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Accounts Payable Coding Form

Vendor Heading: GREYSYS	GREYSYS						Company: DDU	anv: (nac
Vendor Name: Greystone Systems, Inc.	Greystone :	Systems, In	ن		SENT TO	0	Department: Utilities	Jent:	Jtilitles
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Phone #:				-			Return Check to: VENDOR	× to:	IENDOR
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invoice #	Invoice Date Amount	Amount	NOP	Inter Co.	GA. Account #	G/L Acct Det	scription D	Sept. 10	Control of the control of the sect Description Dept. [GfL Comment (20 Change
685	10/06/11 \$844.00	\$844.00			8450-0000	R&M -Wate	R&M -Water Plant Rhon	l	Colineid Arde Victor
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invoice #	Invoice Date	Amount	N008	NOV NOV	Inter Co.	GA. Account #	G/L Acct Description	Dept.	Dept. (G/L Comment (20 Characters)	
685	10/06/11	\$844.00				8450-000	R&M -Water Plant	0600	Solinoid Auto Valve. Renair	\$844.00
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	Total \$	\$ 844.00							Totai	\$ 844.00
	141	PO #5686								0

Print Name Approved by: Burnie Wastern Prepared by: Kathy Graves

Signature

Field Batch #11-10

Acct .. Approval: LLS LL/LU

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AP Batch #_____

Accounting Use Only

10/11/11 Date Prepared

invoice

GREYSTONE SYSTEMS, INC.

381 CASA LINDA PLAZA PMB 274 DALLAS, TX 75218-3423

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DATE	INVOICE #
10/6/2011	685

BILL TO THE RETREAT ATTN: LANE 7725 FM 1434 CLEBURNE, TEXAS 76033

		P.O. NO.	TERMS	PROJECT
		Lane	Due on receipt	
QUANTITY	DESCRIPTION		RATE	AMOUNT
1111	CS3S Solenoid 120/60v Normally Open 1/2" 120C Repair Kit Inspect & Repair Filot System - Cla-Val 6" 136EG-0 Tag: Ground Storage Tank Fill & Level Control Val		23	6.00 236.0 3.00 233.0 5.00 375.0
	OCT 07 2011			
ank you for your ase remit to abo (ID# 75-295796	ve address.		Total	\$844.0

	The Retreat 7725 FM 1434 Cleburne, TX 76031 (817) 556-2700		GRE	<u> </u>	S NO.	CHASE 568(ORDER 6
Vendor Invoice #	GREYSTONE SYSTE	INS IN	IC,		DATE	10-	06-11
					DEPT.	609	Ø
QTY	ITEM DESCRIPTION	JOB #	COST CODE	COMP	GL ACCOUNT #	DEPT	EXTENDED
	SOLENOID	8450			Republic		1
	REPAIR KIT	8450			Plant		
	REPAIR KIT LABOR	8450		•			
	Total Including Taxes			1 ,			\$844,00
<i>LEFT</i> To Be Use	MESSAGE W/RISE 10-10 Approved By ed For: SOLE NOID AUTO	-11 VALVE	Jan REPAIL	€ 2 @ (Purchased By	LAGE T	TANK

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, ·· \$870.33 \$ 1,398.72 \$24.80 \$32.07 \$9.17 \$462.35 NA NA 10 SEP 0.4 2012 Inter Co. GIL Account # Gil. Acct Description Dept. Gil. Comment (20 Characters) fitr,ck viv,solenoid viv plier set - POA air compressor cable cutter cable cutter T Accounting Use Only Department: Utilities, POA Location: THE RETREAT Acct. Approval: AP Batch # Return Check to: VENDOR Company: DDU Total Date required: 6065 6090 6091 6090 6090 Smallwares/Tools Smelliwares/Tools Smaltwares/Tools R&M Water Plant R&M Water Plant Field Batch #11-10 Accounts Payable Coding Form HOME OFFICE AUG 3-1 2012 SENT TO 8005-0000 8005-0000 8005-000 8450-000 8450-0000 08/27/12 Date Prepared RPO E SOLAR REGEREESE Account# 875644767, PO #6484 Print Name Signature 08/06/12 \$ 870.33 462.35 Total \$ 1,398.72 8-70 Amount \$66.04 08/06/12 \$ Invoice Date Description (include explanation of any variance to budget)_ Prepared by: Linde Brahm Vendor Heading: GRAINGE 08/06/12 Vendor Name: Grainger Approved by: Bur New Vendor: · address or change: Fed I.D. # or S.S. #: Phone #: 9894905273 9694905265 9694905257 Invoice #

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· *	The Retreat 7725 FM 1434 Cleburne, TX 76031 (817) 556-2700					CHASE 6484	ORDER
Vendor Invoice #	Grainger				DATE COMPANY	8-6 NDU	G-12 1RPD
					DEPT.		
QTY	ITEM DESCRIPTION	JOB #	COST CODE	COMP	GL ACCOUNT #	DEPT	EXTENDED PRICE
	Hir Comp. 3hp 3ph Selenoid Valve	\geq	Rd-MA	Jater	Alant.	6090	804.00
4	air check Value Water seperator					J/	427.10
	Kich alier set		Small	WAresc	t-hals	6065	29.55
F7	cable cutter	2	-3.75%(77			090	31.45
	Total Including Taxes			1		tay	106:63
To Be Us	Approved By			f. i	Nestern Purchased By	2	1398.7

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Accounts Payable Coding Form

Vendor Heading: <u>WALLELE</u> Vendor Name: <u>Waltace Control's & Electric, Inc</u>

Inc SENT TO Compary: DDU AUG 3 1 2012 Department: Utilities AUG 3 1 2012 Location: THE RETREAT MOMAE OFFICE Raturn Check to: VENDOR Inter Co. GA Account # Inter Co. GA Account # Addition Department (20 Characters) Bate required: Department (20 Characters) Bate required: Department (20 Characters) Bate required: Depart of the compresson RAM Water Plant 6000 Bate required: Bate required: RAM Water Plant 6000 Bate required: Bate required: RAM Water Plant 6000 Bate required: Bate required: RAM Water Plant 6000 Bate required: Bate required:	Itelation SENT TO Compary: DD AUG 3 1 2012 Department: UNII AUG 3 1 2017 Location: THE Anount Anount Anount Anount Anount Adsp.coco Anount Adsp.coco RAM Water Plant Anount Adsp.coco RAM Water Plant	SENT TO Comparty: DD Bectric, Inc AUG 3 1 2012 Location: THE AUG 3 1 2012 Location: THE MOMRE OFFICE Raturn Check to: VE MOMRE OFFICE Data required: Inter Co. GL Account # Momenter Plant Bept Glu Momenter Plant Bobs
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	Amount Amount Seec.	WALLELE Walkee Control's & Electric, Inc. Irvolee Date Amount Control & Electric, Inc. Buole Date Amount Control & C
	Amount Amount 5068.50	Walk Walk

Acct., Approval: DD

റ A/P Batch #

Accounting Use Only

Field Batch #12-1

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08/29/12 Date Prepared Approved by: Burnie Verter

any variance to budget)

Prepared by: Linda Brafin

- س	The Retreat 7725 FM 1434 Cleburne, TX 76031 (817) 556-2700					CHASE 6509	ORDER
Vendor Invoice	WALLACE CONTROLS						0
QTY	ITEM DESCRIPTION	JOB #	COST CODE	COMP	GL ACCOUNT #	DEPT	EXTENDED
	ELECT-INORK ON		8450			6090	
	AIR Conf.						
L	Total Including Taxes			$\overline{\Lambda}$			968.50
To Be U	Approved By sed For: <u>WATER PLANT</u>		-64	me i	Purchased By	7	

and a second second

WALLACE CONTROL'S & ELECTRIC, INC

Invoice

PO BOX 31/210 E. MORGAN MERIDIAN, TX 76665 (254)435-2544/435-2524 FAX.

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Date	Invoice #
8/22/2012	35976

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BIN To	
RETREAT	
7725 FM 1434	
CLEBURNE, TX. 76033	

		P.O. No.	Terms	F	roject
Quantity	Description		Rate	L	Amount
	CALLED BY LANE ON SUNDAY \$/5/12 TO CHECK WELL SITE, TECH MADE (3) TRIPS CHECKING AN LABOR TRAVEL STATE SALES TAX	id wiring in motor	AT	0.00 895.00 73.50 8.25%	0.0 895.0 73.5 0.0

Rein Troy Services Commer Duil Now shares Wildon Commers All and Commercial A											
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en Print Name Field Batch #12-1		£0∉	lumle								
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WALLACE CONTROL'S & ELECTRIC, INC

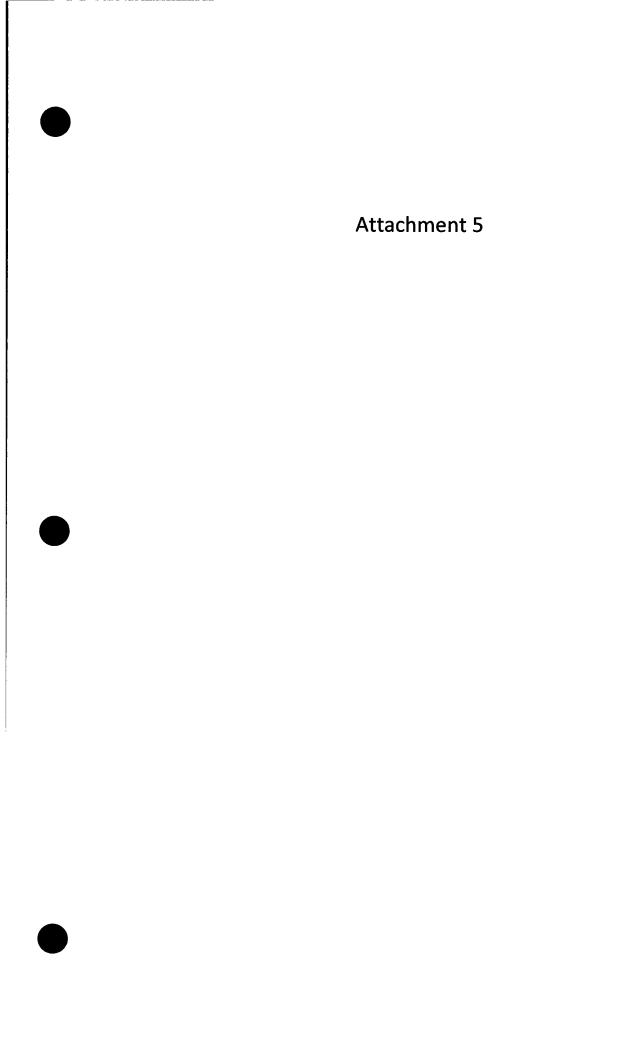
Invoice

PO BOX 31/210 E. MORGAN MERIDIAN, TX 76665 (254)435-2544/435-2524 FAX.

Dete	Invoice #
11/7/2012	36164

BIII To	
RETREAT 7725 FM 1434 CLEBURNE, TX. 76033	

		P.O. No.	Terms		Project
Quantity	Description 1 CALLED BY BERNIE ON 11/1/12 TO CHECK BOOST TECH TROUBLESHOT AND ORDERED PARTS, RET LABOR TRAVEL MATERIALS STATE SALES TAX		Ra	e 0.00 320.00 50.00 305.94 8.25%	Amount 0.00 320.00 50.00 305.94
			Total	1	\$675.94



	Double Diamon	d Utilities	Double Diamond Utilities Co. / The Retreat		
	Application 1 Test Yea	lication for a Kate / Tariff Cha Test Year Ended 12/31/2012	Application for a Kate / Tariff Change Test Year Ended 12/31/2012		
	Double Diamono	d Delaware	Double Diamond Delaware Capital Structure		
Line No.	Col (A)		(B)	(c)	
			Audited Values as of December 30, 2012	ber 30, 2012	\square
			Ś	ঙ্গ	
1	Debt				
2	Notes Payable to Affiliates	Ŷ	6,956,908		
2	Notes Payable		151,453,588		
m	Total Debt	\$	158,410,496	60	60.36%
£					
4	Equity				
4	Total Shareholder's Equity	ŝ	104,053,709		
ъ	Total Equity	s	104,053,709	39.	39.64%
Ŋ					
9	Total Debt and Equity	Ş	262,464,205		

DOUBLE DIAMOND-DELAWARE, INC. AND SUBSIDIARIES

CONSOLIDATED FINANCIAL STATEMENTS December 30, 2012 and January 1, 2012

DOUBLE DIAMOND-DELAWARE, INC. AND SUBSIDIARIES

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Audited Consolidated Financial Statements	
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Consolidated Statements of Shareholders' Equity	5
Consolidated Statements of Cash Flows	6
Notes to Consolidated Financial Statements	7



INDEPENDENT AUDITORS' REPORT

Board of Directors Double Diamond-Delaware, Inc.

We have audited the accompanying consolidated financial statements of Double Diamond-Delaware, Inc. (an S-corporation) and Subsidiaries (the "Company"), a Delaware corporation, which comprise the consolidated balance sheets as of December 30, 2012 and January 1, 2012, and the related consolidated statements of income, shareholders' equity, and cash flows for the years then ended, and the related notes to the consolidated financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 30, 2012 and January 1, 2012, and the results of their operations and their cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Huselton, Margan + Meultaky, P.C.

Dallas, Texas April 30, 2013

DOUBLE DIAMOND-DELAWARE, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS December 30, 2012 and January 1, 2012

ASSETS

	December 30, 2012	January 1, 2012
Cash and cash equivalents	\$ 1,493,987	\$ 3,225,177
Accounts receivable	1,261,150	1,639,952
Inventory	47,149,186	45,714,500
Prepaids and other assets	4,182,211	4,772,492
Restricted cash	3,365,773	4,041,390
Notes receivable, net	179,125,347	173,503,735
Advances to affiliates, net	9,768,718	8,277,546
Property and equipment, net	25,672,713	26,663,199
Deferred financing costs, net	226,918	176,031
Total assets	\$ 272,246,003	\$ 268,014,022

LIABILITIES AND SHAREHOLDERS' EQUITY

Accounts payable	\$ 6,585,126	\$ 5,916,281
Accrued expenses	2,729,519	4,032,364
Notes payable to affiliates	6,956,908	5,406,257
Notes payable	151,453,588	148,583,588
Deferred tax liability	 467,153	594,256
Total liabilities	 168,192,294	 164,532,746
Shareholders' equity		
Common stock; \$.01 par value; 100,000		
authorized, issued and outstanding shares	1,000	1,000
Additional paid-in capital	3,783,189	3,896,578
Unearned ESOP shares	(2,100,211)	(2,232,319)
Retained earnings	 102,369,731	 101,816,017
Total shareholders' equity	 104,053,709	 103,481,276
Total liabilities and shareholders' equity	\$ 272,246,003	\$ 268,014,022

The accompanying notes are an integral part of these consolidated financial statements.

DOUBLE DIAMOND-DELAWARE, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF INCOME

For the Years Ended December 30, 2012 and January 1, 2012

	December 30, 2012	January 1, 2012
Revenues		
Land and condominium sales, net	\$ 35,576,914	\$ 35,458,726
Resort hospitality sales	12,332,379	11,043,086
Utility revenues	1,811,774	2,074,862
Other income	3,239,782	6,166,871
Total revenues	52,960,849	54,743,545
Cost of land and condominium sales	8,527,718	9,837,137
Cost of resort hospitality sales	2,263,138	2,209,290
Cost of utility revenues	50,928	28,754
Provision for repossessions	3,649,668	5,204,550
Total costs of revenues	14,491,452	17,279,731
Gross operating margin	38,469,397	37,463,814
Interest income	13,148,107	13,375,374
Operating income	51,617,504	50,839,188
Operating expenses		
Selling, general, and administrative	39,141,627	37,526,018
Depreciation and amortization	2,480,200	3,478,046
Interest	8,711,231	8,403,951
Employee stock option plan	18,719	468,477
Total operating expenses	50,351,777	49,876,492
Income before provision for state tax	1,265,727	962,696
State tax expense	255,868	240,091
Income from continuing operations	1,009,859	722,605
Extraordinary item - insurance proceeds		340,322
Net income	1,009,859	1,062,927
Less: Net income attributable to non-controlling interest	(230)	(160)
Net income attributable to controlling interest	\$ 1,009,629	\$ 1,062,767

The accompanying notes are an integral part of these consolidated financial statements.

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DOUBLE DIAMOND-DELAWARE, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY For the Years Ended December 30, 2012 and January 1, 2012

	 mmon tock			Retained Earnings	Unearned ESOP Shares	Total Shareholder's Equity
Restated retained earnings December 26, 2010	\$ 1,000	\$	3,986,034	\$ 101,358,172	\$ (2,790,252)	\$ 102,554,954
Distributions to shareholders Non-controlling interest	-		-	(607,500)	-	(607,500)
Net income	-		-	160	-	160
Equity	-		-	2,418	-	2,418
ESOP compensation expense	-		(89,456)	-	557,933	468,477
Net income	 -		-	1,062,767	-	1,062,767
Balances at January 1, 2012	1,000		3,896,578	101,816,017	(2,232,319)	103,481,276
Distributions to shareholders Non-controlling interest	-		-	(455,625)	-	(455,625)
Net income	-		-	230	-	230
Equity	-		-	(520)	-	(520)
ESOP compensation expense	-		(113,389)	-	132,108	18,719
Net income	 -		-	1,009,629		1,009,629
Balances at December 30, 2012	\$ 1,000	\$	3,783,189	\$ 102,369,731	\$ (2,100,211)	\$ 104,053,709

The accompanying notes are an integral part of these consolidated financial statements.

DOUBLE DIAMOND-DELAWARE, INC. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS

For the Years Ended December 30, 2012 and January 1, 2012

	December 30, 2012	January 1, 2012
Cash flows from operating activities		
Net income attributable to controlling interest	\$ 1,009,629	\$ 1,062,767
Net income attributable to non-controlling interest	230	160
Adjustments to reconcile net income to net cash		
provided by operating activities		
Depreciation	2,298,078	3,279,874
Amortization of financing costs	182,122	198,172
Provision for repossessions	3,649,668	5,204,550
(Gain) loss on sale of fixed assets	(132,232	
Deferred state taxes	(127,103	
Employee stock option plan	18,719	
Prior period adjustment (inventory)	-	(16,207,827)
Minority equity interest	(520) 2,578
Changes in operating assets and liabilities	(75 (17	(2 544 750)
Decrease (increase) in restricted cash	675,617	(2,544,750)
Decrease (increase) in accounts receivable (Increase) in advances to affiliates	378,802	(704,624) (1,459,615)
(Increase) decrease in inventory	(1,491,172 (1,434,686	
Decrease (increase) decrease in other assets	357,272	(407,372)
Increase in accounts payable	668,845	1,415,339
Decrease (increase) in accrued expenses	(1,302,845	
Net cash provided by operating activities	4,750,424	
Cash flows from investing activities	4,730,424	4,184,188
Issuance of notes receivable	(30,352,800) (29,048,043)
Repayments received from notes receivable	21,081,520	
Additions to property and equipment	(1,350,860	
Net cash used in investing activities	(10,622,140	
Cash flows from financing activities		
Proceeds from notes payable	36,186,761	108,665,266
Proceeds from notes payable to affiliates	5,406,000	1,200,000
Repayments of notes payable	(33,316,860)	
Repayments of notes payable to affiliates	(3,855,250	
Financing costs	-	161,842
Distributions to shareholders	(455,625)	
Proceeds on sale of assets	175,500	
Net cash provided by financing activities	4,140,526	5,951,157
Net (decrease) increase in cash and cash equivalents	(1,731,190)	1,599,341
Cash and cash equivalents at beginning of year	3,225,177	1,625,836
Cash and cash equivalents at end of year	\$ 1,493,987	\$ 3,225,177
Supplemental disclosure of cash flow information Cash paid for interest	<u>\$</u> 8,594,590	\$ 8,133,964
Cash paid for state taxes	<u>\$</u> 270,743	\$ 183,428
Non-cash transaction:		
Transfers between inventory and fixed assets. See note 3.	<u>\$</u>	\$ 3,777,210

The accompanying notes are an integral part of these consolidated financial statements.



DOUBLE DIAMOND-DELAWARE, INC. AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS December 30, 2012 and January 1, 2012

1. ORGANIZATION

Double Diamond-Delaware, Inc. (DDDI) (an S-corporation) and Subsidiaries (the "Company") is a Delaware investment holding company incorporated in 1996. On January 1, 1997, the shareholder of Double Diamond, Inc. (DDI) and certain affiliated entities exchanged his interests for comparable interests in the Company.

The Company owns properties in Texas, Pennsylvania, and New York. The operations of the Company are fully integrated, including the functions of property acquisition, master planning, subdivision platting, lot and condominium sales, design, construction, and operation of infrastructure and utilities (street, water, sewer) and amenities (golf courses, hotels, marinas, ski area, restaurants, condominiums, and conference facilities). The operations of the Company also include marketing, sales, finance, legal administration, and mortgage loan servicing. The fiscal year consists of the four-four-five quarterly reporting method. The 2012 and 2011 fiscal years ended on December 30, 2012 and January 1, 2012, respectively.

2. SIGNIFICANT ACCOUNTING POLICIES

Principles of Presentation

The consolidated financial statements include the accounts of DDDI and its majority-owned subsidiaries. All intercompany accounts and transactions have been eliminated in consolidation.

<u>Use of Estimates</u>

The preparation of the consolidated financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Significant items subject to such estimates and assumptions include the valuation of loan loss reserves, direct marketing costs, and related amortization. Actual results could differ from those estimates.

Reclassifications

Certain accounts in the 2011 financial statements have been reclassified for comparative purposes to correspond to the presentation in the current year financial statements. Total equity and net income are unchanged due to these reclassifications.

Lot Inventory and Revenue Recognition

Lot inventory is valued at the lower of original land cost or fair value. Costs are allocated to individual lot sales using the relative sales price method. Any revisions to estimated costs will be reflected in lot inventory and cost of future lot sales. Undeveloped land is recorded at cost and is evaluated for impairment when events and circumstances indicate the land may be impaired and the undiscounted cash flows estimated to be generated by those assets are less than the carrying amount of those assets.

The Company recognizes revenue on its retail and land sales, net of sales discounts and trade-ins, using the full accrual method after cash payments of at least ten percent of the contract sales price are received.

Generally accepted accounting principles require that cash payments on land sales equal ten percent or more of the sales price in order to record the sale on the full accrual method. If less than ten percent is received, the Company records all payments received from the buyer (including principal and interest) as deposit liabilities. Once the total cash exceeds ten percent of the sales price, the sale is recorded under the full accrual method. Direct selling costs related to lot sales recorded under the deposit method are deferred until the sale is recognized.

The Company accrues interest income on notes receivable on a constant yield basis ratably over the terms of the notes.

The Company recognizes revenue for room sales and revenues from guest services whenever rooms are occupied and services have been rendered. Revenue from restaurant operations, golf courses, marinas and other amenities is recognized when the services have been rendered.

Cash and Cash Equivalents

The Company considers all demand and money market accounts and certificates of deposit with maturities of three months or less when purchased to be cash equivalents.

The Company maintains cash and cash equivalents at several financial institutions, which exceed federally insured limits. The Company has not experienced any losses in such accounts and believes it is not exposed to any significant credit risk on such accounts.

Advertising Costs

The Company expenses all advertising and marketing costs as incurred. The Company incurred marketing costs totaling \$8,468,705 and \$7,952,292 in 2012 and 2011, respectively.

Deferred Financing Costs

Financing costs have been deferred and are amortized over the estimated debt terms. Financing costs are amortized using the straight-line method which approximates the effective interest method. Amortization of deferred financing costs is included in interest expense.

Property and Equipment

Property and equipment are stated at cost. Depreciation is computed using the straight-line method, with useful lives ranging from 5 to 31.5 years.

Concentration of Credit Risk

The Company sells real estate lots in Texas and Pennsylvania. The Company performs credit evaluations of its customers' financial condition and retains a security interest in lots sold. The Company's notes receivable are spread among many customers, with no material balances due from any one customer. Repossessed lots are added to inventory.

The notes receivable are generally due within 20 years. Credit losses from customers have been within management's expectations, and management believes the allowance for repossessions adequately provides for any losses.

Income Taxes

Under existing provisions of the Internal Revenue Code, the income or loss of a Subchapter S corporation is recognized by the individual members for income tax purposes. Accordingly, no provision for income tax has been provided for in the accompanying consolidated financial statements. However, the Company is subject to Texas Margin Tax. Accrued Texas Margin Tax totals \$740,870 and \$751,043 at December 30, 2012 and January 1, 2012, respectively. Additionally, Texas Margin tax expense for the years ended December 30, 2012 and January 1, 2012 totals \$255,868 and \$240,091, respectively.

Deferred tax liabilities and assets reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for state tax purposes. Significant components of the Company's deferred tax liabilities and assets relate principally to the installment method of reporting sales, allowance for unsellable lot inventory, and depreciation expense. In 2006, the Texas Legislature passed House Bill (HB) 3, which amended the Texas Tax Code to revise the existing franchise tax. As a result, the Company adjusted its deferred tax rate consistent with the new Texas Margin Tax to reflect the effect of such timing differences in future tax years. In 2012, the Company made cash tax payments totaling \$270,743 for state tax. The current portion of state taxes payable for 2012 and 2011 totals \$273,717 and \$288,592, respectively.

The Company has adopted the provisions of FASB ASC 740, *Accounting for Uncertainty in Income Taxes,* and has evaluated its uncertain tax positions and has not identified any material uncertain tax positions that would not be sustained in a federal or state income tax examination.

Accordingly, no provision for uncertainties in income taxes has been made in the accompanying financial statements. The Company is no longer subject to state income tax examination by tax authorities for years before 2009.

Fair Value of Financial Instruments

The carrying values of accounts receivable; advances to affiliates, net; accounts payable; and accrued expenses are reasonable estimates of their fair values because of the short maturities of these instruments. Notes receivable have aggregate carrying values which approximate their estimated fair values based upon the current interest rates. Notes payable and notes payable to affiliates have aggregate carrying values which approximate their estimated fair values based upon the current interest rates. Notes and remaining maturities, without considering the adequacy of the underlying collateral. Disclosure about fair value of financial instruments is based on pertinent information available to management as of December 30, 2012 and January 1, 2012.

Subsequent Events

In accordance with FASB ASC 855, *Subsequent Events*, management has reviewed subsequent events through April 30, 2013, the date the report was available to be issued.

3. <u>CHANGE IN ACCOUNTING ESTIMATE</u>

In prior years, cost for common area assets for each development have been allocated 80 percent to land inventory and 20 percent to fixed assets. In 2011, the Company's management re-evaluated this method and determined that a better approach was to look at the development's stage of life. Management has determined that a more appropriate allocation for substantially completed developments is to allocate 50 percent of the cost to land inventory and 50 percent to fixed assets. Due to this change in estimate, \$3,777,210 was reclassified on the balance sheet from inventory to fixed assets in 2011. These common area assets were in the process of being built between 2006 and 2011 and not completed until 2012. As such, there was no prior year depreciation.

4. <u>INVENTORY</u>

The components of inventory at December 30, 2012 and January 1, 2012 are as follows:

	Dece	ember 30, 2012	Jai	nuary 1, 2012
Lot inventory held for sale	\$	35,059,751	\$	33,003,283
Undeveloped land		11,059,000		11,059,000
Condos held for sale		1,030,435		1,652,217
Total	\$	47,149,186	\$	45,714,500

The Company estimates that it will incur approximately \$36,448,399 of costs to complete development of and improvements to its lot inventory held for sale at December 30, 2012.

5. NOTES RECEIVABLE

The Company generally receives mortgage notes from purchasers of lots. Notes receivable are reported net of an allowance for repossessions, which is determined on the basis of historical experience. The activity in the allowance for repossessions for the years ended December 30, 2012 and January 1, 2012, is as follows:

	December 30, 2012		January 1, 2012	
Beginning balance	\$	3,831,669	\$	5,172,362
Provision for repossessions		3,649,668		5,204,550
Notes foreclosed or defaulted		(5,075,289)		(9,305,482)
Original cost basis of lots returned to inventory		1,655,104		2,760,239
Ending balance	\$	4,061,152	\$	3,831,669

Mortgage notes receivable of approximately \$5,650,954 and \$5,244,158 were delinquent at December 30, 2012 and January 1, 2012, respectively. The Company determines a note to be delinquent when any payment is 30 days past due. Repossessed lots are recorded based on the original cost basis. The aggregate maturities of notes receivable for the next five years and thereafter, as of December 30, 2012, are as follows:

2013	\$ 8,221,135
2014	8,388,158
2015	8,756,587
2016	9,265,863
2017 and Therafter	 148,554,756
	183,186,499
Less: allowance for repossessions	 (4,061,152)
	\$ 179,125,347

The range of stated interest rates on notes receivable is 5 percent to 12 percent with a weighted average interest rate at December 30, 2012 of 7.53 percent. The carrying value of notes receivable in the aggregate was assumed to approximate fair value based on effective borrowing rates for debt instruments with similar terms.

6. AGE AND INTEREST ACCRUAL STATUS OF FINANCING RECEIVABLES

The following table presents informative data by class of financing receivable regarding their age and interest accrual status at December 30, 2012:

							Status of Interest
			Pas	t Due			Accruals
							Financing Receivables
							Past Due \geq 90 Days
						Total Financing	and Still Accruing
December 30, 2012	Current	30 Days	60 Days	\geq 90 Days	Total Past Due	Receivables	Interest
Real Estate Notes	\$ 177,535,545	\$ 3,467,246	\$ 926,065	\$ 1,257,643	\$ 5,650,954	\$ 183,186,499	\$ 1,257,643

7. <u>RESTRICTED CASH</u>

Cash payments on lot sales are included in restricted cash. The cash payments are released when the purchaser has been issued a warranty deed (with vendor's lien retained). These funds are normally released within 60 days of the sale date.

In 2012, the Company was required by one of their lenders to maintain a reserve fund. For the years ended December 30, 2012 and January 1, 2012, the reserve totals \$2,450,687 and \$2,403,382, respectively.

8. PROPERTY AND EQUIPMENT

Property and equipment at December 30, 2012 January 1, 2012 are composed of the following:

	December 30, 2012		Jai	nuary 1, 2012
Land and land improvements,				
including golf courses	\$	12,123,648	\$	11,276,049
Vehicles and construction equipment		5,239,271		4,868,391
Furniture, fixtures, and equipment		12,268,886		12,352,321
Buildings		24,224,740		23,507,402
Water/wastewater systems		4,663,773		4,473,547
Equipment		244,160		244,160
Construction-in-progress		258,970		1,233,968
Leasehold improvements		212,052		212,052
		59,235,500		58,167,890
Less: accumulated depreciation	-	(33,562,787)		(31,504,691)
Total	\$	25,672,713	\$	26,663,199

Depreciation expense for the years ended December 30, 2012 and January 1, 2012, totals \$2,298,078 and \$3,279,874, respectively.

9. INTANGIBLE ASSETS

Amortization of deferred financing costs is based on the life of the related loans using the straight line method.

Intangible assets, net, consist of the following at December 30, 2012 and January 1, 2012:

	Dece	mber 30, 2012	January 1, 2012		
Loan fees Less: accumulated amortization	\$ 418,774 (191,856)		\$	306,698 (130,667)	
Intangible assets, net	\$	226,918	\$	176,031	

Amortization expense for the years ended December 30, 2012 and January 1, 2012 is \$182,122 and \$198,172, respectively.



Expected amortization expense over the next five years is as follows:

	d Amortization Expense
2013	\$ 89,208
2014	61,189
2015	31,920
2016	28,170
2017 and thereafter	 16,431
Total	\$ 226,918

10. NOTES PAYABLE

Notes payable at December 30, 2012 and January 1, 2012 consist of the following:

	Dee	cember 30, 2012	January 1, 2012	
Note payable to First Financial Bank, due on July 18, 2016, which provided a maximum credit of \$1,760,000 for the construction of interval ownership condominium buildings and a hotel building, with interest at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 0.5% payable in 59 monthly installments of \$12,065 of principal plus accrued interest with the balance due at maturity. This note is secured by the hotel building and underlying land at one of the Company's resorts.	\$	530,875	\$	663,594
Note payable to First Financial Bank, due on October 9, 2014, which provided a maximum credit of \$756,000 for the construction of an office building at one of the Company's developments, with interest at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 1%, with a floor rate of 5.50%, payable monthly plus 59 equal monthly installments of principal of \$4,200 until maturity. This note is secured by the office building and the underlying land.		348,600		399,000
Note payable to Compass Bank, due on January 1, 2017, which provided a maximum credit of \$19,800,000 for the financing of Company notes receivable, with interest at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively). Monthly installments vary depending on interest rate. Installments are due each month until the maturity date when the entire unpaid principal balance is due. An additional monthly payment is required if the loan to collateral ratio is not maintained as stated in the loan agreement. The note is collateralized by mortgage notes receivable.		4,798,649		6,008,959





Note payable to Compass Bank, due on May 1, 2022, which provided a maximum credit of \$2,167,500 for the construction of a clubhouse at one of the Company's developments with interest payable at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 1% with a 5% floor, payable in 180 monthly installments of \$12,042 plus accrued interest. This note is secured by the club house, restaurant and underlying land at one of the Company's resorts.	1,360,658	1,505,158
Note payable to First National Community Bank, due June 9, 2026, which provided a maximum credit of \$2,200,000, monthly payments of \$14,998 which include interest at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 0.5% payable through the adjustment date of June 9, 2011, and each 5th anniversary of that date thereafter at which time the monthly payment will be adjusted for the ensuing 60 months. This note is secured by one of the Company's hotel buildings and a fitness center at one of the Company's resorts.	1,651,639	1,730,214
 Note payable to First National Community Bank which provided a maximum credit line of \$5,000,000, monthly payments of accrued interest on the outstanding principal balance are made at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 0.5% through March 31, 2012 when the entire unpaid principal balance is due. This note is secured by a golf course, clubhouse, restaurant, pro shop, equestrian center, administrative and sales building at one of the Company's resorts. 	-	3,881,450
Note payable to Compass Bank, due on July 1, 2017, which provides a maximum credit of \$20,000,000 for the construction of improvements at one of the Company's developments with interest payable monthly at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 1%, together with monthly principal payments equal to the greater of 10% of the sales prices of lots sold from within the property secured by the note or \$300,000 quarterly (\$250,000 quarterly starting in August 2012.) This note is secured by the undeveloped land and future customer		- , ,
mortgage notes at one of the Company's developments. Note payable to First Financial Bank, due on December 18, 2017, which provided a maximum credit of \$1,087,760 for the construction of several employee housing units at one of the Company's developments with interest payable at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 0.5%, payable in 59 monthly installments of \$7,628 plus	17,789,339	17,755,807
accrued interest. The note is secured by land.	707,044	761,432



Note payable to PNC Bank for \$5,500,000 for the purchase of a Company aircraft, with interest payable at prime 3.25% plus 3% at December 30,2012 (6.2% fixed at January 1, 2012). The note is secured by the aircraft. The due date for this note was extended to June 1, 2013.	3,836,923	4,778,115
Note payable to First National Community Bank, originally due on March 31, 2012, which provided a maximum credit of \$7,000,000 for the purchase of undeveloped land in New York state, monthly payments of accrued interest on the outstanding principal balance are made at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 0.5% through May 31, 2012 (plus 1% as of June 1, 2012), with a floor rate of 5% together with monthly principal payments equal to 15% of the sales price of the lots sold from within the property. The note is secured by undeveloped land. The due date for this note has been extended to June 15, 2015.	6,000,000	7,000,000
Note payable to First National Community Bank, due on March 31, 2012, which provided a maximum credit of \$4,000,000 for the purchase of undeveloped land in New York state, monthly payments of accrued interest on the outstanding principal balance are made at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 0.5% through March 31, 2012 when the entire unpaid balance is due. This note is secured by the undeveloped land.	- -	3,700,000
Note payable to Plains Capital Bank under a \$10,000,000 credit facility; monthly payments equal to 100% of the funds collected on pledged notes receivable and are applied to the principal balance. Accrued interest at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 1.0%, with a floor rate of 6.0% is paid separately on a monthly basis. An additional monthly payment is required if the loan to collateral ratio is not maintained as stated in the loan agreement. The note is payable in full on September 28, 2015. The note is collateralized by mortgage notes.	6,127,587	8,067,723
Note payable to Green Bank under a \$15,000,000 revolving credit facility; monthly payments equal to 100% of the funds collected on pledged notes receivable and are applied to the principal balance. Accrued interest at Green Bank prime of 5.00% plus 1.0% with a floor rate of 6.0% is paid separately on a monthly basis. An additional monthly payment is required if the loan to collateral ratio is not maintained as stated in the loan agreement. The note is payable in full on August 1, 2013. The note is collateralized by mortgage notes.	14,591,854	4,559,825







Notes payable to Shareplus, due on various dates, which provides a maximum credit of \$3,000,000, with fixed interest of 6.5%, payable in various monthly installments including accrued interest until maturities. The note is collateralized by mortgage notes.	2,783,829	1,339,021
Note payable to Plains Capital under a \$750,000 credit facility; monthly payments equal to 100% of the funds collected on pledged notes receivable and are applied to the principal balance. Accrued interest at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 1.0% with a floor rate of 6.0% is paid separately on a monthly basis. An additional monthly payment is required if loan to collateral ratio is not maintained as stated in the loan agreement. The note is payable in full on June 28, 2013. The note is collateralized by mortgage notes.	632,312	722,293
Note payable to Plains Capital under a \$10,000,000 revolving credit facility; monthly payments equal to 100% of the funds collected on pledged notes receivable are applied to the principal balance. Accrued interest at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 1.0% with a floor rate of 6.0% is paid separately on a monthly basis. An additional monthly payment is required if the loan to collateral ratio is not maintained as stated in the loan agreement. The note is payable in full on August 2, 2017. The note is collateralized by mortgage notes.	8,771,854	6,236,581
Note payable to Plains Capital Bank under a \$5,000,000 credit facility; monthly payments equal to 100% of the funds collected on pledged notes receivable are applied to the principal balance. Accrued interest at prime (3.25% and 3.25% at December 30, 2012 and January 1, 2012, respectively) plus 1.0%, with a floor rate of 6.0% is paid separately on a monthly basis. An additional monthly payment is required if the loan to collateral ratio is not maintained as stated in the loan agreement. The note is payable in full on October 4, 2013. The note is collateralized by mortgage notes.	3,021,304	-
Note payable to Veritex Community Bank, due June 20, 2017 which provided a maximum credit of \$6,000,000 for the financing of Company notes receivable, with interest at prime (3.25% at December 30, 2012) plus 1% with a floor rate of 5.5%. Monthly payments equal to 100% of the funds collected on pledged notes receivable to pay accrued interest, with remaining funds after payment of interest being applied to the principal balances. An additional monthly payment is required if the loan to collateral ratio is not maintained as stated in the loan agreement.	6,000,000	-



Note payable to First National Community Bank, due June 15, 2014 which provided a maximum credit of \$2,900,000, semi-annual payments of \$165,000, with monthly payments of accrued interest at prime (3.25% at December 30, 2012) plus 0.75% with a floor rate of 4.5% plus 0.5% payable through June 15, 2014 when the entire unpaid principal balance is due. An additional monthly payment is required if the loan to collateral ratio is not maintained as stated in the loan agreement. This note is collateralized by mortgage notes.2,893,525-Note payable with an original balance of \$90,948,946 payable to AIG; monthly payments equal to 100% of the funds collected on pledged notes receivable to pay accrued interest with a fixed rate of 6.06%, with remaining funds after payment of interest and fees being applied to the principal balance. The loan to collateral ratio is calculated each month and could require an additional payment or a refund to the borrower. The note is collateralized by mortgage notes.64,299,40878,475,954Other notes payable secured primarily by the Company's unsold condominium units, certain vehicles, and construction equipment. The interest rate on the various notes range from 2.0% to 10.95% with various maturity dates through July 2016.708,188998,462Total notes payable\$ 151,453,588\$ 148,583,588	Note payable to First National Community Bank, due June 15, 2014 which provided a maximum credit of \$4,600,000, semi-annual payments of \$165,000, with monthly payments of accrued interest at prime (3.25% at December 30, 2012) plus 0.75% with a floor rate of 4.5 plus 0.5% payable through June 15, 2014 when the entire unpaid principal balance is due. This note is secured by various amenities at one of the Company's resorts.	4,600,000	-
monthly payments equal to 100% of the funds collected on pledged notes receivable to pay accrued interest with a fixed rate of 6.06%, with remaining funds after payment of interest and fees being applied to the principal balance. The loan to collateral ratio is calculated each month and could require an additional payment or a refund to the borrower. The note is collateralized by mortgage notes.64,299,40878,475,954Other notes payable secured primarily by the Company's unsold condominium units, certain vehicles, and construction equipment. The interest rate on the various notes range from 2.0% to 10.95% with various maturity dates through July 2016.708,188998,462	which provided a maximum credit of \$2,900,000, semi-annual payments of \$165,000, with monthly payments of accrued interest at prime (3.25% at December 30, 2012) plus 0.75% with a floor rate of 4.5% plus 0.5% payable through June 15, 2014 when the entire unpaid principal balance is due. An additional monthly payment is required if the loan to collateral ratio is not maintained as stated in the loan agreement.		-
units, certain vehicles, and construction equipment. The interest rate on the various notes range from 2.0% to 10.95% with various maturity dates through July 2016. 708,188 998,462	monthly payments equal to 100% of the funds collected on pledged notes receivable to pay accrued interest with a fixed rate of 6.06%, with remaining funds after payment of interest and fees being applied to the principal balance. The loan to collateral ratio is calculated each month and could require an additional payment or a refund to the	64,299,408	78,475,954
	units, certain vehicles, and construction equipment. The interest rate on the various notes range from 2.0% to 10.95% with various maturity dates		
Total notes payable \$ 151,453,588 \$ 148,583,588	through July 2016.	708,188	998,462
	Total notes payable	\$ 151,453,588	\$ 148,583,588

Carrying amounts for assets pledged as collateral totaled \$239,982,473 and \$219,956,337 at December 30, 2012 and January 1, 2012, respectively.

Scheduled maturities of notes payable as of December 30, 2012 are as follows:

	Notes payable		Du	Due to affiliates		Total
2013	\$	32,825,212	\$	3,443,161	\$	36,268,373
2014		17,397,934		722,045		18,119,979
2015		19,582,682		781,975		20,364,657
2016		11,040,191		846,878		11,887,069
2017 and thereafter		70,607,569		1,162,849		71,770,418
	\$	151,453,588	\$	6,956,908	\$	158,410,496



The Company made cash interest payments on the above notes of \$8,594,590 and \$8,133,964 in 2012 and 2011, respectively. The Company capitalized interest of \$106,642 and \$167,936 in 2012 and 2011, respectively.

Because the majority of the Company's debt bears interest at floating rates or approximates current market rates, there is not a significant difference between the carrying amount of the debt and its fair value.

11. RELATED PARTY TRANSACTIONS

The advances to affiliates (primarily property owners' associations) do not bear interest and were net of an allowance for bad debts of \$1,443,576 and \$1,443,576 at December 30, 2012 and January 1, 2012, respectively.

As of December 30, 2012 the Company had a note payable to the major shareholder for \$4,180,456 with a fixed interest rate of 8 percent due and payable on September 1, 2017. Monthly principal and interest payments of \$84,699 are made until the maturity date. The note was issued in connection with the Employee Stock Option Plan ("ESOP") that was established in 2007. See Note 13.

Also, as of December 30, 2012 and January 1, 2012, the Company had four related party notes payable outstanding to the majority shareholder totaling \$2,776,452 and \$733,844, respectively.

12. COMMITMENTS AND CONTINGENCIES

The Company is obligated under certain noncancelable operating leases for facilities and equipment. Total rental expense under these leases was \$1,492,447 in 2012 and \$1,624,824 in 2011. Future annual minimum lease payments under these leases at January 1, 2012, are as follows:

2013	\$ 1,048,728
2014	715,028
2015	294,056
2016	-
2017 and thereafter	
	\$ 2,057,812



Included above is a lease the Company has with a related party for a building. Rental expenses related to this related party lease were approximately \$9,600 in 2012 and 2011. There are no future minimum lease payments under these related party leases.

The Company is subject to various legal proceedings and claims that arise in the ordinary course of business. While the resolution of these matters cannot be predicted with certainty, management believes that the final outcome of such matters will not have a material adverse effect on the consolidated financial position or results of operations of the Company.

One of the Company's subsidiaries is in dispute over an office lease agreement. Legal counsel has advised that the total exposure to the Company would not exceed \$50,000. Accordingly, the Company has accrued this amount in accrued expenses.

13. <u>RETIREMENT PLANS</u>

The Company has a 401(k) plan that covers substantially all employees who have completed at least nine months of service. The Company's funding policy is to match 50 percent of the employees' contributions, up to 2.5 percent of participating employees' salaries. Employees vest in Company contributions over a six year period. The Company contributed \$132,145 and \$124,742 to the plan for the years ended December 30, 2012 and January 1, 2012, respectively.

In 2007, the Company established an Employee Stock Option Plan ("ESOP") for the purpose of rewarding eligible employees for their loyalty and faithful service to the Company and providing eligible employees with an opportunity to share in the ownership and profitability of the Company.

Each employee becomes eligible to participate in the ESOP, coincident or immediately following the date on which they attain age 21 and complete 1 year of service. The ESOP does not permit participants to make contributions. The Company makes discretionary contributions to the ESOP.

Employees vest in the Company contributions as follows:

Years of Service with the Company	% of Vesting
Less than 2 years	0%
2 years but less than 3	20%
3 years but less than 4	40%
4 years but less than 5	60%
5 years but less than 6	80%
6 or more years	100%

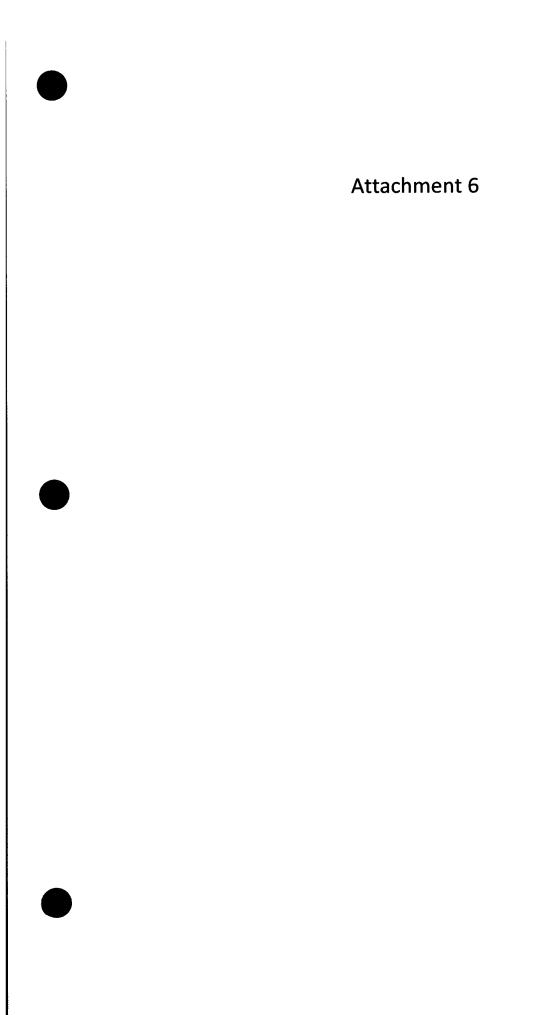
In September 2007, the ESOP purchased 518,519 shares valued at \$13.50 per share for a total price of \$7,000,000 from the sole shareholder of the Company through a note payable to the shareholder. On January 29, 2008 the Company affected a 100 for 1 reverse stock split of the authorized and outstanding shares of the common stock. The post-stock spilt equivalent of these shares is 5,185.19 shares valued at \$1,350 per share. The Company assumed this note payable in exchange for a note receivable from the ESOP. The note receivable has been recorded in equity ("Unearned ESOP shares") in accordance with FASB ASC 718-40, *Employee Stock Ownership Plans*.

ESOP compensation expense is recognized when shares are committed to be released in accordance with the ESOP pledge agreement. The compensation expense recognized represents the fair value of the shares committed to be released as of the date such shares are committed to be released. The Company recognized compensation expense totaling \$132,108 and \$557,993 in 2012 and 2011, respectively.

The Company is required to repurchase shares held by participants upon reaching retirement age, termination of service, or the participants' death. As of December 30, 2012, the number of shares subject to repurchase in future years was approximately 840 with a fair value of approximately \$873,600. The number of shares committed to be released total 398 and 398 in 2012 and 2011, respectively.

14. EXTRAORDINARY INCOME

In 2011, wildfires damaged a Texas property's land and buildings affecting the golf course, spa, restaurants, ship store, and hotel. The Company received insurance proceeds for loss of business income totaling \$340,322.



Double Diamond Utilities Co. / The Retreat Application for a Rate / Tariff Change Test Year Ended 12/31/2012 Rate of Return on Equity Worksheet

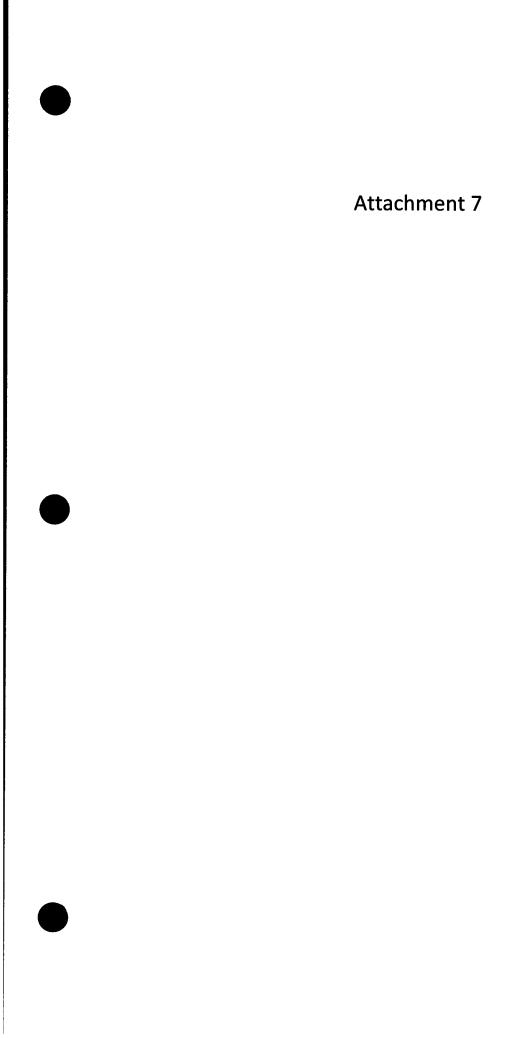
		RATE OF RETURN WORKSHEET	
Step			%
А	Most current Baa Pub	lic Utility Bond average. (Call TCEQ staff at 512/239-4691 to get this number.) ⁽¹⁾	4.86%
В	Add 2% - for utilities	(include affiliates) with 0-200 OR	0.00%
	Add 1.5% - for utilitie	es (include affiliates) with 201-500 connections OR	0.00%
	Add 1.0% - for utilitie	es (include affiliates) with 501-1,000 connections	0.00
С	Add 1% if the utility of	can demonstrate that it has both:	0.009
	1 2	Debt/equity ratio is greater than 50% (Table IV. D Box 2 ÷ Box 3) No affiliated companies with access to revenues or other funds to support	
D	Add 1% if the utility of	can demonstrate that it has at least 1 of the following 3 conditions:	0.009
	1	unstable population - Weekender/seasonal population: a. >25% of total customers; OR b. >10% of total customers and do not use seasonal reconnect fee;	
	2	low growth a. less than 5% customer growth over the last three years; OR b. documentation of potential anticipated future customer growth of less than 5% over a three year period; declining population	
	3	aging system a. 50% or more depreciated; OR b. low rate base (<\$500/customer)	
Е	5	is a stand alone sewer system with no agreement for: billing and collection OR npayment with the water supplier.	0.009
F	Add 1% if the utility of	can demonstrate that it has at least 3 of the 4 following conditions:	1.009
	1	Number of complaints 2 complaints or less per year to TCEQ for every 200 connections served by system	
	2	No major deficiencies in the most recent PWS inspection report	
	3	No current or prior enforcement actions under current management within a three year period including the test year	
	4	Good faith efforts to solve any current problems	

Double Diamond Utilities Co. / The Retreat Application for a Rate / Tariff Change Test Year Ended 12/31/2012 Rate of Return on Equity Worksheet

Step			%
G	Add 1% if the utilit	y can demonstrate that it has at least 3 of the following 5 conditions:	1.009
	1	well-maintained, up-to-date books and records	
	2	Effective communications and good customer relations (ex: evidence of a community outreach plan funded without utility revenues from customers; program which includes information about utility policies; evidence reflecting cooperation and service within the community AND/OR a semi-annual newsletter.)	
	3	Consistent and timely in meeting reporting requirements (ex: annual reports for last 3 years) and payment of fees	
	4	exhibit fiscal responsibility with respect to rate filings, including completeness, accuracy and frequency	
	5	Less than 15% line loss - (Section VIII of the Application - Page 16 of 41)	
н	Add 1% if the utility	y can demonstrate that it has at least 4 of the following 5 conditions:	1.00%
		rate structure - any two of the following	
		a. zero gallons included in minimum bill	
	1	b. gallonage rate set high enough to encourage conservation (> \$2.00/1000 gal.)	
		c. use of inclining blocks, (i.e. with at least \$1.00 between rate tiers which meets other regulatory requirements for inclining block structures)	
	2	drought contingency plan included in tariff with written evidence of use in years required	
	3	conservation plan including encouragement of the use of water conserving devices, efficient lawn watering, or xeriscaping	
	4	program to educate the customers about the nature of the system, its production and distribution ability, PWS standards, and the need for water conservation	
		Line Loss	
		a. less than or equal to 15% and	
	5	b. successful program to reduce losses (ex., leak detection & repair) (within a three year period reflecting a 25% or more reduction in line loss since program implementation)	Ŵ

Notes:

(1) Per phone conversation with Elizabeth Flores, 3/1/2013

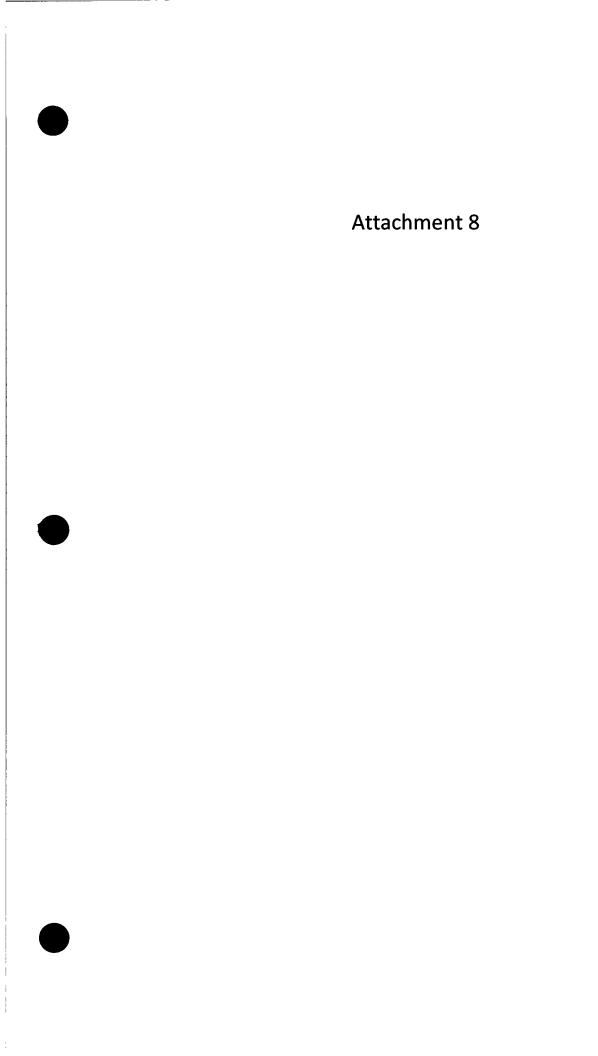


(C) (D) Structure Interest Rate 60.36% 39.64%				Double Di Applica Tes	Double Diamond Utilities Co. / The Retreat Application for a Rate / Tariff Change Test Year Ended 12/31/2012 Rate of Return	. Retreat nange 2	
Capital Structure Interest Rate É Capital Structure Interest Rate É Mathematical Structure Secure on Equ É 158,410,496 60.36% 104,053,709 39.64% 39.64%	o.	Col (A)		(B)	(c)	(D)	(E)
\$ 158,410,496 60.36% 104,053,709 39.64%				Capital Stru	cture	Interest Rate /	Weighted
\$ 158,410,496 60.36% 104,053,709 39.64%				Ś	%	<u>Return on Equity</u>	<u>Average</u>
2014,053,709 39.64%	۵	ebt	Ŷ	158,410,496	60.36%	5.58%	3.37%
	щ	quity		104,053,709	39.64%	7.86%	3.12%
¢ 262,464,2U5 ک		Total	ş	262,464,205	100.00%		6.49%

	Appl	lication for a R Test Year Ende	Application for a Rate / Tariff Change Test Year Ended 12/31/2012		
	×.	ate of Return	Rate of Return on Debt Capital		
Line No.	Col (A)		(B)	(c)	(D)
	Financial Institution / Entity	Outstan	<u>Outstanding Principal</u>	<u>Interest Rate</u>	Weighted Average
	First Financial Bank	Ŷ	530,875	3.75%	0.01%
	First Financial Bank		348,600	5.50%	0.01%
	Compass Bank		4,798,649	3.25%	0.10%
	Compass Bank		1,360,658	5.00%	0.04%
	First National Community Bank		1,651,639	3.75%	0.04%
	Compass Bank		17,789,339	4.25%	0.50%
	First Financial Bank		707,044	3.75%	0.02%
	PNC Bank		3,836,923	6.20%	0.16%
	First National Community Bank		6,000,000	5.00%	0.20%
	Plains Capital Bank		6,127,587	6.00%	0.24%
	Green Bank		14,591,854	6.00%	0.58%
	Shareplus		2,783,829	6.50%	0.12%
	Plains Capital		632,312	6.00%	0.03%
	Plains Capital Bank		8,771,854	6.00%	0.35%
	Plains Capital Bank		3,021,304	6.00%	0.12%
	Veritex Community Bank		6,000,000	5.50%	0.22%
	First National Community Bank		4,600,000	5.00%	0.15%
	First National Community Bank		2,893,525	5.00%	0.10%
	AIG		64,299,408	6.06%	2.57%
	Other Notes		708,188	4.48%	0.02%
	Total	v	151 453 588		

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			Double Diar Applicati, Test Total Rev	Double Diamond Utilities Co. / The Retreat Application for a Rate / Tariff Change Test Year Ended 12/31/2012 Total Revenue Requirement - Water	The Retreat f Change 2012 - Water							
Line No.	Col (A)		(B)	(C)		(L	(a)	(E)	(F)	ſ.	(O)	(9
	<u>Item</u>	<u>12 N</u> <u>Year</u>	<u>12 Month "Test</u> Year" per books	<u>Known and Measureable</u> <u>Changes</u>	<u>isureable</u> <u>s</u>	<u>Reve</u> Requir	<u>Revenue</u> <u>Requirement</u>	Fixed Cost %	Fixed Expenses	(penses	<u>Variable</u> <u>Expenses</u>	<u>able</u> nses
1	Salaries and Wages	Ŷ	51,101	Ş	7,610	Ş	58,712	50%	Ş	29,356 \$	Ŷ	29,356
2	Contract Labor		1,030				1,030	%06		927		103
m	Purchased Water Service		I					%0		ı		,
4	Chemicals for Treatment		1,950		ı		1,950	%0		·		1,950
S	Utilities		26,754		ı		26,754	%0		ı		26,754
9	Repairs / Maintenance / Supplies		10,928		(2,515)		8,413	50%		4,206		4,206
7	Office Expenses		1,539		ı		1,539	50%		770		770
∞	Accounting & Legal Fees							100%		•		ı
6	Insurance		6,632		ı		6,632	100%		6,632		•
10	Rate Case Expense							100%		•		ı
11	Miscellaneous		24,474		(1,088)		23,386	50%		11,693		11,693
12	Subtotal	Ŷ	124,408	Ş	4,008	\$ 1	128,416		Ş	53,584	\$	74,832
13	Payroll Taxes		4,248		942		5,190	50%	Ŷ	2,595	Ŷ	2,595
14	Property and other Taxes		989				989	100%		989		I
15	Annual Depreciation and Amortization				51,021		51,021	100%		51,021		•
16	Income Taxes				2,338		2,338	100%		2,338		١
17	Return				27,276		27,276	100%		27,276		,
18	Subtotal	Ŷ	129,645	Ş	85,584	Ş	215,229		ţ ţ	137,802	\$	77,427
19	Other Revenue		(4,563)		3,941		(622)	100%	Ş	(622)	Ş	,
20	Subtotal	ş	125,082	Ş	89,525	\$	214,607		\$ 1	137,180	Ş	77,427
21	Alternate Allocation							67%		143,787		70,820

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			Applica Te: Total F	Application for a Rate / Tariff Change Test Year Ended 12/31/2012 Total Revenue Requirement - Sewer	Application for a Rate / Tariff Change Test Year Ended 12/31/2012 Total Revenue Requirement - Sewer							
Line No.	. Col (A)		(B)	(C)		(a)		(E)	(F)	÷	(B)	
	<u>Item</u>	<u>12</u> Yea	<u>12 Month "Test</u> <u>Year" per books</u>	Known and Measureable <u>Changes</u>	<u>isureable</u> S	<u>Revenue</u> Requirement		Fixed Cost <u>%</u>	Fixed Expenses	tpenses	<u>Variable</u> Expenses	1
Ļ												
7	Salaries and Wages	Ŷ	51,151	Ŷ	11,833	\$ 62	62,984	50%	ş	31,492 \$	31,492	<u>1</u> 92
m	Contract Labor		12		•		12	%06		11		Ч
4	Purchased Sewer Service							%0		•		
ъ	Chemicals for Treatment		1,855		•		1,855	%0		•	1,5	1,855
9	Utilities		2,433		•	2	2,433	%0		,	2'	2,433
2	Repairs / Maintenance / Supplies		16,516		(6,743)	6	9,773	50%		4,887	4,8	4,887
∞	Office Expenses		1,585		•	Ч	1,585	50%		792		792
6	Accounting & Legal Fees		2,970		ı	2	2,970	100%		2,970		
10	Insurance		6,066		,	9	6,066	100%		6,066		ı
11	Rate Case Expense							100%		ı		,
12	Miscellaneous		31,408		(5,053)	26	26,355	50%		13,178	13,5	13,178
13	Subtotal	Υ	113,996	\$	37	\$ 114	114,033		Ŷ	59,396	\$ 54,638	538
14	Payroll Taxes	ŝ	6,235	Ş	1,383	\$ 7	7,619	50%	Ŷ	3,809	\$ 3,8	3,809
15	Property and other Taxes		945		•		945	100%		945		
16	Annual Depreciation and Amortization				27,890	27	27,890	100%		27,890		
17	Income Taxes				1,191	Ч	1,191	100%		1,191		
18	Return				13,900	13	13,900	100%		13,900		
19	Subtotal	ŝ	121,177	Ş	44,402	\$ 165	165,579		Ş	107,132	\$ 58,	58,447
20	Other Revenue	Ş	(4,205)	Ş	3,626	Ş	(578)	100%	\$	(578)	Ş	
21	Subtotal	ş	116,972	Ş	48,028	\$ 165	165,000		ې ۱	106,553	\$ 58,	58,447
22	Alternate Allocation							67%		110,550	54,	54,450

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			Double Div Applica Tes Total Reve	Double Diamond Utilities Co. / The Retreat Application for a Rate / Tariff Change Test Year Ended 12/31/2012 Total Revenue Requirement (Total Utility)	The Retreat ff Change 2012 otal Utility)							
Line No.	. Col (A)		(B)	(c)			(a)	(E)		(F)		(e)
	ltem	<u>12 N</u> <u>Year</u> '	<u>12 Month "Test</u> <u>Year" per books</u>	<u>Known and Measureable</u> <u>Changes</u>	sureable	Regu	<u>Revenue</u> <u>Requirement</u>	Fixed Cost %	Fixed	Fixed Expenses		<u>Variable</u> Expenses
1	Salaries and Wages	Ŷ	102,252	Ś	19,444	Ŷ	121,696	50%	Ŷ	60,848	ŝ	60,848
7	Contract Labor		1,043		ı		1,043	%06		938		104
m	Purchased Sewer Service		•		ı		ı	%0		ı		ı
4	Chemicals for Treatment		3,805		•		3,805	%0		ı		3,805
Ŋ	Utilities		29,187		•		29,187	%0		ı		29,187
9	Repairs / Maintenance / Supplies		27,444		(9,258)		18,186	50%		9,093		9,093
7	Office Expenses		3,124		ı		3,124	50%		1,562		1,562
∞	Accounting & Legal Fees		2,970		ı		2,970	100%		2,970		۴
ი	Insurance		12,698		ı		12,698	100%		12,698		
10	Rate Case Expense		•		,		•	100%		1		·
11	Miscellaneous		55,883		(6,141)		49,741	50%		24,871		24,871
12	Subtotal	Ş	238,405	\$	4,044	÷	242,449		Ş	112,980 \$	Ş	129,469
13	Payroll Taxes	Ŷ	10,483	Ş	2,326	Ŷ	12,809	50%	Ŷ	6,404 \$	ş	6,404
14	Property and other Taxes		1,934		ı		1,934	100%		1,934		ı
15	Annual Depreciation and Amortization				78,911		78,911	100%		78,911		
16	Income Taxes				3,529		3,529	100%		3,529		
17	Return						41,176	100%		41,176		
18	Subtotal	Ş	250,821	Ş	88,810	ŝ	380,807		Ŷ	244,934 \$	Ş	135,874
19	Other Revenue		(8,768)		7,568	Ş	(1,200)	100%	Ş	(1,200) \$	-	
20	Subtotal	ዯ	242,054	Ŷ	96,378	Ş	379,607		Ş	243,734 \$	-	135,874
21	Alternate Allocation							67%		254,337		125,270

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		Double Diam Application Test Y	Double Diamond Utilities Co. / The Retreat Application for a Rate / Tariff Change Test Year Ended 12/31/2012 The Retreat Statement of Operations (Water)					
Line No.	Col (A)	(8)	(c)		(a)	(E)	Ŭ	(F)
	Account No.		ICEQ Category	Ξ	<u>FY 2012</u>	Adi	Ĕ	<u>Total</u>
1		Salaries and Wages						
2	6001	Employee Compensation	Salaries and Wages	Ŷ	12,751 \$	2,874	Ş	15,625
£	6050	Hourly Wages	Salaries and Wages		12,528	4,736		17,264
4	6100	Labor Transfers	Salaries and Wages		_ I	ι		25,823
Ω		Total Salaries and Wages		Ŷ	51,101 \$	7,610	\$	58,712
9		Contract Labor						
7	8190	Other Contract Services	Contract Labor	ş	1,030 \$	ı	\$	1,030
œ		Total Contract Labor		Ŷ	1,030 \$	·	Ş	1,030
6		Purchased Water Service						
10		Purchased Sewer Service						
11		Chemicals for Treatment						
12	8421	R&M Chemicals	Chemicals for Treatment	ŝ	1,950 \$		ş	1,950
13		Total Chemicals for Treatment		ş	1,950 \$,	ŝ	1,950
14		Utilities						
15	7010	Electricity	Utilities	Ŷ	26,638 \$		ş	26,638
16	7030	Water / Sewer	Utilities		•	I		ı
17	7040	Trash Removal	Utilities		116	ı		116
18		Total Trash Removal		Ŷ	26,754 \$	٩	Ş	26,754
19		Repairs / Maintenance / Supplies						
20	8001	Cleaning Supplies	Repairs / Maintenance / Supplies	Ŷ	411 \$	ı	Ş	411
21	8005	Smallwares / Tools	Repairs / Maintenance / Supplies		874	ı		874
22	8018	Safety Supplies	Repairs / Maintenance / Supplies		203	ı		203
23	8020	Other Supplies	Repairs / Maintenance / Supplies		106			106
24	8400	R&M Building	Repairs / Maintenance / Supplies		26			26
25	8410	R&M Equipment	Repairs / Maintenance / Supplies		2,595	ł		2,595
26	8450	R&M Water Plant	Repairs / Maintenance / Supplies		5,919	(2,515)		3,404
27	8455	R&M Sewer Plant	Repairs / Maintenance / Supplies		•	ı		•
28	8460	R&M Distribution Lines	Repairs / Maintenance / Supplies		795			795
29	8465	R&M Collection Lines	Repairs / Maintenance / Supplies		ı	ı		ı

		Double Diarr Applicatic Test Y The Retreat S	Double Diamond Utilities Co. / The Retreat Application for a Rate / Tariff Change Test Year Ended 12/31/2012 The Retreat Statement of Operations (Water)					
Line No.	Col (A)	(B)	(C)	-	(D)	(E)	(E)	
	Account No.		TCEQ Category	전	FY 2012	Adi	Total	ы ы
30		Total Repairs / Maintenance / Supplies		ş	10,928 \$	(2,515)	s s	8,413
31		Office Expenses						
32	8015	Office Supplies	Office Expenses	Ŷ	125 \$	ı	Ş	125
33	8025	Printing	Office Expenses		26	•		26
34	8030	Computer Expense	Office Expenses		223	ı		223
35	8035	Postage & Delivery	Office Expenses		182	·		182
36	8040	Telephone	Office Expenses		621	ı		621
37	8045	Mobile Phones / Pagers	Office Expenses		363			363
38		Total Office Expenses		\$	1,539 \$	1	Ş	1,539
39		Accounting & Legal Fees						
40	8250	Professional Fees	Accounting & Legal Fees	Ŷ	, S	ı	Ş	,
41		Total Accounting & Legal Fees)	ŝ	\$ -	1	\$.
42		Insurance						
43	8260	Insurance Expense	Insurance	Ş	6,632 \$		\$ (6,632
44		Total Insurance		Ş	6,632 \$	I		6,632
45		Rate Case Expense						
46		Miscellaneous						
47	8010	Uniforms	Miscellaneous	ŝ	657 \$	•	Ŷ	657
48	8060	Refreshments	Miscellaneous		58	•		58
49	8065	Vehicle Expense	Miscellaneous		2,047	ı		2,047
50	8070	Vehicle Fuel Expense	Miscellaneous		8,121	ı	~	8,121
51	8100	Pest Control	Miscellaneous		100	•		100
52	8120	Equipment Lease Payment	Miscellaneous		363	•		363
53	8200	Dues & Subscriptions	Miscellaneous		111	•		111
54	8210	Training & Education	Miscellaneous		567	I		567
55	8305	Bank Charges	Miscellaneous		1,135	•		1,135
56	8310	Credit Card Fees	Miscellaneous		554	'		554
57	8500	Water Tests	Miscellaneous		1,029		•••	1,029
58	8510	Water Tap Expense	Miscellaneous		1,088	(1,088)		,
59	8512	Regulatory Water Fees	Miscellaneous		ŀ	ı		ı

		Double Diam Application Test Y The Retreat St	Double Diamond Utilities Co. / The Retreat Application for a Rate / Tariff Change Test Year Ended 12/31/2012 The Retreat Statement of Operations (Water)						
Line No.	Col (A)	(B)	(c)		(D)	5	(E)	-	(F)
-	Account No.		<u>TCEQ Category</u>		FY 2012	۹	<u>Adi</u>	Ĕ	<u>Total</u>
60	8515	Sewer Tests	Miscellaneous		ı		ı		,
61	8520	Sewer Tap Expense	Miscellaneous		•		•		١
62	8522	Regulatory Sewer Fees	Miscellaneous		•				ı
63	8950	Allocated Resort Overhead	Miscellaneous		8,644		-		8,644
64		Total Miscellaneous		Ŷ	24,474	\$	(1,088)	Ş	23,386
65		Payroll Taxes							
6 6	6200	Payroll Burden	Payroll Taxes	Ŷ	4,248	ŝ	942	ş	5,190
67		Total Payroll Taxes		ŝ	4,248	\$	942	\$	5,190
68		Property and other Taxes							
69	8220	Taxes & Licenses	Property and other Taxes	Ŷ	741	ş	,	ş	741
70	8230	Property Taxes	Property and other Taxes		248		•		248
71		Total Property and other Taxes		\$	686		I	Ş	686
72		Total Expense			129,645		4,950	1	134,594
73		Other Revenue							
74	4510	Sewer Tap	Other Revenue		•		ŀ		ı
75	4530	Water Tap	Other Revenue		(5,327)		5,327		•
76	4540	Reconnect / Transfer Utilities	Other Revenue		(148)		,		(148)
77	4680	Customer Credits	Other Revenue		1,386	Ū	(1,386)		ı
78	5840	Late Charges	Other Revenue		(474)		۱.		(474)
79		Total Other Revenue		Ŷ	(4,563)	ş	3,941	Ş	(622)
80		Total		Ŷ	125,082	Ŷ	8,891	\$ 1	133,973