

CLIFFS THE  
Investigation: 944196

Investigation # 1008606  
Comment Date: 09/06/2011

Failure to maintain calibration records for the turbidimeters and disinfectant residual analyzers.

During the comprehensive compliance investigation on July 14, 2011, it was noted that the water system was not maintaining a record of the weekly calibration performed on the turbidimeters or the monthly calibration performed on the disinfectant residual analyzer.

30 TAC 290.46(f)(3)(B)(v) states the calibration records for laboratory equipment, flow meters, rate-of-flow controllers, on-line turbidimeters, and on-line disinfectant residual analyzers shall be retained for at least three years.  
Investigation: 1008606

Comment Date: 05/29/2012

Failure to maintain calibration records for the turbidimeters and disinfectant residual analyzers.

During the file review investigation on April 20, 2012, the investigator determined that the water system had adequately corrected the alleged violation.

**Recommended Corrective Action:** Begin maintaining a record of all calibrations performed on laboratory equipment, on-line turbidimeters, and on-line disinfectant residual analyzers. Submit two months of calibration records to the TCEQ Region 4 Office to document that the alleged violation has been corrected.

**Resolution:** On March 3, 2012, compliance documentation was received at the TCEQ Region 4 Office. Included in the documentation were copies of the calibration and accuracy check logs for the laboratory equipment at the water plant. Based on this documentation, it appears that the water system has adequately corrected the alleged violation.

Track No: 446048  
30 TAC Chapter 290.46(m)(4)

Alleged Violation:  
Investigation: 944196

Comment Date: 09/06/2011

Failure to maintain the pressure tank in a watertight condition.

During the comprehensive compliance investigation on July 14, 2011, it was noted that a leak was occurring from a valve on the pressure tank.

30 TAC 290.46(m)(4) states all water treatment units, storage and pressure maintenance facilities, distribution system lines, and related appurtenances shall be maintained in a watertight condition and be free of excessive solids.  
Investigation: 1008606

Comment Date: 05/29/2012

Failure to maintain the pressure tank in a watertight condition.

During the file review investigation on April 20, 2012, the investigator determined that the water system had adequately corrected the alleged violation.

**Recommended Corrective Action:** Repair the leak at the pressure tank. Submit a letter stating the actions taken and a photograph of the repairs to the TCEQ Region 4 Office to document that the alleged violation has been corrected.

**Resolution:** On March 3, 2012, compliance documentation was received at the TCEQ Region 4 Office. Included in the documentation was information on the leaking valve that was replaced, as well as photographs of the newly installed replacement valve. Based on this documentation, it appears that the water system has adequately corrected the alleged violation.



1/11/13 e-mail

Bryan W. Shaw, Ph.D., *Chairman*  
Carlos Rubinstein, *Commissioner*  
Toby Baker, *Commissioner*  
Zak Covar, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

July 9, 2012

Mr. Randy Gracy, President  
Double Diamond Utilities Co.  
5495 Belt Line Rd. Suite 200  
Dallas, Texas 75254-7658

COPY

Re: Public Water Supply Comprehensive Compliance at:  
The Retreat Water Supply, Cleburne (Johnson County), Texas  
RN102952322, PWS ID No. 1260127, Investigation No. 1009199

Dear Mr. Gracy:

On June 12, 2012, Ms. Crystal Watkins of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth (D/FW) Regional Office conducted an investigation of the above-referenced facility to evaluate compliance with applicable requirements for public water supply systems. No violations are being alleged as a result of the investigation.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Ms. Watkins in the D/FW Regional Office at (817) 588-5804.

Sincerely,

A handwritten signature in black ink, appearing to read "Charles Marshall".

Charles Marshall  
Team Leader, Public Water Supply Program  
D/FW Regional Office  
Texas Commission on Environmental Quality

CM/cdw

Bryan W. Shaw, Ph.D., *Chairman*  
Carlos Rubinstein, *Commissioner*  
Toby Baker, *Commissioner*  
Zak Covar, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

**September 27, 2012**

Mr. Randy Gracy, President  
Double Diamond Utilities Co  
10100 N Central Expressway Ste 600  
Dallas, Texas 75231-4151

**REC'D OCT 22 2012**

Re: Comprehensive Compliance Investigation at:  
White Bluff Community Water System, Hill County, Texas  
TCEQ ID No.: PWS 1090073, RN101233120

Dear Mr. Gracy:

On August 29, 2012, Investigator Fred Logan of the Texas Commission on Environmental Quality (TCEQ) Waco Regional Office conducted an investigation of the above-referenced facility to evaluate compliance with applicable requirements for a public water supply. No violations are being alleged as a result of the investigation; however, please see the attached Area of Concern.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Mr. Fred Logan in the Waco Regional Office at (254) 751-0335.

Sincerely,

A handwritten signature in black ink, appearing to read "Richard Monreal".

Richard Monreal, R.S.  
Water and Waste Section Work Leader  
Waco Regional Office

RM/fl/ps

Enclosures: Summary of Investigation Findings

## Summary of Investigation Findings

WHITE BLUFF COMMUNITY WATER SYSTEM

Investigation #

1028296  
Investigation Date: 08/29/2012

, HILL COUNTY,

Additional ID(s): 1090073

### AREA OF CONCERN

Track No: 478068

30 TAC Chapter 290.46(m)

**Alleged Violation:**

Investigation: 1028296

Comment Date: 09/18/2012

Failure to maintain the concrete sealing block at Well #1 in such a way as to prevent other conditions that might cause the contamination of the water.  
The maintenance and housekeeping practices used by a public water system shall ensure the good working condition and general appearance of the system's facilities and equipment. The grounds and facilities shall be maintained in a manner so as to minimize the possibility of the harboring of rodents, insects, and other disease vectors, and in such a way as to prevent other conditions that might cause the contamination of the water.

At the time of this investigation, the concrete sealing block on Well #1 was cracked.

**Resolution:** On August 29, 2012, a photograph was received indicating that the crack had been sealed. This was adequate to resolve this alleged violation.

Track No: 478070

30 TAC Chapter 290.46(w)

**Alleged Violation:**

Investigation: 1028296

Comment Date: 09/17/2012

Failure to maintain internal procedure to notify the executive director of an event that may negatively impact the production or delivery of safe and adequate drinking water.

All systems shall maintain internal procedures to notify the executive director by a toll-free reporting phone number immediately of the following events, if the event may negatively impact the production or delivery of safe and adequate drinking water:

- (1) an unusual or unexplained unauthorized entry at property of the public water system;
- (2) an act of terrorism against the public water system;
- (3) an unauthorized attempt to probe for or gain access to proprietary information that supports the key activities of the public water system;
- (4) a theft of property that supports the key activities of the public water system; or
- (5) a natural disaster, accident, or act that results in damage to the public water system.

At the time of this investigation, the White Bluff Community Water System did not have a proper internal security procedure.

**Resolution:** On August 29, 2012, a copy of a proper internal security procedure was presented to Mr. Fred Logan by Mr. Richard Zint.

Attachment 2

Bryan W. Shaw, Ph.D., Chairman  
Carlos Rubinstein, Commissioner  
Toby Baker, Commissioner  
Zak Covar, Executive Director



REC'D JAN 02 2013

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 20, 2012

REC'D JAN 02 2013

**E SIGNATURE CONFIRMATION # 91 3408 2133 3931 4067 3961**

Mr. Randy Gracy, President  
Double Diamond Utilities Company  
5495 Belt Line Road, Suite 200  
Dallas, Texas 75254

Re: Notice of Violation for Comprehensive Compliance Investigation at:  
Double Diamond Utilities The Cliffs Wastewater Treatment Plant, (Palo Pinto County),  
Texas  
Regulated Entity No.: RN102328515, TCEQ ID No.: WQ0002789-000, EPA ID No.:  
TX0099015

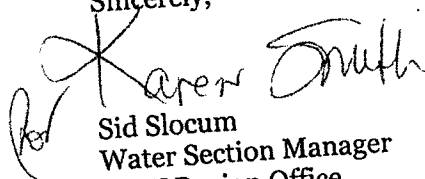
Dear Mr. Gracy:

By letter dated November 5, 2012, the Texas Commission on Environmental Quality (TCEQ) DFW Region Office requested that you submit information to us by December 5, 2012 verifying that the outstanding alleged violations referenced in the letter have been corrected. The alleged violations were noted during the investigation of the above-referenced facility conducted on September 20, 2012. Enclosed for your information is a copy of the letter. As of this date, we have not received from you a written description of corrective action taken and the required compliance documentation for these alleged violations. Please submit this information to us by no later than **January 20, 2013**.

The Texas Commission on Environmental Quality appreciates your assistance in this matter and looks forward to receiving your response. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements.

If you or members of your staff have any questions, please feel free to contact Mr. Greg Diehl in the DFW Region Office at 817-588-5898.

Sincerely,

  
Sid Slocum  
Water Section Manager  
DFW Region Office

SS/gd

cc: Buck Nunley, The Cliffs Resort, 160 Cliffs Drive, Graford, Texas 76449 (w/ enclosure)

Enclosure: Copy of Previous Letter

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Bryan W. Shaw, Ph.D., *Chairman*  
Carlos Rubinstein, *Commissioner*  
Toby Baker, *Commissioner*  
Zak Covar, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

November 5, 2012

**E SIGNATURE CONFIRMATION # 91 3408 2133 3931 4067 3947**

Mr. Randy Gracy, President  
Double Diamond Utilities Company  
5495 Belt Line Road, Suite 200  
Dallas, Texas 75254

COPY

Re: Notice of Violation for Comprehensive Compliance Investigation at:  
Double Diamond Utilities The Cliffs Wastewater Treatment Plant, located adjacent to  
Possum Kingdom Lake immediately west of State Highway 16 south of the Brazos River,  
(Palo Pinto County), Texas  
Regulated Entity No.: RN102328515, TCEQ ID No.: WQ0002789-000, EPA ID No.:  
TX0099015

Dear Mr. Gracy,

On September 20, 2012, Greg Diehl of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth Region Office conducted an investigation of the above-referenced regulated entity to evaluate compliance with applicable requirements for wastewater treatment. Enclosed is a summary which lists the investigation findings. During the investigation, some concerns were noted which were alleged noncompliances that have been resolved as Areas of Concern based on subsequent corrective action. In addition, a certain outstanding alleged violation was identified for which compliance documentation is required. Please submit to this office by **December 5, 2012** a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for the outstanding alleged violation.

In the listing of the alleged violation, we have cited applicable requirements, including TCEQ rules. Please note that both the rules themselves and the agency brochure entitled *Obtaining TCEQ Rules* (GI 032) are located on our agency website at <http://www.tceq.state.tx.us> for your reference. If you would like a hard copy of this brochure mailed to you, you may call and request one from either the Dallas/Fort Worth Region Office at 817-588-5800 or the Central Office Publications Ordering Team at 512-239-0028.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation

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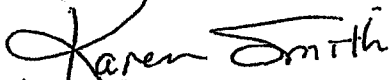


Mr. Randy Gracy  
November 5, 2012  
Page 2

documented in this notice. Should you choose to do so, you must notify the Dallas/Fort Worth Region Office within 10 days from the date of this letter. At that time, Mr. Sid Slocum, Water Section Manager will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Mr. Diehl in the Dallas/Fort Worth Region Office at 817-588-5898.

Sincerely,

  
Sid Slocum  
Water Section Manager  
Dallas/Fort Worth Region Office

SS/gd

Enclosure: Investigation Report No. 1035084 (w/ COC and sample results)  
Summary of Investigation Findings

Summary of Investigation Findings

DOUBLE DIAMOND DBA THE CLIFFS RESORT

Investigation # 1035084

160 CLIFFS DR  
GRAFORD, PALO PINTO COUNTY, TX 76449

Investigation Date: 09/20/2012

Additional ID(s): WQ0002789000  
TX0099015

OUTSTANDING ALLEGED VIOLATION(S)  
ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 478720 Compliance Due Date: 12/05/2012  
30 TAC Chapter 305.125(5)

**Alleged Violation:**

Investigation: 1035084

Comment Date: 10/29/2012

Failure to maintain the clarifier weir. At the time of the investigation, the clarifier weir had become detached from the clarifier wall and was floating. As a result, all of the effluent was leaving the clarifier on the opposite side of the tank, resulting in short-circuiting of the treatment unit. The weir should be repaired to ensure that it is level around the entire clarifier and there is no short circuiting.

On October 2, 2012, Mr. Nunley submitted correspondence indicating the weir had been temporarily leveled, but that a permanent solution will be more involved than he originally expected. He is actively pursuing a permanent repair.

**Recommended Corrective Action:** Please provide documentation that the clarifier weir has been repaired and that the unit is functioning properly or provide an update of progress on the repair and a projected date of completion.

ALLEGED VIOLATION(S) NOTED AND RESOLVED  
ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 478725  
30 TAC Chapter 305.125(1)

**Alleged Violation:**

Investigation: 1035084

Comment Date: 09/27/2012

Failure to maintain compliance with the permitted effluent limits. During the review period of March through August 2012, the following violations were reported:

Outfall -001: (5) TDS daily average mg/l (March-July, 2012); and, (5) TDS daily maximum mg/l (March-July, 2012).

Outfall -101: (5) TDS daily average mg/l (March-July, 2012).

Every effort must be made to maintain compliance with permit effluent limitations.

**Recommended Corrective Action:** Please submit to the Region Office a description of the corrective action that has been taken or is underway to become compliant with the permit limitations on a consistent basis. Also, please be advised that self-reported effluent violations are subject to review by the Enforcement Division and may be subject to enforcement action, including penalties.

**Resolution:** The facility was recently referred to the Enforcement Division for effluent parameter violations between May 2011 and February 2012 (Docket No. 2012-1427-IWD-E). This violation is resolved as permit effluent violations will be addressed in the agreed order.

Track No: 478735

PERMIT WQ0002789000, Monitoring and Reporting  
Paragraph 7.c. (page 5)

Alleged Violation:

Comment Date: 09/27/2012

Investigation: 1035084

Failure to provide notification of effluent permit limit violations. During the review period of October 2008 through July 2012, the following violations exceeded the permit limits by greater than forty percent: Outfall -001: TDS daily average (mg/l) for September and November 2011, and April and May 2012; and, TDS daily maximum (mg/l) for September and November 2011 and April and June 2012.

Effluent violations which exceed the permit limits by more than forty percent shall be reported to the DFW Region Office and the Compliance Monitoring Team (MC 224) of the Enforcement Division within 5 working days of becoming aware of the noncompliance.

**Recommended Corrective Action:** Please submit the missing noncompliance notification forms.

**Resolution:** On October 2, 2012, the TCEQ DFW Region office received copies of the missing non-compliance notification forms.

**AREA OF CONCERN**

Track No: 478729

30 TAC Chapter 319.11(b)

Alleged Violation:

Comment Date: 10/26/2012

Investigation: 1035084

Failure to analyze samples within the required holding times. The permit requires that TSS be monitored 5 times per week at Outfall -201. The operator collects the samples which are stored in the sample refrigerator until the lab collects them on a weekly basis. During the investigation it was determined that the 7-day holding time requirement is being violated for the first sample collected each week. The operator should consider revising the sample collection time in order to meet the holding time requirement.

It was also determined that the sample collection times and the sample analysis times were not being recorded for the chlorine residual and pH analysis. These times must be documented for each parameter in order to ensure that the 15 minute holding time requirement is being met.

**Recommended Corrective Action:** Please provide documentation that the holding time requirement will be met in the future.

**Resolution:** On September 26, 2012, the TCEQ DFW Region office received documentation that the both the sample collection and analysis times are being recorded for the chlorine residual and the pH analyses and that the sample collection schedule for TSS has been revised in order to meet the holding time requirement.

Track No: 478734

30 TAC Chapter 319.11(a)

30 TAC Chapter 319.11(b)

Alleged Violation:

Comment Date: 10/30/2012

Investigation: 1035084

Failure to use the proper analytical procedures and techniques for sample analysis. During the investigation the following violations were documented:

The manganese oxide correction was not being conducted during the chlorine residual analysis; and,

The pH meter calibration was being performed with expired buffers (4.0 and 10.0) and was not being documented.

**Recommended Corrective Action:** Please submit documentation that proper analytical methods and techniques are being used and that adequate records are being maintained.

**Resolution:** On September 26, 2012, the TCEQ DFW Region office received documentation indicating that the manganese oxide correction was being performed as required; and that new pH buffers were purchased. On September 27, 2012, the documentation was submitted indicating the TDS analysis would be conducted by EML Laboratories using an approved method.

Track No: 478918

30 TAC Chapter 319.11(c)

**Alleged Violation:**

Investigation: 1035084

Comment Date: 09/27/2012

Failure to use an EPA-approved method for effluent analysis. Specifically, the method used to conduct TDS analysis is not an approved method.

**Recommended Corrective Action:** Effluent shall be analyzed according to test methods specified in 40 Code of Federal Regulation (CFR) Part 136. Submit documentation indicating that an EPA-approved method is being utilized for TDS analysis.

**Resolution:** On September 27, 2012, the TCEQ DFW Region office received documentation that the TDS analysis would be conducted by EML Laboratory using an approved method.

### ADDITIONAL ISSUES

**Description**

Does infiltration/inflow adversely affect the collection system and/or the WWTP?

**Additional Comments**

During the investigation it was determined that there is a problem with inflow and infiltration (I&I) into the collection system during heavy rain events. Although I&I has not resulted in sanitary sewer overflows (SSOs) or plant washout, it is recommended that Double Diamond take action to address the issue before these problems occur. Evaluating the collection system to identify sources of I&I is recommended.

Equalization basin(s) or tank(s)?

The equalization (EQ) basin is not currently in use. Considering the significant variation in flows during summer weekends and holiday, it would be advantageous to have a functioning EQ basin. A functioning EQ basin would also decrease the potential for a washout or upset of the plant during periods of high inflow and infiltration. It is recommended that consideration be given to bringing the EQ basin back online.

Are process control records maintained?

It was noted during the investigation that process control records were not being maintained. Permit Operational Requirements No.1 requires the permittee to conduct regular, periodic examination of wastewater solids within the treatment plant in order to maintain an appropriate quantity and quality of solids inventory as described in the various operator training manuals and according to accepted industry standards for process control. Process control, maintenance, and operations records shall be retained at the facility site, or shall be readily available for review by TCEQ representative, for a 3 year period.

**DOUBLE DIAMOND DBA THE CLIFFS RESORT**

**Investigation # 1035084**

Are monthly effluent reports or discharge monitoring reports completed accurately, submitted and are copies maintained?

The permit limit for Total Dissolved Solids (TDS) at outfall -001 is a specific amount over the TDS of the lake water feed monitored at outfall -301. The TDS results from outfall -301 should be subtracted from the TDS results from outfall -001 prior to reporting the results on the DMR.

The pH meter calibration was being performed with expired buffers (4.0 and 10.0) and was not being documented.

**Recommended Corrective Action:** Please submit documentation that proper analytical methods and techniques are being used and that adequate records are being maintained.

**Resolution:** On September 26, 2012, the TCEQ DFW Region office received documentation indicating that the manganese oxide correction was being performed as required; and that new pH buffers were purchased. On September 27, 2012, the documentation was submitted indicating the TDS analysis would be conducted by EML Laboratories using an approved method.

Track No: 478918

30 TAC Chapter 319.11(c)

**Alleged Violation:**

Investigation: 1035084

Comment Date: 09/27/2012

Failure to use an EPA-approved method for effluent analysis. Specifically, the method used to conduct TDS analysis is not an approved method.

**Recommended Corrective Action:** Effluent shall be analyzed according to test methods specified in 40 Code of Federal Regulation (CFR) Part 136. Submit documentation indicating that an EPA-approved method is being utilized for TDS analysis.

**Resolution:** On September 27, 2012, the TCEQ DFW Region office received documentation that the TDS analysis would be conducted by EML Laboratory using an approved method.

**ADDITIONAL ISSUES**

Description

Does infiltration/inflow adversely affect the collection system and/or the WWTP?

Additional Comments

During the investigation it was determined that there is a problem with inflow and infiltration (I&I) into the collection system during heavy rain events. Although I&I has not resulted in sanitary sewer overflows (SSOs) or plant washout, it is recommended that Double Diamond take action to address the issue before these problems occur. Evaluating the collection system to identify sources of I&I is recommended.

Equalization basin(s) or tank(s)?

The equalization (EQ) basin is not currently in use. Considering the significant variation in flows during summer weekends and holiday, it would be advantageous to have a functioning EQ basin. A functioning EQ basin would also decrease the potential for a washout or upset of the plant during periods of high inflow and infiltration. It is recommended that consideration be given to bringing the EQ basin back online.

Are process control records maintained?

It was noted during the investigation that process control records were not being maintained. Permit Operational Requirements No.1 requires the permittee to conduct regular, periodic examination of wastewater solids within the treatment plant in order to maintain an appropriate quantity and quality of solids inventory as described in the various operator training manuals and according to accepted industry standards for process control. Process control, maintenance, and operations records shall be retained at the facility site, or shall be readily available for review by TCEQ representative, for a 3 year period.

**DOUBLE DIAMOND DBA THE CLIFFS RESORT**

**Investigation # 1035084**

Are monthly effluent reports or discharge monitoring reports completed accurately, submitted and are copies maintained?

The permit limit for Total Dissolved Solids (TDS) at outfall -001 is a specific amount over the TDS of the lake water feed monitored at outfall -301. The TDS results from outfall -301 should be subtracted from the TDS results from outfall -001 prior to reporting the results on the DMR.

Bryan W. Shaw, Ph.D., *Chairman*  
Buddy Garcia, *Commissioner*  
Carlos Rubinstein, *Commissioner*  
Mark R. Vickery, P.G., *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

August 9, 2010

**CERTIFIED MAIL 91 3408 2133 3931 7410 2079**  
**RETURN RECEIPT REQUESTED**

**AUG 11 2010**

~~Mr. Randy Gracy, President  
Double Diamond Utilities, Co.  
10100 North Central Expressway Suite 600  
Dallas, Texas 75231~~

Re: Notice of Violation for the Comprehensive Compliance Investigation (CCI) at:  
The Retreat, Wastewater Treatment Plant, Cleburne (Johnson County), Texas  
RN103913919, TCEQ Additional ID WQ0014373001, Investigation No. 841539:

Dear Mr. Gracy:

On July 1, 2010 Derek Snyder of the Texas Commission on Environmental Quality (TCEQ) Fort Worth Region Office conducted an investigation of the above-referenced regulated entity to evaluate compliance with applicable requirements for wastewater treatment. Enclosed is a summary which lists the investigation findings. During the investigation, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by August 9, 2010 a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for each of the outstanding alleged violations.

In the listing of alleged violations, we have cited applicable requirements, including TCEQ rules. If you would like to obtain a copy of the applicable TCEQ rules, you may contact any of the sources listed in the enclosed brochure entitled "Obtaining TCEQ Rules."

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. Self-reported violations may be subject to enforcement, including penalties, upon review by the Enforcement Division. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation(s) documented in this notice. Should you choose to do so, you must notify DFW Region Office within 10 days from the date of this letter. At that time, Mr. Sid Slocum, Water Section Manager, will schedule a violation review meeting to be conducted within 21 days from the date of this letter.

REPLY TO: REGION 4-DALLAS/FORT WORTH • 2309 GRAVEL DR. • FORT WORTH, TEXAS 76118-6951 • 817-588-5800 • FAX 817-588-5700

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If you or members of your staff have any questions, please feel free to contact Mr. Derek Snyder in the Fort Worth Region Office at 817-588-5896.

Sincerely,

*Karen Smith*

*Per* Sid Slocum,  
Water Section Manager  
Dallas/Fort Worth Region Office

SS:ds

✓ Cc: Lane Westbrook, Operator,  
7725 FM 1434  
Cleburne, Texas 76033 w/Summary of Findings

Enclosures: Investigation Report #841539  
Summary of Investigation Findings  
Investigation Sample Results  
*Obtaining TCEQ Rules*

## Summary of Investigation Findings

THE RETREAT WWTP

Investigation # 841539

Investigation Date: 07/01/2010

, JOHNSON COUNTY,

Additional ID(s): TX0125270  
WQ0014373001

### OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 407106 Compliance Due Date: 09/09/2010

30 TAC Chapter 312.145(b)(4)(A)  
30 TAC Chapter 312.145(b)(4)(B)  
30 TAC Chapter 312.145(b)(4)(C)

COPY

**Alleged Violation:**

Investigation: 841539

Comment Date: 7/29/2010

Failure to maintain adequate sludge disposal records. The last two sludge manifests dated June 23 and June 25 of 2010 indicate "septic" instead of sludge as the load and disposal information is missing from both.

**Recommended Corrective Action:** Future sludge manifests must be completely filled out, indicating sludge as the load and disposal information will be included indicating the facility accepting the sludge, address of the facility, dates and signatures. To show compliance, fax or mail in a sludge manifests from a future disposal events to the DFW Region Office.

Track No: 407119 Compliance Due Date: 09/09/2010

30 TAC Chapter 305.125(1)

**Alleged Violation:**

Investigation: 841539

Comment Date: 8/2/2010

Failed to meet minimum chlorine residual standard during sampling. While conducting region sampling, the grab sample collected did not meet chlorine residual minimum of 1.0 mg/L.

**Recommended Corrective Action:** Submit immediately to the DFW Region Office a description of the corrective action that has been taken or is underway to become compliant with the permit limit. Also, note that self-reporting effluent violations may be subject to enforcement, including penalties, upon review by the Enforcement Division.

### ALLEGED VIOLATION(S) NOTED AND RESOLVED ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 405842

30 TAC Chapter 305.125(1)  
30 TAC Chapter 305.125(5)

**Alleged Violation:**

Investigation: 841539

Comment Date: 7/15/2010

Failure to maintain adequate safeguards to prevent the discharge of untreated or inadequately treated wastes during electrical power failure. During the inspection, it was noted that this facility still has not complied with the backup power requirement. This is a repeat B violation.

**THE RETREAT WWTP**

**Investigation # 841539**

**Recommended Corrective Action:** Secure a generator with enough capacity to operate critical components of the treatment plant, or secure an agreement with a secondary commercial power provider, or secure a rental generator and keep on site at all times. Fax or mail in applicable contracts or receipts to the DFW Region Office to show compliance.

**Resolution:** The DFW Region Office received documentation in the mail that shows the facility with an onsite back up generator.

Track No: 405853

30 TAC Chapter 305.125(1)

**Alleged Violation:**

Investigation: 841539

Comment Date: 7/29/2010

Y9900

Failure to satisfy permit requirements for TSS for Feb 2010 monitoring period. While reviewing records, it was noted that TSS was exceeded during the Feb 2010 monitoring period.

**Recommended Corrective Action:** Make adjustments and monitor TSS as required.

**Resolution:** No other excursions have occurred prior to or since this incident. Will note and resolve.

Bryan W. Shaw, Ph.D., *Chairman*  
Buddy Garcia, *Commissioner*  
Carlos Rubinstein, *Commissioner*  
Mark R. Vickery, P.C., *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

July 21, 2010

**CERTIFIED MAIL #7004 2890 0002 6243 1042  
RETURN RECEIPT REQUESTED**

Randy Gracy, President  
Double Diamond Utilities Co.  
10100 North Central Expressway, Suite 600  
Dallas, Texas 75231-4151

Re: Notice of Violation for the Compliance Evaluation Investigation at:  
White Bluff Resorts WWTP, Whitney (Hill County), Texas  
RN102329802, TCEQ Additional ID: WQ0013786002, Investigation No.: 829851

Dear Mr. Gracy:

On May 18, 2010, Elizabeth Vanderwerken of the Texas Commission on Environmental Quality (TCEQ) Waco Regional Office conducted an investigation of the above-referenced regulated entity to evaluate compliance with applicable requirements for wastewater treatment. Enclosed is a summary which lists the investigation findings. During the investigation, some concerns were noted which were alleged noncompliance's that have been resolved as an Area of Concern. In addition, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by August 20, 2010 a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for each of the outstanding alleged violations.

In the listing of alleged violations, we have cited applicable requirements, including TCEQ rules. If you would like to obtain a copy of the applicable TCEQ rules, you may contact any of the sources listed in the enclosed brochure entitled "Obtaining TCEQ Rules." Copies of applicable federal regulations may be obtained by calling Environmental Protection Agency's Publications at (800) 490-9198.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. Self-reported violations may be subject to enforcement, including penalties, upon review by the Enforcement Division. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation(s) documented in this notice. Should you choose to do so, you must notify Waco Regional Office within 10 days from the date of this letter. At that time, Frank Burleson, Water and Waste Section Manager, will schedule a violation review meeting to be conducted within 21 days from the date of this letter.

REPLY TO: REGION 9 • 6801 SANGER AVE., STE. 2500 • WACO, TEXAS 76710-7826 • 254-751-0335 • FAX 254-772-9241

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • Internet address: [www.tceq.state.tx.us](http://www.tceq.state.tx.us)

printed on recycled paper containing 50% post consumer waste

Mr. Gracy  
July 21, 2010  
Page 2

However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Ms. Elizabeth Vanderwerken in the Waco Regional Office at (254) 751-0335.

Sincerely,



Frank Burleson  
Water and Waste Section Manager  
Waco Regional Office

FB/EV/gb

Enclosures: Summary of Investigation Findings  
*Obtaining TCEQ Rules*

cc: Richard Zint, Utilities Manager

## Summary of Investigation Findings

WHITE BLUFF

Investigation # 829851

Investigation Date: 05/18/2010

, HILL COUNTY,

Additional ID(s): TX0113913  
WQ0013786002

### OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 405584 Compliance Due Date: 08/20/2010  
30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Monit. and Rprt. Reqs., No. 3b Pg. 5  
Failure to comply with Monitoring and Reporting Requirements, No. 3b Pg. 5

**Alleged Violation:**

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to have the annual sludge report on site and available for review by the TCEQ Representative.

At the time of the investigation, it was noted that the annual sludge reports for 2004-2005, 2005-2006, and 2007-2008 were not readily available for review.

On May 26, 2010, the Waco Regional Office received documentation demonstrating compliance. The compliance documentation included a copy of the 2006-2007 and 2007-2008 annual sludge reports, but did not include 2004-2005 or 2005-2006 annual sludge reports. As a result, the compliance documentation was not adequate to resolve the violation.

**Recommended Corrective Action:** Please submit a copy of the 2004-2005 and 2005-2006 annual sludge reports to the TCEQ Waco Regional Office.

Track No: 405599 Compliance Due Date: 12/31/3000  
30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Effl. Lmt. and Monit. Reqs., No. 1 Pg. 2  
Failure to comply with Effluent Limitations and Monitoring Requirements, No. 1 Pg. 2

**Alleged Violation:**

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to ensure that the effluent is in compliance with the permitted effluent limitations.

During the record review, it was noted that the facility was not operating within permitted effluent limits for Carbonaceous Biochemical Oxygen Demand (CBOD) daily average and Ammonia Nitrogen (NH<sub>3</sub>-N) daily average during March 2009 and flow daily average during November 2009.

**Recommended Corrective Action:** Please submit a letter describing the corrective actions that have been taken to become compliant with the permit limits to the TCEQ Waco Regional Office. Please be advised that self-reported effluent violations may be subject to enforcement action, including penalties, upon review by the Enforcement Division.

### AREA OF CONCERN

Track No: 405592

30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Monit. and Rprt. Reqs., No. 3b Pg. 5

Failure to Comply with Monitoring and Reporting Requirements, No. 3b Pg. 5

**Alleged Violation:**

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to ensure that discharge monitoring reports (DMRs) are readily available for review.

At the time of the investigation, it was noted that the DMR for September 2009 was not readily available for review.

**Resolution:** On May 26, 2010, the Waco Regional Office received documentation demonstrating compliance. The compliance documentation included a copy of the September 2009 DMR. Therefore, the noncompliance was resolved as an Area of Concern.

Track No: 405601

30 TAC Chapter 305.125(1)

30 TAC Chapter 305.125(11)(C)(ii)

30 TAC Chapter 305.125(11)(C)(iii)

PERMIT WQ0013786002, Monit. and Rprt. Reqs., No. 3c Pg. 5

Failure to comply with Monitoring and Reporting Requirements, No. 3c Pg. 5

**Alleged Violation:**

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to maintain adequate records of monitoring activities.

At the time of the investigation, it was noted that the permittee did not record the sampler's identification or times of samples taken on the operator logs.

**Resolution:** On May 26, 2010, the TCEQ Waco Regional Office received documentation demonstrating compliance. The compliance documentation included an operator's log showing that sampler initials and times have been added. The noncompliance was resolved as an Area of Concern.

Track No: 405605

30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Operational Requirements, No. 1 Pg. 9

Failure to comply with Operational Requirements, No. 1 Pg. 9

**Alleged Violation:**

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to ensure that all systems of collection, treatment, and disposal are properly operated and maintained.

At the time of the investigation, excessive debris was present on the surface of the chlorine contact chamber (CCC), and approximately 12 inches of settled sludge was noted in the bottom of the first CCC and about 6 inches in the second CCC.

**Resolution:** On May 26, 2010, the Waco Regional Office received documentation demonstrating compliance. The compliance documentation included photographic documentation indicating that the settled sludge and solids have been removed from the CCC. The noncompliance was resolved as an Area of Concern.

Zint, Richard" <utilities@whitebluffresort.com> 9/2/2010 9:43 AM

>>> >>>

In March 2009 we went over on CBOD and NH3-N on the DMR It was due to heavy rain. At that time we made some adjustments' to the waste water plant, as we had just started the seconded plant to handle the high flows.And have not went over on the CBODs and NH3-N as of 09/02/2010.



Attachment 3

**The Retreat Utility Department**

Department Code	Emp#	Name	Job Title	Start Date	Term (Yr)	Rate	Class	Rate	Class	Rate	Class	Rate	Class
6050	ALFOR	Robert E. Alford	TR Utility Operator	11/10/08	06/19/12	\$15,191.20	D Water	\$14.79	NA	73.00%			
6050	BAKTE	Eric Shawn Bartlett	TR Chief Utility Operator	07/01/12		\$12,940.00	C Water	\$14.00	C WW	40%			
6050	ELIPL1	Philip Ellis	TR Utility Operator	07/01/12		\$7,252.36	D Water expected by 3/13	\$10.00	C WW	27.00%			
6050	WESTL1	Lane D Westrocks	TR Utility Manager	10/17/07	06/31/12	\$7,252.37	C Water	\$30,000.00	C WW	40%			
6065	WESTW	Eason B Westam	TR Asst. Utility Manager	11/25/1993		\$22,500.00							
6065	COLMU	Juan Camarero	DOC Equip Operator		6/6/2001			\$18.60					Notify as used for repairs and taps

**The Retreat Utility Dept Job Description**  
2013

**Chief Utility Operator (Shawn Bartlett)**

- 1) Responsible for daily operation and maintenance of waste water & water plants.
- 2) Keeps daily, monthly and annual records of water & waste water plants.
- 3) Install new water and sewer taps.
- 4) Perform necessary repairs to all utility plants, water distribution and sewer collection systems.
- 5) Alternate weekly for emergency call-ins for service calls, power outages, etc.
- 6) Complete work orders for new taps, service calls, and repairs.
- 7) Keep daily time sheet of activities.
- 8) Purchase of day to day materials and supplies necessary to operate both systems.
- 9) Responsible for proper taking of weekly and monthly water and waste water samples.

**Utility Operator (Phillip Ellis)**

- 1) Assist chief operator with testing and cleaning of water and waste water plants
- 2) Install new water and sewer taps
- 3) Perform necessary repairs to all utility plants, water distribution and sewer collection systems.
- 4) Flush water mains and take weekly pressure and C.I.2 readings in distribution system.
- 5) Alternate weekly for emergency call-ins for service calls, power outages, etc.
- 6) Monthly meter readings.
- 7) Keep daily time sheet of activities.

**Utility Manager (Burnie Westam)**

- 1) Provide overall daily supervision of utility personnel
- 2) Inspect all repair, construction and new tap work performed by utility personnel
- 3) Review weekly and monthly reports as well as monthly meter readings for accuracy
- 4) Insure proper training, safety procedures and performance of utility personnel
- 5) Responsible for staff performance, reviews and disciplinary action if necessary
- 6) Insure that all work orders and reporting is accomplished in a timely manner
- 7) Perform by-weekly payroll reporting for utility personnel
- 8) Daily and weekly inspection of all utility facilities and monitoring substation for leaks
- 9) Assist corporate office with creation of annual operations budget for Utility Dept.
- 10) Review and approval of purchase orders and financial statement to insure construction in development
- 11) Intervene in complex customer complaints and address any customer questions regarding new taps and home construction for necessary future expansion or updating of facilities to properly
- 12) Responsible for tracking pump and flow totals and system performance to insure appropriate planning for necessary future expansion or updating of facilities to properly serve customers and meet state requirements.

<b>Employers State, Local, or File Copy</b> 22222		<b>2012</b>		OMB No. 1545-0008
a Employee's soc. sec. no.	1 Wages, tips, other comp. 15381.64	2 Federal income tax withheld 1598.94		
b Employer ID number (EIN) 75-2683668	3 Social security wages 16191.20	4 Social security tax withheld 680.02		
	5 Medicare wages and tips 16191.20	6 Medicare tax withheld 234.78		
c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254				
d Control number ALFOR				
e Employee's name, address, and ZIP code ROLLAND E ALFORD				
7 Social security tips	8 Allocated tips	9		
10 Dependent care benefits	11 Nonqualified plans	12a Code See Inst. for box 12 D 809.56		
13 Statutory employee	14 Other	12b Code DD 801.32		
Retirement plan X		12c Code		
Third-party sick pay		12d Code		
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax		
18 Local wages, tips, etc.	19 Local income tax	20 Locality name		

Form W-2 Wage and Tax Statement  
For Privacy Act and Paperwork Reduction Act  
Act Notice, see separate instructions.

Dept. of the Treasury -- IRS

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d Control number ALFOR				
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13 Statutory employee	14 Other	12b Code DD 801.32		
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Dept. of the Treasury -- IRS

<b>Employers State, Local, or File Copy</b> 22222		<b>2012</b>		OMB No. 1545-0008
a Employee's soc. sec. no.	1 Wages, tips, other comp. 13003.92	2 Federal income tax withheld 540.48		
b Employer ID number (EIN) 75-2683668	3 Social security wages 13003.92	4 Social security tax withheld 546.17		
	5 Medicare wages and tips 13003.92	6 Medicare tax withheld 188.55		
c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254				
d Control number BARTE				
e Employee's name, address, and ZIP code ERIC SHAWN BARTLETT				
7 Social security tips	8 Allocated tips	9		
10 Dependent care benefits	11 Nonqualified plans	12a Code See Inst. for box 12		
13 Statutory employee	14 Other	12b Code		
Retirement plan		12c Code		
Third-party sick pay		12d Code		
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax		
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d Control number BARTE				
e Employee's name, address, and ZIP code ERIC SHAWN BARTLETT				
7 Social security tips	8 Allocated tips	9		
10 Dependent care benefits	11 Nonqualified plans	12a Code See Inst. for box 12		
13 Statutory employee	14 Other	12b Code		
Retirement plan		12c Code		
Third-party sick pay		12d Code		
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Dept. of the Treasury -- IRS

<b>Employers State, Local, or File Copy</b> 22222		<b>2012</b>		OMB No. 1545-0008
a Employee's soc. sec. no.	1 Wages, tips, other comp. 9779.22	2 Federal income tax withheld 565.17		
b Employer ID number (EIN) 75-2683668	3 Social security wages 9779.22	4 Social security tax withheld 410.71		
	5 Medicare wages and tips 9779.22	6 Medicare tax withheld 141.82		
c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254				
d Control number ELLIP1				
e Employee's name, address, and ZIP code PHILLIP ELLIS				
7 Social security tips	8 Allocated tips	9		
10 Dependent care benefits	11 Nonqualified plans	12a Code See inst. for box 12		
13 Statutory employee	14 Other	12b Code		
		12c Code		
Retirement plan		12d Code		
Third-party sick pay				
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax		
18 Local wages, tips, etc.	19 Local income tax	20 Locality name		

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d Control number ELLIP1				
e Employee's name, address, and ZIP code PHILLIP ELLIS				
7 Social security tips	8 Allocated tips	9		
10 Dependent care benefits	11 Nonqualified plans	12a Code See inst. for box 12		
13 Statutory employee	14 Other	12b Code		
		12c Code		
Retirement plan		12d Code		
Third-party sick pay				
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax		
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Dept. of the Treasury -- IRS

<b>Employers State, Local, or File Copy</b> 22222		<b>2012</b>		OMB No. 1545-0008
a Employee's soc. sec. no.	1 Wages, tips, other comp. 26669.47	2 Federal income tax withheld 1320.36		
b Employer ID number (EIN) 75-2683668	3 Social security wages 26669.47	4 Social security tax withheld 1120.12		
	5 Medicare wages and tips 26669.47	6 Medicare tax withheld 386.77		
c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254				
d Control number WESTL1				
e Employee's name, address, and ZIP code LANE D WESTBROOKS				
7 Social security tips	8 Allocated tips	9		
10 Dependent care benefits	11 Nonqualified plans	12a Code See inst. for box 12		
13 Statutory employee	14 Other	12b Code		
		12c Code		
Retirement plan		12d Code		
Third-party sick pay				
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax		
18 Local wages, tips, etc.	19 Local income tax	20 Locality name		

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d Control number WESTL1				
e Employee's name, address, and ZIP code LANE D WESTBROOKS				
7 Social security tips	8 Allocated tips	9		
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Form W-2 Wage and Tax Statement  
For Privacy Act and Paperwork Reduction Act  
Act Notice, see separate instructions.

Dept. of the Treasury -- IRS

**Double Diamond Companies**

**2012 Budget**

**DDU - The Retreat Utilities - 6090**

**Labor Transfers**

Please enter the Department # in the column titled "Provides Services to Department", amount for each period and details of service provided.

Employee Name	Provides Services to Department	Period 1	Period 2	Period 3	Period 4	Period 5	Period 6	Period 7	Period 8	Period 9	Period 10	Period 11	Period 12	Total
Roland Allford	Taps	(592)	(740)	(592)	(592)	(740)	(740)	(740)	(740)	(740)	(740)	(740)	(740)	(6,282)
		(592)	(740)	(592)	(592)	(740)	(740)	(740)	(740)	(740)	(740)	(740)	(740)	(6,282)

Note - Amounts entered in a cell (or combinations thereof) enter as a negative #

Total Labor Transfers

Please explain services to be provided.

25% of salary to Water/Sewer Taps Jobs - (5% water/20% sewer)  
 DO NOT SET UP AS A RECURRING JE

Please enter the Department # in the column titled "Receives Services from Department", amount for each period and detail of service provided.

Employee Name or Position	Receives Services from Department	Period 1	Period 2	Period 3	Period 4	Period 5	Period 6	Period 7	Period 8	Period 9	Period 10	Period 11	Period 12	Total
Regional Director	DDC-3210	625	625	625	625	625	625	625	625	625	625	625	625	7,500
Home Office Accounting	NRM-2010	302	302	302	302	302	302	302	302	302	302	302	3,624	4,332
Burnie Western	6065	2,365	2,365	2,957	2,365	2,365	2,957	2,365	2,365	2,957	2,365	2,365	2,957	30,570
		3,292	3,292	4,316	3,292	3,292	4,316	3,292	3,292	4,316	3,292	3,292	4,186	43,682

Note - Amount should be entered as an addition for contributions; the total value is calculated.

Please explain service to be provided.

DDU-6090 receives 10% of Director's monthly salary for his services.  
 Utility Billing & Utility Customer Service 5%

50% of salary from 6065

Copy B—To Be Filed With Employee's FEDERAL Tax Return.		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. <b>61642.80</b>	2 Federal income tax withheld <b>9780.83</b>	
b Employer ID number (EIN) <b>75-2683668</b>	3 Social security wages <b>64817.74</b>	4 Social security tax withheld <b>2722.42</b>	
	5 Medicare wages and tips <b>64817.74</b>	6 Medicare tax withheld <b>939.86</b>	
c Employer's name, address, and ZIP code <b>NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254</b>			
d Control number <b>WESTE</b>			
e Employee's name, address, and ZIP code <b>ELDON B WESTERN</b>			
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code See inst. for box 12 <b>D</b>	<b>3174.94</b>
13 Statutory employee	14 Other	12b Code <b>DD</b>	<b>9994.42</b>
Retirement plan <b>X</b>		12c Code	
Third-party sick pay		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS  
This information is being furnished to the Internal Revenue Service. [www.irs.gov/efile](http://www.irs.gov/efile)

Copy 2—To Be Filed With Employee's State, City, or Local Income Tax Return.		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. <b>61642.80</b>	2 Federal income tax withheld <b>9780.83</b>	
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	5 Medicare wages and tips <b>64817.74</b>	6 Medicare tax withheld <b>939.86</b>	
c Employer's name, address, and ZIP code <b>NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254</b>			
d Control number <b>WESTE</b>			
e Employee's name, address, and ZIP code <b>ELDON B WESTERN</b>			
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code <b>D</b>	<b>3174.94</b>
13 Statutory employee	14 Other	12b Code <b>DD</b>	<b>9994.42</b>
Retirement plan <b>X</b>		12c Code	
Third-party sick pay		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS

Copy C—For EMPLOYEE'S RECORDS (See Notice to Employee on the back of Copy B.)		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. <b>61642.80</b>	2 Federal income tax withheld <b>9780.83</b>	
b Employer ID number (EIN) <b>75-2683668</b>	3 Social security wages <b>64817.74</b>	4 Social security tax withheld <b>2722.42</b>	
	5 Medicare wages and tips <b>64817.74</b>	6 Medicare tax withheld <b>939.86</b>	
c Employer's name, address, and ZIP code <b>NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254</b>			
d Control number <b>WESTE</b>			
e Employee's name, address, and ZIP code <b>ELDON B WESTERN</b>			
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code See inst. for box 12 <b>D</b>	<b>3174.94</b>
13 Statutory employee	14 Other	12b Code <b>DD</b>	<b>9994.42</b>
Retirement plan <b>X</b>		12c Code	
Third-party sick pay		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS  
This information is being furnished to the IRS. If you are required to file a tax return, a negligence penalty or other sanction may be imposed on you if this income is taxable and you fail to report it.

Copy 2—To Be Filed With Employee's State, City, or Local Income Tax Return.		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. <b>61642.80</b>	2 Federal income tax withheld <b>9780.83</b>	
b Employer ID number (EIN) <b>75-2683668</b>	3 Social security wages <b>64817.74</b>	4 Social security tax withheld <b>2722.42</b>	
	5 Medicare wages and tips <b>64817.74</b>	6 Medicare tax withheld <b>939.86</b>	
c Employer's name, address, and ZIP code <b>NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254</b>			
d Control number <b>WESTE</b>			
e Employee's name, address, and ZIP code <b>ELDON B WESTERN</b>			
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code <b>D</b>	<b>3174.94</b>
13 Statutory employee	14 Other	12b Code <b>DD</b>	<b>9994.42</b>
Retirement plan <b>X</b>		12c Code	
Third-party sick pay		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS  
L4UP

<b>Copy B—To Be Filed With Employee's FEDERAL Tax Return.</b>		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. 38436.61	2 Federal income tax withheld 4977.43	
b Employer ID number (EIN) 75-2683668	3 Social security wages 42981.92	4 Social security tax withheld 1805.19	
	5 Medicare wages and tips 42981.92	6 Medicare tax withheld 623.29	
c Employer's name, address, and ZIP code <b>NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254</b>			
d Control number <b>GIBSP</b>			
e Employee's name, address, and ZIP code <b>PATRICIA M GIBSON</b>			
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code	4545.31
13 Statutory employee	14 Other	12b Code	
Retirement plan		DD	9994.42
Third-party sick pay		12c Code	
		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS  
This information is being furnished to the Internal Revenue Service www.irs.gov/efile

<b>Copy 2—To Be Filed With Employee's State, City, or Local Income Tax Return.</b>		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. 38436.61	2 Federal income tax withheld 4977.43	
b Employer ID number (EIN) 75-2683668	3 Social security wages 42981.92	4 Social security tax withheld 1805.19	
	5 Medicare wages and tips 42981.92	6 Medicare tax withheld 623.29	
c Employer's name, address, and ZIP code <b>NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254</b>			
d Control number <b>GIBSP</b>			
e Employee's name, address, and ZIP code <b>PATRICIA M GIBSON</b>			
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code	4545.31
13 Statutory employee	14 Other	12b Code	
Retirement plan		DD	9994.42
Third-party sick pay		12c Code	
		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS

<b>Copy C—For EMPLOYEE'S RECORDS (See Notice to Employee on the back of Copy B.)</b>		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. 38436.61	2 Federal income tax withheld 4977.43	
b Employer ID number (EIN) 75-2683668	3 Social security wages 42981.92	4 Social security tax withheld 1805.19	
	5 Medicare wages and tips 42981.92	6 Medicare tax withheld 623.29	
c Employer's name, address, and ZIP code <b>NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254</b>			
d Control number <b>GIBSP</b>			
e Employee's name, address, and ZIP code <b>PATRICIA M GIBSON</b>			
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code	4545.31
13 Statutory employee	14 Other	12b Code	
Retirement plan		DD	9994.42
Third-party sick pay		12c Code	
		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS  
This information is being furnished to the IRS. If you are required to file a tax return, a negligence penalty or other sanction may be imposed on you if this income is taxable and you fail to report it.

<b>Copy 2—To Be Filed With Employee's State, City, or Local Income Tax Return.</b>		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. 38436.61	2 Federal income tax withheld 4977.43	
b Employer ID number (EIN) 75-2683668	3 Social security wages 42981.92	4 Social security tax withheld 1805.19	
	5 Medicare wages and tips 42981.92	6 Medicare tax withheld 623.29	
c Employer's name, address, and ZIP code <b>NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254</b>			
d Control number <b>GIBSP</b>			
e Employee's name, address, and ZIP code <b>PATRICIA M GIBSON</b>			
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code	4545.31
13 Statutory employee	14 Other	12b Code	
Retirement plan		DD	9994.42
Third-party sick pay		12c Code	
		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS  
L4UP

Attachment 4



Double Diamond Utilities Co. / The Retreat  
 Application for a Rate / Tariff Change  
 Test Year Ended 12/31/2013  
 Water Asset / Rate Base Entry

Line No.	Col (A) Description	(B) Date Acquired	(C) Claimed Economic Life (years)		(D) Claimed Original Cost	(E) % Used & Useful	(F) Ver./Est. Original Cost	(G) Economic Life (years)	(H) Actual Deprec. Life	(I) Annual Depreciation	(J) Accumulated Depreciation	(K) Net Plant	(L) % of Plant Paid for by Developer	(M) Developer's Contribution to Aid of Construction	(N) Customer's Contribution to Aid of Construction
			(C) Life (years)	(C) Life (years)											
1	6227.001 Well #81	Land	31,680	n/a	25,767	100%	31,680	n/a	n/a	n/a	n/a	0%	20,808		
2	6234.011 Well #2	Land	14,980	n/a	14,980	100%	14,980	n/a	n/a	n/a	n/a	0%	11,800		
3	6035.001 Water Plant	Land	388	50	388	100%	388	50	8	2,313	93	295	80%	5,790	236
4	pressure reducing valves	4/19/2002	90	50	3,650	100%	3,650	50	12	330	733	80%	602	802	
5	piping	4/19/2002	90	50	8,363	100%	8,363	50	12	1,860	6,160	80%	4,845	4,845	
6	piping	4/19/2002	90	50	8,040	100%	8,040	50	12	1,648	5,428	80%	4,343	4,343	
7	piping	9/8/2002	90	50	1,566	100%	1,566	50	12	336	3,905	80%	10,296	10,296	
8	piping	9/12/2002	90	50	15,775	100%	15,775	50	12	375	4,363	80%	31,528	31,528	
9	piping	5/21/2002	90	50	18,771	100%	18,771	50	12	627	7,283	80%	19,257	19,257	
10	sanitaries	5/21/2002	90	50	31,353	100%	31,353	50	3	3	154	80%	6,756	6,756	
11	piping	5/21/2002	90	50	10,596	100%	10,596	50	12	220	75	80%	15,900	15,900	
12	piping	6/13/2002	90	50	9,600	100%	9,600	50	12	157	6,038	80%	4,672	4,672	
13	concrete block	6/13/2002	90	50	7,888	100%	7,888	50	12	91	3,512	80%	7,812	7,812	
14	water sewer mains	6/18/2002	90	50	4,565	100%	4,565	50	11	1,053	1,695	80%	1,356	1,356	
15	water and sewer engineering	6/18/2002	90	50	2,200	100%	2,200	50	7	7	27	80%	2,467	2,467	
16	water and sewer engineering	6/18/2002	90	50	116	100%	116	50	11	80	1,845	80%	2,834	2,834	
17	mains	7/18/2002	90	50	4,001	100%	4,001	50	11	92	1,050	80%	3,440	3,440	
18	mains	7/18/2002	90	50	5,993	100%	5,993	50	11	111	1,271	80%	3,440	3,440	
19	mains	7/18/2002	90	50	15,776	100%	15,776	50	11	111	1,271	80%	3,440	3,440	
20	piping	7/18/2002	90	50	5,790	100%	5,790	50	11	111	1,271	80%	3,440	3,440	
21	lines	7/18/2002	90	50	3,468	100%	3,468	50	11	111	1,271	80%	3,440	3,440	
22	lines	8/7/2002	90	50	5,790	100%	5,790	50	11	111	1,271	80%	3,440	3,440	
23	PT 8,000 gallons	8/8/2002	90	50	6,082	100%	6,082	50	11	111	1,271	80%	3,440	3,440	
24	piping	8/13/2002	90	50	30,008	100%	30,008	50	11	200	773	80%	6,136	6,136	
25	lines	8/23/2002	90	50	420	100%	420	50	11	87	690	80%	366	366	
26	storage tank, 100,000 gallons	8/23/2002	90	50	1,847	100%	1,847	50	11	144	1,631	80%	4,659	4,659	
27	lines	8/23/2002	90	50	7,205	100%	7,205	50	11	144	1,631	80%	4,659	4,659	
28	CCH	8/23/2002	90	50	250	100%	250	50	11	173	1,951	80%	5,347	5,347	
29	heavy equipment rental	9/17/2002	90	50	8,635	100%	8,635	50	11	11	88	80%	307	307	
30	lines	9/17/2002	90	50	3,611	100%	3,611	50	11	327	3,570	80%	18,656	18,656	
31	well	9/18/2002	90	50	30,428	100%	30,428	50	11	327	3,570	80%	11,537	11,537	
32	well	9/18/2002	90	50	18,648	100%	18,648	50	11	327	3,570	80%	7,999	7,999	
33	lines	9/20/2002	90	50	12,898	100%	12,898	50	11	327	3,570	80%	8,046	8,046	
34	lines	10/8/2002	90	50	13,031	100%	13,031	50	11	327	3,570	80%	8,046	8,046	
35	lines	10/8/2002	90	50	15,923	100%	15,923	50	11	327	3,570	80%	8,046	8,046	
36	lines	10/16/2002	90	50	2,839	100%	2,839	50	11	327	3,570	80%	8,046	8,046	
37	lines	10/21/2002	90	50	111	100%	111	50	11	111	6,577	80%	6,117	6,117	
38	insulation	10/29/2002	90	50	173,142	100%	173,142	50	11	5	5	80%	4,459	4,459	
39	insulation	10/31/2002	90	50	2,565	100%	2,565	50	11	52	52	80%	4,459	4,459	
40	insulation	11/2/2002	90	50	2,565	100%	2,565	50	11	52	52	80%	4,459	4,459	
41	well #4	11/2/2002	90	50	7,205	100%	7,205	50	11	139	1,951	80%	5,347	5,347	
42	lines	11/2/2002	90	50	6,981	100%	6,981	50	11	142	1,951	80%	5,347	5,347	
43	lines	11/2/2002	90	50	7,120	100%	7,120	50	11	142	1,951	80%	5,347	5,347	
44	piping	11/2/2002	90	50	18,815	100%	18,815	50	11	142	1,951	80%	5,347	5,347	
45	Tank Pad	12/2/2002	90	50	2,442	100%	2,442	50	11	142	1,951	80%	5,347	5,347	
46	piping and sleeves	12/13/2002	90	50	4,650	100%	4,650	50	11	142	1,951	80%	5,347	5,347	
47	slaves	12/13/2002	90	50	5,736	100%	5,736	50	11	142	1,951	80%	5,347	5,347	
48	slaves	12/13/2002	90	50	5,736	100%	5,736	50	11	142	1,951	80%	5,347	5,347	
49	haul trench material	12/13/2002	90	50	1,708	100%	1,708	50	11	142	1,951	80%	5,347	5,347	
50	booster station	12/13/2002	90	50	3,575	100%	3,575	50	11	142	1,951	80%	5,347	5,347	
51	booster pumps (2)	12/13/2002	90	50	714	100%	714	50	11	142	1,951	80%	5,347	5,347	
52	pump house	12/13/2002	90	50	3,575	100%	3,575	50	11	142	1,951	80%	5,347	5,347	
53	pump house	12/13/2002	90	50	3,575	100%	3,575	50	11	142	1,951	80%	5,347	5,347	
54	utilities	1/6/2003	90	50	150	100%	150	50	11	142	1,951	80%	5,347	5,347	
55	well house roof	1/6/2003	90	50	118,215	100%	118,215	50	11	142	1,951	80%	5,347	5,347	
56	lines	1/6/2003	90	50	15,764	100%	15,764	50	11	142	1,951	80%	5,347	5,347	
57	Erect Water Storage Tank	1/23/2003	90	50	380	100%	380	50	11	142	1,951	80%	5,347	5,347	
58	Concrete for WTP	1/23/2003	90	50	1,708	100%	1,708	50	11	142	1,951	80%	5,347	5,347	
59	electrical for pump station	1/23/2003	90	50	5,298	100%	5,298	50	11	142	1,951	80%	5,347	5,347	
60	pump house near well #4	1/23/2003	90	50	3,575	100%	3,575	50	11	142	1,951	80%	5,347	5,347	
61	well house near well #4	1/23/2003	90	50	714	100%	714	50	11	142	1,951	80%	5,347	5,347	
62	well house near well #4	1/23/2003	90	50	3,575	100%	3,575	50	11	142	1,951	80%	5,347	5,347	
63	well house near well #4	1/23/2003	90	50	3,575	100%	3,575	50	11	142	1,951	80%	5,347	5,347	
64	well house near well #4	1/23/2003	90	50	3,575	100%	3,575	50	11	142	1,951	80%	5,347	5,347	
65	well house near well #4	1/23/2003	90	50	3,575	100%	3,575	50	11	142	1,951	80%	5,347	5,347	
66	pipe and fittings	2/17/2003	90	50	112	100%	112	50	11	142	1,951	80%	5,347	5,347	
67	pipe and fittings	2/17/2003	90	50	9,135	100%	9,135	50	11	142	1,951	80%	5,347	5,347	
68	flume sand at well	2/17/2003	90	50	1,555	100%	1,555	50	11	142	1,951	80%	5,347	5,347	
69	Well No. 1 piping	2/17/2003	90	50	62	100%	62	50	11	142	1,951	80%	5,347	5,347	
70	pipe and fittings	2/24/2003	90	50	11,471	100%	11,471	50	11	142	1,951	80%	5,347	5,347	
71	piping supplies	4/22/2003	90	50	4,120	100%	4,120	50	11	142	1,951	80%	5,347	5,347	
72	heavy equipment rental	6/19/2003	90	50	2,868	100%	2,868	50	11	142	1,951	80%	5,347	5,347	
73	well force	6/19/2003	90	50	3,609	100%	3,609	50	11	142	1,951	80%	5,347	5,347	
74	well force	6/19/2003	90	50	3,609	100%	3,609	50	11	142	1,951	80%	5,347	5,347	
75	heavy equipment rental	6/19/2003	90	50	3,609	100%	3,609	50	11	142	1,951	80%	5,347	5,347	
76	water meter and vaults	7/29/2003	90	50	346	100%	346	50	11	142	1,951	80%	5,347	5,347	
77	fitting	7/29/2003	90	50	346	100%	346	50	11	142	1,951	80%	5,347	5,347	

Line No.	Co(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Depreciation Calculated as of 12/31/2013															
	Description	Acquired Date	Claimed Economic Life (years)	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life (years)	Actual Deprec. Life	Annual Depreciation	Accumulated Depreciation	Net Plant	% of Plant Paid for by Developer	Contributions in Aid of Construction	Customer \$	
78	water main	7/29/2003	50	92	100%	92	50	10	7	19	80%	80%	73		
79	water main	1/10/2003	50	90	100%	90	50	10		82	80%	80%	73		
80	water main	1/12/2004	50	1,854	100%	1,854	50	10		635	80%	80%	5,683		
81	water main	1/12/2004	50	10,000	100%	10,000	50	10	171	1,700	80%	80%	6,609		
82	water main	1/15/2004	50	10,000	100%	10,000	50	10	171	1,700	80%	80%	6,609		
83	water main	1/15/2004	50	39,637	100%	39,637	50	10	783	7,875	80%	80%	25,809		
84	hydrants	1/30/2004	20	7,326	100%	7,326	20	10	366	3,636	80%	80%	2,692		
85	water main	2/7/2004	50	50,000	100%	50,000	50	10	1,000	9,918	80%	80%	32,082		
86	apparatuses	2/16/2004	50	446	100%	446	50	10	88	88	80%	80%	286		
87	hydrant	2/17/2004	30	194	100%	194	30	19	19	192	2	0%	18		
88	hydrant	2/17/2004	30	293	100%	293	30	19	19	192	2	0%	18		
89	apparatuses	2/17/2004	50	1,800	100%	1,800	50	10	360	3,580	80%	80%	20,574		
90	hydrants	3/12/2004	50	10,000	100%	10,000	50	10	200	1,980	80%	80%	7,020		
91	hydrants	3/12/2004	20	18,662	100%	18,662	20	10	943	9,228	80%	80%	7,438		
92	hydrants	3/23/2004	50	12,000	100%	12,000	50	10	240	2,347	80%	80%	8,653		
93	water main	4/5/2004	50	27,530	100%	27,530	50	10	551	5,346	80%	80%	17,731		
94	hydrants	4/12/2004	50	1,298	100%	1,298	50	10	26	252	1,046	80%	80%	836	
95	apparatuses	4/19/2004	50	465	100%	465	50	10	9	9	375	80%	80%	300	
96	water main	4/23/2004	50	32,950	100%	32,950	50	10	659	6,390	80%	80%	21,248		
97	power to well #2	5/7/2004	20	61,351	100%	61,351	20	10	3,068	29,625	0%	0%	-		
98	hydrant	8/9/2004	20	1,300	100%	1,300	20	9	65	611	80%	80%	503		
99	well #2	4/21/2004	20	205,868	100%	205,868	20	9	10,282	94,015	0%	0%	-		
100	well service	5/26/2004	20	3,785	100%	3,785	20	9	378	3,407	0%	0%	-		
101	hydrant	6/13/2004	20	1,500	100%	1,500	20	9	75	691	80%	80%	681		
102	CONCRETE EMERGENCY WELL TIE IN	10/16/2004	20	1,500	100%	1,500	20	9	75	691	80%	80%	681		
103	hydrant	10/26/2004	50	1,802	100%	1,802	50	30	360	3,404	80%	80%	12,476		
104	water main	1/17/2005	50	19,000	100%	19,000	50	30	380	3,404	80%	80%	12,476		
105	hydrant	1/24/2005	50	11,098	100%	11,098	50	22	222	1,944	80%	80%	7,291		
106	hydrant	1/27/2005	50	40,707	100%	40,707	50	22	814	7,271	80%	80%	26,748		
107	hydrant	2/9/2005	50	6,337	100%	6,337	50	22	1,137	1,137	80%	80%	4,199		
108	hydrant	2/15/2005	50	7,346	100%	7,346	50	147	1,305	6,042	80%	80%	17,682		
109	water main	2/23/2005	50	26,785	100%	26,785	50	147	2,678	22,000	80%	80%	14,445		
110	water main	3/1/2005	50	9,784	100%	9,784	50	147	1,305	8,479	80%	80%	3,216		
111	hydrant	3/15/2005	50	7,884	100%	7,884	50	147	1,305	6,579	80%	80%	2,307		
112	hydrant	3/15/2005	50	11,330	100%	11,330	50	147	1,305	10,025	80%	80%	3,304		
113	hydrant	3/15/2005	50	14,034	100%	14,034	50	147	1,305	12,729	80%	80%	4,309		
114	hydrant	3/15/2005	50	18,472	100%	18,472	50	147	1,305	17,167	80%	80%	5,304		
115	hydrant	4/8/2005	50	15,974	100%	15,974	50	147	1,305	14,669	80%	80%	4,304		
116	hydrant	4/15/2005	50	15,450	100%	15,450	50	147	1,305	14,145	80%	80%	4,304		
117	hydrant	4/21/2005	50	1,536	100%	1,536	50	31	31	1,505	80%	80%	1,189		
118	hydrant	4/21/2005	50	7,177	100%	7,177	50	31	31	7,146	80%	80%	5,838		
119	hydrant	4/21/2005	50	1,295	100%	1,295	50	31	31	1,264	80%	80%	987		
120	hydrant	4/21/2005	50	6,358	100%	6,358	50	31	31	6,327	80%	80%	5,040		
121	hydrant	4/21/2005	50	5,535	100%	5,535	50	31	31	5,504	80%	80%	4,217		
122	hydrant	5/16/2005	50	4,250	100%	4,250	50	101	879	3,371	80%	80%	1,901		
123	hydrant	5/16/2005	50	2,781	100%	2,781	50	85	784	2,000	80%	80%	1,211		
124	hydrant	5/16/2005	50	2,448	100%	2,448	50	85	784	1,664	80%	80%	1,140		
125	hydrant	5/21/2005	50	750	100%	750	50	38	38	712	80%	80%	542		
126	hydrant	6/28/2005	20	720	100%	720	20	38	38	682	80%	80%	512		
127	fence at well #2	7/5/2005	20	405	100%	405	20	20	20	389	80%	80%	302		
128	water treatment plant repair	7/12/2005	20	405	100%	405	20	20	20	389	80%	80%	302		
129	hydrant	7/12/2005	50	2,134	100%	2,134	50	8	8	2,126	80%	80%	1,677		
130	hydrant	7/12/2005	50	1,737	100%	1,737	50	8	8	1,729	80%	80%	1,280		
131	JANET'S REPAIR & INSTALL DEEP WELL #2	7/20/2005	50	3,220	100%	3,220	50	8	8	3,212	80%	80%	2,491		
132	JANET'S REPAIR & INSTALL DEEP WELL #1	7/20/2005	50	18,294	100%	18,294	50	8	8	18,286	80%	80%	13,994		
133	JANET'S MATERIALS & Repair WTR WELL 1	3/2/2006	20	18,294	100%	18,294	20	8	8	18,286	80%	80%	13,994		
134	pipe	3/15/2006	50	45,937	100%	45,937	50	8	8	45,930	80%	80%	31,014		
135	heavy equipment rental	3/30/2006	20	315,205	100%	315,205	20	8	8	315,197	80%	80%	235,397		
136	heavy equipment rental	3/31/2006	20	4,823	100%	4,823	20	8	8	4,815	80%	80%	3,612		
137	pipe	5/30/2006	20	9,096	100%	9,096	20	8	8	9,088	80%	80%	6,866		
138	heavy equipment rental	6/15/2006	20	16,869	100%	16,869	20	8	8	16,861	80%	80%	12,646		
139	pipe and apparatuses	6/15/2006	50	6,305	100%	6,305	50	8	8	6,297	80%	80%	4,724		
140	heavy equipment rental	6/21/2006	20	13,656	100%	13,656	20	8	8	13,648	80%	80%	10,236		
141	concrete	6/21/2006	50	150	100%	150	50	7	7	149	80%	80%	113		
142	pipe and apparatuses	7/18/2006	20	315	100%	315	20	7	7	314	80%	80%	238		
143	hydrant rental	7/18/2006	20	27,143	100%	27,143	20	7	7	27,135	80%	80%	20,364		
144	thrust blocking	7/19/2006	50	331	100%	331	50	7	7	330	80%	80%	248		
145	hydrant	8/1/2006	50	172	100%	172	50	7	7	171	80%	80%	129		
146	hydrant	8/4/2006	50	5,013	100%	5,013	50	7	7	5,005	80%	80%	3,754		
147	hydrant	8/21/2006	50	1,513	100%	1,513	50	7	7	1,505	80%	80%	1,128		
148	hydrant	8/25/2006	50	1,470	100%	1,470	50	7	7	1,462	80%	80%	1,096		
149	heavy equipment	8/25/2006	20	1,516	100%	1,516	20	7	7	1,508	80%	80%	1,128		
150	WALLEE New Starter Panel for Pump 2	10/2/2006	7	2,115	100%	2,115	7	7	108	1,998	80%	80%	1,479		
151	repair Water Well	10/12/2006	7	8,410	100%	8,410	7	7	82	8,328	80%	80%	6,246		
152	Water Well	7/12/2007	20	1,511	100%	1,511	20	7	7	1,503	80%	80%	1,128		
153	Water Well	7/12/2007	20	1,511	100%	1,511	20	7	7	1,503	80%	80%	1,128		
154	POLLWAT Motor Head, Check Valve, Airline, Wrap Top	8/27/2007	20	7,378	100%	7,378	20	6	6	7,370	80%	80%	5,035		

Double Diamond Utilities Co. / The Retreat  
 Application for a Rate / Tariff Change  
 Test Year Ended 12/31/2012  
 Meter Asset / Rate Base Using

Line No.	Col (A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Acquired Date	Claimed Economic Life (years)	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost.	Economic Life (years)	Actual Deprec. Life	Annual Depreciation	Accumulated Depreciation	Net Plant	% of Plant Paid for by developer	Contributions in Aid of Construction	Customer \$
Depreciation Calculated as of 12/31/2013														
155		2/25/2009	50	780	100%	780	30	5	15	765	765	0%		
156		4/14/2009	20	1,193	100%	1,193	20	2	60	241	911	0%		
157		4/27/2008	50	6,598	100%	6,598	30	3	130	620	5,978	0%		
158		5/20/2009	20	1,002	100%	1,002	20	2	50	732	771	0%		
159		6/26/2008	30	1,485	100%	1,485	20	2	149	674	814	0%		
160		7/30/2006	30	1,550	100%	1,550	50	4	31	137	1,413	0%		
161		6/18/2010	20	1,610	100%	1,610	10	4	268	1,185	4,174	0%		
162		9/15/2008	20	1,625	100%	1,625	20	3	161	565	1,044	0%		
164		10/6/2011	50	844	100%	844	50	2	17	82	269	0%		
165				1,722,156		1,653,694			50,803	522,694	1,130,600			728,808
Subtotal														
166		8/27/2012	10	870	100%	870	10	1	87	87	763	0%		
167		8/27/2012	10	969	100%	969	10	1	97	130	838	0%		
168		11/28/2012	20	2,515	100%	2,515	20	1	34	337	659	0%		
169									218	284	2,290			
170														
171				1,724,670		1,655,209			51,021	529,178	1,133,051			728,808
Total														

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY  
 UTILITY NAME: DOUBLE DIAMOND UTILITIES CO  
 DOCKET NUMBER: 38228R (WATER) RETAIL

Date Examined: 28-Apr-10 10:50 AM  
 Date Referenced: 31-Dec-07

version: 2007/04/03

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Contributions in A/R of Construction:	
												Developer \$	Customer \$
6023.001 Well #1	Land	n/a	\$ 25,760.00	100%	25,760	n/a	n/a	n/a	n/a	25,760	80%	\$20,608.00	
6034.011 Well #2	Land	n/a	\$ 31,680.00	100%	31,680	n/a	n/a	n/a	n/a	31,680	0%	\$0.00	
6033.001 Water Plant	Land	n/a	\$ 14,880.00	100%	14,880	n/a	n/a	n/a	n/a	14,880	80%	\$11,904.00	
pressure reducing valves		50	\$ 387.53	100%	388	50	5.99	\$8	46	341	80%	\$272.80	
piping	1/10/2002	50	\$ 9,450.23	100%	9,450	50	5.70	\$189	1,077	8,373	80%	\$668.26	
piping	4/19/2002	50	\$ 962.98	100%	963	50	5.98	\$161	913	7,128	80%	\$5,700.87	
piping	4/26/2002	50	\$ 8,039.55	100%	8,040	50	5.68	\$161	1,777	1,389	80%	\$5,022.85	
piping	5/13/2002	50	\$ 3,566.16	100%	3,568	50	5.63	\$142	787	6,279	80%	\$1,111.39	
piping	5/14/2002	50	\$ 7,076.09	100%	7,076	50	5.63	\$142	1,888	14,866	80%	\$11,908.44	
waterlines	5/14/2002	50	\$ 16,715.00	100%	16,716	50	5.61	\$375	2,107	18,964	80%	\$13,351.23	
piping	5/21/2002	50	\$ 18,171.13	100%	18,171	50	5.61	\$375	3,514	27,859	80%	\$22,271.19	
piping	5/24/2002	50	\$ 31,333.33	100%	31,333	50	5.60	\$827	16	128	80%	\$100.51	
piping	5/30/2002	50	\$ 141.44	100%	141	50	5.59	\$3	1,226	9,766	80%	\$7,812.81	
concrete blocking	6/02/2002	50	\$ 10,931.78	100%	10,932	50	5.58	\$220	11	87	80%	\$69.48	
water and sewer mains	6/19/2002	50	\$ 97.69	100%	98	50	5.55	\$2	11	0	80%	\$0.00	
mains	6/19/2002	5	\$ 9,600.00	100%	9,600	5	5.54	—	868	6,970	80%	\$5,575.78	
water and sewer engineering	6/18/2002	50	\$ 7,837.50	100%	7,838	50	5.52	\$91	504	4,061	80%	\$3,248.08	
mains	6/24/2002	50	\$ 4,565.00	100%	4,565	50	5.48	\$44	241	1,959	80%	\$1,567.26	
piping	7/10/2002	50	\$ 2,000.00	100%	2,000	50	5.47	\$2	13	103	80%	\$82.75	
mains	7/11/2002	50	\$ 11,615.15	100%	11,616	50	5.48	\$80	437	3,564	80%	\$2,851.50	
piping	7/18/2002	50	\$ 4,001.25	100%	4,001	50	5.42	\$82	498	4,094	80%	\$3,275.47	
mains	7/28/2002	50	\$ 4,592.50	100%	4,593	50	5.40	\$47	255	2,111	80%	\$1,668.70	
lines	8/7/2002	50	\$ 15,776.00	15%	2,366	50	5.40	\$111	198	601	80%	\$5,875.08	
FT, 8,000 gallons	8/8/2002	50	\$ 5,570.00	100%	5,570	50	5.37	\$29	651	4,989	80%	\$3,975.08	
piping	8/19/2002	50	\$ 1,437.50	100%	1,438	50	6.38	\$122	651	1,301	80%	\$1,040.88	
lines	8/28/2002	50	\$ 50,683.81	12%	6,082	50	5.34	\$200	1,089	8,564	80%	\$4,344.51	
storage tank, 100,000 gallons	9/28/2002	50	\$ 10,003.13	100%	10,003	50	5.33	—	420	0	80%	\$7,147.39	
lines	8/8/2002	5	\$ 420.00	100%	420	5	5.33	—	305	842	80%	\$673.38	
CCN	9/3/2002	20	\$ 1,147.13	100%	1,147	20	5.33	\$57	765	6,440	80%	\$5,152.01	
heavy equipment rental	9/6/2002	50	\$ 7,205.00	100%	7,205	50	5.31	\$144	68	184	80%	\$6,177.58	
lines	9/13/2002	20	\$ 250.00	100%	250	20	5.30	\$13	913	7,722	80%	\$401.18	
paint well house	9/17/2002	50	\$ 8,635.00	100%	8,635	50	5.28	\$173	59	501	80%	\$2,761.87	
lines	9/19/2002	50	\$ 560.74	100%	561	50	5.28	\$11	3,201	27,227	80%	\$21,761.87	
lines	9/27/2002	50	\$ 30,428.00	100%	30,428	50	5.26	\$809	1,956	16,687	80%	\$13,349.48	
lines	9/30/2002	50	\$ 18,845.00	100%	18,845	50	5.25	\$373	1,349	11,540	80%	\$9,230.88	
lines	10/8/2002	50	\$ 12,897.50	100%	12,898	50	5.23	\$258	1,357	11,874	80%	\$9,338.32	
lines	10/18/2002	50	\$ 13,090.64	100%	13,091	50	5.21	\$281	1,854	14,289	80%	\$11,414.83	
lines	10/21/2002	50	\$ 15,921.50	100%	15,923	50	5.19	\$318	1,854	2,645	80%	\$2,035.79	
Billage	10/25/2002	50	\$ 2,839.02	100%	2,839	50	5.18	\$57	58	54	80%	\$42.98	
piping and fittings	10/29/2002	10	\$ 111.45	100%	111	10	5.18	\$11	111	44,725	80%	\$102,733.12	
metalion	10/31/2002	20	\$ 173,141.72	100%	173,142	20	5.17	\$8,857	23	203	80%	\$182.49	
well #1	10/31/2002	50	\$ 236.52	100%	237	50	5.17	\$5	268	2,319	80%	\$1,854.89	
piping	11/5/2002	50	\$ 2,595.00	100%	2,595	50	5.15	\$52	268	2,319	80%	\$1,854.89	
lines													

Utility Name: DOUBLE DIAMOND UTILITIES CO  
 Docket Number: 38220-R (WATER) Retest  
 Date Examined: 29-Apr-10  
 Date Referenced: 31-Dec-07  
 version: 20070403

**DEPRECIATION ANALYSIS**

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by Developer	Contributions in Aid of Construction:	
												Developer \$	Customer \$
Piping	11/6/2002	50	\$ 6,961,07	100%	6,961	50	5.15	\$159	717	8,244	80%	\$4,985.28	
Tank Pad	11/25/2002	50	\$ 7,120.00	100%	7,120	50	5.10	\$142	728	6,384	80%	\$5,115.25	
Piping and sleeves	12/8/2002	50	\$ 18,854.88	100%	18,815	50	5.08	\$376	1,910	16,805	80%	\$13,523.84	
lark pits	12/11/2002	50	\$ 161.83	100%	162	50	5.05	\$3	18	145	80%	\$118.23	
sleeves	12/12/2002	50	\$ 2,442.00	100%	2,442	50	5.05	\$49	247	2,195	80%	\$1,758.23	
haul trench material	12/12/2002	50	\$ 5,735.63	100%	5,736	50	5.05	\$115	578	5,158	80%	\$4,124.84	
booster station	12/18/2002	10	\$ 4,850.00	100%	4,850	10	5.03	\$485	2,341	2,509	80%	\$1,847.01	
booster pumps (2)	12/18/2002	10	\$ 5,328.07	100%	5,328	10	5.03	\$533	2,683	2,645	80%	\$2,118.36	
fillings	12/18/2002	50	\$ 1,708.22	100%	1,708	50	5.03	\$34	172	1,536	80%	\$1,228.04	
piping	12/23/2002	50	\$ 713.57	100%	714	50	5.03	\$14	72	642	80%	\$513.40	
utilitie	12/23/2002	50	\$ 3,575.00	100%	3,575	50	5.02	\$72	359	3,216	80%	\$2,572.78	
pump house	1/2/2003	20	\$ 1,589.79	100%	1,590	20	4.99	\$79	397	1,193	80%	\$954.27	
warehouse roof	1/6/2003	20	\$ 150.00	100%	150	20	4.98	\$8	37	113	80%	\$90.10	
fillings	1/6/2003	50	\$ 5,117.45	100%	5,117	50	4.98	\$102	509	4,608	80%	\$3,688.41	
Erect Water Storage Tank	1/6/2003	50	\$ 31,875.00	12%	1,426	50	4.98	\$29	142	1,283	80%	\$1,028.51	
Concrete for WTP	1/15/2003	50	\$ 168.08	100%	168	50	4.98	\$3	17	151	80%	\$121.14	
electrical for pump station	1/23/2003	20	\$ 15,764.00	100%	15,784	20	4.94	\$788	3,891	11,873	80%	\$9,488.54	
pump house metal work	1/27/2003	20	\$ 380.00	100%	380	20	4.93	\$7	32	98	80%	\$78.38	
holding service to wet tank	1/27/2003	50	\$ 980.00	100%	980	50	4.93	\$8	37	943	80%	\$774.05	
wip piping	1/28/2003	50	\$ 196.61	100%	199	50	4.92	\$3	14	125	80%	\$98.97	
cellit booster pump house	1/31/2003	20	\$ 450.00	100%	450	20	4.91	\$23	111	338	80%	\$271.64	
wip appurtenances	2/6/2003	20	\$ 330.50	100%	331	20	4.90	\$7	32	99	80%	\$78.83	
pipe and fillings	2/6/2003	50	\$ 5,293.69	100%	5,283	50	4.90	\$106	518	4,774	80%	\$3,819.37	
Pipe	2/7/2003	50	\$ 2,609.26	100%	2,609	50	4.90	\$52	255	2,354	80%	\$1,883.04	
flume bend at well	2/11/2003	20	\$ 111.86	100%	112	20	4.88	\$8	27	84	80%	\$67.80	
Well No. 1 piping	2/18/2003	20	\$ 9,174.93	100%	9,175	20	4.86	\$458	2,231	6,944	80%	\$5,555.45	
pipe and fillings	2/24/2003	50	\$ 1,555.38	100%	1,555	50	4.85	\$31	151	1,405	80%	\$1,128.63	
bleeding supplies	2/27/2003	50	\$ 61.52	100%	62	50	4.84	\$1	6	58	80%	\$44.45	
heavy equipment rental	4/11/2003	20	\$ 14,471.25	100%	14,471	20	4.72	\$574	2,709	8,762	80%	\$7,053.95	
fence for well	4/22/2003	20	\$ 3,513.67	100%	3,514	20	4.69	\$178	824	2,690	80%	\$2,151.40	
wip fence	5/28/2003	20	\$ 4,120.00	100%	4,120	20	4.59	\$206	946	3,174	80%	\$2,536.34	
heavy equipment rental	6/19/2003	20	\$ 2,867.81	100%	2,868	20	4.58	\$143	654	2,214	80%	\$1,771.33	
water meter and vaults	6/13/2003	20	\$ 3,509.00	100%	3,509	20	4.56	\$180	821	2,788	80%	\$2,230.32	
fillings	7/20/2003	50	\$ 345.76	100%	346	50	4.45	\$7	31	315	80%	\$251.99	
fillings	7/29/2003	50	\$ 91.75	100%	92	50	4.42	\$2	8	84	80%	\$66.80	
engineering	11/18/2003	5	\$ 900.00	100%	900	5	4.12	\$180	741	159	80%	\$127.05	
well site survey	12/8/2003	5	\$ 495.00	100%	495	5	4.08	\$87	355	60	80%	\$54.28	
piping	1/12/2004	50	\$ 8,531.04	100%	8,531	50	3.97	\$171	677	7,854	80%	\$6,285.33	
water main	1/15/2004	50	\$ 10,000.00	100%	10,000	50	3.95	\$200	782	9,218	80%	\$7,368.57	
piping	1/27/2004	50	\$ 39,586.98	100%	39,637	50	3.93	\$783	3,112	38,525	80%	\$30,218.70	
hydrants	1/30/2004	20	\$ 7,325.55	100%	7,326	20	3.92	\$368	1,495	5,831	80%	\$4,712.42	
water main	1/30/2004	50	\$ 50,000.00	100%	50,000	50	3.91	\$1,000	3,910	46,090	80%	\$36,872.78	
appurtenances	2/6/2004	50	\$ 445.67	100%	446	50	3.90	\$8	35	411	80%	\$328.74	
Drill	2/7/2004	10	\$ 194.20	100%	194	10	3.90	\$19	78	118	80%	\$80.00	
fillings	2/13/2004	50	\$ 293.42	100%	293	50	3.86	\$8	23	271	80%	\$216.52	

Depreciation

DOUBLE DIAMOND UTILITIES CO  
 38220-R (WATER) Retiree  
 29-Apr-10 10:50 AM  
 31-Dec-07

version: 20070403

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, Yrs	Claimed Original Cost	% Used & Useful	Var. Est. Original Cost	Economic Life, yrs	Actual Deprec. Lns.	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Contributors In Aid of Construction:	
												Developer \$	Customer \$
den submittal - well 2	3/1/2004	5	\$ 1,800.00	100%	1,800	5	3.60	\$360	1,380	420	0%	\$0.00	\$0.00
water main hydrants	3/10/2004	50	\$ 32,000.00	100%	32,000	50	3.81	\$943	2,437	28,563	80%	\$23,650.12	\$8,349.88
hydrants	3/22/2004	20	\$ 18,863.42	100%	18,863	20	3.78	\$943	3,561	15,302	80%	\$12,241.89	\$3,060.51
pipng	3/23/2004	50	\$ 12,000.00	100%	12,000	50	3.77	\$240	805	11,085	80%	\$9,875.63	\$1,209.37
watermain	4/5/2004	50	\$ 27,530.00	100%	27,530	50	3.74	\$551	2,058	25,472	80%	\$20,377.65	\$5,094.35
pipng	4/12/2004	50	\$ 1,288.00	100%	1,288	50	3.72	\$25	87	1,201	80%	\$981.18	\$219.82
spareparts	4/19/2004	50	\$ 465.36	100%	465	50	3.70	\$9	34	431	80%	\$344.74	\$80.62
watermain	4/23/2004	50	\$ 32,950.00	100%	32,950	50	3.69	\$659	2,430	30,520	80%	\$24,415.75	\$6,104.25
power to well #2	5/7/2004	20	\$ 61,351.68	100%	61,351	20	3.65	\$3,068	11,195	50,156	0%	\$0.00	\$0.00
electric trench for well #2	8/9/2004	20	\$ 1,400.00	100%	1,300	20	3.39	\$65	220	1,080	0%	\$0.00	\$0.00
well #2	8/9/2004	20	\$ 205,669.00	100%	205,669	20	3.33	\$10,283	34,284	171,405	0%	\$0.00	\$0.00
well service	9/7/2004	20	\$ 5,208.51	100%	5,209	20	3.31	\$260	683	4,346	0%	\$0.00	\$0.00
well pressure switch	8/13/2004	20	\$ 474.64	100%	475	20	3.30	\$24	78	398	0%	\$0.00	\$0.00
COXEXCA EMERGENCY WELL TIE IN	10/18/2004	20	\$ 1,500.00	100%	1,500	20	3.20	\$75	240	1,260	0%	\$0.00	\$0.00
fillings	11/7/2005	50	\$ 1,012.39	100%	1,012	50	3.18	\$20	64	948	80%	\$758.42	\$189.97
water main	12/4/2005	50	\$ 19,000.00	100%	19,000	50	2.95	\$380	1,122	17,878	80%	\$14,302.77	\$3,575.23
fillings	1/24/2005	50	\$ 11,098.27	100%	11,098	50	2.93	\$222	651	10,447	80%	\$8,357.83	\$2,089.44
fillings	1/27/2005	50	\$ 40,706.52	100%	40,707	50	2.92	\$814	2,381	38,326	80%	\$30,660.86	\$7,665.14
fillings	2/9/2005	50	\$ 6,337.00	100%	6,337	50	2.89	\$127	368	5,971	80%	\$4,776.74	\$1,194.26
fillings	2/15/2005	50	\$ 7,346.17	100%	7,346	50	2.87	\$147	422	6,924	80%	\$5,539.36	\$1,384.81
fillings	2/23/2005	50	\$ 26,785.00	100%	26,785	50	2.85	\$536	1,527	25,258	80%	\$20,206.56	\$5,051.44
water main	3/9/2005	50	\$ 32,889.00	100%	32,889	50	2.81	\$657	1,648	31,021	80%	\$24,816.48	\$6,204.52
water main	3/11/2005	50	\$ 6,748.43	100%	6,748	50	2.81	\$135	379	6,370	80%	\$5,065.73	\$1,302.27
pipng	3/15/2005	50	\$ 2,894.00	100%	2,894	50	2.80	\$58	161	2,733	80%	\$2,178.21	\$554.79
pipng	3/18/2005	50	\$ 11,330.00	100%	11,330	50	2.79	\$227	632	10,698	80%	\$8,568.75	\$2,129.25
pipng	3/25/2005	50	\$ 14,033.75	100%	14,034	50	2.77	\$281	777	13,257	80%	\$10,606.48	\$2,650.52
pipng	3/30/2005	50	\$ 14,471.50	100%	14,472	50	2.75	\$288	797	13,674	80%	\$10,639.48	\$3,034.52
pipng	4/8/2005	50	\$ 15,979.50	100%	15,974	50	2.73	\$319	872	15,101	80%	\$12,081.17	\$3,019.33
pipng	4/18/2005	50	\$ 15,450.00	100%	15,450	50	2.71	\$309	988	14,812	80%	\$11,686.97	\$3,125.03
pipe and fillings	4/21/2005	50	\$ 1,536.00	100%	1,536	50	2.69	\$31	83	1,453	80%	\$1,088.34	\$364.66
pipng	4/22/2005	50	\$ 7,776.50	100%	7,777	50	2.69	\$26	69	1,225	80%	\$980.04	\$745.16
pipng	4/26/2005	50	\$ 1,294.52	100%	1,295	50	2.68	\$26	419	735.8	80%	\$5,264.75	\$211.05
pipng	4/29/2005	50	\$ 6,922.50	100%	6,923	50	2.67	\$138	372	6,551	80%	\$4,800.56	\$1,750.54
hydrant	4/29/2005	20	\$ 2,025.00	100%	2,025	20	2.67	\$101	271	1,754	80%	\$1,400.56	\$353.44
bore	5/4/2005	50	\$ 4,250.00	100%	4,250	50	2.65	\$85	228	4,024	80%	\$3,219.60	\$784.40
pipng	5/13/2005	50	\$ 2,781.00	100%	2,781	50	2.63	\$56	148	2,635	80%	\$2,107.61	\$527.39
pipng	5/23/2005	50	\$ 2,947.89	100%	2,948	50	2.61	\$57	148	2,698	80%	\$2,196.55	\$481.34
hydrant	5/27/2005	20	\$ 750.00	100%	750	20	2.51	\$38	97	653	0%	\$0.00	\$0.00
fence at well#2	6/28/2005	20	\$ 720.00	100%	720	20	2.51	\$36	90	630	0%	\$0.00	\$0.00
water treatment plant repair	7/8/2005	20	\$ 405.48	100%	405	20	2.49	\$20	51	356	0%	\$0.00	\$0.00
pipng	7/11/2005	50	\$ 2,193.66	100%	2,194	50	2.47	\$43	108	2,028	80%	\$1,622.55	\$405.11
pipng	7/21/2005	50	\$ 3,220.44	100%	3,220	50	2.44	\$65	85	1,652	80%	\$1,321.88	\$330.16
pipng	1/2/2006	20	\$ 3,230.44	100%	3,230	20	1.99	\$161	321	2,909	0%	\$0.00	\$0.00
JLMYERS REPAIRINSTALL DEEP WELL#2	1/2/2006	20	\$ 1,469.00	100%	1,469	20	1.91	\$70	135	1,274	0%	\$0.00	\$0.00
LANELOY WATER WELL PIPING SIMULATIN	1/31/2006	20	\$ 1,469.00	100%	1,469	20	1.91	\$70	135	1,274	0%	\$0.00	\$0.00
JLMYERS MATERIALSREPAIR WTR WELL1	2/7/2006	20	\$ 18,294.25	100%	18,294	20	1.91	\$915	1,746	16,548	0%	\$0.00	\$0.00

UTILITY NAME: DOUBLE DIAMOND UTILITIES CO  
 Docket Number: 20220-R (WATER) Reinst  
 Date Examined: 29-Apr-10 10:50 AM  
 Date Referenced: 31-Dec-07

version: 20070403

**DEPRECIATION ANALYSIS**

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Verif. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Contributions in Aid of Construction:	
												Developer \$	Customer \$
pipe	3/15/2006	50	\$ 45,956.75	100%	45,957	50	1.80	\$919	1,850	44,287	80%	\$35,428.34	
heavy equipment rental	3/30/2006	20	\$ 15,265.00	100%	15,265	20	1.75	\$763	1,339	13,926	80%	\$11,140.42	
heavy equipment rental	3/31/2006	20	\$ 4,823.44	100%	4,823	20	1.75	\$241	423	4,401	80%	\$3,520.68	
pipe	4/12/2006	50	\$ 16,608.53	100%	16,608	50	1.72	\$332	571	16,037	80%	\$12,825.94	
heavy equipment rental	5/30/2006	20	\$ 9,095.63	100%	9,095	20	1.59	\$455	722	8,373	80%	\$6,698.77	
pipe and appurtenances	6/15/2006	50	\$ 6,305.48	100%	6,305	50	1.54	\$126	195	6,111	80%	\$4,888.60	
heavy equipment rental	6/17/2006	20	\$ 13,656.25	100%	13,656	20	1.54	\$683	1,051	12,605	80%	\$10,084.50	
concrete	6/20/2006	50	\$ 150.34	100%	150	50	1.30	\$3	5	148	80%	\$118.59	
pipe	7/17/2006	50	\$ 3,324.71	100%	3,325	50	1.46	\$68	97	3,228	80%	\$2,582.29	
heavy equipment rental	7/19/2006	20	\$ 27,312.50	100%	27,313	20	1.45	\$1,366	1,985	25,327	80%	\$20,251.72	
thrust blocking	7/19/2006	50	\$ 331.41	100%	331	50	1.45	\$7	10	322	80%	\$257.43	
filling	8/1/2006	50	\$ 172.33	100%	172	50	1.42	\$9	5	167	80%	\$133.98	
pipe and appurtenances	8/4/2006	50	\$ 5,013.21	100%	5,013	50	1.41	\$100	141	4,872	80%	\$3,897.69	
filling	8/23/2006	50	\$ 1,513.24	100%	1,513	50	1.39	\$30	41	1,430	80%	\$1,177.78	
filling	8/25/2006	50	\$ 1,469.79	100%	1,470	50	1.35	\$29	40	1,430	80%	\$1,144.08	
heavy equipment	8/26/2006	20	\$ 1,515.94	100%	1,516	20	1.34	\$76	101	1,414	80%	\$1,131.57	
WALLE New Slender Panel for Pump 2	10/2/2006	7	\$ 2,163.00	100%	2,163	7	1.22	\$108	136	2,028	0%	\$0.00	
2007 Chevy Silverado	10/2/2006	7	\$ 8,409.72	100%	8,410	7	1.22	\$1,201	1,484	6,948	0%	\$0.00	
Repair Water Well	4/6/2007	20	\$ 1,691.00	100%	1,691	20	0.87	\$82	55	1,578	0%	\$0.00	
WALLELE Well #1 - Check Well #1 & Replace Submain	7/2/2007	20	\$ 3,345.93	100%	3,346	20	0.90	\$167	83	3,263	0%	\$0.00	
POLLWAT Motor Hand, Check Valve, Airline, Wrap Tap	8/27/2007	20	\$ 7,378.98	100%	7,379	20	0.94	\$369	127	7,251	0%	\$0.00	
<b>Total</b>			<b>1,790,194</b>		<b>1,831,843</b>			<b>92,678</b>	<b>298,774</b>	<b>1,494,689</b>		<b>438,494</b>	

Trended Assets	Current HW Index	Install HW Index	HW Line No.	Hardy Whiteman Index	Current Cost per unit	Number of units	Current Cost	Invoiced	Trended Orig. Cost-Invoiced
Pipe 2" - 11,712 feet * 12.38	378	146	38	0.386	\$12.38	11,712.00	\$144,994.56		\$ 55,855
Pipe 4" - 8,888 ft * 13.74	378	146	38	0.386	\$13.74	8,888.00	\$122,083.64		\$ 47,083
Pipe 6" - 57,063 ft * 15.40	379	146	38	0.386	\$15.40	57,063.00	\$879,078.20		\$ 336,642
Pipe 8" - 43,478 ft * 15.41	379	146	38	0.386	\$15.41	43,478.00	\$669,995.98		\$ 258,088
<b>Total Pipe Installed</b>							<b>\$ 1,655,618.77</b>		<b>\$ 699,600</b>
							<b>Total trended value</b>		<b>\$ 699,600</b>
							<b>Total trended pipe cost</b>		<b>\$ 699,600</b>

Pipe Costs Invoiced	387.33
\$	9,430.28
\$	982.98

UTILITY NAME: DOUBLE DIAMOND UTILITIES CO  
 DOCKET NUMBER: 3823CR (WATER) Retail  
 DATE EXAMINED: 28-Apr-10 10:50 AM  
 DATE REFERENCED: 31-Dec-07

version: 20070403

**DEPRECIATION ANALYSIS**

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Net/Rest Original Cost	Economic Life, yrs	Actual Deprac. Life	Annual Deprac.	Accum. Deprac.	Net Plant'	% of plant paid for by developer	Contributions In Aid of Construction:		
												Developer \$	Customer \$	
\$	8,089.55													
\$	1,566.16													
\$	7,076.09													
\$	16,775.00													
\$	16,771.13													
\$	31,353.31													
\$	161.64													
\$	10,991.78													
\$	97.69													
\$	7,837.50													
\$	4,565.00													
\$	2,200.00													
\$	116.15													
\$	4,001.25													
\$	4,592.50													
\$	5,570.00													
\$	1,457.50													
\$	10,003.13													
\$	1,147.13													
\$	7,205.00													
\$	8,635.00													
\$	560.74													
\$	30,428.00													
\$	16,645.00													
\$	12,887.50													
\$	19,080.64													
\$	15,922.50													
\$	2,839.02													
\$	2,585.00													
\$	6,961.07													
\$	18,814.88													
\$	2,442.00													
\$	5,785.63													
\$	1,706.22													
\$	713.57													
\$	3,575.00													
\$	5,291.69													
\$	2,606.26													
\$	1,553.38													
\$	345.76													
\$	91.75													
\$	900.00													
\$	435.00													
\$	8,531.04													
\$	10,000.00													



UTILITY Name:  
 Decent Number:  
 Date Examined:  
 Date Referenced:

DOUBLE DIAMOND UTILITIES CO  
 38220-R (WATER) Retest  
 28-Apr-10 10:50 AM  
 31-Dec-07

0

version: 20070403

**DEPRECIATION ANALYSIS**

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Verified Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Contributions In Aid of Construction:	
												Developer \$	Customer \$
\$ 39,636.98													
\$ 50,000.00													
\$ 445.67													
\$ 32,000.00													
\$ 12,000.00													
\$ 27,530.00													
\$ 1,238.00													
\$ 465.36													
\$ 32,350.00													
\$ 1,017.39													
\$ 19,000.00													
\$ 11,098.27													
\$ 40,706.62													
\$ 6,397.00													
\$ 7,946.17													
\$ 26,785.00													
\$ 32,869.00													
\$ 6,748.43													
\$ 2,884.00													
\$ 11,380.00													
\$ 14,033.75													
\$ 14,471.50													
\$ 15,973.50													
\$ 15,450.00													
\$ 1,596.00													
\$ 7,776.50													
\$ 1,294.57													
\$ 6,922.50													
\$ 4,750.00													
\$ 2,781.00													
\$ 2,847.89													
\$ 2,193.66													
\$ 1,797.43													
\$ 45,956.75													
\$ 16,608.55													
\$ 3,324.71													
\$ 5,013.21													
\$ 1,489.79													
\$ 865,616.77													

Accounts Payables Coding Form

Vendor Heading: HDWAT #2  
 Vendor Name: HD Supply Waterworks  
 New Vendor: \_\_\_\_\_  
 address or change: \_\_\_\_\_  
 Phone #: \_\_\_\_\_  
 Fed I.D. # or S.S. #: \_\_\_\_\_

Company: DDU  
 Department: Utilities  
 Location: THE RETREAT

Return Check to: VENDOR  
 Date required: \_\_\_\_\_

Invoice #	Invoice Date	Amount	Instr Co.	G/L Account #	G/L Acct. Description	Dept.	G/L Comment (20 Characters)	
8618903	02/24/09	\$ 133.80		8465-0000	R&M Collection Lines	8090	PVC pipe	\$ 133.80
8637749	02/25/09	\$ 780.48		8460-0000	R&M Distribution Lines	8090	Jupiter hydrant <i>Fire Hydrant</i>	\$ 780.48
<b>Total</b>								<b>\$ 914.28</b>

Description (include explanation of any variance to budget) \_\_\_\_\_  
 Account# 125185

Prepared by: Linda Brehm Date Prepared: 03/03/09  
 Approved by: Donald McKinney Print Name: \_\_\_\_\_  
 Accounting Use Only: \_\_\_\_\_  
 Acc. Approval: \_\_\_\_\_  
 Field Batch #: \_\_\_\_\_  
 AP Batch #: \_\_\_\_\_  
 Signature: \_\_\_\_\_



Local Service, Nationwide  
 P.O. Box 1419  
 Thomasville, GA 31799-1419

# INVOICE

Branch Address:  
 HDSWW - WACO TX  
 Branch - 110  
 5000 Franklin Ave  
 Waco TX 76710 0000  
 254/772-7910

INVOICE #	8637749
INVOICE DATE	2/25/09
ACCOUNT #	128185
SALESPERSON	WACO HOUSE
BRANCH #	110
<b>Total Amount Due</b>	<b>\$780.48</b>

Remit To:  
 HD SUPPLY WATERWORKS, LTD.  
 PO BOX 840700  
 DALLAS, TX 75284 0700

Backordered from:  
 2/19/09 8594137

1278 1 MB 0.369 EQ378X 10583 D110654849 P328423 0001-0001



DOUBLE DIAMOND PROPERTIES  
 CONSTRUCTION CO. - THE RETREAT  
 7725 FM 1434  
 CLEBURNE TX 76033-8368

DDU 6090  
 03-02-09  
 8450  
 Shipped to:  
 7725 FM 1434  
 CLEBURNE, TX

Return Top Portion With Payment For Faster Credit

Thank You For The Opportunity To Serve You.  
 We appreciate your prompt payment.

Date Ordered	Date Shipped	Customer PO No.	Job Name	Job No.	Bill of Lading	Shipped Via	Order Number
2/12/09	2/18/09	SEE BELOW	HYD & CHECK VLV			DIRECT	8637749
Product Code	Description	Quantity Ordered	Quantity Shipped	Back-Ordered	Price	Per	Amount
40007383195	CUSTOMER PO#- VERBAL -- LANE HD SUPPLY WATERWORKS PO#- 4122814 KUPFERLE #2 4'0" HYDRANT W/2EA	1	1		721.00000	EA	721.00
					<b>Terms</b>	<b>SubTotal</b>	
					NET 30	721.00	
<b>Freight</b>	<b>Delivery</b>	<b>Handling</b>	<b>Restock</b>	<b>Misc.</b>	<b>Tax</b>	<b>INVOICE TOTAL</b>	<b>\$780.48</b>
					59.48		

This transaction is governed by and subject to HD Supply Waterworks standard terms and conditions, which are incorporated herein by this reference and accepted. To review these terms and conditions, please point your web browser to <http://waterworks.hdsupply.com/TandC/>.

HDSWW - WACO TX  
 Branch - 110  
 5000 Franklin Ave  
 Waco TX 76710 0000

THANK YOU FOR YOUR ORDER  
 VISIT  
 WATERWORKS.HDSUPPLY.COM  
 FOR OTHER SERVICES OFFERED

INVOICE: 8637749



**USA BlueBook**



Remit to:  
P.O. Box 9004  
Gurnee, IL 60031-9004

TEL: (847) 689-9781  
FAX: (847) 689-3001  
TOLL FREE: 1-800-493-9876  
F.E.I.N.: 36-3645787

**INVOICE**

INVOICE NO.	PAGE NO.
795749	1 of 1
CUSTOMER NO.	DATE
978296	04/14/09

BILL TO:  
978296  
THE RETREAT  
7725 FM 1434  
CLEBURNE, TX 76033

DDU 6090  
04-21-09  
8005  
LW

SHIP TO:  
SAME  
THE RETREAT  
7725 FM 1434  
CLEBURNE, TX 76033  
ATTN LANE WESTBROOKS

CUSTOMER P.O. NO.	SHIP DATE	SLP	TERMS	TAX CODE	SALES ORDER NO.	W/H	FREIGHT	SHIP VIA
PER LANE	04/14/09	CHH	NET 30	TX251004	603046	01	PREPAID	UPS

USA STOCK NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
19737	AMCO HT4000 Hydrant Meter w/Check Valve, Gallons	1	1	0	EA	1075.00	EA	1075.00

RECEIVED  
APR 20 2009

<b>THANK YOU for your business!</b> 1.5% MONTHLY FINANCE CHARGE ON AMOUNTS 30 DAYS PAST DUE Discounts Apply to Merchandise Only	MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
	1075.00	.00	.00	83.31	34.51	1192.82

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.





**ASHLEY'S ELECTRIC**  
 26006 Wood Acre Drive  
 Whitney, Texas 76692  
 (214) 808-2300  
 TECL17234 TACLA013622C

# Invoice

DATE	INVOICE NO.
4/21/2009	1850

<b>BILL TO</b>
Double Diamond Utilities 10100 North Central Expy, Ste. 600 Dallas, Texas 75231
Attn: Donald McKinney, Sr.

P.O. NO.	TERMS	PROJECT
Retreat	Due on receipt	DD Utilities

DESCRIPTION	QTY	RATE	AMOUNT
Materials- transfer switch		3,700.00	3,700.00
Materials- shipping and tax for transfer switch		443.84	443.84
Materials- generator plug for transfer switch		1,000.00	1,000.00
3 175-amp Fuses		192.00	192.00
Installed transfer switch	4	85.00	340.00
New main disconnect switch for well controller		585.70	585.70
Tax for disconnect switch		48.46	48.46
Misc. Materials		75.00	75.00
Replaced pump controller disconnect	2.5	85.00	212.50
Regulated by the Texas Dept. of Licensing & Regulation P.O.Box 12157, Austin, Texas 78711 (800) 803-9202 (512) 463-6599 website: <a href="http://www.license.state.tx.us/complaints">www.license.state.tx.us/complaints</a>			
We appreciate your business!!		<b>Total</b>	<b>\$6,597.50</b>

Accounts Payable Coding Form

Vendor Heading: ACTSUPP  
 Vendor Name: Act Pips & Supply  
 New Vendor: \_\_\_\_\_  
 address or change: \_\_\_\_\_  
 Phone #: \_\_\_\_\_  
 Fed I.D. # or S.S. #: \_\_\_\_\_

Company: DDU  
 Department: Utilities  
 Location: THE RETREAT

**SENT TO**  
**JUL 24 2009**  
**HOME OFFICE**


Return Check to: VENDOR  
 Date required: \_\_\_\_\_

Invoice #	Invoice Date	Amount	Job #	Cost Code	Inter Co.	G/L Account #	G/L Acct. Description	Dept. (G/L Comment (20 Characters))	
316304	05/20/09	\$ 1,002.40				8460-0000	R&M Distribution Lines	6090 1" Herdsey nitro meter	\$ 1,002.40
336874CM	07/10/09	\$ (501.20)				8460-0000	R&M Distribution Lines	6090 return (2) nitro meters	\$ (501.20)
JUL 24 2009									
Total									\$ 501.20

Account # 15951

Description (include explanation of any variance to budget)

Prepared by: Linda Brehm Date Prepared: 07/21/09

Approved by: Donald McKinney  
 Print Name: \_\_\_\_\_  
 Signature: 

Accounting Use Only

Acct. Approval: 15-212769

A/P Batch #: AB1-39

Field Batch # \_\_\_\_\_



# ACT PIPE & SUPPLY

CORPORATE OFFICE - HOUSTON, TEXAS  
(713) 937-0600 (800) 231-9808

REMITTANCE ONLY  
P.O. BOX 201810  
HOUSTON TX 77216-1810

INVOICE NUMBER 318304

1  
05/20/09

A 7/15

15931  
DOUBLE DIAMOND UTILITIES CO  
7725 FM 1434  
CLEBURNE, TX 76033

SHOP

444

CUSTOMER P.O. NUM	SHIP DATE	SALES PERSON	TERMS	TAX CODE	DOC NO.	WH	FREIGHT	SHIP VIA
LANE	05/06/09	418	NET 30 DAYS	TEMPLE	164543	90		UPS
ITEM	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
PPD-07	1" HENDEY NITRO II PD METER W/ AMR/USG REGISTER W/ ETRX	4.00	4.00		EA	231.50	EA	926.00
SHIP/HAND	SHIPPING/HANDLING	1.00	1.00		EA	.00	EA	.00

DDO 6090  
05-27-09 LW  
8460

PAY ONLY 1/2 THE AMOUNT  
\$501.20  
WE WILL BE CREDITED  
FOR 1/2

RECEIVED  
MAY 23 2009

Wilson  
5/28 - spoke w/Rhonda - checking on credit invoice.  
6/17 - left msg w/Rhonda about credit inv.  
6/25 - left msg w/Rhonda about credit

INVOICES PAYABLE IN HOUSTON, HARRIS COUNTY TEXAS. PAST DUE ACCOUNTS SUBJECT TO SERVICE CHARGE OF 1.5% PER MONTH AND TERMS ON REVERSE HERETO. ACCEPTANCE OF GOODS CONSTITUTES AN AGREEMENT BY BUYER OF ALL TERMS HEREIN.	MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
	926.00	.00	.00	76.40	.00	1002.40

THIS TRANSACTION IS GOVERNED BY ACT PIPE & SUPPLY, INC. AND/OR ACT FABRICATION, INC.'S STANDARD CONDITIONS OF SALE AS PRINTED ON THE BACK OF THIS INVOICE.

ORIGINAL

# ACT PIPE & SUPPLY

CORPORATE OFFICE - HOUSTON, TEXAS  
 (713) 937-0600 (800) 231-9808

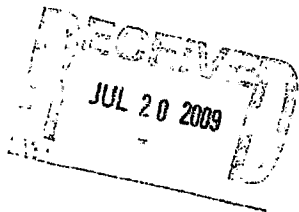
15931  
 DOUBLE DIAMOND UTILITIES CO  
 7725 FM 1434  
 CLEBURNE, TX 76033

REMITTANCE ONLY  
 P.O. BOX 201810  
 HOUSTON TX 77216-1810

336874CM

1  
 07/10/09

SHOP  
 THE RETREAT  
 00000

CUSTOMER P.O. NUM.	SHIP DATE	SALES PERSON	TERMS	TAX CODE	DOG NO.	WH	FREIGHT	SHIP VIA
LANE	07/10/09	418	CREDIT MEMO	TEMPLE	C68748	90		BEST WAY
ITEM	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
PPD-07	From CRS Doc# 052254 1" HENDEY NITRO II PD METER W/ AMR/USG REGISTER From CRS# 052254 Ln 002 Past Invoice # 318304	-2.00	-2.00		EA	231.50	EA	-463.00
								
<small>INVOICES PAYABLE IN HOUSTON, HARRIS COUNTY TEXAS. PAST DUE ACCOUNTS SUBJECT TO SERVICE CHARGE OF 1.5% PER MONTH AND TERMS ON REVERSE HERETO. ACCEPTANCE OF GOODS CONSTITUTES AN AGREEMENT BY BUYER OF ALL TERMS HEREIN.</small>		MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE	
		-463.00	.00	.00	-38.20	.00	-501.20	

THIS TRANSACTION IS GOVERNED BY ACT PIPE & SUPPLY, LTD. AND/OR ACT FABRICATION, INC.'S STANDARD CONDITIONS OF SALE AS PRINTED ON THE BACK OF THIS INVOICE.

ORIGINAL