

Investigation: 944196

Comment Date: 09/06/2011

Failure to maintain calibration records for the turbidimeters and disinfectant residual analyzers.

During the comprehensive compliance investigation on July 14, 2011, it was noted that the water system was not maintaining a record of the weekly calibration performed on the turbidimeters or the monthly calibration performed on the disinfectant residual analyzer.

30 TAC 290.46(f)(3)(B)(v) states the calibration records for laboratory equipment, flow meters, rate-of-flow controllers, on-line turbidimeters, and on-line disinfectant residual analyzers shall be retained for at least three years.

Investigation: 1008606

Comment Date: 05/29/2012

Failure to maintain calibration records for the turbidimeters and disinfectant residual analyzers.

During the file review investigation on April 20, 2012, the investigator determined that the water system had adequately corrected the alleged violation.

Recommended Corrective Action: Begin maintaining a record of all calibrations performed on laboratory equipment, on-line turbidimeters, and on-line disinfectant residual analyzers. Submit two months of calibration records to the TCEQ Region 4 Office to document that the alleged violation has been corrected.

Resolution: On March 3, 2012, compliance documentation was received at the TCEQ Region 4 Office. Included in the documentation were copies of the calibration and accuracy check logs for the laboratory equipment at the water plant. Based on this documentation, it appears that the water system has adequately corrected the alleged violation.

Track No: 446048**30 TAC Chapter 290.46(m)(4)****Alleged Violation:**

Investigation: 944196

Comment Date: 09/06/2011

Failure to maintain the pressure tank in a watertight condition.

During the comprehensive compliance investigation on July 14, 2011, it was noted that a leak was occurring from a valve on the pressure tank.

30 TAC 290.46(m)(4) states all water treatment units, storage and pressure maintenance facilities, distribution system lines, and related appurtenances shall be maintained in a watertight condition and be free of excessive solids.

Investigation: 1008606

Comment Date: 05/29/2012

Failure to maintain the pressure tank in a watertight condition.

During the file review investigation on April 20, 2012, the investigator determined that the water system had adequately corrected the alleged violation.

Recommended Corrective Action: Repair the leak at the pressure tank. Submit a letter stating the actions taken and a photograph of the repairs to the TCEQ Region 4 Office to document that the alleged violation has been corrected.

Resolution: On March 3, 2012, compliance documentation was received at the TCEQ Region 4 Office. Included in the documentation was information on the leaking valve that was replaced, as well as photographs of the newly installed replacement valve. Based on this documentation, it appears that the water system has adequately corrected the alleged violation.



[The text in this section is extremely faint and illegible due to heavy noise and low contrast. It appears to be organized into a table with approximately 5 columns and 10 rows. The content is mostly obscured by a dense pattern of black dots and speckles.]

1/11/13 e-mail

Bryan W. Shaw, Ph.D., *Chairman*
Carlos Rubinstein, *Commissioner*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

July 9, 2012

Mr. Randy Gracy, President
Double Diamond Utilities Co.
5495 Belt Line Rd. Suite 200
Dallas, Texas 75254-7658

COPY

Re: Public Water Supply Comprehensive Compliance at:
The Retreat Water Supply, Cleburne (Johnson County), Texas
RN102952322, PWS ID No. 1260127, Investigation No. 1009199

Dear Mr. Gracy:

On June 12, 2012, Ms. Crystal Watkins of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth (D/FW) Regional Office conducted an investigation of the above-referenced facility to evaluate compliance with applicable requirements for public water supply systems. No violations are being alleged as a result of the investigation.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Ms. Watkins in the D/FW Regional Office at (817) 588-5804.

Sincerely,

Charles Marshall
Team Leader, Public Water Supply Program
D/FW Regional Office
Texas Commission on Environmental Quality

CM/cdw

Bryan W. Shaw, Ph.D., *Chairman*
Carlos Rubinstein, *Commissioner*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 27, 2012

Mr. Randy Gracy, President
Double Diamond Utilities Co
10100 N Central Expressway Ste 600
Dallas, Texas 75231-4151

REC'D OCT 22 2012

Re: Comprehensive Compliance Investigation at:
White Bluff Community Water System, Hill County, Texas
TCEQ ID No.: PWS 1090073, RN101233120

Dear Mr. Gracy:

On August 29, 2012, Investigator Fred Logan of the Texas Commission on Environmental Quality (TCEQ) Waco Regional Office conducted an investigation of the above-referenced facility to evaluate compliance with applicable requirements for a public water supply. No violations are being alleged as a result of the investigation; however, please see the attached Area of Concern.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Mr. Fred Logan in the Waco Regional Office at (254) 751-0335.

Sincerely,

A handwritten signature in black ink, appearing to read "Richard Monreal".

Richard Monreal, R.S.
Water and Waste Section Work Leader
Waco Regional Office

RM/fl/ps

Enclosures: Summary of Investigation Findings

Summary of Investigation Findings

WHITE BLUFF COMMUNITY WATER SYSTEM

Investigation #

, HILL COUNTY,

1028296
Investigation Date: 08/29/2012

Additional ID(s): 1090073

AREA OF CONCERN

Track No: 478068

30 TAC Chapter 290.46(m)

Alleged Violation:

Investigation: 1028296

Comment Date: 09/18/2012

Failure to maintain the concrete sealing block at Well #1 in such a way as to prevent other conditions that might cause the contamination of the water.

The maintenance and housekeeping practices used by a public water system shall ensure the good working condition and general appearance of the system's facilities and equipment. The grounds and facilities shall be maintained in a manner so as to minimize the possibility of the harboring of rodents, insects, and other disease vectors, and in such a way as to prevent other conditions that might cause the contamination of the water.

At the time of this investigation, the concrete sealing block on Well #1 was cracked.

Resolution: On August 29, 2012, a photograph was received indicating that the crack had been sealed. This was adequate to resolve this alleged violation.

Track No: 478070

30 TAC Chapter 290.46(w)

Alleged Violation:

Investigation: 1028296

Comment Date: 09/17/2012

Failure to maintain internal procedure to notify the executive director of an event that may negatively impact the production or delivery of safe and adequate drinking water.

All systems shall maintain internal procedures to notify the executive director by a toll-free reporting phone number immediately of the following events, if the event may negatively impact the production or delivery of safe and adequate drinking water:

- (1) an unusual or unexplained unauthorized entry at property of the public water system;
- (2) an act of terrorism against the public water system;
- (3) an unauthorized attempt to probe for or gain access to proprietary information that supports the key activities of the public water system;
- (4) a theft of property that supports the key activities of the public water system; or
- (5) a natural disaster, accident, or act that results in damage to the public water system.

At the time of this investigation, the White Bluff Community Water System did not have a proper internal security procedure.

Resolution: On August 29, 2012, a copy of a proper internal security procedure was presented to Mr. Fred Logan by Mr. Richard Zint.

Attachment 2

Bryan W. Shaw, Ph.D., *Chairman*
Carlos Rubinstein, *Commissioner*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*



REC'D JAN 02 2013

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 20, 2012

E SIGNATURE CONFIRMATION # 91 3408 2133 3931 4067 3961

REC'D JAN 02 2013

Mr. Randy Gracy, President
Double Diamond Utilities Company
5495 Belt Line Road, Suite 200
Dallas, Texas 75254

Re: Notice of Violation for Comprehensive Compliance Investigation at:
Double Diamond Utilities The Cliffs Wastewater Treatment Plant, (Palo Pinto County),
Texas
Regulated Entity No.: RN102328515, TCEQ ID No.: WQ0002789-000, EPA ID No.:
TX0099015

Dear Mr. Gracy:

By letter dated November 5, 2012, the Texas Commission on Environmental Quality (TCEQ) DFW Region Office requested that you submit information to us by December 5, 2012 verifying that the outstanding alleged violations referenced in the letter have been corrected. The alleged violations were noted during the investigation of the above-referenced facility conducted on September 20, 2012. Enclosed for your information is a copy of the letter. As of this date, we have not received from you a written description of corrective action taken and the required compliance documentation for these alleged violations. Please submit this information to us by no later than **January 20, 2013**.

The Texas Commission on Environmental Quality appreciates your assistance in this matter and looks forward to receiving your response. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements.

If you or members of your staff have any questions, please feel free to contact Mr. Greg Diehl in the DFW Region Office at 817-588-5898.

Sincerely,

A handwritten signature in black ink that reads "Sid Slocum".

Sid Slocum
Water Section Manager
DFW Region Office

SS/gd

cc: Buck Nunley, The Cliffs Resort, 160 Cliffs Drive, Graford, Texas 76449 (w/ enclosure)

Enclosure: Copy of Previous Letter

TCEQ Region 4-Dallas/Fort Worth • 2309 Gravel Dr. • Fort Worth, Texas 76118-6951 • 817-588-5800 • Fax 817-588-5700

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Bryan W. Shaw, Ph.D., *Chairman*
Carlos Rubinstein, *Commissioner*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 5, 2012

E SIGNATURE CONFIRMATION # 91 3408 2133 3931 4067 3947

Mr. Randy Gracy, President
Double Diamond Utilities Company
5495 Belt Line Road, Suite 200
Dallas, Texas 75254

COPY

Re: Notice of Violation for Comprehensive Compliance Investigation at:
Double Diamond Utilities The Cliffs Wastewater Treatment Plant, located adjacent to
Possum Kingdom Lake immediately west of State Highway 16 south of the Brazos River,
(Palo Pinto County), Texas
Regulated Entity No.: RN102328515, TCEQ ID No.: WQ0002789-000, EPA ID No.:
TX0099015

Dear Mr. Gracy,

On September 20, 2012, Greg Diehl of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth Region Office conducted an investigation of the above-referenced regulated entity to evaluate compliance with applicable requirements for wastewater treatment. Enclosed is a summary which lists the investigation findings. During the investigation, some concerns were noted which were alleged noncompliances that have been resolved as Areas of Concern based on subsequent corrective action. In addition, a certain outstanding alleged violation was identified for which compliance documentation is required. Please submit to this office by **December 5, 2012** a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for the outstanding alleged violation.

In the listing of the alleged violation, we have cited applicable requirements, including TCEQ rules. Please note that both the rules themselves and the agency brochure entitled *Obtaining TCEQ Rules (GI 032)* are located on our agency website at <http://www.tceq.state.tx.us> for your reference. If you would like a hard copy of this brochure mailed to you, you may call and request one from either the Dallas/Fort Worth Region Office at 817-588-5800 or the Central Office Publications Ordering Team at 512-239-0028.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation

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Mr. Randy Gracy
November 5, 2012
Page 2

documented in this notice. Should you choose to do so, you must notify the Dallas/Fort Worth Region Office within 10 days from the date of this letter. At that time, Mr. Sid Slocum, Water Section Manager will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Mr. Diehl in the Dallas/Fort Worth Region Office at 817-588-5898.

Sincerely,


Sid Slocum
Water Section Manager
Dallas/Fort Worth Region Office

SS/gd

Enclosure: Investigation Report No. 1035084 (w/ COC and sample results)
Summary of Investigation Findings

Summary of Investigation Findings

DOUBLE DIAMOND DBA THE CLIFFS RESORT

Investigation # 1035084

160 CLIFFS DR
GRAFORD, PALO PINTO COUNTY, TX 76449

Investigation Date: 09/20/2012

Additional ID(s): WQ0002789000
TX0099015

OUTSTANDING ALLEGED VIOLATION(S)
ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 478720 Compliance Due Date: 12/05/2012
30 TAC Chapter 305.125(5)

Alleged Violation:

Investigation: 1035084

Comment Date: 10/29/2012

Failure to maintain the clarifier weir. At the time of the investigation, the clarifier weir had become detached from the clarifier wall and was floating. As a result, all of the effluent was leaving the clarifier on the opposite side of the tank, resulting in short-circuiting of the treatment unit. The weir should be repaired to ensure that it is level around the entire clarifier and there is no short circuiting.

On October 2, 2012, Mr. Nunley submitted correspondence indicating the weir had been temporarily leveled, but that a permanent solution will be more involved than he originally expected. He is actively pursuing a permanent repair.

Recommended Corrective Action: Please provide documentation that the clarifier weir has been repaired and that the unit is functioning properly or provide an update of progress on the repair and a projected date of completion.

ALLEGED VIOLATION(S) NOTED AND RESOLVED
ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 478725
30 TAC Chapter 305.125(1)

Alleged Violation:

Investigation: 1035084

Comment Date: 09/27/2012

Failure to maintain compliance with the permitted effluent limits. During the review period of March through August 2012, the following violations were reported:

Outfall -001: (5) TDS daily average mg/l (March-July, 2012); and, (5) TDS daily maximum mg/l (March-July, 2012).

Outfall -101: (5) TDS daily average mg/l (March-July, 2012).

Every effort must be made to maintain compliance with permit effluent limitations.

Recommended Corrective Action: Please submit to the Region Office a description of the corrective action that has been taken or is underway to become compliant with the permit limitations on a consistent basis. Also, please be advised that self-reported effluent violations are subject to review by the Enforcement Division and may be subject to enforcement action, including penalties.

Resolution: The facility was recently referred to the Enforcement Division for effluent parameter violations between May 2011 and February 2012 (Docket No. 2012-1427-IWD-E). This violation is resolved as permit effluent violations will be addressed in the agreed order.

Track No: 478735

PERMIT WQ0002789000, Monitoring and Reporting
Paragraph 7.c. (page 5)

Alleged Violation:

Investigation: 1035084

Comment Date: 09/27/2012

Failure to provide notification of effluent permit limit violations. During the review period of October 2008 through July 2012, the following violations exceeded the permit limits by greater than forty percent: Outfall -001: TDS daily average (mg/l) for September and November 2011, and April and May 2012; and, TDS daily maximum (mg/l) for September and November 2011 and April and June 2012.

Effluent violations which exceed the permit limits by more than forty percent shall be reported to the DFW Region Office and the Compliance Monitoring Team (MC 224) of the Enforcement Division within 5 working days of becoming aware of the noncompliance.

Recommended Corrective Action: Please submit the missing noncompliance notification forms.

Resolution: On October 2, 2012, the TCEQ DFW Region office received copies of the missing non-compliance notification forms.

AREA OF CONCERN

Track No: 478729

30 TAC Chapter 319.11(b)

Alleged Violation:

Investigation: 1035084

Comment Date: 10/26/2012

Failure to analyze samples within the required holding times. The permit requires that TSS be monitored 5 times per week at Outfall -201. The operator collects the samples which are stored in the sample refrigerator until the lab collects them on a weekly basis. During the investigation it was determined that the 7-day holding time requirement is being violated for the first sample collected each week. The operator should consider revising the sample collection time in order to meet the holding time requirement.

It was also determined that the sample collection times and the sample analysis times were not being recorded for the chlorine residual and pH analysis. These times must be documented for each parameter in order to ensure that the 15 minute holding time requirement is being met.

Recommended Corrective Action: Please provide documentation that the holding time requirement will be met in the future.

Resolution: On September 26, 2012, the TCEQ DFW Region office received documentation that the both the sample collection and analysis times are being recorded for the chlorine residual and the pH analyses and that the sample collection schedule for TSS has been revised in order to meet the holding time requirement.

Track No: 478734

30 TAC Chapter 319.11(a)
30 TAC Chapter 319.11(b)

Alleged Violation:

Investigation: 1035084

Comment Date: 10/30/2012

Failure to use the proper analytical procedures and techniques for sample analysis. During the investigation the following violations were documented:

The manganese oxide correction was not being conducted during the chlorine residual analysis; and,

The pH meter calibration was being performed with expired buffers (4.0 and 10.0) and was not being documented.

Recommended Corrective Action: Please submit documentation that proper analytical methods and techniques are being used and that adequate records are being maintained.

Resolution: On September 26, 2012, the TCEQ DFW Region office received documentation indicating that the manganese oxide correction was being performed as required; and that new pH buffers were purchased. On September 27, 2012, the documentation was submitted indicating the TDS analysis would be conducted by EML Laboratories using an approved method.

Track No: 478918

30 TAC Chapter 319.11(c)

Alleged Violation:

Investigation: 1035084

Comment Date: 09/27/2012

Failure to use an EPA-approved method for effluent analysis. Specifically, the method used to conduct TDS analysis is not an approved method.

Recommended Corrective Action: Effluent shall be analyzed according to test methods specified in 40 Code of Federal Regulation (CFR) Part 136. Submit documentation indicating that an EPA-approved method is being utilized for TDS analysis.

Resolution: On September 27, 2012, the TCEQ DFW Region office received documentation that the TDS analysis would be conducted by EML Laboratory using an approved method.

ADDITIONAL ISSUES

Description

Does infiltration/inflow adversely affect the collection system and/or the WWTP?

Additional Comments

During the investigation it was determined that there is a problem with inflow and infiltration (I&I) into the collection system during heavy rain events. Although I&I has not resulted in sanitary sewer overflows (SSOs) or plant washout, it is recommended that Double Diamond take action to address the issue before these problems occur. Evaluating the collection system to identify sources of I&I is recommended.

Equalization basin(s) or tank(s)?

The equalization (EQ) basin is not currently in use. Considering the significant variation in flows during summer weekends and holiday, it would be advantageous to have a functioning EQ basin. A functioning EQ basin would also decrease the potential for a washout or upset of the plant during periods of high inflow and infiltration. It is recommended that consideration be given to bringing the EQ basin back online.

Are process control records maintained?

It was noted during the investigation that process control records were not being maintained. Permit Operational Requirements No.1 requires the permittee to conduct regular, periodic examination of wastewater solids within the treatment plant in order to maintain an appropriate quantity and quality of solids inventory as described in the various operator training manuals and according to accepted industry standards for process control. Process control, maintenance, and operations records shall be retained at the facility site, or shall be readily available for review by TCEQ representative, for a 3 year period.

Are monthly effluent reports or discharge monitoring reports completed accurately, submitted and are copies maintained?

The permit limit for Total Dissolved Solids (TDS) at outfall -001 is a specific amount over the TDS of the lake water feed monitored at outfall -301. The TDS results from outfall -301 should be subtracted from the TDS results from outfall -001 prior to reporting the results on the DMR.

The pH meter calibration was being performed with expired buffers (4.0 and 10.0) and was not being documented.

Recommended Corrective Action: Please submit documentation that proper analytical methods and techniques are being used and that adequate records are being maintained.

Resolution: On September 26, 2012, the TCEQ DFW Region office received documentation indicating that the manganese oxide correction was being performed as required; and that new pH buffers were purchased. On September 27, 2012, the documentation was submitted indicating the TDS analysis would be conducted by EML Laboratories using an approved method.

Track No: 478918

30 TAC Chapter 319.11(c)

Alleged Violation:

Investigation: 1035084

Comment Date: 09/27/2012

Failure to use an EPA-approved method for effluent analysis. Specifically, the method used to conduct TDS analysis is not an approved method.

Recommended Corrective Action: Effluent shall be analyzed according to test methods specified in 40 Code of Federal Regulation (CFR) Part 136. Submit documentation indicating that an EPA-approved method is being utilized for TDS analysis.

Resolution: On September 27, 2012, the TCEQ DFW Region office received documentation that the TDS analysis would be conducted by EML Laboratory using an approved method.

ADDITIONAL ISSUES

Description

Does infiltration/inflow adversely affect the collection system and/or the WWTP?

Additional Comments

During the investigation it was determined that there is a problem with inflow and infiltration (I&I) into the collection system during heavy rain events. Although I&I has not resulted in sanitary sewer overflows (SSOs) or plant washout, it is recommended that Double Diamond take action to address the issue before these problems occur. Evaluating the collection system to identify sources of I&I is recommended.

Equalization basin(s) or tank(s)?

The equalization (EQ) basin is not currently in use. Considering the significant variation in flows during summer weekends and holiday, it would be advantageous to have a functioning EQ basin. A functioning EQ basin would also decrease the potential for a washout or upset of the plant during periods of high inflow and infiltration. It is recommended that consideration be given to bringing the EQ basin back online.

Are process control records maintained?

It was noted during the investigation that process control records were not being maintained. Permit Operational Requirements No.1 requires the permittee to conduct regular, periodic examination of wastewater solids within the treatment plant in order to maintain an appropriate quantity and quality of solids inventory as described in the various operator training manuals and according to accepted industry standards for process control. Process control, maintenance, and operations records shall be retained at the facility site, or shall be readily available for review by TCEQ representative, for a 3 year period.

DOUBLE DIAMOND DBA THE CLIFFS RESORT

Investigation # 1035084

Are monthly effluent reports or discharge monitoring reports completed accurately, submitted and are copies maintained?

The permit limit for Total Dissolved Solids (TDS) at outfall -001 is a specific amount over the TDS of the lake water feed monitored at outfall -301. The TDS results from outfall -301 should be subtracted from the TDS results from outfall -001 prior to reporting the results on the DMR.

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.C., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 9, 2010

CERTIFIED MAIL 91 3408 2133 3931 7410 2079
RETURN RECEIPT REQUESTED

AUG 11 2010

~~Mr. Randy Gracy, President
Double Diamond Utilities, Co.
10100 North Central Expressway Suite 600
Dallas, Texas 75231~~

Re: Notice of Violation for the Comprehensive Compliance Investigation (CCI) at:
The Retreat, Wastewater Treatment Plant, Cleburne (Johnson County), Texas
RN103913919, TCEQ Additional ID WQ0014373001, Investigation No. 841539:

Dear Mr. Gracy:

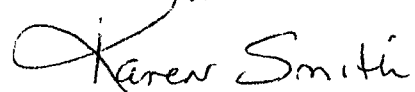
On July 1, 2010 Derek Snyder of the Texas Commission on Environmental Quality (TCEQ) Fort Worth Region Office conducted an investigation of the above-referenced regulated entity to evaluate compliance with applicable requirements for wastewater treatment. Enclosed is a summary which lists the investigation findings. During the investigation, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by August 9, 2010 a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for each of the outstanding alleged violations.


In the listing of alleged violations, we have cited applicable requirements, including TCEQ rules. If you would like to obtain a copy of the applicable TCEQ rules, you may contact any of the sources listed in the enclosed brochure entitled "Obtaining TCEQ Rules."

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. Self-reported violations may be subject to enforcement, including penalties, upon review by the Enforcement Division. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation(s) documented in this notice. Should you choose to do so, you must notify DFW Region Office within 10 days from the date of this letter. At that time, Mr. Sid Slocum, Water Section Manager, will schedule a violation review meeting to be conducted within 21 days from the date of this letter.

If you or members of your staff have any questions, please feel free to contact Mr. Derek Snyder in the Fort Worth Region Office at 817-588-5896.

Sincerely,



 Sid Slocum,
Water Section Manager
Dallas/Fort Worth Region Office

SS:ds

✓ Cc: Lane Westbrook, Operator,
7725 FM 1434
Cleburne, Texas 76033 w/Summary of Findings

Enclosures: Investigation Report #841539
Summary of Investigation Findings
Investigation Sample Results
Obtaining TCEQ Rules

Summary of Investigation Findings

THE RETREAT WWTP

Investigation # 841539

, JOHNSON COUNTY,

Investigation Date: 07/01/2010

Additional ID(s): TX0125270
WQ0014373001

OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 407106 Compliance Due Date: 09/09/2010

30 TAC Chapter 312.145(b)(4)(A)

30 TAC Chapter 312.145(b)(4)(B)

30 TAC Chapter 312.145(b)(4)(C)

COPY

Alleged Violation:

Investigation: 841539

Comment Date: 7/29/2010

Failure to maintain adequate sludge disposal records. The last two sludge manifests dated June 23 and June 25 of 2010 indicate "septic" instead of sludge as the load and disposal information is missing from both.

Recommended Corrective Action: Future sludge manifests must be completely filled out, indicating sludge as the load and disposal information will be included indicating the facility accepting the sludge, address of the facility, dates and signatures. To show compliance, fax or mail in a sludge manifests from a future disposal events to the DFW Region Office.

Track No: 407119 Compliance Due Date: 09/09/2010

30 TAC Chapter 305.125(1)

Alleged Violation:

Investigation: 841539

Comment Date: 8/2/2010

Failed to meet minimum chlorine residual standard during sampling. While conducting region sampling, the grab sample collected did not meet chlorine residual minimum of 1.0 mg/L.

Recommended Corrective Action: Submit immediately to the DFW Region Office a description of the corrective action that has been taken or is underway to become compliant with the permit limit. Also, note that self-reporting effluent violations may be subject to enforcement, including penalties, upon review by the Enforcement Division.

ALLEGED VIOLATION(S) NOTED AND RESOLVED ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 405842

30 TAC Chapter 305.125(1)

30 TAC Chapter 305.125(5)

Alleged Violation:

Investigation: 841539

Comment Date: 7/15/2010

Failure to maintain adequate safeguards to prevent the discharge of untreated or inadequately treated wastes during electrical power failure. During the inspection, it was noted that this facility still has not complied with the backup power requirement. This is a repeat B violation.

THE RETREAT WWTP

Investigation # 841539

Recommended Corrective Action: Secure a generator with enough capacity to operate critical components of the treatment plant, or secure an agreement with a secondary commercial power provider, or secure a rental generator and keep on site at all times. Fax or mail in applicable contracts or receipts to the DFW Region Office to show compliance.

Resolution: The DFW Region Office received documentation in the mail that shows the facility with an onsite back up generator.

Track No: 405853

30 TAC Chapter 305.125(1)

Alleged Violation:

Investigation: 841539

Comment Date: 7/29/2010

Y9100
Failure to satisfy permit requirements for TSS for Feb 2010 monitoring period. While reviewing records, it was noted that TSS was exceeded during the Feb 2010 monitoring period.

Recommended Corrective Action: Make adjustments and monitor TSS as required.

Resolution: No other excursions have occurred prior to or since this incident. Will note and resolve.

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

July 21, 2010

CERTIFIED MAIL #7004 2890 0002 6243 1042
RETURN RECEIPT REQUESTED

Randy Gracy, President
Double Diamond Utilities Co.
10100 North Central Expressway, Suite 600
Dallas, Texas 75231-4151

Re: Notice of Violation for the Compliance Evaluation Investigation at:
White Bluff Resorts WWTP, Whitney (Hill County), Texas
RN102329802, TCEQ Additional ID: WQ0013786002, Investigation No.: 829851

Dear Mr. Gracy:

On May 18, 2010, Elizabeth Vanderwerken of the Texas Commission on Environmental Quality (TCEQ) Waco Regional Office conducted an investigation of the above-referenced regulated entity to evaluate compliance with applicable requirements for wastewater treatment. Enclosed is a summary which lists the investigation findings. During the investigation, some concerns were noted which were alleged noncompliance's that have been resolved as an Area of Concern. In addition, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by August 20, 2010 a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for each of the outstanding alleged violations.

In the listing of alleged violations, we have cited applicable requirements, including TCEQ rules. If you would like to obtain a copy of the applicable TCEQ rules, you may contact any of the sources listed in the enclosed brochure entitled "Obtaining TCEQ Rules." Copies of applicable federal regulations may be obtained by calling Environmental Protection Agency's Publications at (800) 490-9198.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. Self-reported violations may be subject to enforcement, including penalties, upon review by the Enforcement Division. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation(s) documented in this notice. Should you choose to do so, you must notify Waco Regional Office within 10 days from the date of this letter. At that time, Frank Burleson, Water and Waste Section Manager, will schedule a violation review meeting to be conducted within 21 days from the date of this letter.

REPLY TO: REGION 9 • 6801 SANGER AVE., STE. 2500 • WACO, TEXAS 76710-7826 • 254-751-0335 • FAX 254-772-9241

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • Internet address: www.tceq.state.tx.us


printed on recycled paper using soy based ink

Mr. Gracy
July 21, 2010
Page 2

However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Ms. Elizabeth Vanderwerken in the Waco Regional Office at (254) 751-0335.

Sincerely,


Frank Burleson
Water and Waste Section Manager
Waco Regional Office

FB/EV/gb

Enclosures: Summary of Investigation Findings
Obtaining TCEQ Rules

cc: Richard Zint, Utilities Manager

Summary of Investigation Findings

WHITE BLUFF

Investigation # 829851

, HILL COUNTY,

Investigation Date: 05/18/2010

Additional ID(s): TX0113913
WQ0013786002

OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 405584 Compliance Due Date: 08/20/2010
30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Monit. and Rprt. Reqs., No. 3b Pg. 5
Failure to comply with Monitoring and Reporting Requirements, No. 3b Pg. 5

Alleged Violation:

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to have the annual sludge report on site and available for review by the TCEQ Representative.

At the time of the investigation, it was noted that the annual sludge reports for 2004-2005, 2005-2006, and 2007-2008 were not readily available for review.

On May 26, 2010, the Waco Regional Office received documentation demonstrating compliance. The compliance documentation included a copy of the 2006-2007 and 2007-2008 annual sludge reports, but did not include 2004-2005 or 2005-2006 annual sludge reports. As a result, the compliance documentation was not adequate to resolve the violation.

Recommended Corrective Action: Please submit a copy of the 2004-2005 and 2005-2006 annual sludge reports to the TCEQ Waco Regional Office.

Track No: 405599 Compliance Due Date: 12/31/3000
30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Effl. Lmt. and Monit. Reqs., No. 1 Pg. 2
Failure to comply with Effluent Limitations and Monitoring Requirements, No. 1 Pg. 2

Alleged Violation:

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to ensure that the effluent is in compliance with the permitted effluent limitations.

During the record review, it was noted that the facility was not operating within permitted effluent limits for Carbonaceous Biochemical Oxygen Demand (CBOD) daily average and Ammonia Nitrogen (NH₃-N) daily average during March 2009 and flow daily average during November 2009.

Recommended Corrective Action: Please submit a letter describing the corrective actions that have been taken to become compliant with the permit limits to the TCEQ Waco Regional Office. Please be advised that self-reported effluent violations may be subject to enforcement action, including penalties, upon review by the Enforcement Division.

AREA OF CONCERN

Track No: 405592

30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Monit. and Rprt. Reqs., No. 3b Pg. 5

Failure to Comply with Monitoring and Reporting Requirements, No. 3b Pg. 5

Alleged Violation:

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to ensure that discharge monitoring reports (DMRs) are readily available for review.

At the time of the investigation, it was noted that the DMR for September 2009 was not readily available for review.

Resolution: On May 26, 2010, the Waco Regional Office received documentation demonstrating compliance. The compliance documentation included a copy of the September 2009 DMR. Therefore, the noncompliance was resolved as an Area of Concern.

Track No: 405601

30 TAC Chapter 305.125(1)

30 TAC Chapter 305.125(11)(C)(ii)

30 TAC Chapter 305.125(11)(C)(iii)

PERMIT WQ0013786002, Monit. and Rprt. Reqs., No. 3c Pg. 5

Failure to comply with Monitoring and Reporting Requirements, No. 3c Pg. 5

Alleged Violation:

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to maintain adequate records of monitoring activities.

At the time of the investigation, it was noted that the permittee did not record the sampler's identification or times of samples taken on the operator logs.

Resolution: On May 26, 2010, the TCEQ Waco Regional Office received documentation demonstrating compliance. The compliance documentation included an operator's log showing that sampler initials and times have been added. The noncompliance was resolved as an Area of Concern.

Track No: 405605

30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Operational Requirements, No. 1 Pg. 9

Failure to comply with Operational Requirements, No. 1 Pg. 9

Alleged Violation:

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to ensure that all systems of collection, treatment, and disposal are properly operated and maintained.

At the time of the investigation, excessive debris was present on the surface of the chlorine contact chamber (CCC), and approximately 12 inches of settled sludge was noted in the bottom of the first CCC and about 6 inches in the second CCC.

Resolution: On May 26, 2010, the Waco Regional Office received documentation demonstrating compliance. The compliance documentation included photographic documentation indicating that the settled sludge and solids have been removed from the CCC. The noncompliance was resolved as an Area of Concern.

Zint, Richard" <utilities@whitebluffresort.com> 9/2/2010 9:43 AM
>>> >>>

In March 2009 we went over on CBOD and NH3-N on the DMR It was due to heavy rain. At that time we made some adjustments' to the waste water plant, as we had just started the seconded plant to handle the high flows.And have not went over on the CBODs and NH3-N as of 09/02/2010.

Attachment 3

The Retreat Utility Department

Department Code	Employee	Name	Job Title	Start Date	End Date	Rate	Grade	Pay Rate	Pay Period	Work Center	Work Center	Work Center	Work Center
6050	ALFOR	Roland E Alfred	TR-Utility Operator	11/1/008		\$16,197.20		\$14.79		D Water	NA		27.00%
6050	BARTE	Eric Shawn Bartlett	TR-Chief Utility Operator	07/07/12	06/19/12	\$12,945.92		\$14.00		C Water	C WW		40%
6050	ELLIP1	Philip Ellis	TR-Utility Operator	07/07/12		\$7,222.90		\$10.00		D Water expected by 3/13	C WW		27.00%
6050	WESTLI	Lane D Westbrook	TR-Utility Manager	10/12/07	08/31/12	\$30,000.00		\$30,000.00		C Water	C WW		40%
6055	WESTW	Elson B Western	TR-Alarm & Utility Manager	1/25/1993		\$22,500.00				C Water	C WW		80%
6056	COLMU	Juan Colmanero	DDC Equip Operator		6/8/2001			\$18.50					25%

The Retreat Utility Dept Job Description

2013

Chief Utility Operator (Shawn Bartlett)

- 1) Responsible for daily operation and maintenance of waste water & water plants
- 2) Keeps daily, monthly and annual records of water & waste water plants
- 3) Install new water and sewer taps
- 4) Perform necessary repairs to all utility plants, water distribution and sewer collection systems
- 5) Alternate weekly for emergency calls for service calls, power outages, etc
- 6) Complete work orders for new taps, service calls, and repairs
- 7) Keep daily time sheet of activities
- 8) Purchase of day to day materials and supplies necessary to operate both systems
- 9) Responsible for proper taking of weekly and monthly water and waste water samples

Utility Operator (Phillip Ellis)

- 1) Assist chief operator with testing and cleaning of water and waste water plants
- 2) Install new water and sewer taps
- 3) Perform necessary repairs to all utility plants, water distribution and sewer collection systems
- 4) Flush water mains and take weekly pressure and C.I.2 readings in distribution system
- 5) Alternate weekly for emergency calls for service calls, power outages, etc
- 6) Monthly meter readings
- 7) Keep daily time sheet of activities

Utility Manager (Burnie Western)

- 1) Provide overall daily supervision of utility personnel
- 2) Inspect all repair, construction and new tap work performed by utility personnel
- 3) Review weekly and monthly reports as well as monthly meter readings for accuracy
- 4) Insure proper training, safety procedures and performance of utility personnel
- 5) Responsible for staff performance, reviews and disciplinary action if necessary
- 6) Insure that all work orders and reporting is accomplished in a timely manner
- 7) Perform by-weekly payroll reporting for utility personnel
- 8) Daily and weekly inspection of all utility facilities and monitoring substation for leaks
- 9) Assist corporate office with creation of annual operations budget for Utility Dept
- 10) Review and approval of purchase orders and financial statement to insure operation within budget parameters
- 11) Intervene in complex customer complaints and address any customer questions regarding new taps and home construction in development
- 12) Responsible for tracking pump and flow totals and system performance to insure appropriate planning for necessary future expansion or updating of facilities to properly service customers and meet state requirements

Employers State, Local, or File Copy 22222		2012		OMB No. 1545-0008
a Employee's soc. sec. no.	1 Wages, tips, other comp. 15381.64	2 Federal income tax withheld 1598.94		
b Employer ID number (EIN) 75-2683668	3 Social security wages 16191.20	4 Social security tax withheld 680.02		
	5 Medicare wages and tips 16191.20	6 Medicare tax withheld 234.78		

c Employer's name, address, and ZIP code
NATIONAL RESORT MANAGEMENT CORP.
 5495 BELT LINE ROAD, SUITE 200
 DALLAS, TX 75254

d Control number
ALFOR

e Employee's name, address, and ZIP code
ROLLAND E ALFORD

7 Social security tips	8 Allocated tips	9
10 Dependent care benefits	11 Nonqualified plans	12a Code See Inst. for box 12 D 809.56
13 Statutory employee	14 Other	12b Code DD 801.32
Retirement plan X		12c Code
Third-party sick pay		12d Code
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax
18 Local wages, tips, etc.	19 Local income tax	20 Locality name

Form W-2 Wage and Tax Statement
 For Privacy Act and Paperwork Reduction Act
 Act Notice, see separate instructions.

Dept. of the Treasury -- IRS

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Dept. of the Treasury -- IRS

Employers State, Local, or File Copy 22222		2012		OMB No. 1545-0008
a Employee's soc. sec. no.	1 Wages, tips, other comp. 13003.92	2 Federal income tax withheld 540.48		
b Employer ID number (EIN) 75-2683668	3 Social security wages 13003.92	4 Social security tax withheld 546.17		
	5 Medicare wages and tips 13003.92	6 Medicare tax withheld 188.55		

c Employer's name, address, and ZIP code
NATIONAL RESORT MANAGEMENT CORP.
 5495 BELT LINE ROAD, SUITE 200
 DALLAS, TX 75254

d Control number
BARTE

e Employee's name, address, and ZIP code
ERIC SHAWN BARTLETT

7 Social security tips	8 Allocated tips	9
10 Dependent care benefits	11 Nonqualified plans	12a Code See Inst. for box 12
13 Statutory employee	14 Other	12b Code
Retirement plan		12c Code
Third-party sick pay		12d Code
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax
18 Local wages, tips, etc.	19 Local income tax	20 Locality name

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Dept. of the Treasury -- IRS

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 5495 BELT LINE ROAD, SUITE 200
 DALLAS, TX 75254

d Control number
BARTE

e Employee's name, address, and ZIP code
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7 Social security tips	8 Allocated tips	9
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Form W-2 Wage and Tax Statement
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Dept. of the Treasury -- IRS

Employers State, Local, or File Copy		22222	2012	OMB No. 1545-0008
a Employee's soc. sec. no.	1 Wages, tips, other comp.	9779.22	2 Federal income tax withheld	565.17
	3 Social security wages	9779.22	4 Social security tax withheld	410.71
b Employer ID number (EIN) 75-2683668	5 Medicare wages and tips	9779.22	6 Medicare tax withheld	141.82
	c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254			
d Control number ELLIP1				
e Employee's name, address, and ZIP code PHILLIP ELLIS				
7 Social security tips	8 Allocated tips	9		
10 Dependent care benefits	11 Nonqualified plans	12a Code See inst. for box 12		
13 Statutory employee	14 Other	12b Code		
Retirement plan		12c Code		
Third-party sick pay		12d Code		
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Form W-2 Wage and Tax Statement
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Dept. of the Treasury -- IRS

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	c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254			
d Control number ELLIP1				
e Employee's name, address, and ZIP code PHILLIP ELLIS				
7 Social security tips	8 Allocated tips	9		
10 Dependent care benefits	11 Nonqualified plans	12a Code See inst. for box 12		
13 Statutory employee	14 Other	12b Code		
Retirement plan		12c Code		
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Form W-2 Wage and Tax Statement
For Privacy Act and Paperwork Reduction Act
Act Notice, see separate instructions.

Dept. of the Treasury -- IRS

Employers State, Local, or File Copy		22222	2012	OMB No. 1545-0008
a Employee's soc. sec. no.	1 Wages, tips, other comp.	26669.47	2 Federal income tax withheld	1320.36
	3 Social security wages	26669.47	4 Social security tax withheld	1120.12
b Employer ID number (EIN) 75-2683668	5 Medicare wages and tips	26669.47	6 Medicare tax withheld	386.77
	c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254			
d Control number WESTL1				
e Employee's name, address, and ZIP code LANE D WESTBROOKS				
7 Social security tips	8 Allocated tips	9		
10 Dependent care benefits	11 Nonqualified plans	12a Code See inst. for box 12		
13 Statutory employee	14 Other	12b Code		
Retirement plan		12c Code		
Third-party sick pay		12d Code		
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Form W-2 Wage and Tax Statement
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Dept. of the Treasury -- IRS

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d Control number WESTL1				
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7 Social security tips	8 Allocated tips	9		
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Form W-2 Wage and Tax Statement
For Privacy Act and Paperwork Reduction Act
Act Notice, see separate instructions.

Dept. of the Treasury -- IRS

Double Diamond Companies
2012 Budget
DDU - The Retreat Utilities - 6090
Labor Transfers

Please enter the Department # in the column titled "Provides Services to Department" amount for each period and detail of service provided.

Employee Name	Department	Period 1	Period 2	Period 3	Period 4	Period 5	Period 6	Period 7	Period 8	Period 9	Period 10	Period 11	Period 12	Total
Roland Allford	Taps	(592)	(740)	(592)	(740)	(740)	(740)	(740)	(740)	(740)	(740)	(740)	(740)	(6,282)
		(592)	(740)	(592)	(740)	(740)	(740)	(740)	(740)	(740)	(740)	(740)	(740)	(6,282)
Total Labor Transfers		2,701	3,496	2,701	3,496	3,496	2,553	2,553	3,496	2,553	2,553	3,496	3,496	54,800

Note - Amounts to be entered as a credit (compensation) therefore enter as a negative #
 Please explain services to be provided.
 25% of salary to Water/Sewer Taps Jobs - (5% water/20% sewer)
 DO NOT SET UP AS A RECURRING JE

Please enter the Department # in the column titled "Receives Services from Department" amount for each period and detail of service provided.

Employee Name or Position	Department	Period 1	Period 2	Period 3	Period 4	Period 5	Period 6	Period 7	Period 8	Period 9	Period 10	Period 11	Period 12	Total
Regional Director	DDC-3210	625	625	625	625	625	625	625	625	625	625	625	625	7,500
Home Office Accounting	NRM-2010	302	302	302	302	302	302	302	302	302	302	302	302	4,832
Burnie Western	6066	2,365	2,937	2,365	2,365	2,937	2,365	2,365	2,937	2,365	2,365	2,365	2,937	30,750
		3,292	4,186	3,292	3,292	4,186	3,292	3,292	4,186	3,292	3,292	3,292	4,186	43,682

Note - Amounts to be entered as a credit to compensation, therefore enter as a negative #
 Please explain services to be provided
 Regional Director
 Home Office Accounting
 Utility Billing & Utility Customer Service 5%
 Burnie Western
 50% of salary from 6066

Copy B—To Be Filed With Employee's FEDERAL Tax Return.		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. 61642.80	2 Federal income tax withheld 9780.83	
b Employer ID number (EIN) 75-2683668	3 Social security wages 64817.74	4 Social security tax withheld 2722.42	
	5 Medicare wages and tips 64817.74	6 Medicare tax withheld 939.86	
c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254			
d Control number WESTE			
e Employee's name, address, and ZIP code ELDON B WESTERN			
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code	See inst. for box 12 D 3174.94
13 Statutory employee	14 Other	12b Code	DD 9994.42
		12c Code	
Retirement plan X		12d Code	
Third-party sick pay			
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS
This information is being furnished to the Internal Revenue Service. www.irs.gov/efile

Copy 2—To Be Filed With Employee's State, City, or Local Income Tax Return.		41-0852411 OMB No. 1545-0008	
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Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS

Copy C—For EMPLOYEE'S RECORDS (See Notice to Employee on the back of Copy B.)		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. 61642.80	2 Federal income tax withheld 9780.83	
b Employer ID number (EIN) 75-2683668	3 Social security wages 64817.74	4 Social security tax withheld 2722.42	
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Retirement plan X		12d Code	
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15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS
This information is being furnished to the IRS. If you are required to file a tax return, a negligence penalty or other sanction may be imposed on you if this income is taxable and you fail to report it

Copy 2—To Be Filed With Employee's State, City, or Local Income Tax Return.		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp. 61642.80	2 Federal income tax withheld 9780.83	
b Employer ID number (EIN) 75-2683668	3 Social security wages 64817.74	4 Social security tax withheld 2722.42	
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Form W-2 Wage and Tax Statement **2012** Dept. of the Treasury -- IRS

L4UP

5205

Copy B—To Be Filed With Employee's FEDERAL Tax Return.		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp.	2 Federal income tax withheld	
	38436.61	4977.43	
b Employer ID number (EIN) 75-2683668	3 Social security wages	4 Social security tax withheld	
	42981.92	1805.19	
c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254	5 Medicare wages and tips	6 Medicare tax withheld	
	42981.92	623.29	
d Control number GIBSP	e Employee's name, address, and ZIP code PATRICIA M GIBSON		
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code See inst. for box 12 D 4545.31	
13 Statutory employee	14 Other	12b Code DD 9994.42	
Retirement plan		12c Code	
X Third-party sick pay		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement 2012 Dept. of the Treasury -- IRS
This information is being furnished to the Internal Revenue Service www.irs.gov/efile

Copy 2—To Be Filed With Employee's State, City, or Local Income Tax Return.		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp.	2 Federal income tax withheld	
	38436.61	4977.43	
b Employer ID number (EIN) 75-2683668	3 Social security wages	4 Social security tax withheld	
	42981.92	1805.19	
c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254	5 Medicare wages and tips	6 Medicare tax withheld	
	42981.92	623.29	
d Control number GIBSP	e Employee's name, address, and ZIP code PATRICIA M GIBSON		
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code D 4545.31	
13 Statutory employee	14 Other	12b Code DD 9994.42	
Retirement plan		12c Code	
X Third-party sick pay		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement 2012 Dept. of the Treasury -- IRS

Copy C—For EMPLOYEE'S RECORDS (See Notice to Employee on the back of Copy B.)		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp.	2 Federal income tax withheld	
	38436.61	4977.43	
b Employer ID number (EIN) 75-2683668	3 Social security wages	4 Social security tax withheld	
	42981.92	1805.19	
c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254	5 Medicare wages and tips	6 Medicare tax withheld	
	42981.92	623.29	
d Control number GIBSP	e Employee's name, address, and ZIP code PATRICIA M GIBSON		
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code See inst. for box 12 D 4545.31	
13 Statutory employee	14 Other	12b Code DD 9994.42	
Retirement plan		12c Code	
X Third-party sick pay		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement 2012 Dept. of the Treasury -- IRS
This information is being furnished to the IRS. If you are required to file a tax return, a negligence penalty or other sanction may be imposed on you if this income is taxable and you fail to report it.

Copy 2—To Be Filed With Employee's State, City, or Local Income Tax Return.		41-0852411 OMB No. 1545-0008	
a Employee's soc. sec. no.	1 Wages, tips, other comp.	2 Federal income tax withheld	
	38436.61	4977.43	
b Employer ID number (EIN) 75-2683668	3 Social security wages	4 Social security tax withheld	
	42981.92	1805.19	
c Employer's name, address, and ZIP code NATIONAL RESORT MANAGEMENT CORP. 5495 BELT LINE ROAD, SUITE 200 DALLAS, TX 75254	5 Medicare wages and tips	6 Medicare tax withheld	
	42981.92	623.29	
d Control number GIBSP	e Employee's name, address, and ZIP code PATRICIA M GIBSON		
7 Social security tips	8 Allocated tips	9	
10 Dependent care benefits	11 Nonqualified plans	12a Code D 4545.31	
13 Statutory employee	14 Other	12b Code DD 9994.42	
Retirement plan		12c Code	
X Third-party sick pay		12d Code	
15 State Employer's state ID number	16 State wages, tips, etc.	17 State income tax	
18 Local wages, tips, etc.	19 Local income tax	20 Locality name	

Form W-2 Wage and Tax Statement 2012 Dept. of the Treasury -- IRS
L4UP 5205

Attachment 4

Double Diamond Utilities Co. / The Retreat
 Application for a Rate / Tariff Change
 Next Year ended 12/31/2012
 Water Asset / Base Cost

Line No.	Co (A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Depreciation Calculated as of 12/31/2013														
	Description	Acquired Date	Claimed Economic Life (years)	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost.	Economic Life (years)	Actual Deprec. Life	Annual Depreciation	Accumulated Depreciation	Net Plant	% of Plant Paid for by Developer	Contributions in Aid of Construction	Customer \$
155	Surftek 800 hydant meter	7/52/2008	50	780	100%	780	50	5	16	76	705	0%	-	-
156	AMCO HT4000 hydant meter	4/14/2008	20	1,193	100%	1,193	20	5	60	281	911	0%	-	-
157	Transfer switch, materials, labor	4/21/2008	50	6,398	100%	6,398	50	5	132	630	5,978	0%	-	-
158	1" Handley pipe meter	5/17/2008	20	1,002	100%	1,002	20	5	50	232	771	0%	-	-
159	full on turbo air compressor	8/26/2008	40	1,485	100%	1,485	30	5	149	671	814	0%	-	-
160	rebuild ground storage tank	7/30/2008	50	1,350	100%	1,350	50	5	31	137	1,413	0%	-	-
161	Handley meters, register, tracer	7/31/2008	20	5,338	100%	5,338	20	4	26	3,129	4,414	0%	-	-
162	PM of backup generator	6/28/2010	10	1,610	100%	1,610	10	4	161	1,044	1,455	0%	-	-
163	submeter due to lightning strike	9/15/2010	20	1,635	100%	1,635	20	3	82	399	1,366	0%	-	-
164	Solihord Auto Valve, repair kit and labor to repair solihord auto valve at ground storage tank	10/6/2011	50	844	100%	844	50	2	17	38	806	0%	-	-
165	Subtotal			\$ 1,722,156		\$ 1,652,694			\$ 50,803	\$ 522,894	\$ 1,130,900		\$	\$ 728,898
166	Rectified Expenses													
167	Elect Work on A/C Compressor at Well Site	8/27/2012	10	870	100%	870	10	1	87	117	753	0%	-	-
168	Elect Work on A/C Compressor at Well Site	8/27/2012	10	969	100%	969	10	1	97	130	838	0%	-	-
169	rebuild electric coil for booster pump	11/28/2012	20	2,215	80%	1,772	20	1	34	37	689	0%	-	-
170	Subtotal			\$		\$			\$ 218	\$ 284	\$ 2,690		\$	\$
171	Total			\$ 1,724,670		\$ 1,652,209			\$ 51,021	\$ 553,178	\$ 1,133,091		\$	\$ 728,898

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver. Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Contributions in AIA of Construction:	
												Developer \$	Customer \$
8023.001 Well #1	Land	n/a	\$ 25,760.00	100%	25,760	n/a	n/a	n/a	n/a	25,760	80%	\$20,808.00	
8034.011 Well #2	Land	n/a	\$ 31,680.00	100%	31,680	n/a	n/a	n/a	n/a	31,680	0%	\$0.00	
8035.001 Water Plant	Land	n/a	\$ 14,880.00	100%	14,880	n/a	n/a	n/a	n/a	14,880	80%	\$11,904.00	
pressure reducing valves			\$ 387.53	100%	388		5.56	\$8	46	341	80%	\$272.80	
piping	4/19/2002	50	\$ 9,450.23	100%	9,450	50	5.70	\$189	1,077	8,373	80%	\$6,698.28	
piping	4/19/2002	50	\$ 8,093.55	100%	8,093	50	5.70	\$40	112	871	80%	\$696.75	
piping	4/26/2002	50	\$ 1,566.16	100%	1,566	50	5.68	\$161	177	1,389	80%	\$1,111.39	
piping	5/8/2002	50	\$ 7,076.09	100%	7,076	50	5.63	\$142	787	6,289	80%	\$5,022.85	
waterlines	5/14/2002	50	\$ 16,775.00	100%	16,775	50	5.63	\$338	1,688	14,866	80%	\$11,908.44	
piping	5/21/2002	50	\$ 18,771.13	100%	18,771	50	5.61	\$375	2,107	16,664	80%	\$13,321.23	
piping	5/24/2002	50	\$ 31,953.31	100%	31,953	50	5.60	\$627	3,514	27,859	80%	\$22,271.19	
concrete blocking			\$ 141.44	100%	141		5.59	\$3	16	126	80%	\$100.51	
water and sewer mains	5/30/2002	50	\$ 19,991.76	100%	19,992	50	5.58	\$220	1,228	17,766	80%	\$14,126.61	
water and sewer engineering	6/13/2002	50	\$ 97.68	100%	98		5.55	\$2	11	87	80%	\$68.48	
mains	6/19/2002	5	\$ 9,600.00	100%	9,600	3	5.54	-	9,600	0	80%	\$0.00	
piping	6/24/2002	50	\$ 7,837.50	100%	7,838	50	5.54	\$157	868	6,970	80%	\$5,575.79	
mains	7/10/2002	50	\$ 4,565.00	100%	4,565	50	5.52	\$91	504	4,061	80%	\$3,248.88	
piping	7/11/2002	50	\$ 2,200.00	100%	2,200	50	5.46	\$44	241	1,959	80%	\$1,567.26	
mains	7/11/2002	50	\$ 116.15	100%	118	50	5.47	\$2	13	103	80%	\$82.76	
lines	7/28/2002	50	\$ 4,001.25	100%	4,001	50	5.46	\$80	437	3,564	80%	\$2,851.50	
PT, 8,000 gallons	8/7/2002	50	\$ 4,592.50	100%	4,593	50	5.42	\$82	488	4,084	80%	\$3,273.47	
piping	8/8/2002	50	\$ 15,776.00	19%	2,988	50	5.40	\$47	256	2,111	80%	\$1,688.70	
lines	8/19/2002	50	\$ 5,570.00	100%	5,570	50	5.40	\$111	601	4,969	80%	\$3,975.08	
storage tank, 100,000 gallons	8/22/2002	50	\$ 1,457.50	100%	1,458	50	5.37	\$28	156	1,301	80%	\$1,040.66	
lines	8/28/2002	50	\$ 50,683.81	12%	6,082	50	5.36	\$122	851	5,431	80%	\$4,344.51	
CCN	9/31/2002	5	\$ 10,003.13	100%	10,003	50	5.34	\$200	1,068	8,834	80%	\$7,147.59	
heavy equipment rental	9/32/2002	20	\$ 420.00	100%	420	5	5.33	-	420	0	80%	\$0.00	
lines	9/6/2002	50	\$ 1,147.13	100%	1,147	20	5.33	\$57	306	842	80%	\$673.38	
paint well house	9/19/2002	20	\$ 7,205.00	100%	7,205	50	5.31	\$144	785	6,440	80%	\$5,132.01	
lines	9/17/2002	50	\$ 250.00	100%	250	20	5.30	\$13	68	184	80%	\$147.02	
lines	9/18/2002	50	\$ 8,635.00	100%	8,635	50	5.28	\$173	913	7,722	80%	\$6,177.56	
lines	9/18/2002	50	\$ 560.74	100%	561	50	5.28	\$11	59	601	80%	\$401.18	
lines	9/27/2002	50	\$ 50,428.00	100%	50,428	50	5.26	\$808	3,201	27,227	80%	\$21,781.87	
lines	9/30/2002	50	\$ 16,645.00	100%	16,645	50	5.25	\$373	1,838	16,807	80%	\$13,348.46	
lines	10/6/2002	50	\$ 12,897.50	100%	12,898	50	5.23	\$256	1,348	11,549	80%	\$9,230.86	
flanges	10/18/2002	50	\$ 13,050.84	100%	13,051	50	5.21	\$281	1,357	11,674	80%	\$9,339.82	
lines	10/21/2002	50	\$ 15,922.50	100%	15,923	50	5.19	\$318	1,854	14,289	80%	\$11,414.85	
piping and fittings	10/25/2002	50	\$ 2,839.02	100%	2,839	50	5.18	\$57	284	2,845	80%	\$2,095.79	
insulation	10/29/2002	10	\$ 111.46	100%	111	30	5.18	\$11	58	54	80%	\$42.80	
well #1	10/31/2002	20	\$ 173,141.72	100%	173,142	20	5.17	\$8,857	44,725	128,418	80%	\$102,733.12	
piping	10/31/2002	50	\$ 236.52	100%	237	50	5.17	\$5	23	203	80%	\$162.49	
lines	11/5/2002	50	\$ 2,585.00	100%	2,586	50	5.15	\$52	288	2,318	80%	\$1,854.89	

UTILITY Name: DOUBLE DIAMOND UTILITIES CO
 Docket Number: 38220-R (WATER) Retest
 Date Examined: 28-Apr-10 10:50 AM
 Date Referenced: 31-Dec-07
 version: 20070403

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant	% of plant paid for by Developer	Contributions in Aid of Construction:	
												Developer \$	Customer \$
fitting	11/8/2002	50	\$ 6,961.07	100%	6,981	50	5.15	\$159	717	8,244	80%	\$4,985.28	
Tank Pad	11/25/2002	60	\$ 7,120.00	100%	7,120	50	5.10	\$142	726	6,384	80%	\$5,115.25	
piping and sleeves	12/5/2002	50	\$ 18,814.88	100%	18,815	50	5.08	\$378	1,910	18,005	80%	\$15,223.84	
tank parts	12/11/2002	50	\$ 161.63	100%	162	50	5.05	\$3	16	145	80%	\$118.23	
sleeves	12/12/2002	50	\$ 2,442.00	100%	2,442	50	5.05	\$49	247	2,195	80%	\$1,794.94	
hand trench material	12/13/2002	50	\$ 5,735.83	100%	5,736	50	5.05	\$116	579	5,156	80%	\$1,847.01	
booster station	12/18/2002	10	\$ 4,850.00	100%	4,850	10	5.03	\$485	2,341	2,368	80%	\$1,228.04	
booster pumps (2)	12/18/2002	10	\$ 5,328.07	100%	5,328	10	5.03	\$533	2,663	2,545	80%	\$1,228.04	
fittings	12/18/2002	50	\$ 1,708.22	100%	1,708	50	5.03	\$34	172	1,536	80%	\$813.40	
piping	12/18/2002	50	\$ 219.57	100%	219	50	5.03	\$4	72	642	80%	\$2,572.78	
utilizes	12/23/2002	50	\$ 3,575.00	100%	3,575	50	5.02	\$72	359	3,216	80%	\$864.27	
pump house	1/2/2003	20	\$ 1,989.79	100%	1,990	20	4.99	\$78	387	1,183	80%	\$90.10	
wellhouse roof	1/2/2003	20	\$ 150.00	100%	150	20	4.98	\$8	37	113	80%	\$3,688.41	
fillings	1/2/2003	50	\$ 5,117.45	100%	5,117	50	4.98	\$102	509	4,608	80%	\$1,028.51	
Erect Water Storage Tank	1/2/2003	50	\$ 1,426.00	12%	1,426	50	4.98	\$29	142	1,283	80%	\$1,121.14	
Concrete for WTP	1/15/2003	50	\$ 168.09	100%	168	50	4.98	\$3	17	151	80%	\$9,498.54	
electrical for pump station	1/23/2003	20	\$ 15,764.00	100%	15,764	20	4.94	\$788	3,881	11,873	80%	\$78.39	
pump house metal work	1/27/2003	20	\$ 380.00	100%	380	20	4.93	\$8	37	343	80%	\$274.05	
installing services to set tank	1/27/2003	50	\$ 136.61	100%	136	50	4.92	\$3	14	125	80%	\$96.97	
wp piping	1/28/2003	20	\$ 450.00	100%	450	20	4.91	\$23	111	338	80%	\$271.54	
paint booster pump house	1/31/2003	20	\$ 130.50	100%	131	20	4.90	\$7	32	98	80%	\$78.83	
wp appurtenances	2/6/2003	50	\$ 5,292.69	100%	5,293	50	4.90	\$106	518	4,774	80%	\$3,819.37	
pipe and fittings	2/6/2003	50	\$ 2,695.26	100%	2,695	50	4.90	\$52	255	2,354	80%	\$1,883.04	
Pipe	2/7/2003	20	\$ 311.80	100%	312	20	4.88	\$8	27	84	80%	\$67.60	
flume end at well	2/11/2003	50	\$ 9,174.93	100%	9,176	20	4.86	\$469	2,231	6,944	80%	\$5,855.45	
Well No. 1 piping	2/19/2003	50	\$ 1,555.38	100%	1,555	50	4.85	\$31	151	1,405	80%	\$1,123.63	
pipe and fittings	2/24/2003	50	\$ 61.52	100%	62	50	4.84	\$1	6	56	80%	\$44.45	
plumbing supplies	2/27/2003	20	\$ 1,471.25	100%	1,471	20	4.72	\$574	2,703	8,782	80%	\$7,008.95	
heavy equipment rental	4/11/2003	20	\$ 3,513.67	100%	3,514	20	4.69	\$178	824	2,689	80%	\$2,151.40	
fences for well	4/22/2003	20	\$ 4,120.00	100%	4,120	20	4.59	\$206	946	3,174	80%	\$2,539.34	
wp fences	5/29/2003	20	\$ 2,867.81	100%	2,868	20	4.56	\$143	854	2,214	80%	\$1,771.33	
heavy equipment rental	6/10/2003	20	\$ 3,609.00	100%	3,609	20	4.55	\$180	821	2,788	80%	\$2,230.32	
water meter and vaults	8/13/2003	50	\$ 345.76	100%	346	50	4.45	\$7	31	315	80%	\$251.89	
fitting	7/20/2003	50	\$ 91.75	100%	92	50	4.42	\$2	8	84	80%	\$68.00	
fitting	7/29/2003	5	\$ 300.00	100%	300	5	4.12	\$160	741	159	80%	\$127.05	
engineering	11/18/2003	5	\$ 435.00	100%	435	5	4.06	\$87	355	80	80%	\$84.28	
well site survey	12/8/2003	50	\$ 8,531.04	100%	8,531	50	3.87	\$171	877	7,654	80%	\$6,283.33	
piping	1/15/2004	50	\$ 10,000.00	100%	10,000	50	3.96	\$200	782	9,208	80%	\$7,398.57	
water main	1/12/2004	50	\$ 39,636.98	100%	39,637	50	3.93	\$783	3,112	36,525	80%	\$29,219.70	
piping	1/27/2004	20	\$ 7,325.55	100%	7,326	20	3.82	\$366	1,485	5,891	80%	\$4,712.42	
hydrants	1/30/2004	50	\$ 50,000.00	100%	50,000	50	3.91	\$1,000	3,910	46,090	80%	\$36,872.28	
water main	2/2/2004	50	\$ 445.67	100%	446	50	3.90	\$9	35	411	80%	\$328.74	
appurtenances	2/8/2004	10	\$ 194.20	100%	194	10	3.90	\$19	78	118	0%	\$0.00	
Drill	2/7/2004	50	\$ 293.42	100%	293	50	3.88	\$8	23	271	80%	\$216.52	
fitting	2/13/2004	50	\$ 293.42	100%	293	50	3.88	\$8	23	271	80%	\$216.52	

Utility Name: DOUBLE DIAMOND UTILITIES CO
 Docket Number: 38220-R (WATERS) Renewal
 Date Examined: 29-Apr-10 10:50 AM
 Date Referenced: 31-Dec-07

version: 20070403

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Original Cost	% Used & Useful	Ver. Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Contributions in Aid of Construction:	
												Developer \$	Customer \$
plan submittal - well 2	3/1/2004	5	\$ 1,800.00	100%	\$ 1,800.00	5	3.63	\$360	1,380	420	0%	\$0.00	\$0.00
water main	3/10/2004	50	\$ 32,000.00	100%	\$2,000.00	50	3.61	\$640	2,437	29,563	80%	\$23,850.12	\$29,563
hydrants	3/22/2004	20	\$ 18,863.42	100%	\$1,886.34	20	3.78	\$378	\$3,861	15,002	80%	\$12,241.99	\$15,002
pipng	3/23/2004	50	\$ 12,000.00	100%	\$1,200.00	50	3.77	\$240	\$65	11,085	80%	\$8,875.63	\$11,085
watmain	4/5/2004	50	\$ 27,530.00	100%	\$2,753.00	50	3.74	\$551	2,058	25,472	80%	\$20,377.85	\$25,472
pipng	4/12/2004	50	\$ 1,258.00	100%	\$125.80	50	3.72	\$25	\$7	1,201	80%	\$961.18	\$1,201
apparntances	4/19/2004	50	\$ 465.36	100%	\$46.54	50	3.70	\$9	\$4	431	80%	\$344.74	\$431
watmain	4/23/2004	50	\$ 32,950.00	100%	\$3,295.00	50	3.69	\$659	2,430	30,520	80%	\$24,416.75	\$30,520
power to well #2	5/7/2004	20	\$ 61,350.68	100%	\$6,135.07	20	3.65	\$1,238	11,195	50,156	0%	\$0.00	\$0.00
electric bench for well #2	6/9/2004	20	\$ 1,300.00	100%	\$130.00	20	3.58	\$65	220	1,080	0%	\$0.00	\$0.00
well #2	6/31/2004	20	\$ 205,669.00	100%	\$20,566.90	20	3.33	\$10,283	34,264	171,405	0%	\$0.00	\$0.00
well service	9/7/2004	20	\$ 5,208.51	100%	\$520.85	20	3.31	\$260	689	4,519	0%	\$0.00	\$0.00
who pressure switch	9/13/2004	20	\$ 474.64	100%	\$47.46	20	3.30	\$24	78	398	0%	\$0.00	\$0.00
CORDEXA EMERGENCY WELL TIE IN	10/18/2004	20	\$ 1,500.00	100%	\$150.00	20	3.20	\$75	240	1,260	0%	\$0.00	\$0.00
fillings	10/26/2004	50	\$ 1,012.39	100%	\$101.24	50	3.16	\$20	64	948	80%	\$756.42	\$948
water main	1/17/2005	50	\$ 19,000.00	100%	\$1,900.00	50	2.95	\$380	1,122	17,878	80%	\$14,302.77	\$17,878
fillings	1/24/2005	50	\$ 11,098.27	100%	\$1,109.83	50	2.83	\$222	651	10,447	80%	\$8,357.83	\$10,447
pipng	1/27/2005	50	\$ 40,706.52	100%	\$4,070.65	50	2.82	\$814	2,381	38,326	80%	\$30,600.06	\$38,326
fillings	2/8/2005	50	\$ 6,337.00	100%	\$633.70	50	2.89	\$127	368	5,971	80%	\$4,776.74	\$5,971
fillings	2/15/2005	50	\$ 7,346.17	100%	\$734.62	50	2.87	\$147	422	6,924	80%	\$5,509.36	\$6,924
water main	2/23/2005	50	\$ 26,785.00	100%	\$2,678.50	50	2.85	\$358	1,027	25,758	80%	\$20,206.56	\$25,758
water main	3/9/2005	50	\$ 32,669.00	100%	\$3,266.90	50	2.81	\$367	1,848	31,021	80%	\$24,818.48	\$31,021
pipng	3/11/2005	50	\$ 6,748.43	100%	\$674.84	50	2.81	\$135	379	6,370	80%	\$5,065.73	\$6,370
pipng	3/15/2005	50	\$ 2,884.00	100%	\$288.40	50	2.80	\$88	161	2,723	80%	\$2,178.21	\$2,723
pipng	3/18/2005	50	\$ 11,330.00	100%	\$1,133.00	50	2.79	\$227	632	10,698	80%	\$8,558.75	\$10,698
pipng	3/25/2005	50	\$ 14,035.75	100%	\$1,403.58	50	2.77	\$281	777	13,257	80%	\$10,608.48	\$13,257
pipng	3/30/2005	50	\$ 14,471.50	100%	\$1,447.15	50	2.75	\$269	787	13,674	80%	\$10,839.48	\$13,674
pipng	4/6/2005	50	\$ 15,973.50	100%	\$1,597.35	50	2.73	\$319	872	15,101	80%	\$11,881.17	\$15,101
pipng	4/16/2005	50	\$ 13,450.00	100%	\$1,345.00	50	2.71	\$309	838	14,612	80%	\$11,589.97	\$14,612
pipng	4/22/2005	50	\$ 1,536.00	100%	\$153.60	50	2.69	\$83	65	1,453	80%	\$1,182.59	\$1,453
pipng	4/29/2005	50	\$ 1,294.52	100%	\$129.45	50	2.68	\$26	69	1,225	80%	\$980.04	\$1,225
pipng	4/29/2005	50	\$ 6,922.50	100%	\$692.25	50	2.66	\$226	372	6,546	80%	\$5,866.34	\$6,546
bone	4/29/2005	20	\$ 2,025.00	100%	\$202.50	20	2.67	\$101	271	1,754	80%	\$1,403.55	\$1,754
pipng	5/13/2005	50	\$ 4,250.00	100%	\$425.00	50	2.65	\$85	228	4,024	80%	\$3,218.60	\$4,024
pipng and apparntances	5/23/2005	50	\$ 2,781.00	100%	\$278.10	50	2.65	\$68	146	2,635	80%	\$2,107.61	\$2,635
hydrant	5/23/2005	50	\$ 2,847.89	100%	\$284.79	50	2.61	\$57	148	2,699	80%	\$2,198.55	\$2,699
hydrant	5/27/2005	20	\$ 750.00	100%	\$75.00	20	2.60	\$38	97	653	80%	\$522.14	\$653
water treatment plant repair	7/6/2005	20	\$ 720.00	100%	\$72.00	20	2.51	\$36	90	630	0%	\$0.00	\$0.00
pipng	7/11/2005	20	\$ 405.48	100%	\$40.55	20	2.49	\$20	51	359	0%	\$0.00	\$0.00
pipng	7/21/2005	50	\$ 2,193.66	100%	\$219.37	50	2.47	\$43	108	2,028	80%	\$1,622.55	\$2,028
JLMYERS REPAIR/INSTALL DEEP WELL#2	1/2/2006	20	\$ 1,737.43	100%	\$173.74	20	2.44	\$35	85	1,652	80%	\$1,321.98	\$1,652
LANELOY WATER WELL PIPING SHULUTIN	1/31/2006	20	\$ 3,220.44	100%	\$322.04	20	1.99	\$161	321	2,899	0%	\$0.00	\$0.00
JLMYERS MATERIALS/REPAIR WTR WELL#1	2/2/2006	20	\$ 1,405.00	100%	\$140.50	20	1.91	\$135	135	1,274	0%	\$0.00	\$0.00
		20	\$ 18,294.25	100%	\$1,829.42	20	1.81	\$815	1,746	16,549	0%	\$0.00	\$0.00

Depreciation

Utility Name: DOUBLE DIAMOND UTILITIES CO
 Docket Number: 3223-DR (WATERS) Renewal
 Date Examined: 29-Apr-10
 Date Referenced: 31-Dec-07
 version: 20070403
 0
DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver. Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Contributions in Aid of Construction:	
												Developer \$	Customer \$
pipe	3/15/2006	50	\$ 45,995.75	100%	45,997	50	1.80	9819	1,850	44,287	80%	\$35,438.34	
heavy equipment rental	3/30/2006	20	\$ 15,285.00	100%	15,285	20	1.75	703	1,339	13,928	80%	\$11,140.42	
heavy equipment rental	3/31/2006	20	\$ 4,823.44	100%	4,823	20	1.75	324	423	4,401	80%	\$3,520.68	
pipe	4/12/2006	50	\$ 16,608.55	100%	16,608	50	1.72	332	571	16,037	80%	\$12,833.04	
heavy equipment rental	5/30/2006	20	\$ 9,095.63	100%	9,096	20	1.59	465	722	8,373	80%	\$6,698.77	
piping and appurtenances	6/15/2006	50	\$ 6,305.48	100%	6,305	50	1.54	\$128	196	6,111	80%	\$4,988.60	
heavy equipment rental	6/17/2006	20	\$ 13,656.25	100%	13,656	20	1.54	\$653	1,057	12,608	80%	\$10,084.50	
concrete	6/20/2006	50	\$ 150.34	100%	150	50	1.53	\$3	5	148	80%	\$118.59	
heavy equipment rental	7/17/2006	50	\$ 3,324.71	100%	3,325	50	1.48	\$68	97	3,228	80%	\$2,582.28	
heavy equipment rental	7/18/2006	20	\$ 27,312.50	100%	27,313	20	1.45	\$1,386	1,986	25,327	80%	\$20,261.72	
linest blocking	7/19/2006	50	\$ 331.41	100%	331	50	1.45	\$7	10	322	80%	\$267.43	
flanges	6/1/2006	80	\$ 172.33	100%	172	80	1.42	\$3	5	167	80%	\$133.96	
piping and appurtenances	6/4/2006	50	\$ 5,013.21	100%	5,013	50	1.41	\$100	141	4,872	80%	\$3,897.69	
flanges	8/23/2006	50	\$ 1,513.24	100%	1,513	50	1.36	\$30	41	1,472	80%	\$1,177.78	
piping and appurtenances	8/25/2006	50	\$ 3,469.79	100%	3,470	50	1.35	\$29	40	1,430	80%	\$1,144.08	
heavy equipment	8/29/2006	20	\$ 1,513.94	100%	1,516	20	1.34	\$78	101	1,414	80%	\$1,131.57	
WALLELE New Starter Panel for Pump 2	10/2/2006	20	\$ 2,163.00	100%	2,163	20	1.25	\$108	135	2,028	0%	\$0.00	
2007 Chevy Silverado	10/12/2006	7	\$ 8,408.72	100%	8,410	7	1.22	\$1,201	1,464	6,948	0%	\$0.00	
Repair Water Well	4/30/2007	20	\$ 1,631.00	100%	1,631	20	0.87	\$82	55	1,578	0%	\$0.00	
WALLELE Well #1-Check Well #1 & Replace Submeter	7/2/2007	20	\$ 3,345.93	100%	3,346	20	0.90	\$167	83	3,263	0%	\$0.00	
POLLWAT Motor Head, Check Valve, Airline, Wrap	8/27/2007	20	\$ 7,378.36	100%	7,378	20	0.34	\$389	127	7,251	0%	\$0.00	
Tap													
Total			1,700,104		1,681,643			62,676	206,774	1,424,869		448,484	

Description	Current HW Index	Install HW Index	HW Line No.	Henry Whitman Index	Current Cost per unit	Number of units	Current Cost	Invoiced	Trended Orig. Cost-Invoiced
Pipe 2" - 11,712 feet * 12.38	378	146	38	0.385	\$12.38	11,712.00	\$144,584.56		\$ 55,655
Pipe 4" - 6,086 ft *13.74	378	146	38	0.385	\$13.74	6,886.00	\$222,683.64		\$ 47,093
Pipe 6" - 57,063 ft *15.40	378	146	38	0.385	\$15.40	57,063.00	\$878,078.20		\$ 358,642
Pipe 8" - 43,478 ft *15.41	378	146	38	0.385	\$15.41	43,478.00	\$669,895.99		\$ 258,089
Total Pipe Installed							\$ 2,105,242.39		\$ 869,880
							Total trended value=		\$ 869,880
							Total trended pipe cost=		\$ 869,880

Pipe Costs Invoiced	\$ 387.53
	\$ 9,450.23
	\$ 962.98

Utility Name:
 Docket Number:
 Date Examined:
 Date Referenced:

DOUBLE DIAMOND UTILITIES CO
 38226-R (WATER) Retired
 28-Apr-10 10:50 AM
 31-Dec-07

0

version: 20070403

**DEPRECIATION
 ANALYSIS**

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Net/Est. Original Cost	Economic Life, yrs	Actual Deprac. Life	Annual Deprac.	Accum. Deprac.	Net Plant	% of plant paid for by developer	Contributions in Aid of Construction:	
												Developer \$	Customer \$
\$			8,089.55										
\$			1,566.16										
\$			7,076.09										
\$			16,775.00										
\$			16,771.13										
\$			91,853.31										
\$			141.44										
\$			10,991.78										
\$			97.69										
\$			7,837.50										
\$			4,565.00										
\$			2,200.00										
\$			116.15										
\$			4,001.25										
\$			4,592.50										
\$			5,570.00										
\$			1,457.50										
\$			10,003.13										
\$			1,447.13										
\$			7,205.00										
\$			8,635.00										
\$			560.74										
\$			30,420.00										
\$			19,645.00										
\$			12,897.50										
\$			19,090.64										
\$			15,922.50										
\$			2,839.02										
\$			2,585.00										
\$			6,965.07										
\$			19,314.88										
\$			2,442.00										
\$			5,735.63										
\$			3,706.22										
\$			713.57										
\$			9,575.00										
\$			5,492.69										
\$			2,605.26										
\$			1,555.38										
\$			945.76										
\$			91.75										
\$			900.00										
\$			435.00										
\$			8,531.04										
\$			10,000.00										

UTILITY Name: DOUBLE DIAMOND UTILITIES CO
 Declet Number: 38220-R (WATER) Retail
 Date Examined: 28-Apr-10 10:50 AM
 Date Referenced: 31-Dec-07

version: 20070403

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Vest. Int. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Contributions In Aid of Construction:	
												Developer \$	Customer \$
\$ 39,626.98													
\$ 50,000.00													
\$ 445.67													
\$ 32,000.00													
\$ 12,000.00													
\$ 27,500.00													
\$ 1,298.00													
\$ 465.36													
\$ 32,950.00													
\$ 1,017.39													
\$ 19,000.00													
\$ 11,098.27													
\$ 40,706.62													
\$ 6,397.00													
\$ 7,946.17													
\$ 26,785.00													
\$ 32,866.00													
\$ 6,748.43													
\$ 2,884.00													
\$ 11,580.00													
\$ 14,081.75													
\$ 14,471.50													
\$ 15,973.50													
\$ 15,450.00													
\$ 1,596.00													
\$ 7,776.50													
\$ 1,294.57													
\$ 6,927.50													
\$ 4,250.00													
\$ 2,781.00													
\$ 2,847.89													
\$ 2,133.66													
\$ 1,797.43													
\$ 45,956.75													
\$ 16,608.55													
\$ 3,324.71													
\$ 5,013.21													
\$ 1,489.79													
\$ 865,616.77													

Accounts Payable Coding Form

Vendor Heading: HDWAT #2
 Vendor Name: HD Supply Waterworks
 New Vendor: _____
 address or change: _____
 Phone #: _____
 Fed I.D. # or S.S. #: _____

Company: DDU
 Department: Utilities
 Location: THE RETREAT

Return Check to: VENDOR
 Date required: _____

Invoice #	Invoice Date	Amount	Inter Co.	G/L Account #	G/L Acct. Description	Dept	G/L Comment (20 Characters)	
9518903	02/24/09	\$ 133.80		8465-0000	R&M Collection Lines	8090	PVC pipe	\$ 133.80
9637749	02/25/09	\$ 780.48		8460-0000	R&M Distribution Lines	8080	kuofende hydrant <i>Fire Hydrant</i>	\$ 780.48
Total								\$ 914.28

Account # 128185

Description (include explanation of any variance to budget)

Prepared by: Linda Brahm Date Prepared: 03/03/09
 Approved by: Donald McKinney Print Name: _____
 Signature: _____

Accounting Use Only

Field Batch # _____
 Acc. Approval: _____
 A/P Batch #: _____



Local Service, Nationwide
 P.O. Box 1419
 Thomasville, GA 31799-1419

INVOICE

Branch Address:
 HDSWW - WACO TX
 Branch - 110
 5000 Franklin Ave
 Waco TX 76710 0000
 254/772-7910

INVOICE #	8637749
INVOICE DATE	2/25/09
ACCOUNT #	128185
SALESPERSON	WACO HOUSE
BRANCH #	110
Total Amount Due	\$780.48

Remit To:
 HD SUPPLY WATERWORKS, LTD.
 PO BOX 840700
 DALLAS, TX 75284 0700

Backordered from:
 2/19/09 8594137

1278 1 MB 0.369 E0378X 10583 0110654849 P328423 0001:0001



DOUBLE DIAMOND PROPERTIES
 CONSTRUCTION CO. - THE RETREAT
 7725 FM 1434
 CLEBURNE TX 76033-8388

DDU 6090
 03-02-09 Shipped to:
 7725 FM 1434
 CLEBURNE, TX

8450

Return Top Portion With Payment For Faster Credit

Thank You For The Opportunity To Serve You.
 We appreciate your prompt payment.

Date Ordered	Date Shipped	Customer PO No.	Job Name	Job No.	Bill of Lading	Shipped Via	Order Number
2/12/09	2/18/09	SEE BELOW	HYD & CHECK VLV			DIRECT	8637749
Product Code	Description	Quantity Ordered	Quantity Shipped	Back-Ordered	Price	Per	Amount
140007383195	CUSTOMER PO#- VERBAL -- LANE HD SUPPLY WATERWORKS PO#- 4122814 KUPFERLE #2 4'0" HYDRANT W/2EA	1	1		721.00000	EA	721.00

This transaction is governed by and subject to HD Supply Waterworks standard terms and conditions, which are incorporated herein by this reference and accepted. To review these terms and conditions, please point your web browser to <http://waterworks.hdsupply.com/TandC/>.

Freight	Delivery	Handling	Restock	Misc.	Tax	INVOICE TOTAL	SubTotal
					59.48		721.00
NET 30							
							\$780.48

HDSWW - WACO TX
 Branch - 110
 5000 Franklin Ave
 Waco TX 76710 0000

THANK YOU FOR YOUR ORDER
 VISIT
 WATERWORKS.HDSUPPLY.COM
 FOR OTHER SERVICES OFFERED

INVOICE: 8637749

0601:0601

Accounts Payable Coding Form

SENT TO

APR 24 2009

HOME OFFICE

Vendor Heading: USABLU
 Vendor Name: USABluBook
 New Vendor:
 address or change:
 Phone #:
 Fed I.D. # or S.S. #:

Company: DDU
 Department: Utilities
 Location: THE RETREAT

Return Check to: VENDOR
 Date required:

Invoice #	Invoice Date	Amount	Job #	Cost Code	Irivar Co.	GL Account #	GL Acct. Description	Dept.	GL Comment (20 Characters)	
795749	04/14/09	\$ 1,192.82				8995-0000 1450-0000	-Smellwren's Foots	6090	AMCO HT4000 hydrant meter	\$ 1,192.82
APR 27 2009										
Total										\$ 1,192.82

Customer# 978296

Description (include explanation of any variance to budget)

Prepared by: Linda Brehm Date Prepared: 04/23/09
 Approved by: Donald McKinney

Accounting Use Only
 Acct. Approval: CS 4/23/09
 A/P Batch #: AP 1-25

Print Name: Donald McKinney
 Signature

Field Batch #

USA BlueBook



Remit to:
P.O. Box 9004
Gurnee, IL 60031-9004

TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE: 1-800-493-9876
F.E.I.N.: 36-3645787

INVOICE

INVOICE NO.	PAGE NO.
795749	1 of 1
CUSTOMER NO.	DATE
978296	04/14/09

BILL TO:
978296
THE RETREAT
7725 FM 1434
CLEBURNE, TX 76033

DDU 6090
04-21-09
8005 LW

SHIP TO:
SAME
THE RETREAT
7725 FM 1434
CLEBURNE, TX 76033
ATTN LANE WESTBROOKS

CUSTOMER P.O. NO.	SHIP DATE	SLP	TERMS	TAX CODE	SALES ORDER NO.	W/H	FREIGHT	SHIP VIA		
PER LANE	04/14/09	CHH	NET 30	TX251004	603046	01	PREPAID	UPS		
USA STOCK NO.	DESCRIPTION			ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
19737	AMCO HT4000 Hydrant Meter w/Check Valve, Gallons			1	1	0	EA	1075.00	EA	1075.00

RECEIVED
APR 20 2009

THANK YOU for your business!
1.5% MONTHLY FINANCE CHARGE
ON AMOUNTS 30 DAYS PAST DUE
Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
1075.00	.00	.00	83.31	34.51	1192.82

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

Accounts Payable Coding Form

Revision Vendor #: **ASHLELE**
 Vendor Name: **Atley's Electric**
 New Vendor Name:
 New address or change:
 Phone #:
 Fax 110, 6 or 9, S.S. #:

Company: **DDU**
 Department: **UTILITIES**
 Location: **THE RETREAT**

Return Check to:
 Date required: **Vendor**

HIGHLIGHT SPECIAL SITUATIONS ONLY

Invoice #	Invoice Date	Amount	Job #	Cost Code	Mer Ch.	GL Account #	GL Acct. Description	Dept.	GL Comment (25 Characters)	Amount
1850	04/21/09	\$ 6,597.50				8480-0000	Water improvements	8090	The Retreat - Transfer Switch, Materials, and Labor	\$ 6,597.50
APR 27 2009										
Total \$ 6,597.50										

Check Sub Comment (25 characters): **Double Diamond Utilities - The Retreat**
 Description (include explanation of The Retreat - Transfer Switch, Materials, and Labor
 any variance to budget)

Prepared by: **Janet Penker**
 Date Prepared: **04/27/09**

Approved by: **Donald McKinney**
 Date Approved: **APR 27 2009**

Field Batch #
 AP Batch #
 Accounting Use Only



ASHLEY'S ELECTRIC
 26006 Wood Acre Drive
 Whitney, Texas 76692
 (214) 808-2300
 TECL17234 TACLA013622C

Invoice

DATE	INVOICE NO.
4/21/2009	1850

BILL TO
Double Diamond Utilities 10100 North Central Expy. Ste. 600 Dallas, Texas 75231
Attn: Donald McKinney, Sr.

P.O. NO.	TERMS	PROJECT
Retreat	Due on receipt	DD Utilities

DESCRIPTION	QTY	RATE	AMOUNT
Materials- transfer switch		3,700.00	3,700.00
Materials- shipping and tax for transfer switch		443.84	443.84
Materials- generator plug for transfer switch		1,000.00	1,000.00
3 175-amp Fuses		192.00	192.00
Installed transfer switch	4	85.00	340.00
New main disconnect switch for well controller		585.70	585.70
Tax for disconnect switch		48.46	48.46
Misc. Materials		75.00	75.00
Replaced pump controller disconnect	2.5	85.00	212.50
Regulated by the Texas Dept. of Licensing & Regulation P.O.Box 12157, Austin, Texas 78711 (800) 803-9202 (512) 463-6599 website: www.license.state.tx.us/complaints			
We appreciate your business!!		Total	\$6,597.50

Accounts Payable Coding Form

Vendor Heading: ACTSUPP
 Vendor Name: Act Pipe & Supply
 New Vendor:
 address or change:
 Phone #:
 Fed I.D. # or S.S. #:

Company: DDU
 Department: Utilities
 Location: THE RETREAT

Return Check to: VENDOR
 Date required:

SENT TO
 JUL 24 2009
 HOME OFFICE

Invoice #	Invoice Date	Amount	Job #	Cost Code	Inter Co.	GIL Account #	GIL Acct. Description	Dept.	G/L Comment (20 Characters)	
318304	05/20/09	\$ 1,002.40				8460-0000	R&M Distribution Lines	8090	1" Hensley nitro meter	\$ 1,002.40
336874CM	07/10/09	\$ (501.20)				8460-0000	R&M Distribution Lines	8090	return (2) nitro meters	\$ (501.20)
JUL 24 2009										
Total										\$ 501.20

Description (include explanation of any variance to budget)

Account # 15981

Prepared by: Linde Brehm Date Prepared: 07/21/09
 Approved by: Donald McKinney Signature: [Signature]
 Field Batch #: _____
 Accounting Use Only: _____
 Acct. Approval: US 2/27/09
 A/P Batch #: AB1-39

ACT PIPE & SUPPLY

CORPORATE OFFICE - HOUSTON, TEXAS
 (713) 937-0600 (800) 231-9808

REMITTANCE ONLY
 P.O. BOX 201810
 HOUSTON TX 77216-1810

INVOICE NUMBER 318304

1
 05/20/09

A 7/15

15931
 DOUBLE DIAMOND UTILITIES CO
 7725 FM 1434
 CLEBURNE, TX 76033

SHOP

444

CUSTOMER P.O. NUM	SHIP DATE	SALES PERSON	TERMS	TAX CODE	DOC NO.	W/H	FREIGHT	SHIP VIA	
LANE	05/06/09	418	NET 30 DAYS	TEMPLE	164543	90		UPS	
ITEM	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION	
PPD-07	1" HENDEY NITRO II PD METER W/ AMR/USG REGISTER W/ ETRX	4.00	4.00			EA	231.50	EA 926.00	
SHIP/HAND	SHIPPING/HANDLING	1.00	1.00			EA	.00	EA .00	
<p><i>DDU 6090</i> <i>05-27-09 LW</i> <i>8460</i></p> <p>RECEIVED MAY 23 2009</p> <p><i>Wilson</i> <i>5/28 - spoke w/Rhonda - checking on credit invoice.</i> <i>6/17 - left msg w/Rhonda about credit inv.</i> <i>6/25 - left msg w/Rhonda about credit</i></p> <p><i>PAY ONLY 1/2 THE AMOUNT</i> <i>#501.20</i> <i>WE WILL BE CREDITED</i> <i>FOR 1/2</i></p>									
<small>INVOICES PAYABLE IN HOUSTON, HARRIS COUNTY TEXAS. PAST DUE ACCOUNTS SUBJECT TO SERVICE CHARGE OF 1.5% PER MONTH AND TERMS ON REVERSE HERETO. ACCEPTANCE OF GOODS CONSTITUTES AN AGREEMENT BY BUYER OF ALL TERMS HEREIN.</small>				MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
				926.00	.00	.00	76.40	.00	1002.40

THIS TRANSACTION IS GOVERNED BY ACT PIPE & SUPPLY, INC. AND/OR ACT FABRICATION, INC.'S STANDARD CONDITIONS OF SALE AS PRINTED ON THE BACK OF THIS INVOICE.

ORIGINAL

ACT PIPE & SUPPLY

CORPORATE OFFICE - HOUSTON, TEXAS
(713) 937-0600 (800) 231-9808

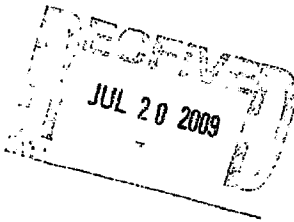
15931
DOUBLE DIAMOND UTILITIES CO
7725 FM 1434
CLEBURNE, TX 76033

REMITTANCE ONLY
P.O. BOX 201810
HOUSTON TX 77216-1810

336874CM

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07/10/09

SHOP
THE RETREAT
00000

CUSTOMER P.O. NUM.	SHIP DATE	SALES PERSON	TERMS	TAX CODE	DOC NO.	WH	FREIGHT	SHIP VIA
LANE	07/10/09	418	CREDIT MEMO	TEMPLE	C68748	90		BEST WAY
ITEM	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	UOM	PRICE	PER	EXTENSION
PPD-07	From CRS Doc# 052254 1" HENDEY NITRO II PD METER W/ AMR/USG REGISTER From CRS# 052254 Ln 002 Past Invoice # 318304	-2.00	-2.00			EA	231.50	EA -463.00
								
MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE			
-463.00	.00	.00	-38.20	.00	-501.20			

INVOICES PAYABLE IN HOUSTON, HARRIS COUNTY TEXAS. PAST DUE ACCOUNTS SUBJECT TO SERVICE CHARGE OF 1.5% PER MONTH AND TERMS ON REVERSE HERETO. ACCEPTANCE OF GOODS CONSTITUTES AN AGREEMENT BY BUYER OF ALL TERMS HEREIN.

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