

1/11/13 e-mail

Bryan W. Shaw, Ph.D., *Chairman*
Carlos Rubinstein, *Commissioner*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

July 9, 2012

Mr. Randy Gracy, President
Double Diamond Utilities Co.
5495 Belt Line Rd. Suite 200
Dallas, Texas 75254-7658

Re: Public Water Supply Comprehensive Compliance at:
The Retreat Water Supply, Cleburne (Johnson County), Texas
RN102952322, PWS ID No. 1260127, Investigation No. 1009199

COPY

Dear Mr. Gracy:

On June 12, 2012, Ms. Crystal Watkins of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth (D/FW) Regional Office conducted an investigation of the above-referenced facility to evaluate compliance with applicable requirements for public water supply systems. No violations are being alleged as a result of the investigation.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Ms. Watkins in the D/FW Regional Office at (817) 588-5804.

Sincerely,

A handwritten signature in black ink, appearing to read "Charles Marshall".

Charles Marshall
Team Leader, Public Water Supply Program
D/FW Regional Office
Texas Commission on Environmental Quality

CM/cdw

Bryan W. Shaw, Ph.D., *Chairman*
Carlos Rubinstein, *Commissioner*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 27, 2012

Mr. Randy Gracy, President
Double Diamond Utilities Co
10100 N Central Expressway Ste 600
Dallas, Texas 75231-4151

REC'D OCT 22 2012

Re: Comprehensive Compliance Investigation at:
White Bluff Community Water System, Hill County, Texas
TCEQ ID No.: PWS 1090073, RN101233120

Dear Mr. Gracy:

On August 29, 2012, Investigator Fred Logan of the Texas Commission on Environmental Quality (TCEQ) Waco Regional Office conducted an investigation of the above-referenced facility to evaluate compliance with applicable requirements for a public water supply. No violations are being alleged as a result of the investigation; however, please see the attached Area of Concern.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Mr. Fred Logan in the Waco Regional Office at (254) 751-0335.

Sincerely,

A handwritten signature in black ink, appearing to read "Richard Monreal".

Richard Monreal, R.S.
Water and Waste Section Work Leader
Waco Regional Office

RM/fl/ps

Enclosures: Summary of Investigation Findings

Summary of Investigation Findings

WHITE BLUFF COMMUNITY WATER SYSTEM

Investigation #

1028296
Investigation Date: 08/29/2012

, HILL COUNTY,

Additional ID(s): 1090073

AREA OF CONCERN

Track No: 478068

30 TAC Chapter 290.46(m)

Alleged Violation:

Investigation: 1028296

Comment Date: 09/18/2012

Failure to maintain the concrete sealing block at Well #1 in such a way as to prevent other conditions that might cause the contamination of the water.

The maintenance and housekeeping practices used by a public water system shall ensure the good working condition and general appearance of the system's facilities and equipment. The grounds and facilities shall be maintained in a manner so as to minimize the possibility of the harboring of rodents, insects, and other disease vectors, and in such a way as to prevent other conditions that might cause the contamination of the water.

At the time of this investigation, the concrete sealing block on Well #1 was cracked.

Resolution: On August 29, 2012, a photograph was received indicating that the crack had been sealed. This was adequate to resolve this alleged violation.

Track No: 478070

30 TAC Chapter 290.46(w)

Alleged Violation:

Investigation: 1028296

Comment Date: 09/17/2012

Failure to maintain internal procedure to notify the executive director of an event that may negatively impact the production or delivery of safe and adequate drinking water.

All systems shall maintain internal procedures to notify the executive director by a toll-free reporting phone number immediately of the following events, if the event may negatively impact the production or delivery of safe and adequate drinking water:

- (1) an unusual or unexplained unauthorized entry at property of the public water system;
- (2) an act of terrorism against the public water system;
- (3) an unauthorized attempt to probe for or gain access to proprietary information that supports the key activities of the public water system;
- (4) a theft of property that supports the key activities of the public water system; or
- (5) a natural disaster, accident, or act that results in damage to the public water system.

At the time of this investigation, the White Bluff Community Water System did not have a proper internal security procedure.

Resolution: On August 29, 2012, a copy of a proper internal security procedure was presented to Mr. Fred Logan by Mr. Richard Zint.

Attachment 2

Bryan W. Shaw, Ph.D., *Chairman*
Carlos Rubinstein, *Commissioner*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*



REC'D JAN 02 2013

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 20, 2012

E SIGNATURE CONFIRMATION # 91 3408 2133 3931 4067 3961

REC'D JAN 02 2013

Mr. Randy Gracy, President
Double Diamond Utilities Company
5495 Belt Line Road, Suite 200
Dallas, Texas 75254

Re: Notice of Violation for Comprehensive Compliance Investigation at:
Double Diamond Utilities The Cliffs Wastewater Treatment Plant, (Palo Pinto County),
Texas
Regulated Entity No.: RN102328515, TCEQ ID No.: WQ0002789-000, EPA ID No.:
TX0099015

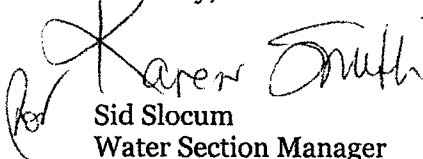
Dear Mr. Gracy:

By letter dated November 5, 2012, the Texas Commission on Environmental Quality (TCEQ) DFW Region Office requested that you submit information to us by December 5, 2012 verifying that the outstanding alleged violations referenced in the letter have been corrected. The alleged violations were noted during the investigation of the above-referenced facility conducted on September 20, 2012. Enclosed for your information is a copy of the letter. As of this date, we have not received from you a written description of corrective action taken and the required compliance documentation for these alleged violations. Please submit this information to us by no later than **January 20, 2013**.

The Texas Commission on Environmental Quality appreciates your assistance in this matter and looks forward to receiving your response. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements.

If you or members of your staff have any questions, please feel free to contact Mr. Greg Diehl in the DFW Region Office at 817-588-5898.

Sincerely,


Sid Slocum
Water Section Manager
DFW Region Office

SS/gd

cc: Buck Nunley, The Cliffs Resort, 160 Cliffs Drive, Graford, Texas 76449 (w/ enclosure)

Enclosure: Copy of Previous Letter

TCEQ Region 4-Dallas/Fort Worth • 2309 Gravel Dr. • Fort Worth, Texas 76118-6951 • 817-588-5800 • Fax 817-588-5700

Austin Headquarters: 512-239-1000 • tceq.texas.gov • How is our customer service? tceq.texas.gov/customersurvey

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Bryan W. Shaw, Ph.D., *Chairman*
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Zak Covar, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 5, 2012

E SIGNATURE CONFIRMATION # 91 3408 2133 3931 4067 3947

Mr. Randy Gracy, President
Double Diamond Utilities Company
5495 Belt Line Road, Suite 200
Dallas, Texas 75254

COPY

Re: Notice of Violation for Comprehensive Compliance Investigation at:
Double Diamond Utilities The Cliffs Wastewater Treatment Plant, located adjacent to
Possum Kingdom Lake immediately west of State Highway 16 south of the Brazos River,
(Palo Pinto County), Texas
Regulated Entity No.: RN102328515, TCEQ ID No.: WQ0002789-000, EPA ID No.:
TX0099015

Dear Mr. Gracy,

On September 20, 2012, Greg Diehl of the Texas Commission on Environmental Quality (TCEQ) Dallas/Fort Worth Region Office conducted an investigation of the above-referenced regulated entity to evaluate compliance with applicable requirements for wastewater treatment. Enclosed is a summary which lists the investigation findings. During the investigation, some concerns were noted which were alleged noncompliances that have been resolved as Areas of Concern based on subsequent corrective action. In addition, a certain outstanding alleged violation was identified for which compliance documentation is required. Please submit to this office by **December 5, 2012** a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for the outstanding alleged violation.

In the listing of the alleged violation, we have cited applicable requirements, including TCEQ rules. Please note that both the rules themselves and the agency brochure entitled *Obtaining TCEQ Rules* (GI 032) are located on our agency website at <http://www.tceq.state.tx.us> for your reference. If you would like a hard copy of this brochure mailed to you, you may call and request one from either the Dallas/Fort Worth Region Office at 817-588-5800 or the Central Office Publications Ordering Team at 512-239-0028.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation

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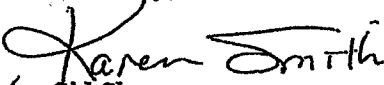
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Mr. Randy Gracy
November 5, 2012
Page 2

documented in this notice. Should you choose to do so, you must notify the Dallas/Fort Worth Region Office within 10 days from the date of this letter. At that time, Mr. Sid Slocum, Water Section Manager will schedule a violation review meeting to be conducted within 21 days from the date of this letter. However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Mr. Diehl in the Dallas/Fort Worth Region Office at 817-588-5898.

Sincerely,


Sid Slocum
Water Section Manager
Dallas/Fort Worth Region Office

SS/gd

Enclosure: Investigation Report No. 1035084 (w/ COC and sample results)
Summary of Investigation Findings

Summary of Investigation Findings

DOUBLE DIAMOND DBA THE CLIFFS RESORT

Investigation # 1035084

160 CLIFFS DR

Investigation Date: 09/20/2012

GRAFORD, PALO PINTO COUNTY, TX 76449

Additional ID(s): WQ0002789000
TX0099015

OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 478720

Compliance Due Date: 12/05/2012

30 TAC Chapter 305.125(5)

Alleged Violation:

Investigation: 1035084

Comment Date: 10/29/2012

Failure to maintain the clarifier weir. At the time of the investigation, the clarifier weir had become detached from the clarifier wall and was floating. As a result, all of the effluent was leaving the clarifier on the opposite side of the tank, resulting in short-circuiting of the treatment unit. The weir should be repaired to ensure that it is level around the entire clarifier and there is no short circuiting.

On October 2, 2012, Mr. Nunley submitted correspondence indicating the weir had been temporarily leveled, but that a permanent solution will be more involved than he originally expected. He is actively pursuing a permanent repair.

Recommended Corrective Action: Please provide documentation that the clarifier weir has been repaired and that the unit is functioning properly or provide an update of progress on the repair and a projected date of completion.

ALLEGED VIOLATION(S) NOTED AND RESOLVED ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 478725

30 TAC Chapter 305.125(1)

Alleged Violation:

Investigation: 1035084

Comment Date: 09/27/2012

Failure to maintain compliance with the permitted effluent limits. During the review period of March through August 2012, the following violations were reported:

Outfall -001: (5) TDS daily average mg/l (March-July, 2012); and, (5) TDS daily maximum mg/l (March-July, 2012).

Outfall -101: (5) TDS daily average mg/l (March-July, 2012).

Every effort must be made to maintain compliance with permit effluent limitations.

Recommended Corrective Action: Please submit to the Region Office a description of the corrective action that has been taken or is underway to become compliant with the permit limitations on a consistent basis. Also, please be advised that self-reported effluent violations are subject to review by the Enforcement Division and may be subject to enforcement action, including penalties.

Resolution: The facility was recently referred to the Enforcement Division for effluent parameter violations between May 2011 and February 2012 (Docket No. 2012-1427-IWD-E). This violation is resolved as permit effluent violations will be addressed in the agreed order.

Track No: 478735

PERMIT WQ0002789000, Monitoring and Reporting
Paragraph 7.c. (page 5)

Alleged Violation:

Investigation: 1035084

Comment Date: 09/27/2012

Failure to provide notification of effluent permit limit violations. During the review period of October 2008 through July 2012, the following violations exceeded the permit limits by greater than forty percent: Outfall -001: TDS daily average (mg/l) for September and November 2011, and April and May 2012; and, TDS daily maximum (mg/l) for September and November 2011 and April and June 2012.

Effluent violations which exceed the permit limits by more than forty percent shall be reported to the DFW Region Office and the Compliance Monitoring Team (MC 224) of the Enforcement Division within 5 working days of becoming aware of the noncompliance.

Recommended Corrective Action: Please submit the missing noncompliance notification forms.

Resolution: On October 2, 2012, the TCEQ DFW Region office received copies of the missing non-compliance notification forms.

AREA OF CONCERN

Track No: 478729

30 TAC Chapter 319.11(b)

Alleged Violation:

Investigation: 1035084

Comment Date: 10/26/2012

Failure to analyze samples within the required holding times. The permit requires that TSS be monitored 5 times per week at Outfall -201. The operator collects the samples which are stored in the sample refrigerator until the lab collects them on a weekly basis. During the investigation it was determined that the 7-day holding time requirement is being violated for the first sample collected each week. The operator should consider revising the sample collection time in order to meet the holding time requirement.

It was also determined that the sample collection times and the sample analysis times were not being recorded for the chlorine residual and pH analysis. These times must be documented for each parameter in order to ensure that the 15 minute holding time requirement is being met.

Recommended Corrective Action: Please provide documentation that the holding time requirement will be met in the future.

Resolution: On September 26, 2012, the TCEQ DFW Region office received documentation that the both the sample collection and analysis times are being recorded for the chlorine residual and the pH analyses and that the sample collection schedule for TSS has been revised in order to meet the holding time requirement.

Track No: 478734

30 TAC Chapter 319.11(a)

30 TAC Chapter 319.11(b)

Alleged Violation:

Investigation: 1035084

Comment Date: 10/30/2012

Failure to use the proper analytical procedures and techniques for sample analysis. During the investigation the following violations were documented:

The manganese oxide correction was not being conducted during the chlorine residual analysis; and,

The pH meter calibration was being performed with expired buffers (4.0 and 10.0) and was not being documented.

Recommended Corrective Action: Please submit documentation that proper analytical methods and techniques are being used and that adequate records are being maintained.

Resolution: On September 26, 2012, the TCEQ DFW Region office received documentation indicating that the manganese oxide correction was being performed as required; and that new pH buffers were purchased. On September 27, 2012, the documentation was submitted indicating the TDS analysis would be conducted by EML Laboratories using an approved method.

Track No: 478918

30 TAC Chapter 319.11(c)

Alleged Violation:

Investigation: 1035084

Comment Date: 09/27/2012

Failure to use an EPA-approved method for effluent analysis. Specifically, the method used to conduct TDS analysis is not an approved method.

Recommended Corrective Action: Effluent shall be analyzed according to test methods specified in 40 Code of Federal Regulation (CFR) Part 136. Submit documentation indicating that an EPA-approved method is being utilized for TDS analysis.

Resolution: On September 27, 2012, the TCEQ DFW Region office received documentation that the TDS analysis would be conducted by EML Laboratory using an approved method.

ADDITIONAL ISSUES

Description

Does infiltration/inflow adversely affect the collection system and/or the WWTP?

Additional Comments

During the investigation it was determined that there is a problem with inflow and infiltration (I&I) into the collection system during heavy rain events. Although I&I has not resulted in sanitary sewer overflows (SSOs) or plant washout, it is recommended that Double Diamond take action to address the issue before these problems occur. Evaluating the collection system to identify sources of I&I is recommended.

Equalization basin(s) or tank(s)?

The equalization (EQ) basin is not currently in use. Considering the significant variation in flows during summer weekends and holiday, it would be advantageous to have a functioning EQ basin. A functioning EQ basin would also decrease the potential for a washout or upset of the plant during periods of high inflow and infiltration. It is recommended that consideration be given to bringing the EQ basin back online.

Are process control records maintained?

It was noted during the investigation that process control records were not being maintained. Permit Operational Requirements No.1 requires the permittee to conduct regular, periodic examination of wastewater solids within the treatment plant in order to maintain an appropriate quantity and quality of solids inventory as described in the various operator training manuals and according to accepted industry standards for process control. Process control, maintenance, and operations records shall be retained at the facility site, or shall be readily available for review by TCEQ representative, for a 3 year period.

Are monthly effluent reports or discharge monitoring reports completed accurately, submitted and are copies maintained?

The permit limit for Total Dissolved Solids (TDS) at outfall -001 is a specific amount over the TDS of the lake water feed monitored at outfall -301. The TDS results from outfall -301 should be subtracted from the TDS results from outfall -001 prior to reporting the results on the DMR.

The pH meter calibration was being performed with expired buffers (4.0 and 10.0) and was not being documented.

Recommended Corrective Action: Please submit documentation that proper analytical methods and techniques are being used and that adequate records are being maintained.

Resolution: On September 26, 2012, the TCEQ DFW Region office received documentation indicating that the manganese oxide correction was being performed as required; and that new pH buffers were purchased. On September 27, 2012, the documentation was submitted indicating the TDS analysis would be conducted by EML Laboratories using an approved method.

Track No: 478918

30 TAC Chapter 319.11(c)

Alleged Violation:

Investigation: 1035084

Comment Date: 09/27/2012

Failure to use an EPA-approved method for effluent analysis. Specifically, the method used to conduct TDS analysis is not an approved method.

Recommended Corrective Action: Effluent shall be analyzed according to test methods specified in 40 Code of Federal Regulation (CFR) Part 136. Submit documentation indicating that an EPA-approved method is being utilized for TDS analysis.

Resolution: On September 27, 2012, the TCEQ DFW Region office received documentation that the TDS analysis would be conducted by EML Laboratory using an approved method.

ADDITIONAL ISSUES

Description

Does infiltration/inflow adversely affect the collection system and/or the WWTP?

Additional Comments

During the investigation it was determined that there is a problem with inflow and infiltration (I&I) into the collection system during heavy rain events. Although I&I has not resulted in sanitary sewer overflows (SSOs) or plant washout, it is recommended that Double Diamond take action to address the issue before these problems occur. Evaluating the collection system to identify sources of I&I is recommended.

Equalization basin(s) or tank(s)?

The equalization (EQ) basin is not currently in use. Considering the significant variation in flows during summer weekends and holiday, it would be advantageous to have a functioning EQ basin. A functioning EQ basin would also decrease the potential for a washout or upset of the plant during periods of high inflow and infiltration. It is recommended that consideration be given to bringing the EQ basin back online.

Are process control records maintained?

It was noted during the investigation that process control records were not being maintained. Permit Operational Requirements No.1 requires the permittee to conduct regular, periodic examination of wastewater solids within the treatment plant in order to maintain an appropriate quantity and quality of solids inventory as described in the various operator training manuals and according to accepted industry standards for process control. Process control, maintenance, and operations records shall be retained at the facility site, or shall be readily available for review by TCEQ representative, for a 3 year period.

DOUBLE DIAMOND DBA THE CLIFFS RESORT

Investigation # 1035084

Are monthly effluent reports or discharge monitoring reports completed accurately, submitted and are copies maintained?

The permit limit for Total Dissolved Solids (TDS) at outfall -001 is a specific amount over the TDS of the lake water feed monitored at outfall -301. The TDS results from outfall -301 should be subtracted from the TDS results from outfall -001 prior to reporting the results on the DMR.

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 9, 2010

CERTIFIED MAIL 91 3408 2133 3931 7410 2079
RETURN RECEIPT REQUESTED

AUG 11 2010

Mr. Randy Gracy, President
Double Diamond Utilities, Co.
10100 North Central Expressway Suite 600
Dallas, Texas 75231

Re: Notice of Violation for the Comprehensive Compliance Investigation (CCI) at:
The Retreat, Wastewater Treatment Plant, Cleburne (Johnson County), Texas
RN103913919, TCEQ Additional ID WQ0014373001, Investigation No. 841539:

Dear Mr. Gracy:

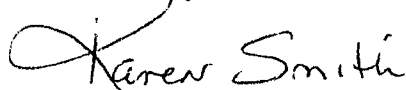
On July 1, 2010 Derek Snyder of the Texas Commission on Environmental Quality (TCEQ) Fort Worth Region Office conducted an investigation of the above-referenced regulated entity to evaluate compliance with applicable requirements for wastewater treatment. Enclosed is a summary which lists the investigation findings. During the investigation, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by August 9, 2010 a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for each of the outstanding alleged violations.


In the listing of alleged violations, we have cited applicable requirements, including TCEQ rules. If you would like to obtain a copy of the applicable TCEQ rules, you may contact any of the sources listed in the enclosed brochure entitled "Obtaining TCEQ Rules."

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. Self-reported violations may be subject to enforcement, including penalties, upon review by the Enforcement Division. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation(s) documented in this notice. Should you choose to do so, you must notify DFW Region Office within 10 days from the date of this letter. At that time, Mr. Sid Slocum, Water Section Manager, will schedule a violation review meeting to be conducted within 21 days from the date of this letter.

If you or members of your staff have any questions, please feel free to contact Mr. Derek Snyder in the Fort Worth Region Office at 817-588-5896.

Sincerely,

Karen Smith

 Sid Slocum,
Water Section Manager
Dallas/Fort Worth Region Office

SS:ds

✓ Cc: Lane Westbrook, Operator,
7725 FM 1434
Cleburne, Texas 76033 w/Summary of Findings

Enclosures: Investigation Report #841539
Summary of Investigation Findings
Investigation Sample Results
Obtaining TCEQ Rules

Summary of Investigation Findings

THE RETREAT WWTP

Investigation # 841539

, JOHNSON COUNTY,

Investigation Date: 07/01/2010

Additional ID(s): TX0125270
WQ0014373001

OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 407106 Compliance Due Date: 09/09/2010

30 TAC Chapter 312.145(b)(4)(A)

30 TAC Chapter 312.145(b)(4)(B)

30 TAC Chapter 312.145(b)(4)(C)

COPY

Alleged Violation:

Investigation: 841539

Comment Date: 7/29/2010

Failure to maintain adequate sludge disposal records. The last two sludge manifests dated June 23 and June 25 of 2010 indicate "septic" instead of sludge as the load and disposal information is missing from both.

Recommended Corrective Action: Future sludge manifests must be completely filled out, indicating sludge as the load and disposal information will be included indicating the facility accepting the sludge, address of the facility, dates and signatures. To show compliance, fax or mail in a sludge manifests from a future disposal events to the DFW Region Office.

Track No: 407119 Compliance Due Date: 09/09/2010

30 TAC Chapter 305.125(1)

Alleged Violation:

Investigation: 841539

Comment Date: 8/2/2010

Failed to meet minimum chlorine residual standard during sampling. While conducting region sampling, the grab sample collected did not meet chlorine residual minimum of 1.0 mg/L.

Recommended Corrective Action: Submit immediately to the DFW Region Office a description of the corrective action that has been taken or is underway to become compliant with the permit limit. Also, note that self-reporting effluent violations may be subject to enforcement, including penalties, upon review by the Enforcement Division.

ALLEGED VIOLATION(S) NOTED AND RESOLVED ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 405842

30 TAC Chapter 305.125(1)

30 TAC Chapter 305.125(5)

Alleged Violation:

Investigation: 841539

Comment Date: 7/15/2010

Failure to maintain adequate safeguards to prevent the discharge of untreated or inadequately treated wastes during electrical power failure. During the inspection, it was noted that this facility still has not complied with the backup power requirement. This is a repeat B violation.

THE RETREAT WWTP

Investigation # 841539

Recommended Corrective Action: Secure a generator with enough capacity to operate critical components of the treatment plant, or secure an agreement with a secondary commercial power provider, or secure a rental generator and keep on site at all times. Fax or mail in applicable contracts or receipts to the DFW Region Office to show compliance.

Resolution: The DFW Region Office received documentation in the mail that shows the facility with an onsite back up generator.

Track No: 405853

30 TAC Chapter 305.125(1)

Alleged Violation:

Investigation: 841539

Comment Date: 7/29/2010

Y9100 Failure to satisfy permit requirements for TSS for Feb 2010 monitoring period. While reviewing records, it was noted that TSS was exceeded during the Feb 2010 monitoring period.

Recommended Corrective Action: Make adjustments and monitor TSS as required.

Resolution: No other excursions have occurred prior to or since this incident. Will note and resolve.

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

July 21, 2010

CERTIFIED MAIL #7004 2890 0002 6243 1042
RETURN RECEIPT REQUESTED

Randy Gracy, President
Double Diamond Utilities Co.
10100 North Central Expressway, Suite 600
Dallas, Texas 75231-4151

Re: Notice of Violation for the Compliance Evaluation Investigation at:
White Bluff Resorts WWTP, Whitney (Hill County), Texas
RN102329802, TCEQ Additional ID: WQ0013786002, Investigation No.: 829851

Dear Mr. Gracy:

On May 18, 2010, Elizabeth Vanderwerken of the Texas Commission on Environmental Quality (TCEQ) Waco Regional Office conducted an investigation of the above-referenced regulated entity to evaluate compliance with applicable requirements for wastewater treatment. Enclosed is a summary which lists the investigation findings. During the investigation, some concerns were noted which were alleged noncompliance's that have been resolved as an Area of Concern. In addition, certain outstanding alleged violations were identified for which compliance documentation is required. Please submit to this office by August 20, 2010 a written description of corrective action taken and the required documentation demonstrating that compliance has been achieved for each of the outstanding alleged violations.

In the listing of alleged violations, we have cited applicable requirements, including TCEQ rules. If you would like to obtain a copy of the applicable TCEQ rules, you may contact any of the sources listed in the enclosed brochure entitled "Obtaining TCEQ Rules." Copies of applicable federal regulations may be obtained by calling Environmental Protection Agency's Publications at (800) 490-9198.

The TCEQ appreciates your assistance in this matter. Please note that the Legislature has granted TCEQ enforcement powers which we may exercise to ensure compliance with environmental regulatory requirements. Self-reported violations may be subject to enforcement, including penalties, upon review by the Enforcement Division. We anticipate that you will resolve the alleged violations as required in order to protect the State's environment. If you have additional information that we are unaware of, you have the opportunity to contest the violation(s) documented in this notice. Should you choose to do so, you must notify Waco Regional Office within 10 days from the date of this letter. At that time, Frank Burleson, Water and Waste Section Manager, will schedule a violation review meeting to be conducted within 21 days from the date of this letter.

REPLY TO: REGION 9 • 6801 SANGER AVE., STE. 2500 • WACO, TEXAS 76710-7826 • 254-751-0335 • FAX 254-772-9241

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • Internet address: www.tceq.state.tx.us


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Mr. Gracy
July 21, 2010
Page 2

However, please be advised that if you decide to participate in the violation review process, the TCEQ may still require you to adhere to the compliance schedule included in the attached Summary of Investigation Findings until an official decision is made regarding the status of any or all of the contested violations.

If you or members of your staff have any questions, please feel free to contact Ms. Elizabeth Vanderwerken in the Waco Regional Office at (254) 751-0335.

Sincerely,


Frank Burleson
Water and Waste Section Manager
Waco Regional Office

FB/EV/gb

Enclosures: Summary of Investigation Findings
Obtaining TCEQ Rules

cc: Richard Zint, Utilities Manager

Summary of Investigation Findings

WHITE BLUFF

Investigation # 829851

Investigation Date: 05/18/2010

, HILL COUNTY,

Additional ID(s): TX0113913
WQ0013786002

OUTSTANDING ALLEGED VIOLATION(S) ASSOCIATED TO A NOTICE OF VIOLATION

Track No: 405584 Compliance Due Date: 08/20/2010
30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Monit. and Rprt. Reqs., No. 3b Pg. 5
Failure to comply with Monitoring and Reporting Requirements, No. 3b Pg. 5

Alleged Violation:

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to have the annual sludge report on site and available for review by the TCEQ Representative.

At the time of the investigation, it was noted that the annual sludge reports for 2004-2005, 2005-2006, and 2007-2008 were not readily available for review.

On May 26, 2010, the Waco Regional Office received documentation demonstrating compliance. The compliance documentation included a copy of the 2006-2007 and 2007-2008 annual sludge reports, but did not include 2004-2005 or 2005-2006 annual sludge reports. As a result, the compliance documentation was not adequate to resolve the violation.

Recommended Corrective Action: Please submit a copy of the 2004-2005 and 2005-2006 annual sludge reports to the TCEQ Waco Regional Office.

Track No: 405599 Compliance Due Date: 12/31/3000
30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Effl. Lmt. and Monit. Reqs., No. 1 Pg. 2
Failure to comply with Effluent Limitations and Monitoring Requirements, No. 1 Pg. 2

Alleged Violation:

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to ensure that the effluent is in compliance with the permitted effluent limitations.

During the record review, it was noted that the facility was not operating within permitted effluent limits for Carbonaceous Biochemical Oxygen Demand (CBOD) daily average and Ammonia Nitrogen (NH₃-N) daily average during March 2009 and flow daily average during November 2009.

Recommended Corrective Action: Please submit a letter describing the corrective actions that have been taken to become compliant with the permit limits to the TCEQ Waco Regional Office. Please be advised that self-reported effluent violations may be subject to enforcement action, including penalties, upon review by the Enforcement Division.

AREA OF CONCERN

Track No: 405592

30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Monit. and Rprt. Reqs., No. 3b Pg. 5

Failure to Comply with Monitoring and Reporting Requirements, No. 3b Pg. 5

Alleged Violation:

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to ensure that discharge monitoring reports (DMRs) are readily available for review.

At the time of the investigation, it was noted that the DMR for September 2009 was not readily available for review.

Resolution: On May 26, 2010, the Waco Regional Office received documentation demonstrating compliance. The compliance documentation included a copy of the September 2009 DMR. Therefore, the noncompliance was resolved as an Area of Concern.

Track No: 405601

30 TAC Chapter 305.125(1)

30 TAC Chapter 305.125(11)(C)(ii)

30 TAC Chapter 305.125(11)(C)(iii)

PERMIT WQ0013786002, Monit. and Rprt. Reqs., No. 3c Pg. 5

Failure to comply with Monitoring and Reporting Requirements, No. 3c Pg. 5

Alleged Violation:

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to maintain adequate records of monitoring activities.

At the time of the investigation, it was noted that the permittee did not record the sampler's identification or times of samples taken on the operator logs.

Resolution: On May 26, 2010, the TCEQ Waco Regional Office received documentation demonstrating compliance. The compliance documentation included an operator's log showing that sampler initials and times have been added. The noncompliance was resolved as an Area of Concern.

Track No: 405605

30 TAC Chapter 305.125(1)

PERMIT WQ0013786002, Operational Requirements, No. 1 Pg. 9

Failure to comply with Operational Requirements, No. 1 Pg. 9

Alleged Violation:

Investigation: 829851

Comment Date: 7/13/2010

Failure by the permittee to ensure that all systems of collection, treatment, and disposal are properly operated and maintained.

At the time of the investigation, excessive debris was present on the surface of the chlorine contact chamber (CCC), and approximately 12 inches of settled sludge was noted in the bottom of the first CCC and about 6 inches in the second CCC.

Resolution: On May 26, 2010, the Waco Regional Office received documentation demonstrating compliance. The compliance documentation included photographic documentation indicating that the settled sludge and solids have been removed from the CCC. The noncompliance was resolved as an Area of Concern.

Zint, Richard" <utilities@whitebluffresort.com> 9/2/2010 9:43 AM
>>> >>>

In March 2009 we went over on CBOD and NH3-N on the DMR It was due to heavy rain. At that time we made some adjustments' to the waste water plant, as we had just started the seconded plant to handle the high flows.And have not went over on the CBODs and NH3-N as of 09/02/2010.

Attachment 3

The Recreational Unit	Department	Employee	Name	Job Title	Hire Date	Term Date	Rating Date	Gross Pay	2017 Salary	Current Pay	2018 Salary	Current Pay	Notes
69500	AFCR		Roland E Aford	TR-Jubilee Operator	1/1/008	06/19/12		\$16,191.20	\$14.79		D Water	NA	27.00%
69500	BARTS		Eric Shawn Bartlett	TR-Chief Jubilee Operator	07/01/12			\$12,948.92	\$14.00		C Water	NA	73.00%
69500	ELIPI1		Phillip Ellis	TR-Jubilee Operator	07/01/12			\$7,322.30	\$10.00		D Water expected by 3/13	C WW	60.00%
69500	WESTL1		Lane D Westbrook	TR-Jubilee Manager	10/12/07	08/31/12		\$26,668.47	\$30,600.00		D Water	C WW	73%
69065	WESTW		Edith B Westman	TR-Men & Utility Manager	1/25/1993			\$67,500.00			C Water	C WW	40%
69065	COLUJ		Juan Colomero	DDC Estate Operator		6/8/2001			\$16.60				25%

hourly are listed for repairs and taps

Chief Utility Operator (Shawn Bartlett)

- 1) Responsible for daily operation and maintenance of waste water & water plants
- 2) Keeps daily, monthly and annual records of water & waste water plants
- 3) Install new water and sewer plants
- 4) Perform necessary repairs to all utility plants, water distribution and sewer collection systems
- 5) Alternate weekly for emergency call-outs for service calls, power outages, etc.
- 6) Complete work orders for new taps, service calls, and repairs.
- 7) Keep daily records of activities and supplies necessary to operate both systems.
- 8) Responsible to day to day operation and supplies necessary to operate both systems.
- 9) Responsible for proper taking of water and wastewater samples.

- 1) Assant chief operator with testing and cleaning of water and waste water plants
- 2) Install new water and sewer taps
- 3) Perform necessary repairs to all utility plants, water distribution and sewer collection systems
- 4) Flush water mains and take weekly pressure and C.I.2 readings in distribution system
- 5) Alternate weekly for emergency call-ins for service calls, power outages, etc.
- 6) Monthly meter readings
- 7) Keep daily time sheet of activities

- 1) Provide overall daily supervision of utility personnel
- 2) Inspect, all repair, construction and new work performed by utility personnel
- 3) Review weekly and monthly reports as well as monthly meter readings for accuracy
- 4) Insure proper training, safety procedures and performance of utility personnel
- 5) Responsible for staff performance, reviews and disciplinary action if necessary
- 6) Insure that all work orders and reporting is accomplished in a timely manner
- 7) Perform bi-weekly payroll reporting for utility personnel
- 8) Daily and weekly inspection of all utility facilities and monitoring subdivision for leaks
- 9) Assist corporate office with creation of annual operations budget for Utility Dept.
- 10) Review and approval of purchase orders and financial statement to insure operation with
- 11) Intervene in complex customer complaints and address any customer questions regarding
- 12) Responsible for tracking pump and flow totals and system performance to insure appropriate service customers and meet state requirements.



House Bill (HB) 1600 and Senate Bill (SB) 567 83rd Legislature, Regular Session, transferred the functions and records relating to the economic regulation of water and sewer utilities from the TCEQ to the PUC effective September 1, 2014.

Central Records Personally Identifiable Information Audit

NOTICE OF REDACTION

Documents containing Personally Identifiable Information* have been redacted from electronic posting, in accordance with Texas privacy statutes.

*"Personally Identifiable Information" (PII) is defined to include information that alone or in conjunction with other information identifies an individual, including an individual's: Social security or employer taxpayer identification number, driver's license number, government-issued identification card number, or passport numbers, checking and savings account numbers, credit card numbers, debit card numbers, unique electronic identification number, address, or routing code, electronic mail names or addresses, internet account numbers, or internet identifiers, names, digital signatures, unique biometric data, and mother's maiden name, marriage and any other numbers or information that identifies an individual's financial account.

Attachment 4

Double Diamond Utilities Co. / The Renewal
Application for a Rate / Tariff Change
Test Year Ended 12/31/2012
Water Asset / Rate Base Listing

Line No.	Col (A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Depreciation Calculated as of 12/31/2013														
Description	Acquired Date	Claimed Economic Life (years)	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life (years)	Actual Deprec. Use	Annual Depreciation	Accumulated Depreciation	Net Plant	% of Plant Paid for by Developer	Developer \$	Customer \$	Contributions in Aid of Construction
1 6023.001 Well #1	Land	n/a	25,760	100%	25,760	n/a	n/a	n/a	n/a	25,760	80%	20,608		
2 6034.011 Well #2	Land	n/a	31,680	100%	31,680	n/a	n/a	n/a	n/a	31,680	80%	25,344		
3 6034.001 Water Plant	Land	n/a	14,880	100%	14,880	n/a	n/a	n/a	n/a	14,880	80%	11,904		
4 pressure reducing valves		50	388	100%	388	50	12	12	255	255	80%	206		
5 piping	4/15/2002	50	9,850	100%	9,850	50	12	12	2,211	7,237	80%	5,790		
6 piping	4/15/2002	50	983	100%	983	50	12	12	230	753	80%	602		
7 piping	4/15/2002	50	6,040	100%	6,040	50	12	12	1,361	4,679	80%	3,758		
8 piping	5/8/2002	50	1,566	100%	1,566	50	12	12	311	365	80%	291		
9 piping	5/8/2002	50	1,076	100%	1,076	50	12	12	214	862	80%	691		
10 water lines	5/14/2002	50	16,775	100%	16,775	50	12	12	3,396	13,379	80%	10,766		
11 piping	5/14/2002	50	18,771	100%	18,771	50	12	12	3,755	15,016	80%	12,261		
12 piping	5/24/2002	50	31,353	100%	31,353	50	12	12	6,217	25,136	80%	20,153		
13 concrete blocking	5/24/2002	50	141	100%	141	50	12	12	33	109	80%	87		
14 water sewer mains	5/24/2002	50	10,992	100%	10,992	50	12	12	2,547	8,445	80%	6,756		
15 mains	6/3/2002	50	98	100%	98	50	12	12	23	75	80%	60		
16 water and sewer engineering	6/13/2002	5	9,600	100%	9,600	5	12	12	9,600	9,600	80%	7,680		
17 mains	6/13/2002	50	7,838	100%	7,838	50	12	12	1,571	6,267	80%	5,014		
18 piping	6/24/2002	50	4,555	100%	4,555	50	12	12	911	3,644	80%	2,915		
19 mains	7/15/2002	50	2,200	100%	2,200	50	12	12	440	1,760	80%	1,408		
20 piping	7/11/2002	50	1,116	100%	1,116	50	12	12	223	893	80%	720		
21 mains	7/16/2002	50	4,001	100%	4,001	50	12	12	800	3,201	80%	2,561		
22 lines	7/29/2002	50	4,993	100%	4,993	50	12	12	1,050	3,943	80%	3,154		
23 PT, 8,000 gallons	8/7/2002	50	15,796	100%	15,796	50	12	12	3,428	12,368	80%	9,940		
24 piping	8/8/2002	50	5,570	100%	5,570	50	12	12	1,111	4,459	80%	3,567		
25 lines	8/15/2002	50	1,688	100%	1,688	50	12	12	332	1,356	80%	1,085		
26 storage tank, 100,000 gallons	8/23/2002	50	50,084	100%	50,084	50	12	12	1,382	4,702	80%	3,760		
27 lines	8/23/2002	50	10,008	100%	10,008	50	12	12	2,271	7,737	80%	6,186		
28 CKN	8/31/2002	5	420	100%	420	5	12	12	420	420	80%	336		
29 heavy equipment rental	9/9/2002	50	1,847	100%	1,847	50	12	12	369	1,478	80%	1,179		
30 lines	9/9/2002	50	7,205	100%	7,205	50	12	12	1,444	5,761	80%	4,597		
31 paint well house	9/13/2002	50	250	100%	250	50	12	12	50	200	80%	160		
32 lines	9/17/2002	50	8,635	100%	8,635	50	12	12	1,731	6,904	80%	5,547		
33 lines	9/18/2002	50	561	100%	561	50	12	12	113	448	80%	347		
34 lines	9/20/2002	50	30,428	100%	30,428	50	12	12	6,085	24,343	80%	19,458		
35 lines	10/6/2002	50	18,645	100%	18,645	50	12	12	3,729	14,916	80%	11,857		
36 lines	10/6/2002	50	12,898	100%	12,898	50	12	12	2,578	9,999	80%	7,961		
37 fittings	10/14/2002	50	13,051	100%	13,051	50	12	12	2,611	10,440	80%	8,369		
38 lines	10/21/2002	50	15,923	100%	15,923	50	12	12	3,185	12,738	80%	9,984		
39 piping and fittings	10/25/2002	50	2,889	100%	2,889	50	12	12	578	2,311	80%	1,763		
40 insulation	10/28/2002	20	111	100%	111	20	12	12	22	89	80%	71		
41 well #1	10/31/2002	50	173,142	100%	173,142	50	12	12	34,628	138,514	80%	110,886		
42 piping	10/31/2002	50	227	100%	227	50	12	12	45	182	80%	147		
43 lines	11/5/2002	50	2,585	100%	2,585	50	12	12	517	2,068	80%	1,651		
44 piping	11/5/2002	50	6,961	100%	6,961	50	12	12	1,392	5,569	80%	4,455		
45 Tank Pad	11/25/2002	50	18,815	100%	18,815	50	12	12	3,763	15,052	80%	12,041		
46 piping and sleeves	12/3/2002	50	362	100%	362	50	12	12	72	290	80%	232		
47 tank parts	12/11/2002	50	2,442	100%	2,442	50	12	12	488	1,954	80%	1,521		
48 sleeves	12/12/2002	50	5,796	100%	5,796	50	12	12	1,159	4,637	80%	3,574		
49 head trench material	12/12/2002	50	4,650	100%	4,650	50	12	12	930	3,720	80%	2,976		
50 booster station	12/18/2002	50	1,108	100%	1,108	50	12	12	222	886	80%	709		
51 booster pumps (2)	12/18/2002	50	5,328	100%	5,328	50	12	12	1,066	4,262	80%	3,406		
52 fittings	12/19/2002	50	714	100%	714	50	12	12	143	571	80%	438		
53 piping	12/19/2002	50	3,575	100%	3,575	50	12	12	715	2,860	80%	2,288		
54 utilities	12/23/2002	50	150	100%	150	50	12	12	30	120	80%	96		
55 pump house	1/6/2003	20	5,117	100%	5,117	20	12	12	1,023	4,094	80%	3,275		
56 well house roof	1/6/2003	20	1,425	100%	1,425	20	12	12	285	1,140	80%	912		
57 fittings	1/8/2003	50	3,117	100%	3,117	50	12	12	623	2,494	80%	1,981		
58 Erect Water Storage Tank	1/8/2003	50	11,875	100%	11,875	50	12	12	2,375	9,500	80%	7,625		
59 Concrete for WTP	1/15/2003	50	1,088	100%	1,088	50	12	12	218	870	80%	696		
60 electrical for pump station	1/23/2003	20	15,764	100%	15,764	20	12	12	3,153	12,611	80%	10,089		
61 pump house metal work	1/27/2003	20	130	100%	130	20	12	12	26	104	80%	84		
62 hauling service to set tank	1/27/2003	50	380	100%	380	50	12	12	76	304	80%	243		
63 well house	1/28/2003	50	450	100%	450	50	12	12	90	360	80%	288		
64 paint booster pump house	1/31/2003	20	131	100%	131	20	12	12	26	105	80%	84		
65 WTP appurtenances	2/6/2003	50	5,293	100%	5,293	50	12	12	1,059	4,234	80%	3,375		
66 pipe and fittings	2/6/2003	50	2,009	100%	2,009	50	12	12	402	1,607	80%	1,285		
67 pipe and fittings	2/7/2003	50	112	100%	112	50	12	12	22	90	80%	72		
68 flume sand at well	2/11/2003	20	9,175	100%	9,175	20	12	12	1,835	7,340	80%	5,856		
69 Well No. 1 piping	2/15/2003	50	1,555	100%	1,555	50	12	12	311	1,244	80%	993		
70 pipe and fittings	2/24/2003	50	11,471	100%	11,471	50	12	12	2,288	9,183	80%	7,345		
71 plumbing supplies	4/11/2003	50	62	100%	62	50	12	12	13	49	80%	39		
72 heavy equipment rental	4/21/2003	20	4,120	100%	4,120	20	12	12	824	3,296	80%	2,637		
73 fence for well	5/29/2003	20	3,609	100%	3,609	20	12	12	722	2,887	80%	2,310		
74 WTP fence	5/29/2003	20	3,609	100%	3,609	20	12	12	722	2,887	80%	2,310		
75 heavy equipment rental	6/13/2003	20	3,609	100%	3,609	20	12	12	722	2,887	80%	2,310		
76 water meter and vault	6/13/2003	20	3,609	100%	3,609	20	12	12	722	2,887	80%	2,310		
77 fittings	7/28/2003	50	346	100%	346	50	12	12	69	277	80%	219		

Double Diamond Utilities Co. / The Retreat
Application for a Rate / Tariff Change
Test Year Ended 12/31/2012
Water Asset / Rate Base Listing

Line No.	Col (A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Depreciation Calculated as of	Acquired Date	Claimed Economic Life (years)	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life (years)	Actual Deprec. Life	Annual Depreciation	Accumulated Depreciation	Net Plant	% of Plant Paid for by developer	Contributions in Aid of Construction
78	fitting	7/27/2003	50	92	100%	92	900	50	10	2	19	73	80%	58
79	engineering	12/31/2003	5	435	100%	435	900	5	10	435	900	435	80%	58
80	water survey	12/31/2003	5	435	100%	435	900	5	10	435	900	435	80%	58
81	piping	12/31/2004	50	8,531	100%	8,531	10,000	50	10	171	1,705	6,829	80%	5,463
82	water main	12/31/2004	50	10,000	100%	10,000	10,000	50	10	200	1,993	8,007	80%	6,405
83	piping	12/31/2004	50	7,937	100%	7,937	8,531	50	10	158	1,575	6,363	80%	5,187
84	hydrants	12/31/2004	30	2,265	100%	2,265	2,265	30	10	75	747	3,162	80%	2,569
85	water main	12/31/2004	50	50,000	100%	50,000	50,000	50	10	1,000	9,900	49,100	80%	39,680
86	apparatus	2/6/2004	10	446	100%	446	446	10	10	44	402	402	80%	32,046
87	Drill	2/6/2004	10	184	100%	184	184	10	10	18	166	166	80%	13,286
88	fitting	2/13/2004	50	293	100%	293	293	50	10	6	58	235	80%	188
89	water main	2/13/2004	50	1,800	100%	1,800	1,800	50	10	360	1,440	640	80%	514
90	hydrant	2/13/2004	50	32,000	100%	32,000	32,000	50	10	640	6,283	25,717	80%	20,574
91	hydrant	2/13/2004	50	18,863	100%	18,863	18,863	50	10	377	3,738	15,125	80%	12,387
92	piping	4/6/2004	50	12,000	100%	12,000	12,000	50	10	240	2,347	9,653	80%	7,772
93	water main	4/6/2004	50	27,530	100%	27,530	27,530	50	10	551	5,366	22,164	80%	17,793
94	piping	4/19/2004	50	1,728	100%	1,728	1,728	50	10	346	1,382	5,346	80%	4,364
95	apparatus	4/19/2004	50	32,850	100%	32,850	32,850	50	10	657	6,393	26,457	80%	21,064
96	water main	4/19/2004	50	61,884	100%	61,884	61,884	50	10	1,238	12,376	49,506	80%	39,128
97	power to well #2	8/9/2004	20	1,300	100%	1,300	1,300	20	9	65	611	676	80%	541
98	electric trench for well #2	8/9/2004	20	205,669	100%	205,669	205,669	20	9	41,134	41,134	164,535	80%	131,399
99	well #2	8/9/2004	20	5,209	100%	5,209	5,209	20	9	104	960	5,105	80%	4,084
100	well #2	8/9/2004	20	475	100%	475	475	20	9	95	900	405	80%	324
101	well #2	8/9/2004	20	1,500	100%	1,500	1,500	20	9	300	2,700	1,200	80%	960
102	CONEXIA EMERGENCY WELL TIE IN	10/24/2004	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
103	fitting	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
104	water main	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
105	fitting	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
106	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
107	fitting	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
108	water main	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
109	water main	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
110	water main	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
111	water main	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
112	water main	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
113	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
114	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
115	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
116	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
117	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
118	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
119	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
120	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
121	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
122	hydrant	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
123	hydrant	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
124	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
125	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
126	hydrant	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
127	hydrant	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
128	water treatment plant repair	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
129	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
130	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
131	REPAIR & METAL DEEP WELL #2	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
132	LAMINATE MATERIALS & INSULATION	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
133	REPAIR MATERIALS & INSULATION	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
134	piping	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
135	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
136	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
137	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
138	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
139	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
140	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
141	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
142	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
143	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
144	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
145	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
146	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
147	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
148	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
149	heavy equipment rental	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
150	WALLIE New Stere Panel for Pump 2	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
151	2007 Cherry Sherado	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
152	WALLIE Well #6 - Check Valve, John, Wrap Top	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
153	WALLIE Well #6 - Check Valve, John, Wrap Top	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640
154	POLLWAT Motor Head, Check Valve, John, Wrap Top	12/17/2005	50	1,000	100%	1,000	1,000	50	10	200	1,800	800	80%	640

Double Diamond Utilities Co. / The Board
Application for a Rate / tariff Change
Term Year Ended 12/31/2012
Water Asset / Rate Base Listing

Line No.	Col (A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Depreciation Calculated as of	Claimed Economic Life (years)	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life (years)	Actual Deprec. Life	Annual Depreciation	Accumulated Depreciation	Net Plant	% of Plant Paid for by developer	Contributions In Aid of Construction	
		12/31/2013	Acquired Date										Developer \$	Customer \$
155	Replaces fire hydrant	2/25/2009	50	780	100%	780	50		\$ 16	76	76	0%		
156	AMCO HT4000 hydrant meter	4/14/2009	20	1,193	100%	1,193	20	5	60	281	281	0%		
157	Transfer switch, materials, labor	4/21/2009	50	6,598	100%	6,598	50		\$ 132	620	5,978	0%		
158	1" Hendley nitro meter	5/20/2009	20	1,002	100%	1,002	20	5	50	232	771	0%		
159	full size on turbo air compressor	6/26/2009	10	1,485	100%	1,485	10		\$ 149	674	814	0%		
160	rebuild ground storage tank	7/30/2009	50	1,550	100%	1,550	50	4	31	137	1,413	0%		
161	Hendley meters, register, trancon	7/30/2009	20	5,358	100%	5,358	20	4	268	1,185	4,174	0%		
162	PM of backup generator	6/28/2010	10	1,610	100%	1,610	10	3	161	103	1,044	0%		
163	submeter due to lightning strike	9/15/2010	20	1,635	100%	1,635	20	3	82	268	1,044	0%		
164	Standard Auto Valve, repair it and labor to repair stand auto valve at ground storage tank	10/12/2011	50	844	100%	844	50	2	17	38	38	0%		
165	Subtotal			\$ 1,722,156		\$ 1,653,894			\$ 50,803	\$ 522,894	\$ 1,130,803			\$ 778,808
166	Reclassified Expenses:													
167	Air Compressor	3/27/2012	10	970	100%	970	10	1	97	117	753	0%		
168	Elect. Work on Air Compressor at Well Site	8/27/2012	10	969	100%	969	10	1	97	130	838	0%		
169	replace starter coil for booster pump	11/29/2012	20	676	100%	676	20	1	34	37	659	0%		
170	Subtotal			\$ 2,515					\$ 218	\$ 284	\$ 2,230			\$ -
171	Total			\$ 1,724,670		\$ 1,658,209			\$ 51,021	\$ 525,178	\$ 1,131,881			\$ 778,808

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
 Utility Name: DOUBLE DIAMOND UTILITIES CO
 Docket Number: 38220-R (WATER) RETAIL
 Date Examined: 28-Apr-10 10:50 AM
 Date Referenced: 31-Dec-07

version: 2007/04/03

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid for by developer	Contributions in Aid of Construction:	
												Developer \$	Customer \$
6023, 001 Well #1	Land	n/a	\$ 23,760.00	100%	25,760	n/a	n/a	n/a	n/a	25,760	80%	\$20,608.00	
6034, 011 Well #2	Land	n/a	\$ 31,880.00	100%	31,880	n/a	n/a	n/a	n/a	31,880	0%	\$0.00	
6033, 001 Water Plant	Land	n/a	\$ 14,880.00	100%	14,880	n/a	n/a	n/a	n/a	14,880	80%	\$11,904.00	
pressure reducing valves		50	\$ 387.53	100%	388	50	5.69	\$8	46	341	80%	\$272.90	
piping	4/19/2002	50	\$ 9,450.23	100%	9,450	50	5.70	\$189	1,077	8,373	80%	\$6,988.28	
piping	4/19/2002	50	\$ 987.98	100%	983	50	5.68	\$161	913	7,128	80%	\$5,700.87	
piping	4/26/2002	50	\$ 8,093.55	100%	8,040	50	5.65	\$31	177	1,389	80%	\$6,022.95	
piping	5/13/2002	50	\$ 1,568.16	100%	1,598	50	5.63	\$142	787	6,279	80%	\$4,008.44	
valvetines	5/14/2002	50	\$ 7,075.08	100%	7,076	50	5.63	\$336	1,898	14,898	80%	\$11,303.23	
piping	5/21/2002	50	\$ 18,771.13	100%	18,771	50	5.61	\$375	2,107	15,664	80%	\$12,331.23	
piping	5/24/2002	50	\$ 31,353.31	100%	31,353	50	5.60	\$627	3,514	27,839	80%	\$22,271.19	
concrete blocking	5/30/2002	50	\$ 141.44	100%	141	50	5.59	\$3	16	128	80%	\$100.51	
water and sewer mains	6/30/2002	50	\$ 10,991.78	100%	10,992	50	5.56	\$220	1,228	8,766	80%	\$7,512.81	
mains	6/19/2002	5	\$ 97.69	100%	96	50	5.55	\$2	11	87	80%	\$68.48	
water and sewer engineering	6/19/2002	5	\$ 9,600.00	100%	9,600	5	5.54	\$	9,600	0	80%	\$0.00	
mains	6/19/2002	50	\$ 7,837.50	100%	7,838	50	5.54	\$157	868	6,970	80%	\$5,575.79	
piping	6/24/2002	50	\$ 4,565.00	100%	4,565	50	5.52	\$91	504	4,061	80%	\$3,446.88	
mains	7/10/2002	50	\$ 2,200.00	100%	2,200	50	5.46	\$44	241	1,959	80%	\$1,567.26	
mains	7/11/2002	50	\$ 116.15	100%	116	50	5.47	\$2	13	103	80%	\$82.76	
lines	7/15/2002	50	\$ 4,001.25	100%	4,001	50	5.46	\$90	437	3,564	80%	\$2,851.50	
PT, 8,000 gallons	7/28/2002	50	\$ 4,592.50	100%	4,593	50	5.42	\$82	488	4,094	80%	\$3,275.47	
piping	8/7/2002	50	\$ 15,776.00	15%	2,368	50	5.40	\$47	258	2,111	80%	\$1,698.70	
lines	8/8/2002	50	\$ 5,570.00	100%	5,570	50	5.40	\$111	601	4,969	80%	\$3,975.08	
lines	8/12/2002	50	\$ 2,437.50	100%	1,468	50	5.37	\$28	156	1,301	80%	\$1,040.86	
storage tank, 100,000 gallons	8/28/2002	50	\$ 50,683.81	12%	6,082	50	5.35	\$122	651	5,431	80%	\$4,344.51	
lines	8/28/2002	50	\$ 10,003.13	100%	10,003	50	5.34	\$200	1,068	8,934	80%	\$7,147.59	
CCN	8/31/2002	5	\$ 420.00	100%	420	5	5.33	\$	420	0	80%	\$0.00	
heavy equipment rental	9/3/2002	20	\$ 1,147.13	100%	1,147	20	5.33	\$57	305	842	80%	\$673.36	
lines	9/6/2002	50	\$ 7,205.00	100%	7,205	50	5.31	\$144	765	6,440	80%	\$5,132.01	
paint well house	9/13/2002	20	\$ 250.00	100%	250	20	5.20	\$13	88	184	80%	\$147.02	
lines	9/17/2002	50	\$ 8,695.00	100%	8,695	50	5.28	\$173	613	7,722	80%	\$6,177.59	
lines	9/18/2002	50	\$ 560.74	100%	561	50	5.26	\$11	59	601	80%	\$401.18	
lines	9/27/2002	50	\$ 30,428.00	100%	30,428	50	5.26	\$608	3,201	27,227	80%	\$21,781.87	
lines	9/30/2002	50	\$ 18,545.00	100%	18,545	50	5.25	\$373	1,938	16,607	80%	\$13,346.46	
lines	10/8/2002	50	\$ 12,897.50	100%	12,898	50	5.23	\$258	1,349	11,549	80%	\$9,238.88	
fillings	10/19/2002	50	\$ 13,030.64	100%	13,031	50	5.21	\$281	1,357	11,674	80%	\$9,336.82	
lines	10/21/2002	50	\$ 15,922.50	100%	15,923	50	5.19	\$318	1,654	14,268	80%	\$11,414.85	
piping and fittings	10/25/2002	50	\$ 2,839.02	100%	2,839	50	5.18	\$57	284	2,545	80%	\$2,035.70	
lineation	10/26/2002	10	\$ 111.46	100%	111	10	5.18	\$11	58	54	80%	\$42.98	
well #1	10/31/2002	20	\$ 173,141.72	100%	173,142	20	5.17	\$8,057	44,725	128,418	80%	\$102,735.12	
piping	10/31/2002	50	\$ 226.52	100%	227	50	5.17	\$5	23	203	80%	\$162.49	
lines	11/5/2002	50	\$ 2,585.00	100%	2,585	50	5.15	\$52	268	2,319	80%	\$1,854.89	

Depreciation

Utility Name:
Docket Number:
Data Entered:
Date Reference:

DOUBLE DIAMOND UTILITIES CO
38220-R (WATER) Refeat
28-Apr-10 10:50 AM
31-Dec-07

version: 20070403

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver. Best Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant	% of plant paid for by Developer	Contributions in Aid of Construction:	
												Developer \$	Customer \$
pipe	11/8/2002	50	\$ 6,961.07	100%	6,961	50	5.15	\$139	717	8,244	80%	\$4,955.28	
Tank Pad	11/23/2002	50	\$ 7,120.00	100%	7,120	50	5.10	\$142	728	8,384	80%	\$5,115.25	
pipe and elbows	12/6/2002	50	\$ 18,814.88	100%	18,815	50	5.08	\$378	1,910	19,905	80%	\$13,923.84	
tank parts	12/11/2002	50	\$ 161.63	100%	162	50	5.05	\$3	16	145	80%	\$116.23	
elbows	12/12/2002	50	\$ 2,442.00	100%	2,442	50	5.05	\$49	247	2,185	80%	\$1,759.23	
head trench material	12/12/2002	50	\$ 5,735.63	100%	5,736	50	5.05	\$115	579	5,156	80%	\$4,174.84	
booster station	12/12/2002	50	\$ 4,650.00	100%	4,650	50	5.03	\$93	2,841	2,508	80%	\$1,847.01	
booster pumps (2)	12/18/2002	10	\$ 5,238.87	100%	5,239	10	5.03	\$533	2,683	2,645	80%	\$2,118.35	
fillings	12/18/2002	50	\$ 3,708.22	100%	3,708	50	5.03	\$34	172	1,538	80%	\$1,229.04	
pipe	12/18/2002	50	\$ 713.57	100%	714	50	5.03	\$14	72	642	80%	\$513.40	
utility	12/23/2002	50	\$ 3,575.00	100%	3,575	50	5.02	\$72	369	3,216	80%	\$2,572.78	
pump house	12/23/2002	20	\$ 4,585.79	100%	4,586	20	4.99	\$78	397	1,193	80%	\$864.27	
wellhouse roof	1/2/2003	20	\$ 150.00	100%	150	20	4.98	\$6	37	113	80%	\$80.10	
fillings	1/2/2003	50	\$ 5,117.45	100%	5,117	50	4.98	\$102	509	4,608	80%	\$3,686.41	
Erect Water Storage Tank	1/2/2003	50	\$ 11,975.00	12%	1,426	50	4.98	\$29	142	1,283	80%	\$1,028.51	
Concrete for WTP	1/15/2003	50	\$ 163.09	100%	168	50	4.96	\$3	17	151	80%	\$121.14	
electrical for pump station	1/23/2003	20	\$ 15,764.00	100%	15,764	20	4.94	\$788	3,891	11,873	80%	\$9,498.54	
pump house metal work	1/27/2003	20	\$ 130.00	100%	130	20	4.93	\$7	32	98	80%	\$78.39	
holding service to set tank	1/27/2003	50	\$ 380.00	100%	380	50	4.93	\$6	37	343	80%	\$274.05	
wtp piping	1/28/2003	50	\$ 138.61	100%	139	50	4.92	\$3	14	125	80%	\$99.97	
pellet booster pump house	1/31/2003	20	\$ 450.00	100%	450	20	4.91	\$23	111	338	80%	\$271.54	
wtp appurtenances	2/6/2003	20	\$ 130.50	100%	131	20	4.90	\$7	32	99	80%	\$78.83	
pipe and fittings	2/6/2003	50	\$ 5,292.69	100%	5,293	50	4.90	\$106	518	4,774	80%	\$3,819.37	
Pipe	2/7/2003	50	\$ 2,589.26	100%	2,589	50	4.90	\$52	255	2,354	80%	\$1,863.04	
flume sand at well	2/11/2003	20	\$ 111.80	100%	112	20	4.88	\$6	27	84	80%	\$67.80	
Well No. 1 piping	2/19/2003	20	\$ 9,174.93	100%	9,175	20	4.88	\$458	2,281	6,944	80%	\$5,555.45	
pipe and fittings	2/24/2003	50	\$ 1,555.38	100%	1,556	50	4.85	\$31	151	1,405	80%	\$1,123.63	
slamming supplies	2/27/2003	50	\$ 61.52	100%	62	50	4.84	\$1	6	56	80%	\$44.45	
heavy equipment rental	4/11/2003	20	\$ 11,471.25	100%	11,471	20	4.72	\$574	2,709	8,762	80%	\$7,006.95	
fence for well	4/22/2003	20	\$ 3,513.67	100%	3,514	20	4.69	\$178	824	2,689	80%	\$2,151.40	
wtp fence	5/29/2003	20	\$ 4,120.00	100%	4,120	20	4.59	\$206	946	3,174	80%	\$2,536.34	
heavy equipment rental	8/10/2003	20	\$ 2,867.81	100%	2,868	20	4.56	\$143	954	2,214	80%	\$1,771.33	
water meter and valves	8/13/2003	20	\$ 3,509.00	100%	3,509	20	4.55	\$180	821	2,788	80%	\$2,230.32	
fitings	7/20/2003	50	\$ 345.76	100%	346	50	4.45	\$7	31	315	80%	\$251.98	
fitings	7/29/2003	50	\$ 91.75	100%	92	50	4.42	\$2	8	64	80%	\$58.80	
engineering	11/18/2003	5	\$ 900.00	100%	900	5	4.12	\$180	741	169	80%	\$127.05	
well site survey	12/5/2003	5	\$ 435.00	100%	435	5	4.08	\$87	355	80	80%	\$54.26	
piping	1/12/2004	50	\$ 8,531.04	100%	8,531	50	3.97	\$171	677	7,854	80%	\$6,283.33	
water main	1/15/2004	50	\$ 10,000.00	100%	10,000	50	3.96	\$200	782	9,208	80%	\$7,388.57	
piping	1/27/2004	50	\$ 39,635.98	100%	39,637	50	3.93	\$793	3,112	38,525	80%	\$30,219.70	
hydrants	1/30/2004	20	\$ 7,325.55	100%	7,326	20	3.92	\$368	1,435	5,891	80%	\$4,712.42	
water main	2/2/2004	50	\$ 90,000.00	100%	90,000	50	3.91	\$1,000	3,910	46,080	80%	\$36,872.28	
appurtenances	2/6/2004	50	\$ 445.67	100%	446	50	3.90	\$9	35	411	80%	\$328.74	
Drill	2/7/2004	10	\$ 194.20	100%	194	10	3.90	\$19	76	118	80%	\$90.00	
fitings	2/13/2004	50	\$ 293.42	100%	293	50	3.86	\$6	23	271	80%	\$218.52	

Utility Name: DOUBLE DIAMOND UTILITIES CO
 Docket Number: 38230-R (WATER) Rairnet
 Date Examined: 29-Apr-10 10:50 AM
 Date Referenced: 31-Dec-07

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Version: 20070403

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver. Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant	% of plant paid for by developer	Contributions In Aid of Construction:	
												Developer \$	Customer \$
plan submittal - well 2	3/1/2004	5	\$ 2,800.00	100%	1,000	5	3.83	\$380		420	0%	\$0.00	
water main	3/10/2004	50	\$ 32,000.00	100%	32,000	50	3.81	\$640	2,437	25,563	80%	\$22,650.12	
hydrants	3/23/2004	20	\$ 18,863.42	100%	18,863	20	3.78	\$943	3,381	15,302	80%	\$12,241.99	
pipng	3/23/2004	50	\$ 12,000.00	100%	12,000	50	3.77	\$240	966	11,035	80%	\$8,875.63	
watermain	4/6/2004	50	\$ 27,530.00	100%	27,530	50	3.74	\$551	2,058	25,472	80%	\$20,377.65	
pipng	4/12/2004	50	\$ 1,256.00	100%	1,256	50	3.72	\$25	97	1,201	80%	\$981.18	
apparatuses	4/12/2004	50	\$ 465.35	100%	465	50	3.70	\$9	34	431	80%	\$344.74	
watermain	4/23/2004	50	\$ 32,950.00	100%	32,950	50	3.69	\$658	2,430	30,520	80%	\$24,415.75	
power to well #2	5/7/2004	20	\$ 61,350.68	100%	61,351	20	3.65	\$3,068	11,195	50,156	0%	\$0.00	
electric trench for well #2	8/9/2004	20	\$ 1,300.00	100%	1,300	20	3.59	\$65	220	1,080	0%	\$0.00	
well #2	8/9/2004	20	\$ 205,669.00	100%	205,669	20	3.33	\$10,283	34,264	171,405	0%	\$0.00	
well service	8/9/2004	20	\$ 5,208.91	100%	5,209	20	3.31	\$260	863	4,346	0%	\$0.00	
WIP PRESSURE SWITCH	9/7/2004	20	\$ 474.64	100%	475	20	3.30	\$24	76	398	0%	\$0.00	
CONVEYER EMERGENCY WELL TIE IN	9/13/2004	20	\$ 1,500.00	100%	1,500	20	3.20	\$75	240	1,260	0%	\$0.00	
Storage	10/26/2004	50	\$ 1,012.39	100%	1,012	50	3.16	\$20	64	948	80%	\$758.42	
water main	11/7/2005	50	\$ 19,000.00	100%	19,000	50	2.95	\$380	1,122	17,878	80%	\$14,302.77	
fillings	12/4/2005	50	\$ 11,098.27	100%	11,098	50	2.93	\$222	851	10,447	80%	\$8,357.83	
pipng	12/7/2005	50	\$ 40,705.62	100%	40,707	50	2.82	\$814	2,361	38,326	80%	\$30,680.86	
fillings	2/6/2005	50	\$ 5,337.00	100%	6,337	50	2.89	\$127	368	5,971	80%	\$4,776.74	
water main	2/15/2005	50	\$ 7,346.17	100%	7,346	50	2.87	\$147	422	6,924	80%	\$5,539.36	
pipng	2/23/2005	50	\$ 26,785.00	100%	26,785	50	2.85	\$538	1,577	25,208	80%	\$20,208.56	
fillings	3/11/2005	50	\$ 32,869.00	100%	32,869	50	2.81	\$657	1,848	31,021	80%	\$24,818.48	
water main	3/15/2005	50	\$ 6,748.43	100%	6,748	50	2.81	\$135	378	6,370	80%	\$5,082.73	
pipng	3/16/2005	50	\$ 2,894.00	100%	2,894	50	2.80	\$58	161	2,723	80%	\$2,178.21	
fillings	3/19/2005	50	\$ 11,330.00	100%	11,330	50	2.79	\$227	632	10,698	80%	\$8,568.75	
pipng	3/25/2005	50	\$ 14,033.75	100%	14,034	50	2.77	\$281	777	13,257	80%	\$10,605.48	
fillings	3/30/2005	50	\$ 14,472.50	100%	14,472	50	2.75	\$269	797	13,674	80%	\$10,839.48	
water main	4/8/2005	50	\$ 15,974.50	100%	15,974	50	2.73	\$319	872	15,101	80%	\$12,061.17	
pipng	4/16/2005	50	\$ 15,450.00	100%	15,450	50	2.71	\$309	886	14,562	80%	\$11,689.97	
fillings	4/21/2005	50	\$ 1,536.00	100%	1,536	50	2.68	\$31	83	1,453	80%	\$1,182.59	
water main	4/22/2005	50	\$ 7,776.50	100%	7,777	50	2.68	\$156	418	7,359	80%	\$5,886.34	
pipng	4/25/2005	50	\$ 1,294.52	100%	1,295	50	2.68	\$26	69	1,225	80%	\$980.04	
hydrant	4/29/2005	50	\$ 6,932.50	100%	6,933	50	2.67	\$138	372	6,561	80%	\$5,284.75	
hydrant	4/29/2005	20	\$ 2,025.00	100%	2,025	20	2.67	\$101	271	1,754	80%	\$1,403.55	
hydrant	5/8/2005	50	\$ 4,255.00	100%	4,255	50	2.65	\$85	226	4,024	80%	\$3,218.60	
pipng	5/13/2005	50	\$ 2,781.00	100%	2,781	50	2.63	\$55	146	2,635	80%	\$2,107.61	
hydrant	5/23/2005	50	\$ 2,847.89	100%	2,848	50	2.61	\$57	146	2,698	80%	\$2,158.55	
hydrant	5/27/2005	20	\$ 750.00	100%	750	20	2.60	\$38	97	653	80%	\$522.14	
fence at well#2	6/28/2005	20	\$ 720.00	100%	720	20	2.51	\$36	80	630	0%	\$0.00	
water treatment plant repair	7/6/2005	20	\$ 406.48	100%	406	20	2.49	\$20	51	358	0%	\$0.00	
pipng	7/11/2005	50	\$ 2,133.66	100%	2,134	50	2.47	\$43	108	2,026	80%	\$1,622.53	
pipng	7/21/2005	50	\$ 3,797.93	100%	3,797	50	2.44	\$95	85	3,712	80%	\$3,021.98	
LANELOY WATER WELL PIPING SIMULATIN	1/2/2006	20	\$ 3,220.44	100%	3,220	20	1.99	\$161	321	2,899	0%	\$0.00	
LANELOY WATER WELL PIPING SIMULATIN	1/5/2006	20	\$ 1,409.00	100%	1,409	20	1.91	\$70	135	1,274	0%	\$0.00	
JUNIERS MATERIALS REPAIR WTR WELL1	2/2/2008	20	\$ 18,294.25	100%	18,294	20	1.81	\$915	1,746	16,548	0%	\$0.00	

Depreciation

Utility Name:
Docket Number:
Date Examined:
Date Referenced:

DOUBLE DIAMOND UTILITIES CO
3822-DR (WATER) Refert
29-Apr-10 10:50 AM
31-Dec-07

version: 20070403

DEPRECIATION ANALYSIS

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Var./Est. Original Cost	Economic Life, yrs	Actual Deprec. Life	Annual Deprec.	Accum. Deprec.	Net Plant*	% of plant paid (for by developer)	Contributions in Aid of Construction:	
												Developer \$	Customer \$
Pipe	3/15/2008	50	\$ 45,956.75	100%	45,957	50	1.80	919	1,850	44,287	80%	\$35,428.34	
heavy equipment rental	3/30/2008	20	\$ 15,265.00	100%	15,265	20	1.75	763	1,339	13,526	80%	\$11,140.42	
heavy equipment rental	3/31/2008	20	\$ 4,823.44	100%	4,823	20	1.75	241	423	4,401	80%	\$3,520.68	
Pipe	4/12/2008	50	\$ 16,608.55	100%	16,609	50	1.72	332	571	16,037	80%	\$12,839.94	
heavy equipment rental	5/30/2008	20	\$ 9,095.63	100%	9,096	20	1.59	455	722	8,373	80%	\$6,698.77	
heavy equipment rental	8/15/2008	50	\$ 6,305.48	100%	6,305	50	1.54	128	185	6,111	80%	\$4,888.00	
heavy equipment rental	8/17/2008	20	\$ 13,656.25	100%	13,656	20	1.54	683	1,051	12,808	80%	\$10,084.50	
concrete	6/20/2008	50	\$ 150.34	100%	150	50	1.53	3	5	149	80%	\$118.99	
heavy equipment rental	7/17/2008	50	\$ 3,324.71	100%	3,325	50	1.48	668	97	3,228	80%	\$2,582.26	
heavy equipment rental	7/18/2008	20	\$ 27,312.50	100%	27,313	20	1.45	1,395	1,986	25,327	80%	\$20,261.72	
thrust blocking	7/19/2008	50	\$ 331.41	100%	331	50	1.45	67	10	322	80%	\$267.43	
fillings	8/1/2008	50	\$ 172.33	100%	172	50	1.42	33	5	167	80%	\$133.98	
peeling and appurtenances	8/4/2008	50	\$ 5,013.21	100%	5,013	50	1.41	100	141	4,872	80%	\$3,997.68	
fillings	8/23/2008	50	\$ 1,513.24	100%	1,513	50	1.38	30	41	1,472	80%	\$1,177.78	
heavy equipment rental	8/25/2008	20	\$ 1,465.79	100%	1,470	20	1.35	329	40	1,430	80%	\$1,144.08	
heavy equipment rental	8/29/2008	20	\$ 1,515.94	100%	1,516	20	1.34	378	101	1,414	80%	\$1,131.57	
WALLELE New Starter Panel for Pump 2	10/2/2008	20	\$ 2,163.00	100%	2,163	20	1.25	108	135	2,028	0%	\$0.00	
2007 Chevy Silverado	10/12/2008	7	\$ 8,405.72	100%	8,410	7	1.22	1,201	1,484	6,948	0%	\$0.00	
Repair Water Well	4/24/2007	20	\$ 1,631.00	100%	1,631	20	0.67	82	55	1,578	0%	\$0.00	
WALLELE Well #1-Check Well #1 & Replace Submeter	7/2/2007	20	\$ 3,345.93	100%	3,346	20	0.59	167	83	3,263	0%	\$0.00	
POLLWAT Motor Head, Check Valve, Airline, Wrap	8/27/2007	20	\$ 7,378.26	100%	7,378	20	0.34	369	127	7,251	0%	\$0.00	
Tap													
Total			1,760,194		1,831,843			\$2,676	268,774	1,424,889		489,484	

Trended Assets

Description	Current HW Index	Install HW Index	HW Line No.	Hardy Whitman Index	Current Cost per unit	Number of units	Current Cost	Trended Cris Cost-Invoiced
Pipe 2" - 11,712 feet * 12.38	379	146	38	0.385	\$12.38	11,712.00	\$144,984.68	\$ 55,855
Pipe 4" - 6,886 feet * 13.74	379	146	38	0.385	\$13.74	8,886.00	\$122,083.64	\$ 47,093
Pipe 6" - 57,065 feet * 15.40	379	146	38	0.385	\$15.40	57,065.00	\$879,078.20	\$ 339,542
Pipe 8" - 43,478 feet * 15.41	379	146	38	0.385	\$15.41	43,478.00	\$669,895.86	\$ 258,099
Total Pipe Installed							\$ 1,615,042.38	\$ 642,589
							Total trended value =	\$ 999,630
							Total trended pipe cost =	\$ 642,589

Pipe Costs Invoiced	
\$	387.53
\$	9,450.23
\$	982.98

Depreciation

Utility Name:
 Docket Number:
 Date Examined:
 Date Referenced:

DOUBLE DIAMOND UTILITIES CO
 30225-R (WATER) Refeat
 28-Apr-10 10:50 AM
 31-Dec-07

version: 20070403

DEPRECIATION **ANALYSIS**

Description	Acquired Date	Claimed Economic Life, yrs	Claimed Original Cost	% Used & Useful	Ver./Est. Original Cost	Economic Life, yrs	Actual Deprac. Life	Annual Deprac.	Accum. Deprac.	Net Plant	% of plant paid for by developer	Contributions In Aid of Contributions:	
												Developer \$	Customer \$
\$			8,039.55										
\$			1,566.16										
\$			7,076.09										
\$			46,775.00										
\$			16,771.13										
\$			31,353.31										
\$			141.44										
\$			10,991.78										
\$			97.69										
\$			7,837.50										
\$			4,565.00										
\$			2,200.00										
\$			116.15										
\$			4,001.25										
\$			4,592.50										
\$			5,570.00										
\$			1,457.50										
\$			10,003.13										
\$			1,447.13										
\$			7,205.00										
\$			8,635.00										
\$			510.74										
\$			30,428.00										
\$			19,645.00										
\$			12,887.50										
\$			19,090.64										
\$			15,922.50										
\$			2,838.02										
\$			2,585.00										
\$			6,861.07										
\$			19,814.88										
\$			2,442.00										
\$			5,735.63										
\$			3,708.22										
\$			713.57										
\$			3,575.00										
\$			5,282.69										
\$			2,609.26										
\$			1,555.38										
\$			345.76										
\$			91.75										
\$			900.00										
\$			435.00										
\$			8,531.04										
\$			10,000.00										

DOUBLE DIAMOND UTILITIES CO
38220-R (WATER) Retreat
28-Apr-10 10:50 AM
31-Dec-07

version: 20070403

DEPRECIATION ANALYSIS

[illegible]

Accounts Payable Coding Form

Vendor Heading: HDWAT #2

Vendor Name: HD Supply Waterworks

New Vendor:

Address or change:

Phone #:

Fed I.D. # or S.S. #:

Company: DDU

Department: Utilities

Location: THE RETREAT

Return Check to: VENDOR

Date required:

Invoice #	Invoice Date	Amount	Inter Co.	GL Account #	GL Acct. Description	Dept	GL Comment (20 Characters)	
8816903	02/24/09	\$ 133.80		8465-0000	R&M Collection Lines	8090	PVC pipe	\$ 133.80
8637749	02/25/09	\$ 780.48		8460-0000	R&M Distribution Lines	8090	kaplene hydrant <i>Fire Hydrant</i>	\$ 780.48
Total \$ 914.28								\$ 914.28

Account# 125185

Description (include explanation of any variance to budget)

Prepared by: Linda Brehm

03/03/09

Date Prepared

Approved by: Donald McKinney

Print Name

Signature

Accounting Use Only

Field Batch #

Acct. Approval:

AP Batch #



Local Service, Nationwide
P.O. Box 1419
Thomasville, GA 31798-1419

INVOICE

Branch Address:
HDSWW - WACO TX
Branch - 110
5000 Franklin Ave
Waco TX 76710 0000
254/772-7810

INVOICE #	8637749
INVOICE DATE	2/25/09
ACCOUNT #	128185
SALESPERSON	WACO HOUSE
BRANCH #	110
Total Amount Due	\$780.48

Remit To:
HD SUPPLY WATERWORKS, LTD.
PO BOX 840700
DALLAS, TX 75284 0700

Backordered from:
2/19/09 8594137

1278 1 MB 0.389 E0378X 10583 D110654849 P328423 0001:0001



DOUBLE DIAMOND PROPERTIES
CONSTRUCTION CO. - THE RETREAT
7725 FM 1434
CLEBURNE TX 76033-8368

DDU 6090
03-02-09 Shipped to:

7725 FM 1434
CLEBURNE, TX

8460

Return Top Portion With Payment For Faster Credit

Thank You For The Opportunity To Serve You.
We appreciate your prompt payment.

Date Ordered	Date Shipped	Customer PO No.	Job Name	Job No.	Bill of Lading	Shipped Via	Order Number
2/12/09	2/18/09	SEE BELOW	HYD & CHECK VLV			DIRECT	8637749
Product Code	Description	Quantity Ordered	Quantity Shipped	Back-Ordered	Price	Per	Amount
140007383195	CUSTOMER PO#- VERBAL -- LANE HD SUPPLY WATERWORKS PO#- 4122814 KUPFERLE #2 4" HYDRANT W/2EA	1	1		721.00000	EA	721.00
					Terms	SubTotal	
					NET 30	721.00	
					Tax	59.48	
					INVOICE TOTAL	\$780.48	
					INVOICE:	8637749	

This transaction is governed by and subject to HD Supply Waterworks standard terms and conditions, which are incorporated herein by this reference and accepted. To review these terms and conditions, please point your web browser to <http://waterworks.hdsupply.com/TandC/>.

HDSWW - WACO TX
Branch - 110
5000 Franklin Ave
Waco TX 76710 0000

THANK YOU FOR YOUR ORDER
VISIT
WATERWORKS.HDSUPPLY.COM
FOR OTHER SERVICES OFFERED

0001:0001

SENT TO

Fed I.D. # or S.S. #:

Location: THE RETREAT

Date required:

Customer# 978296

Signature

A/P Batch #:

USA BlueBookRemit to:
P.O. Box 9004
Gurnee, IL 60031-9004TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE: 1-800-493-9876
F.E.I.N.: 36-3645787**INVOICE**

INVOICE NO.	PAGE NO.
795749	1 of 1
CUSTOMER NO.	DATE
978296	04/14/09

BILL TO:
978296
THE RETREAT
7725 FM 1434
CLEBURNE, TX 76033

SHIP TO:

SAME
THE RETREAT
7725 FM 1434
CLEBURNE, TX 76033
ATTN LANE WESTBROOKS

DDU 6090

04-21-09

LW

8005

CUSTOMER P.O. NO.	SHIP DATE	SLP	TERMS	TAX CODE	SALES ORDER NO.	W/H	FREIGHT	SHIP VIA
PER LANE	04/14/09	CHH	NET 30	TX251004	603046	01	PREPAID	UPS
USA STOCK NO.	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
19737	AMCO HT4000 Hydrant Meter w/Check Valve, Gallons	1	1	0	EA	1075.00	EA	1075.00

RECEIVED
APR 20 2009THANK YOU for your business!
1.5% MONTHLY FINANCE CHARGE
ON AMOUNTS 30 DAYS PAST DUE
Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
1075.00	.00	.00	83.31	34.51	1192.82

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees, and court costs when necessary, will be added to the balance due.

App Budget #:



ASHLEY'S ELECTRIC
26006 Wood Acre Drive
Whitney, Texas 76692
(214) 808-2300
TECL17234 TACLA013622C

Invoice

DATE	INVOICE NO.
4/21/2009	1850

BILL TO
Double Diamond Utilities 10100 North Central Expy, Ste. 600 Dallas, Texas 75231 Attn: Donald McKinney, Sr.

P.O. NO.	TERMS	PROJECT
Retreat	Due on receipt	DD Utilities

DESCRIPTION	QTY	RATE	AMOUNT
Materials- transfer switch		3,700.00	3,700.00
Materials- shipping and tax for transfer switch		443.84	443.84
Materials- generator plug for transfer switch		1,000.00	1,000.00
3 175-amp Fuses		192.00	192.00
Installed transfer switch	4	85.00	340.00
New main disconnect switch for well controller		585.70	585.70
Tax for disconnect switch		48.46	48.46
Misc. Materials		75.00	75.00
Replaced pump controller disconnect	2.5	86.00	212.50
Regulated by the Texas Dept. of Licensing & Regulation P.O.Box 12157, Austin, Texas 78711 (800) 803-9202 (512) 463-6599 website: www.license.state.tx.us/complaints			
We appreciate your business!!			Total \$6,597.50

HOME OFFICE

Account# 15987

A/P Batch #: AB1-39

ACT PIPE & SUPPLY

CORPORATE OFFICE - HOUSTON, TEXAS
(713) 937-0600 (800) 231-9808

15931
DOUBLE DIAMOND UTILITIES CO
7725 FM 1434
CLEBURNE, TX 76033

INVOICE NUMBER 318304

REMITTANCE ONLY
P.O. BOX 201810
HOUSTON TX 77216-1810

1
05/20/09

SHOP

444

CUSTOMER P.O. NUM	SHIP DATE	SALES PERSON	TERMS	TAX CODE	DOC NO.	WH	FREIGHT	SHIP VIA
LANE	05/06/09	418	NET 30 DAYS	TEMPLE	164543	90		UPS
ITEM	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
PPD-07	1" HENDEY NITRO II PD METER W/ AMR/USG REGISTER W/ ETRX	4.00	4.00		EA	231.50	EA	926.00
SHIP/HAND	SHIPPING/HANDLING	1.00	1.00		EA	.00	EA	.00
<p>DDU 6090 05-27-09 LW 8460</p> <p>PAY ONLY 1/2 THE AMOUNT \$501.20 WE WILL BE CREDITED FOR 1/2</p> <p>RECEIVED MAY 23 2009</p> <p>Wilson 5/28 - spoke w/Rhonda - checking on credit invoice. 6/17 - left msg w/Rhonda about credit inv. 6/25 - left msg w/Rhonda about credit</p>								
MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE			
926.00	.00	.00	76.40	.00	1002.40			

INVOICES PAYABLE IN HOUSTON, HARRIS COUNTY TEXAS. PAST DUE ACCOUNTS SUBJECT TO SERVICE CHARGE OF 1.5% PER MONTH AND TERMS ON REVERSE HERETO. ACCEPTANCE OF GOODS CONSTITUTES AN AGREEMENT BY BUYER OF ALL TERMS HEREIN.

THIS TRANSACTION IS GOVERNED BY ACT PIPE & SUPPLY, INC. AND/OR ACT FABRICATION, INC.'S STANDARD CONDITIONS OF SALE AS PRINTED ON THE BACK OF THIS INVOICE.

ORIGINAL

ACT PIPE & SUPPLY

CORPORATE OFFICE - HOUSTON, TEXAS
(713) 937-0600 (800) 231-9808

15931
DOUBLE DIAMOND UTILITIES CO
7725 FM 1434
CLEBURNE, TX 76033

REMITTANCE ONLY
P.O. BOX 201810
HOUSTON TX 77216-1810

336874CM

1
07/10/09

SHOP
THE RETREAT
00000

CUSTOMER P.O. NUM.	SHIP DATE	SALES PERSON	TERMS	TAX CODE	DOC NO.	WH	FREIGHT	SHIP VIA
LANE	07/10/09	418	CREDIT MEMO	TEMPLE	C68748	90		BEST WAY
ITEM	DESCRIPTION	ORDERED	SHIPPED	BACKORDER	U/M	PRICE	PER	EXTENSION
PPD-07	From CRS Doc# 052254 1" HENDEY NITRO II PD METER W/ AMR/USG REGISTER From CRS# 052254 Ln 002 Past Invoice # 318304	-2.00	-2.00		EA	231.50	EA	-463.00
<div>RECEIVED</div> <div>JUL 20 2009</div>								
MERCHANDISE		MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE		
-463.00		.00	.00	-38.20	.00	-501.20		

INVOICES PAYABLE IN HOUSTON, HARRIS COUNTY TEXAS. PAST DUE ACCOUNTS SUBJECT TO SERVICE CHARGE OF 1.5% PER MONTH AND TERMS ON REVERSE HERETO. ACCEPTANCE OF GOODS CONSTITUTES AN AGREEMENT BY BUYER OF ALL TERMS HEREIN.

THIS TRANSACTION IS GOVERNED BY ACT PIPE & SUPPLY, LTD. AND/OR ACT FABRICATION, INC.'S STANDARD CONDITIONS OF SALE AS PRINTED ON THE BACK OF THIS INVOICE.

ORIGINAL

AP Batch #: _____



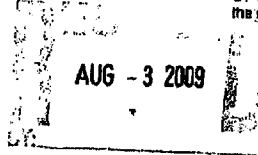
**Southern
Plains**

DDU 6040
08-05-09 *LW*

Cummins PLA

TERMS: Payable in U. S. Dollars at time of receipt unless credit has been approved in advance. Invoices with approved credit are due NET 10TH DAY OF THE MONTH FOLLOWING THE DATE OF INVOICE. Past due invoices are subject to interest charges at the rate of 1.5% per month (18% per annum).

8450



CSPL - DFW PWR
GENERATION
600 NORTH WATSON ROAD
ARLINGTON, TX 76011-
(817)640-6956

INVOICE NO
032-57013
REMIT TO: P. O. BOX 910508 DALLAS, TEXAS 75391-0508

BILL TO

WHITE BLUFF RESORT
2022 MISTY VALLEY CIRCLE
WHITNEY, TX 76692-

OWNER

WHITE BLUFF RESORT
2022 MISTY VALLEY CIRCLE
WHITNEY, TX 76692-
RICHARD ZINT - 254 694-4000

Cummins Southern Plains, LLC

PAGE 1 OF 1

*** CCARD ***

DATE	CUSTOMER ORDER NO.	DATE IN SERVICE	ENGINE MODEL	PUMP NO.	EQUIPMENT MAKE
26-JUN-2009	N/A		150 DSHAA		ONAN
CUSTOMER NO.	SHIP VIA	FAIL DATE	ENGINE SERIAL NO.	CPL NO.	EQUIPMENT MODEL
149481		24-JUN-2009	K070134516		GEN SET
RET. NO.	SALESPERSON	PARTS DISP.	MILEAGE/HOURS	PUMP CODE	UNIT NO.
21126	17352		14.2		K070134516
QUANTITY ORDERED	QUANTITY SHIPPED	PART NUMBER	DESCRIPTION	PRODUCT CODE	UNIT PRICE
					AMOUNT

OSN/MSNVIN

NA

YEAR 2007

COMPLAINT

FULL SRV W/LOAD BANK 2 HR

CORRECTION

UPON ARRIVAL IN WHITNEY, CUSTOMER EXPLAINED MOBILE UNIT HAD BEEN MOVED TO OTHER SITE IN CLEBURNE. TRAVEL TO SITE. GAINED ACCESS TO GENSET. PERFORMED FULL SERVICE PM. ALL OPS NORMAL. PERFORMED 2 HOUR LOAD BANK TESTING. CUSTOMER AT "THE RETREAT" WOULD LIKE A COPY OF PAPERWORK FAXED TO HIM, DUE TO WORK BEING PERFORMED AFTER HOURS. ALL OPS NORMAL. UNIT LEFT IN "OFF" POSITION, BREAKER OPEN DUE TO EXPOSED PIGTAIL ON TRAILER.

NEW SITE ADDRESS IS 7725 FM 1434, CLEBURNE, TX
CONTACT: LANE WESTBROOKS 817-933-4284

PM MAINT RT

PM FLAT RATE

LOCAL	1,372.00
MTA	20.58
STATE	85.75

*Bill to
Retreat*

Billing Inquiries? Please call us at (800) 306-6801. Visit us on the Internet at www.cummins-sp.com.

This invoice is subject to the terms and conditions of sale, including limitations on warranties, detailed on the reverse side of this form. Customer acknowledges the existence of these terms and conditions and confirms they have been read and fully understood. Cummins Southern Plains, LLC is a Texas limited liability company.

SUB TOTAL: 1,372.00

TOTAL TAX: 113.19

TOTAL AMOUNT: US \$ 1,485.19

AUTHORIZED BY: _____

DATE: _____

SERVICE ORDER



RD 21126

CUST. NAME (BILL TO) WHITE BLUFF RESORT (RETREAT @ CLEBURNE) ADDRESS 2022 MISTY VALLEY CIRCLE CITY STATE ZIP CODE WHITNEY TEXAS 76692 OWNER NAME / TRUCK DOMICILE ADDRESS CITY STATE ZIP CODE		CUST. NO. 148481 EMP. NO. 011218 PAYMENT MILEAGE (RT) 120 SRT MODEL # UNIT NO. C.P.L.	CONTACT NAME RICHARD ZINT DATE RECEIVED 6/24/09 EQUIP. MAKE EQUIP. MODEL ACCESS CODE DATE IN SERVICE MILEAGE/HOURS 4.2 DATE OF FAILURE TURBO. AIR COMP. SER# ENGINE MODEL, H.P. ENGINE SERIAL NO. GENERATOR MODEL NO. 1500SHAA GENERATOR SERIAL NO. K070134516	CUSTOMER PHONE 254-694-4000 CUSTOMER ORDER NO.
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CUSTOMER'S COMPLAINT AND/OR SERVICE REQUESTED: FULL SERVICE, 2 HR. LOAD BANK

REMARKS OR SPECIAL INSTRUCTION:

UPON ARRIVAL IN WHITNEY, CUSTOMER EXPLAINED MOBILE UNIT HAD BEEN MOVED TO OTHER SITE IN CLEBURNE. TRAVEL TO SITE. GAINED ACCESS TO GENSET PERFORMED FULL SERVICE PM. ALL OPS NORMAL. PERFORMED 2 HR. LOAD BANK TESTING. CUSTOMER AT "THE RETREAT" WOULD LIKE A COPY OF PAPERWORK FAXED TO HIM. DUE TO WORK BEING PERFORMED AFTER HOURS. ALL OPS NORMAL. UNIT LEFT IN OFF POSITION, BREAKER OPEN DUE TO EXPOSED PIGTAIL ON TRAILER. TRAVEL TO BASE.

NEW SITE ADDRESS IS 7725 FM 1434, CLEBURNE, TX
CONTACT: LANE WESTBROOKS 817-933-4204

Hazard Analysis Checklist

PLEASE IDENTIFY THE POTENTIAL HAZARDS IN THE WORK AREA. ATTENTION SHOULD BE GIVEN TO THESE DURING THE COURSE OF THE WORK. WHERE POSSIBLE, ELIMINATE THE HAZARDS OR USE THE PROPER PPE.

Work at Heights	Handling heavy objects	Difficult access
Live electrical exposure	Eye Hazards	Excessive Noise
Traffic in area	Pinch Hazards	Slip Hazards
Other contractors working near or through work area	Other environmental hazards (e.g. bees, animals, etc.)	Tripping hazards around walkways and access points
Handling sharp objects or near sharp corners	Lack of training in task at hand	Head Hazards including panel doors
Poor weather	Wet area or poor weather	Other

DCA LEVEL (2.2) ANTI-FREEZE LEVEL (-35) RAN UNIT FOR: 21 hours

THE LIMITED WARRANTIES PUBLISHED BY CUMMINS SOUTHERN PLAINS, LTD. ("CSPL") AND OTHER TERMS AND CONDITIONS ON THE REVERSE SIDE OF THIS DOCUMENT APPLY. LABOR WARRANTY IS LIMITED TO REPERFORMING THE REPAIR OR CAUSING THE REPAIR TO BE MADE AND IN NO EVENT WILL CSPL BE LIABLE FOR CONSEQUENTIAL DAMAGES. CSPL'S LABOR WARRANTY IS LIMITED TO A PERIOD OF SIX MONTHS, 50,000 MILES, OR 1,800 HOURS OF OPERATION, WHICHEVER COMES FIRST, FOR ANY SERVICE PERFORMED.

The undersigned hereby authorizes the above repair work to be done along with the purchase of the necessary materials. The undersigned grants CSPL, its employees, and its agents permission to operate the equipment described above on streets, highways, or elsewhere for the purpose of testing and/or inspection. An express mechanic's lien and/or possessory lien is hereby acknowledged on the equipment to secure the cost of the repairs. The undersigned further acknowledges that CSPL is not responsible for loss or damage to the equipment or personal property left with the equipment in case of fire, theft, or any other cause beyond CSPL's control.
CSP-040 (12/05)

Tech: BLAKE HODGES

Authorized By (Print):

Customer's Signature:



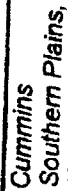
Cummins
Southern Plains, Ltd.

600 NORTH WATSON ROAD * P.O. BOX 90027
ARLINGTON, TEXAS 76004-3027
TEL: (817) 640-6801 * FAX: (817) 640-6852

EMERGENCY POWER SYSTEM FIELD SERVICE REPORT

LEGEND:
X - INSPECTED - OK
T - TESTED - OK
A - ADJUSTED
R - REPAIRED / CHANGED
C - CHANGE
N - NOT APPLICABLE
* - REQ'S REPAIR - SEE COMMENTS

CUSTOMER	WHITE BLUFF RESORT (RETREAT C) 7725 FM 1434 CLEBURNE, TX	MODEL 150DSHAA SERIAL NO K070134516 W.O. NO. 21126 DATE 6/24/09 HOUR METER READING 4.2	
	ENGINE - GENERAL LOOSE COMPONENTS X LEAKS X FAN BELTS X LUBRICATION LEAKS X OIL LEVEL X FILTERS C OIL SAMPLE N REAR SEAL X FUEL SYSTEM LEAKS X FILTERS C LINE CONDITION X DRAIN SEDIMENT N FUEL LEVEL 3/4 WATER LEVEL FULL FLOAT SWITCH X TRANSFER PUMP N FUEL SAMPLE N AIR FILTER N CARB/REGULATOR N SOLENOID N IGNITION SYSTEM PLUGS IGNITION KIT WIRING COIL CORROSION TIMING	COOLING SYSTEM ANTIFREEZE (Gardol P1-35) DCA 2.2 FILTER C HOSE X BELTS X COOLING FANS X WATER HEATER X PILLOW BLOCK N EXHAUST LEAKS X CONDENSATION X TURBO CHARGER X FLEX PIPE X RAIN CAP X HOUSING/CABINETS GENERAL X FIT X DECALS X AC ELECTRICAL BRUSHES N INSTRUMENTS X REGULATOR X DC ELECTRICAL BATTERIES SPECIFIC GRAVITY 1.275 LOAD TEST 20.2 SHUTDOWNS LOP HET	DC CONT. O/SPEED X O/CRANK X PREALARMS X BATT. CHG. RATE 26.1 ANNUNCIATOR OPERATIONAL LOAD X NO LOAD SEQUENCE VOLTAGE A 480 B 480 C 480 AMPS A 149 B 149 C 149 FREQUENCY 60 START TIME 4:45 P.M. FINAL SYSTEM CHECK OUTPUT BREAKER IN CLOSED POSITION YES SYSTEM IN AUTO MODE YES RAN UNIT FOR: 30 Minutes CUSTOMER BLAKE HODGES TECHNICIAN
	CUSTOMER INSTRUCTIONS AND/OR COMMENTS:		

[illegible]