26,651
Misc Current & Accrued Liabilities     9,764     9,132       Total Current & Accrued Liabilities     644,183     485,604       Long-Term Liabilities     644,183     485,604       Long-Term Notes Payable     -     6,384       Long-Term Notes Payable - Bank of America     1,923,255     1,079,740       CIAC - Net     16,887     5,824       Total Long-Term Liabilities     1,940,142     1,091,948       Total Liabilities     2,584,325     1,577,552       Equity     2048,587     2,048,587       Other Paid-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		2,644	4,536
Total Current & Accrued Liabilities     5,704     5,132       Long-Term Liabilities     644,183     485,604       Long-Term Notes Payable     6,384     644,183       Long-Term Notes Payable     6,384     644,183       Long-Term Notes Payable - Bank of America     1,923,255     1,079,740       CIAC - Net     16,887     5,824       Total Long-Term Liabilities     1,940,142     1,091,948       Total Liabilities     2,584,325     1,577,552       Equity     Other Pald-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)     (1,205)       Retained Earnings     560,930     378,486     378,486       Net Income (Loss)     203,149     182,444     182,444       Total Equity     2,811,461     2,608,313		22,686	15,187
Long-Term Llabilities     6,384       Long-Term Notes Payable     6,384       Long-Term Notes Payable - Bank of America     1,923,255     1,079,740       CLAC - Net     16,887     5,824       Total Long-Term Llabilities     1,940,142     1,091,948       Total Liabilities     2,584,325     1,577,552       Equity     2,048,587     2,048,587       Other Paid-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		9,764	9,132
Long-Term Notes Payable     6,384       Long-Term Notes Payable - Bank of America     1,923,255     1,079,740       CIAC - Net     16,887     5,824       Total Long-Term Llabilities     1,940,142     1,091,948       Total Liabilities     2,584,325     1,577,552       Equity     2048,587     2,048,587       Other Pald-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		644,183	485,504
Long-Term Notes Payable - Bank of America     1,923,255     1,079,740       CIAC - Net     16,887     5,824       Total Long-Term Llabilities     1,940,142     1,091,948       Total Liabilities     2,584,325     1,577,552       Equity     2048,587     2,048,587       Other Pald-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313			
Long-Term Notes Payable - Bank of America     1,923,255     1,079,740       CIAC - Net     16,887     5,824       Total Long-Term Llabilities     1,940,142     1,091,948       Total Liabilities     2,584,325     1,577,552       Equity     2,048,587     2,048,587       Other Paid-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		•	6,384
Total Long-Term Llabilities     10,867     5,824       Total Liabilities     1,940,142     1,091,948       Total Liabilities     2,584,325     1,577,552       Equity     2,048,587     2,048,587       Other Paid-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		1,923,255	
Total Liabilities     1/540,142     1/053,948       Equity     2,584,325     1,577,552       Other Pald-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		16,887	5,824
Equity     2,364,323     1,577,552       Other Paid-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		1,940,142	1,091,948
Other Pald-In Capital     2,048,587     2,048,587       Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		2,584,325	1,577,552
Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313			
Accum Other Comp Income     (1,205)     (1,205)       Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		2,048,587	2,048,587
Retained Earnings     560,930     378,486       Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313		(1,205)	
Net Income (Loss)     203,149     182,444       Total Equity     2,811,461     2,608,313	-	560,930	
Total Equity 2,811,461 2,608,313		203,149	
Total Liphilition & Equity		2,811,461	**************************************
	Total Liabilities & Equity		and the second sec
		*	

## Ni America Texas I.LC Consolidated Income Statement and Statement of Cash Flows For the One Month Ending September 30, 2013

Income Statement		Actual	Budget
ERCs		<b>9</b> 53	951
Revenue	S	89,455	\$ 85,910
Operation and Maintenance	*	32,254	3 33,910
Utility EBITDA		57,202	51,857
Interest Expense	••• •••	7,455	7,455
Depreciation/Amortization Expense		13,482	13,481
Net Income / (Loss)	<u></u> ,\$	36,265	\$ 30,921
Statement of Cash Flow			
Operating			
Net Income / (Loss)	\$	36,265	
Depreciation/Amortization Expense	*	13,482	
Working Capital		(3,511)	
Net cash provided by (used In) Operating Activities	er option.	46,236	
Investing			
Fixed Assets		(1,200)	
Net cash provided by (used in) Investing Activities		(1,200)	
Financing		(1)200)	
Long-Term Notes Payable		(4,585)	
Net cash provided by (used in) Financing Activities	ter scottantere p	(4,585)	
Net cash increase (decrease) for period		40,452	
Cash at beginning of period		240,134	

## Ni America Texas LLC Consolidated Income Statement and Statement of Cash Flows For the Nine Months Ending September 30, 2013

•

Income Statement		Actual	1	Judget
ERCs		953		951
Revenue	\$	692,564	ŝ	709,439
Operation and Maintenance		305,113	•	311,744
Utility EBITDA		387,451		397,695
Interest Expense		63,025		63,028
Deprectation/Amortization Expense		121,276		121,272
Net Income / (Loss)	<b>, ,</b> .	203,149	\$	213,394
Statement of Cash Flow				
Operating				

Operating	
Net Income / (Loss)	\$ 203,149
Depreciation/Amortization Expense	121,276
Working Capital	(859,575
Net cash provided by (used in) Operating Activities	(535,150)
Investing	
Investment in/Advances to Affiliates	(152,294)
Fixed Assets	(25,537)
Net cash provided by (used in) Investing Activities	(177,831)
Financing	
Long-Term Notes Payable	874,076
CIAC-Net	11,710
Net cash provided by (used in) Financing Activities	885,786
Net cash increase (decrease) for period	172,805
Cash at beginning of period	107,781
lash at end of period	5 280,586

Docket No. 43177 Ni America Texas, LLC Amended Application

# **EXHIBIT M**

TARIFF

## WATER UTILITY TARIFF FOR

Ni America Texas, LLC (Utility Name)

10913 Metronome Dr. (Business Address)

Houston, Texas 77043 (City, State, Zip Code)

(713) 574-5952 (Area Code/Telephone)

This tariff is effective for utility operations under the following Certificate of Convenience and Necessity:

<u>11922</u>

This tariff is effective in the following county:

Johnson & Wise

This tariff is effective in the following cities or unincorporated towns (if any):

<u>N/A</u>

This tariff is effective in the following subdivisions and public water systems:

See attached List

## TABLE OF CONTENTS

The above utility lists the following sections of its tariff (if additional pages are needed for a section, all pages should be numbered consecutively):

SECTION 1.0 RATE SCHEDULE
SECTION 2.0 SERVICE RULES AND POLICIES
SECTION 3.0 EXTENSION POLICY
SECTION 4.0 DROUGHT CONTINGENCY PLAN
APPENDIX A SAMPLE SERVICE AGREEMENT
APPENDIX B APPLICATION FOR SERVICE

TEXAS COMM. ON ENVIRONMENTAL QUALITY 36197-S, CCN 11922, June 18, 2009 APPROVED TARIFF BY

Ni America I	l'exàs,	LLC	2
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Shaded Lane Estates	1260103	Johnson
Chisholm Hills	2490046	Wise
Coyote Ridge	2490053	Wise
Hills of Oliver Creek	2490046	Wise
Royal Oaks		Wise
Sage Brush Estates	2490058	Wise
Skyview Ranch	2490061	Wise
Windmill Trails	2490050	Wise

TEXAS COMM. ON ENVIRONMENTAL QUALITY 36197-S, CCN 11922, June 18, 2009 APPROVED TARIFF BY

Water Utility Tariff Page No. 2

## SECTION 1.0 -- RATE SCHEDULE

Section 1.01 - Rates

Meter Size Monthly Minimum Charge Gallonage Charge

These rates are effective on August 25, 2011 for Brighton Cycle 1 and Brighton Cycle 2 customers. These rates are effective on August 29, 2011 for Shaded Lane customers.

1" \$ 1 ½ " \$ 2" \$	\$40.00 (Includes_0 gallons) \$159.23 \$318.45 \$509.52 \$955.35	\$4.00 per 1,000 gallons up to 10,000 gallons \$7.50 per 1,000 gallons over 10,000 gallons
	1220,22	

On August 25, 2012, the 5/8" or 3/4" rate will be \$50.00 (Includes 0 gallons) for Brighton Cycle 1 and Brighton Cycle 2 customers, and on August 29, 2012, the 5/8" or 3/4" rate will be \$50.00 for Shaded Lane customers (Includes 0 gallons). No other changes to the rates listed in this tariff.

On August 25, 2013, the 5/8" or 3/4" rate will be \$60.00 (Includes 0 gallons) for Brighton Cycle 1 and Brighton Cycle 2 customers, and on August 29, 2013, the 5/8" or 3/4" rate will be \$60.00 for Shaded Lane customers (Includes 0 gallons). No other changes to the rates listed in this tariff.

PAYMENTS MADE USING MORE THAN \$1.00 IN SMALL COINS. A WRITTEN RECEIPT WILL BE GIVEN FOR CASH PAYMENTS.

TCEQ RULES REQUIRE THE UTILITY TO COLLECT A FEE OF ONE PERCENT OF THE RETAIL MONTHLY BILL.

Section 1.02 - Miscellaneous Fees

TAP FEE COVERS THE UTILITY'S COSTS FOR MATERIALS AND LABOR TO INSTALL A STANDARD RESIDENTIAL 5/8" or 3/4" METER. AN ADDITIONAL FEE TO COVER UNIQUE COSTS IS PERMITTED IF LISTED ON THIS TARIFF.

TAP FEE (Unique costs) ...... Actual Cost FOR EXAMPLE, A ROAD BORE FOR CUSTOMERS OUTSIDE OF SUBDIVISIONS OR RESIDENTIAL AREAS.

RATES LISTED ARE EFFECTIVE ONLY IF THIS PAGE HAS TCEQ APPROVAL STAMP

> TEXAS COMM. ON ENVIRONMENTAL QUALITY 36926-R, CCN 11922, AUG. 25, 2011 & AUG. 29, 2011 APPROVED TARIFF BY, ) > 1 EE )

Water Utility Tariff Page No. 3b

## SECTION 1.0 -- RATE SCHEDULE (Continued)

THIS FEE WHICH SHOULD REFLECT THE UTILITY'S COST MAY BE CHARGED IF A CUSTOMER REQUESTS A SECOND METER TEST WITHIN A TWO-YEAR PERIOD AND THE TEST INDICATES THAT THE METER IS RECORDING ACCURATELY. THE FEE MAY NOT EXCEED \$25. **RECONNECTION FEE** THE RECONNECT FEE MUST BE PAID BEFORE SERVICE CAN BE RESTORED TO A CUSTOMER WHO HAS BEEN DISCONNECTED FOR THE FOLLOWING REASONS (OR OTHER REASONS LISTED UNDER SECTION 2.0 OF THIS TARIFF): Non payment of bill (Maximum \$25.00) ......\$25.00 a) b) THE TRANSFER FEE WILL BE CHARGED FOR CHANGING AN ACCOUNT NAME AT THE SAME SERVICE LOCATION WHEN THE SERVICE IS NOT DISCONNECTED TCEQ RULES ALLOW A ONE-TIME PENALTY TO BE CHARGED ON DELINQUENT BILLS. A LATE CHARGE MAY NOT BE APPLIED TO ANY BALANCE TO WHICH THE PENALTY WAS APPLIED IN A PREVIOUS BILLING. RETURNED CHECK CHARGE ......\$25.00 RETURNED CHECK CHARGES MUST BE BASED ON THE UTILITY'S DOCUMENTABLE COST. CUSTOMER DEPOSIT RESIDENTIAL (Maximum \$50) ......\$50.00 COMMERCIAL & NON-RESIDENTIAL DEPOSIT ...... 1/6TH OF ESTIMATED ANNUAL BILL WHEN AUTHORIZED IN WRITING BY TCEQ AND AFTER NOTICE TO CUSTOMERS, THE UTILITY MAY INCREASE RATES TO RECOVER INCREASED COSTS FOR INSPECTION FEES AND WATER TESTING, [30 TAC 291.21(K)(2) LINE EXTENSION AND CONSTRUCTION CHARGES: REFER TO SECTION 3.0--EXTENSION POLICY FOR TERMS, CONDITIONS, AND CHARGES WHEN NEW CONSTRUCTION IS NECESSARY TO PROVIDE SERVICE.

RATES LISTED ARE EFFECTIVE ONLY IF THIS PAGE HAS TCEQ APPROVAL STAMP

> TEXAS COMM. ON ENVIRONMENTAL QUALITY 36197-S, CCN 11922, June 18, 2009 APPROVED TARIFF BY

#### Water Tariff Page No. 4

#### SECTION 2.0 -- SERVICE RULES AND POLICIES

The utility will have the most current Texas Commission on Environmental Quality Rules, Chapter 291, Water Utility Regulation, available at its office for reference purposes. The Rules and this tariff shall be available for public inspection and reproduction at a reasonable cost. The latest Rules or Commission approved changes to the Rules supersede any rules or requirements in this tariff.

#### Section 2.01 - Application for Water Service

All applications for service will be made on the utility's standard application or contract form (attached in the Appendix to this tariff), will be signed by the applicant, any required fees (deposits, reconnect, tap, extension fees, etc. as applicable) will be paid and easements, if required, will be granted before service is provided by the utility. A separate application or contract will be made for each service location.

#### Section 2.02 - Refusal of Service

The utility may decline to serve an applicant until the applicant has complied with the regulations of the regulatory agencies (state and municipal regulations) and for the reasons outlined in the TCEQ Rules. In the event that the utility refuses to serve an applicant, the utility will inform the applicant in writing of the basis of its refusal. The utility is also required to inform the applicant that a complaint may be filed with the Commission.

Section 2.03 - Fees and Charges & Easements Required Before Service Can Be Connected

#### (A) <u>Customer Deposits</u>

If a residential applicant cannot establish credit to the satisfaction of the utility, the applicant may be required to pay a deposit as provided for in Section 1.02 - Miscellaneous Fees of this tariff. The utility will keep records of the deposit and credit interest in accordance with TCEQ Rules.

Residential applicants 65 years of age or older may not be required to pay deposits unless the applicant has an outstanding account balance with the utility or another water or sewer utility which accrued within the last two years.

Nonresidential applicants who cannot establish credit to the satisfaction of the utility may be required to make a deposit that does not exceed an amount equivalent to one-sixth of the estimated annual billings.

#### Water Tariff Page No. 5

## SECTION 2.0 - SERVICE RULES AND POLICIES (Continued)

Refund of deposit - If service is not connected, or after disconnection of service, the utility will promptly refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The utility may refund the deposit at any time prior to termination of utility service but must refund the deposit plus interest for any residential customer who has paid 18 consecutive billings without being delinquent.

#### (B) Tap or Reconnect Fees

A new customer requesting service at a location where service has not previously been provided must pay a tap fee as provided in Section 1. A customer requesting service where service has previously been provided must pay a reconnect fee as provided in Section 1. Any applicant or existing customer required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be given a written explanation of such costs prior to request for payment and/or commencement of construction. If the applicant or existing customer does not believe that these costs are reasonable or necessary, the applicant or existing customer shall be informed of their right to appeal such costs to the TCEQ or such other regulatory authority having jurisdiction over the utility's rates in that portion of the utility's service area in which the applicant's or existing customer's property(ies) is located.

Fees in addition to the regular tap fee may be charged if listed specifically in Section 1 to cover unique costs not normally incurred as permitted by 30 T. A. C. 291,86(a)(1)(C). For example, a road bore for customers outside a subdivision or residential area could be considered a unique cost.

#### (C) Easement Requirement

Where recorded public utility easements on the service applicant's property do not exist or public road right-ofway easements are not available to access the applicant's property, the Utility may require the applicant to provide it with a permanent recorded public utility easement on and across the applicant's real property sufficient to provide service to that applicant. Such easement(s) shall not be used for the construction of production, storage, transmission or pressure facilities unless they are needed for adequate service to that applicant.

## Section 2.04 - Utility Response to Applications for Service

After the applicant has met all the requirements, conditions and regulations for service, the utility will install tap, meter and utility cut-off valve and/or take all necessary actions to initiate service. The utility will serve each qualified applicant for service within 5 working days unless line extensions or new facilities are required. If construction is required to fill the order and if it cannot be completed within 30 days, the utility will provide the applicant with a written explanation of the construction required and an expected date of service.

Except for good cause where service has previously been provided, service will be reconnected within one working day after the applicant has met the requirements for reconnection.

### Water Tariff Page No. 6

## SECTION 2.0 - SERVICE RULES AND POLICIES (Continued)

## Section 2.05 - Customer Responsibility

The customer will be responsible for furnishing and laying the necessary customer service pipe from the meter location to the place of consumption. Customers will not be allowed to use the utility's cutoff valve on the utility's side of the meter. Existing customers may install cutoff valves on their side of the meter and are encouraged to do so. All new customers may be required to install and maintain a cutoff valve on their side of the meter.

No direct connection between a public water supply system and any potential source of contamination or between a public water supply system and a private water source (ex. private well) will be allowed. A customer shall not connect, or allow any other person or party to connect, onto any water lines on his premises.

#### Section 2.06 - Customer Service Inspections

Applicants for new service connections or facilities which have undergone extensive plumbing modifications are required to furnish the utility a completed customer service inspection certificate. The inspection certificate shall certify that the establishment is in compliance with the Texas Commission on Environmental Quality Rules and Regulations for Public Water Systems, Section 290.46(j). The Utility is not required to perform these inspections for the applicant/customer, but will assist the applicant/customer in locating and obtaining the services of a certified inspector.

#### Section 2.07 - Back Flow Prevention Devices

No water connection shall be allowed to any residence or establishment where an actual or potential contamination hazard exists unless the public water facilities are protected from contamination by either an approved air gap, backflow prevention assembly, or other approved device. The type of device or backflow prevention assembly required shall be determined by the specific potential hazard identified in §290.47(i) Appendix I, Assessment of Hazards and Selection of Assemblies of the TCBQ Rules and Regulations for Public Water Systems.

The use of a backflow prevention assembly at the service connection shall be considered as additional backflow protection and shall not negate the use of backflow protection on internal hazards as outlined and enforced by local plumbing codes. When a customer service inspection certificate indicates that an adequate internal cross-connection control program is in effect, backflow protection at the water service entrance or meter is not required.

## SECTION 2.0 – SERVICE RULES AND POLICIES (Continued)

At any residence or establishment where it has been determined by a customer service inspection, that there is no actual or potential contamination hazard, as referenced in Section 290.47(i) Appendix I, Assessment of Hazards and Selection of Assemblies of the TCEQ Rules and Regulations for Public Water Systems, then a backflow prevention assembly or device is not required. Outside hose bibs do require, at a minimum, the installation and maintenance of a working atmospheric vacuum breaker.

All backflow prevention assemblies or devices shall be tested upon installation by a TCBQ certified backflow prevention assembly tester and certified to be operating within specifications. Backflow prevention assemblies which are installed to provide protection against health hazards must also be tested and certified to be operating within specifications at least annually by a certified backflow prevention assembly tester.

If the utility determines that a backflow prevention assembly or device is required, the utility will provide the customer or applicant with a list of TCEQ certified backflow prevention assembly testers. The customer will be responsible for the cost of installation and testing, if any, of backflow prevention assembly or device. The customer should contact several qualified installers to compare prices before installation. The customer must pay for any required maintenance and annual testing and must furnish a copy of the test results demonstrating that the assembly is functioning properly to the utility within 30 days after the anniversary date of the installation unless a different date is agreed upon.

### Section 2.08 - Access to Customer's Premises

The utility will have the right of access to the customer's premises at all reasonable times for the purpose of installing, testing, inspecting or repairing water mains or other equipment used in connection with its provision of water service, or for the purpose of removing its property and disconnecting lines, and for all other purposes necessary to the operation of the utility system including inspecting the customer's plumbing for code, plumbing or tariff violations. The customer shall allow the utility and its personnel access to the customer's property to conduct any water quality tests or inspections required by law. Unless necessary to respond to equipment failure, leak or other condition creating an immediate threat to public health and safety or the continued provision of adequate utility personnel will attempt to notify the customer that they will be working on the customer's property. The customer may require any utility representative, employee, contractor, or agent seeking to make such entry identify themselves, their affiliation with the utility, and the purpose of their entry.

All customers or service applicants shall provide access to meters and utility cutoff valves at all times reasonably necessary to conduct ordinary utility business and after normal business hours as needed to protect and preserve the integrity of the public drinking water supply.

### Water Tariff Page No. 8

## SECTION 2.0 - SERVICE RULES AND POLICIES (Continued)

## Section 2.09 - Meter Requirements, Readings, and Testing

One meter is required for each residential, commercial, or industrial connection. All water sold by the utility will be billed based on meter measurements. The utility will provide, install, own and maintain meters to measure amounts of water consumed by its customers.

Meters will be read at monthly intervals and as nearly as possible on the corresponding day of each monthly meter reading period unless otherwise authorized by the Commission.

Meter tests. The utility will, upon the request of a customer, and, if the customer so desires, in his or her presence or in that of his or her authorized representative, make without charge a test of the accuracy of the customer's meter. If the customer asks to observe the test, the test will be made during the utility's normal working hours at a time convenient to the customer. Whenever possible, the test will be made on the customer's premises, but may, at the utility's discretion, be made at the utility's testing facility. If within a period of two years the customer requests a new test, the utility will make the test, but if the meter is found to be within the accuracy standards established by the American Water Works Association, the utility will charge the customer a fee which reflects the cost to test the meter up to a maximum \$25 for a residential customer. Following the completion of any requested test, the utility will promptly advise the customer of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

### Section 2.10 - Billing

#### (A) <u>Regular Billing</u>

Bills from the utility will be mailed monthly unless otherwise authorized by the Commission. The due date of bills for utility service will be at least sixteen (16) days from the date of issuance. The postmark on the bill or, if there is no postmark on the bill, the recorded date of mailing by the utility will constitute proof of the date of issuance. Payment for utility service is delinquent if full payment, including late fees and the regulatory assessment, is not received at the utility or the utility's authorized payment agency by 5:00 p.m. on the due date. If the due date falls on a holiday or weekend, the due date for payment purposes will be the next workday after the due date.

#### (B) Late Fees

A late penalty of either \$5.00 or 10.0% will be charged on bills received after the due date. The penalty on delinquent bills will not be applied to any balance to which the penalty was applied in a previous billing. The utility must maintain a record of the date of mailing to charge the late penalty.

## Water Tariff Page No. 9

## SECTION 2.0 - SERVICE RULES AND POLICIES (Continued)

#### (C) Information on Bill

Each bill will provide all information required by the TCEQ Rules. For each of the systems it operates, the utility will maintain and note on the monthly bill a local or toll-free telephone number (or numbers) to which customers can direct questions about their utility service.

#### (D) Prorated Bills

If service is interrupted or seriously impaired for 24 consecutive hours or more, the utility will prorate the monthly base bill in proportion to the time service was not available to reflect this loss of service.

#### Section 2.11- Payments

All payments for utility service shall be delivered or mailed to the utility's business office. If the business office fails to receive payment prior to the time of noticed disconnection for non-payment of a delinquent account, service will be terminated as scheduled. Utility service crews shall not be allowed to collect payments on customer accounts in the field.

Payment of an account by any means that has been dishonored and returned by the payor or payee's bank, shall be deemed to be delinquent. All returned payments must be redeemed with eash or valid money order. If a customer has two returned payments within a twelve month period, the customer shall be required to pay a deposit if one has not already been paid.

### Section 2.12 - Service Disconnection

#### (A) With Notice

Utility service may be disconnected if the bill has not been paid in full by the date listed on the termination notice. The termination date must be at least 10 days after the notice is mailed or hand delivered.

The utility is encouraged to offer a deferred payment plan to a customer who cannot pay an outstanding bill in full and is willing to pay the balance in reasonable installments. However, a customer's utility service may be disconnected if a bill has not been paid or a deferred payment agreement entered into within 26 days from the date of issuance of a bill and if proper notice of termination has been given.

Notice of termination must be a separate mailing or hand delivery in accordance with the TCEQ Rules.

### B) Without Notice

Utility service may also be disconnected without notice for reasons as described in the TCEQ Rules.

## Water Tariff Page No. 10

## SECTION 2.0 - SERVICE RULES AND POLICIES (Continued)

## Section 2.13 - Reconnection of Service

Utility personnel must be available during normal business hours to accept payments on the day service is disconnected and the following day unless service was disconnected at the customer's request or due to a hazardous condition.

Service will be reconnected within 36 hours after the past due bill, reconnect fees and any other outstanding charges are paid or the conditions which caused service to be disconnected are corrected.

## Section 2.14 - Service Interruptions

The utility will make all reasonable efforts to prevent interruptions of service. If interruptions occur, the utility will re-establish service within the shortest possible time. Except for momentary interruptions due to automatic equipment operations, the utility will keep a complete record of all interruptions, both emergency and scheduled and will notify the Commission in writing of any service interruptions affecting the entire system or any major division of the system lasting more than four hours. The notice will explain the cause of the interruptions.

## Section 2.15 - Quality of Service

The utility will plan, furnish, and maintain production, treatment, storage, transmission, and distribution facilities of sufficient size and capacity to provide a continuous and adequate supply of water for all reasonable consumer uses. Unless otherwise authorized by the Commission, the utility will maintain facilities as described in the Texas Commission on Environmental Quality Rules and Regulations for Public Water Systems.

## Section 2.16 - Customer Complaints and Disputes

If a customer or applicant for service lodges a complaint, the utility will promptly make a suitable investigation and advise the complainant of the results. Service will not be disconnected pending completion of the investigation. If the complainant is dissatisfied with the utility's response, the utility must advise the complainant that he has recourse through the Texas Commission on Environmental Quality complaint process. Pending resolution of a complaint, the commission may require continuation or restoration of service.

The utility will maintain a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint and the adjustment or disposition thereof, for a period of two years after the final settlement of the complaint.

In the event of a dispute between a customer and a utility regarding any bill for utility service, the utility will conduct an investigation and report the results to the customer. If the dispute is not resolved, the utility will inform the customer that a complaint may be filed with the Commission.

## Section 2.17 - Customer Liability

Customer shall be liable for any damage or injury to utility-owned property shown to be caused by the customer.

## SECTION 3.0 - EXTENSION POLICY

### Section 3.01 - Standard Extension Requirements

LINE EXTENSION AND CONSTRUCTION CHARGES: NO CONTRIBUTION IN AID OF CONSTRUCTION MAY BE REQUIRED OF ANY CUSTOMER EXCEPT AS PROVIDED FOR IN THIS APPROVED EXTENSION POLICY.

The Utility is not required to extend service to any applicant outside of its certified service area and will only do so under terms and conditions mutually agreeable to the Utility and the applicant, in compliance with TCEQ rules and policies, and upon extension of the Utility's certified service area boundaries by the TCEQ.

The applicant for service will be given an itemized statement of the costs, options such as rebates to the customer, sharing of construction costs between the utility and the customer, or sharing of costs between the customer and other applicants prior to beginning construction.

The Utility is not required to extend service to any applicant outside of its certificated service area and will only do so under terms and conditions mutually agreeable to the Utility and the applicant, in compliance with TCEQ rules and policies, and upon extension of the Utility's certificated service area boundaries by the TCEQ.

## Section 3.02 - Costs Utilities and Service Applicants Shall Bear

Within its certified area, the utility will pay the cost of the first 200 feet of any water main or distribution line necessary to extend service to an individual residential customer within a platted subdivision.

However, if the residential customer requesting service purchased the property after the developer was notified in writing of the need to provide facilities to the utility, the utility may charge for the first 200 feet. The utility must also be able to document that the developer of the subdivision refused to provide facilities compatible with the utility's facilities in accordance with the utility's approved extension policy after receiving a written request from the utility.

Residential customers will be charged the equivalent of the costs of extending service to their property from the nearest transmission or distribution line even if that line does not have adequate capacity to serve the customer. However, if the customer places unique, non-standard service demands upon the system, the customer may be charged the additional cost of extending service to and throughout their property, including the cost of all necessary transmission and storage facilities necessary to meet the service demands anticipated to be created by that property.

## Water Tariff Page No. 12

## SECTION 3.0 -- EXTENSION POLICY (Continued)

Unless an exception is granted by the TCEQ's Executive Director, the residential service applicant shall not be required to pay for costs of main extensions greater than 2" in diameter for water distribution and pressure wastewater collection lines and 6" in diameter for gravity wastewater lines.

Exceptions may be granted by the TCEQ Executive Director if

• adequate service cannot be provided to the applicant using the maximum line sizes listed due to distance or elevation, in which case, it shall be the utility's burden to justify that a larger diameter pipe is required for adequate service;

• or larger minimum line sizes are required under subdivision platting requirements or building codes of municipalities within whose corporate limits or extraterritorial jurisdiction the point of use is located; or the residential service applicant is located outside the CCN service area.

If an exception is granted, the Utility shall establish a proportional cost plan for the specific extension or a rebate plan which may be limited to seven years to return the portion of the applicant's costs for oversizing as new customers are added to ensure that future applicants for service on the line pay at least as much as the initial service applicant.

For purposes of determining the costs that service applicants shall pay, commercial customers with service demands greater than residential customer demands in the certified area, industrial, and wholesale customers shall be treated as developers. A service applicant requesting a one inch meter for a lawn sprinkler system to service a residential lot is not considered nonstandard service.

If an applicant requires service other than the standard service provided by the utility, such applicant will be required to pay all expenses incurred by the utility in excess of the expenses that would be incurred in providing the standard service and connection beyond 200 feet and throughout his property including the cost of all necessary transmission facilities.

The utility will bear the full cost of any over-sizing of water mains necessary to serve other customers in the immediate area. The individual residential customer shall not be charged for any additional production, storage, or treatment facilities. Contributions in aid of construction <u>may not be required</u> of individual residential customers for production, storage, treatment or transmission facilities unless otherwise approved by the Commission under this specific extension policy.

## SECTION 3.0 -- EXTENSION POLICY (Continued)

## Section 3.03 - Contributions in Aid of Construction

Developers may be required to provide contributions in aid of construction in amounts sufficient to furnish the development with all facilities necessary to provide for reasonable local demand requirements and to comply with Texas Commission on Environmental Quality minimum design criteria for facilities used in the production, transmission, pumping, or treatment of water or Texas Commission on Environmental Quality minimum requirements. For purposes of this subsection, a developer is one who subdivides or requests more than two meters on a piece of property. Commercial, industrial, and wholesale customers will be treated as developers.

Any applicant who places unique or non-standard service demands on the system may be required to provide contributions in aid of construction for the actual costs of any additional facilities required to maintain compliance with the Texas Commission on Environmental Quality minimum design criteria for water production, treatment, pumping, storage and transmission.

Any service extension to a subdivision (recorded or unrecorded) may be subject to the provisions and restrictions of 30 TAC 291.86(d). When a developer wishes to extend the system to prepare to service multiple new connections, the charge shall be the cost of such extension, plus a pro-rate charge for facilities which must be committed to such extension compliant with the Texas Commission on Environmental Quality minimum design criteria. As provided by 30 T.A.C. 291.85(e)(3), for purposes of this section, commercial, industrial, and wholesale customers shall be treated as developers.

A utility may only charge a developer standby fees for unrecovered costs of facilities committed to a developer's property under the following circumstances:

Under a contract and only in accordance with the terms of the contract; or

if service is not being provided to a lot or lots within two years after installation of facilities necessary to provide service to the lots has been completed and if the standby fees are included on the utility's approved tariff after a rate change application has been filed. The fees cannot be billed to the developer or collected until the standby fees have been approved by the commission or executive director.

• for purposes of this section, a manufactured housing rental community can only be charged standby fees under a contract or if the utility installs the facilities necessary to provide individually metered service to each of the rental lots or spaces in the community.

TEXAS COMM. ON ENVIRONMENTAL QUALITY 35749-S, CCN 11922, APRIL 10, 2001 APPROVED TARIFF BY

#### SECTION 3.0 -- EXTENSION POLICY (Continued)

#### Section 3.04 - Appealing Connection Costs

The imposition of additional extension costs or charges as provided by Sections 3.0 - Extension Policy of this tariff shall be subject to appeal as provided in this tariff, TCEQ rules, or the rules of such other regulatory authority as may have jurisdiction over the utility's rates and services. Any applicant required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be given a written explanation of such costs prior to payment and/or commencement of construction. If the applicant does not believe that these costs are reasonable or necessary, the applicant shall be informed of the right to appeal such costs to the TCEQ or such other regulatory authority having jurisdiction over the utility's rates in that portion of the utility's service area in which the applicant's property(ies) is located.

#### Section 3.05 - Applying for Service

The Utility will provide a written service application form to the applicant for each request for service received by the Utility's business offices. A separate application shall be required for each potential service location if more than one service connection is desired by any individual applicant. Service application forms will be available at the Utility's business office during normal weekday business hours. Service applications will be sent by prepaid first class United States mail to the address provided by the applicant upon request. Completed applications should be returned by hand delivery in case there are questions which might delay fulfilling the service request. Completed service applications may be submitted by mail if hand delivery is not possible.

Where a new tap or service connection is required, the service applicant shall be required to submit a written service application and request that a tap be made. A diagram, map, plat, or written metes and bounds description of precisely where the applicant desires each tap or service connection is to be made and, if necessary, where the meter is to be installed, along the applicant's property line may also be required with the tap request. The actual point of connection and meter installation must be readily accessible to Utility personnel for inspection, servicing, and meter reading while being reasonably secure from damage by vehicles and mowers. If the Utility has more than one main adjacent to the service applicant's property, the tap or service connection will be made to the Utility's nearest service main with adequate capacity to service the applicant's full potential service demand. Beyond the initial 200 feet, the customer shall bear only the equivalent cost of extending from the nearest main. If the tap or service connection cannot be made at the applicant's desired location, it will be made at another location mutually acceptable to the applicant and the Utility. If no agreement on location can be made, the applicant may refer the matter to the TCEQ for resolution.

## SECTION 3.0 -- EXTENSION POLICY (Continued)

## Section 3.06 - Qualified Service Applicant

A "qualified service applicant" is an applicant who has: (1) met all of the Utility's requirements for service contained in this tariff, TCEQ rules and/or TCEQ order, (2) has made payment or made arrangement for payment of tap fees, (3) has provided all easements and rights-of-way required to provide service to the requested location, (4) delivered an executed customer service inspection certificate to the Utility, if applicable, and (5) has executed a customer service application for each location to which service is being requested.

The Utility shall serve each qualified service applicant within its certified service area as soon as practical after receiving a completed service application. All service requests will be fulfilled within the time limits prescribed by TCEQ rules once the applicant has met all conditions precedent to achieving "qualified service applicant" status. If a service request cannot be fulfilled within the required period, the applicant shall be notified in writing of the delay, its cause and the anticipated date that service will be available. The TCEQ service dates shall not become applicable until the service applicant has met all conditions precedent to becoming a qualified service applicant as defined by TCEQ rules.

#### Section 3.07 - Developer Requirements

As a condition of service to a new subdivision, the Utility shall require a developer (as defined by TCEQ rule) to provide permanent recorded public utility easements as a condition of service to any location within the developer's property.

Docket No. 43177 Ni America Texas, LLC Amended Application

# **EXHIBIT N**

# List of Neighboring Utilities and Cities

## EXHIBIT N

## LIST OF NEIGHBORING UTILITIES WITHIN TWO MILES OF PROPOSED SERVICE AREA

CCN No. 11157 Aqua Utilities, Inc. (dba Aqua Texas, Inc.) 1106 Clayton Lane, Suite 400W Austin, Texas 78723-1066

## LIST OF CITIES WITHIN TWO MILES OF PROPOSED SERVICE AREA

City of New Fairview 999 Illinois Lane New Fairview, Texas 76078

CCN No. 10989 City of Rhome 105 First Street P.O. Box 228 Rhome, Texas 76078

## LIST OF GROUNDWATER CONSERVATION DISTRICTS WITHIN TWO MILES OF PROPOSED SERVICE AREA

Upper Trinity Groundwater Conservation District 1250 East Highway 199 P.O. Box 1749 Springtown, Texas 76082



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