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COMPLIANCE TARIFF FILING NO. 42759

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ANNUAL TRUE-UP COMPLIANCE §
FILING OF ONCOR ELECTRIC §
DELIVERY COMPANY LLC §
CONCERNING RIDER TC1 - §
TRANSITION CHARGE §

BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS

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August 15, 2014

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COMPLIANCE TARIFF FILING NO. _____

ANNUAL TRUE-UP COMPLIANCE	§	
FILING OF ONCOR ELECTRIC	§	
DELIVERY COMPANY LLC	§	BEFORE THE
CONCERNING RIDER TC1 -	§	PUBLIC UTILITY COMMISSION
TRANSITION CHARGE	§	OF TEXAS

**ANNUAL TRUE-UP COMPLIANCE FILING
OF ONCOR ELECTRIC DELIVERY COMPANY LLC
CONCERNING RIDER TC1 - TRANSITION CHARGE**

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

COMES NOW, Oncor Electric Delivery Company LLC ("Oncor" or the "Company"), and files this its Annual True-up Compliance Filing ("Annual True-Up") concerning Rider TC1 transition charges, and would respectfully show the following:

I. Background

In accordance with the Financing Order adopted on August 5, 2002 in *Joint Application for Approval of Stipulation Regarding TXU Electric Company Transition to Competition Issues*, PUC Docket No. 25230 (the "Financing Order"), Oncor Electric Delivery Transition Bond Company LLC ("Bond Company") securitized certain regulatory assets and other qualified costs on August 21, 2003 by issuing transition bonds (the "Transition Bonds")¹. Oncor is the servicer for Bond Company with respect to the Transition Bonds and in that role it bills, collects, receives and adjusts the transition charges imposed pursuant to Oncor's Tariff For Retail Delivery Service, Section 6.1.1.2.1 - Rider TC1 - Transition Charge, and remits the amounts received to the trustee to repay the Transition Bonds. The Financing Order and Rider TC1 set out the rates and terms and conditions under which transition charges will be billed and collected with respect to the Transition Bonds.

¹ Bond Company also issued a separate series of transition bonds on June 7, 2004.

II. Authorized Representatives

Oncor's authorized representatives for this filing are:

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III. Purpose of Filing and Jurisdiction

The Company is filing for an Annual True-Up of its Rider TC1 transition charges in accordance with the Financing Order. The Public Utility Commission of Texas (the "Commission") has jurisdiction over this Annual True-Up pursuant to PURA §§39.303 and 39.307.

IV. Timing of Annual True-Up

Ordering Paragraph No. 11 of the Financing Order provides that "True-ups of the transition charges shall be undertaken and conducted as described in Findings of Fact Nos. 91 through 101 of this Financing Order." Finding of Fact No. 91 requires the servicer of transition bonds to make an annual true-up adjustment filing with the Commission "within 45 days of the anniversary of the date of the original issuance of the transition bonds of that series." The original issuance of the Transition Bonds was August 21, 2003, and thus annual true-up filings are required each year within the 90-

day window starting 45 days before August 21st and ending 45 days after August 21st (July 7th to October 5th).

V. Description of Annual True-Up Adjustment to Rider TC1

Findings of Fact Nos. 91-93 of the Financing Order set out the manner in which the annual true-up adjustments are to be made to transition charges. Oncor has made the Rider TC1 transition charge adjustments contained in this filing consistent with that procedure. Details of the adjustments are found in Attachments 1 through 7 hereto, and are explained below.

Attachment 1

This attachment is a summary of the Rider TC1 transition charge adjustment calculations. An explanation of each column in Attachment 1 is set out below.

Column 1 shows the scheduled periodic payments required on the Transition Bonds during the period for which the adjusted Rider TC1 transition charges are to be in effect. This period includes payments scheduled in February and August 2015. These payments are set out in the column titled "Total Revenues" on page 1 of Attachment 3 to the Issuance Advice Letter filed with the Commission on August 15, 2003, in PUC Docket No. 25230 prior to the issuance of the Transition Bonds (the "Issuance Advice Letter"). The total of these two scheduled payments is \$57,276,249.00². The scheduled payments have been allocated to the various customer classes using the Regulatory Asset Allocation Factors contained in Finding of Fact No. 90 of the Financing Order and the methodology outlined in Finding of Fact No. 89 of the Financing Order with respect to the demand and non-demand classes of the General Service Secondary and General Service Primary customer classes.

Column 2 sets out the under- and over-collections of transition charges by customer class that existed as of July 31, 2014. The amounts found in Column 2 equal the amounts of actual Rider TC1 transition charge collections by customer class from August 1, 2013 through July 31, 2014, plus

² See Attachments 2 and 5 for more detail on the scheduled periodic payment requirements.

investment earnings on the general, capital, overcollateralization and reserve subaccounts (if applicable and allocated to each customer class), minus/plus the under-/over-collections that existed as of July 31, 2013 for each customer class, minus the February 2014 scheduled payment of \$31,455,395.42 and the \$25,822,925.67 scheduled payment due on August 15, 2014 (each payment allocated to each customer class), minus all “other amounts due in connection with the transition bonds (including ongoing fees and expenses and amounts required to be deposited in or allocated to any collection account or subaccount) during the period for which such adjusted transition charges are to be in effect”³, allocated to each customer class. Some customer classes show over-collections, while others show under-collections, with the total being an over-collection as of July 31, 2014 of \$1,142,206.75. These under- or over- collections are anticipated to be collected from/credited to the various customer classes by July 31, 2015.⁴

Column 3 equals the transition charge amounts that were billed under the current Rider TC1 transition charges that will be collected after July 31, 2014. The collection amounts are based upon actual billings for the last three⁵ billing cycle days of June 2014 and the full July 2014 billing month, while the collection amount for the August 2014 billing month is estimated. The estimated collections for August 2014 are net of the allowance for charge-offs that Retail Electric Providers (“REPs”) are allowed to “hold back” from their transition charge payments to Oncor.⁶

Column 4 equals the sum of Columns 1 and 2 minus Column 3, and represents the Periodic Payment Requirement (\$44,482,381.90) that must be collected by July 31, 2015 through the Rider TC1 transition charges as adjusted by this filing. This represents the amount that is needed to make scheduled principal and interest payments on the Transition Bonds in February and August 2015 and also meet all other ongoing fees and expenses of Bond Company and funding of required collateral accounts associated with the Transition Bonds.

³ See Financing Order, Finding of Fact No. 91.

⁴ See Attachments 2, 3 and 5 for more detail on the under-/over- collections.

⁵ Typically, Oncor has three June billing cycles collect after July 31st.

⁶ See Attachments 2 and 5 for more detail on the collections occurring after July 31, 2014.

Column 5 constitutes the Periodic Billing Requirement (\$44,843,009.38), and is the total amount of billings that, after considering the charge-off factor, produces the needed Periodic Payment Requirement derived in Column 4. The Periodic Payment Requirement must be “grossed up” to reflect the allowance for charge-offs that REP’s are allowed to “hold back” from their Rider TC1 transition charge payments.⁷ The 0.8042 percent (0.8042%) “hold back” factor included in the calculation of the Periodic Billing Requirement in Attachment 1 was calculated based upon information provided by REPs as to their actual charge-off experience. For REPs that did not provide their requested actual charge-off experience, Oncor has used a charge-off factor of 0.00 percent (0.00%). Because the charge-off rate is also applied to the hold back amount itself, the Periodic Billing Requirement must be increased 1.01 times to produce the Periodic Billing Requirement.⁸

Column 6 contains the forecasted billing units, by customer class, for the September 2014 monthly billing cycle (which will be the first month that will reflect the adjusted Rider TC1 transition charges implemented in this filing) through the first eighteen billing cycle days of June 2015. The reason that only the first eighteen billing cycle days of June 2015 are used is that the Rider TC1 transition charge revenues for the consumption after that date will not be collected by July 31, 2015 (in time to be used for the August 2015 scheduled payment) due to the 35-day collection period of transition charges.⁹

Column 7 sets out the adjusted Rider TC1 transition charges by customer class, and is calculated by dividing the Periodic Billing Requirement in Column 5 for each class by that class’ forecasted billing units shown in Column 6. Column 7 shows the adjusted Rider TC1 transition charges that will be in effect for the September 2014 through August 2015 billing months.

⁷ See Financing Order, Ordering Paragraph No. 33.

⁸ The calculation is: $1/(1-0.008042) = 1/0.991958 = 1.008107$. In Attachment 1, column 5, the Periodic Billing Requirement has been calculated by dividing the Periodic Revenue Requirement by 0.991958.

⁹ See Financing Order, Finding of Fact No. 58.

Attachment 2

Page 1 of Attachment 2 provides additional detail for the figures found in Attachment 1, columns 1 through 4. The top part of page 1 details the amounts of the scheduled Transition Bond payments (including principal, interest, fees and overcollateralization subaccount deposits) for February and August 2015 (Attachment 1, column 1), minus the current over-collection amount (Attachment 1, column 2). The bottom part of page 1 of Attachment 2 details the outstanding collections anticipated by month (Attachment 1, column 3) and then shows the total amount of scheduled periodic payment requirement (\$44,482,381.90 – Attachment 1, column 4).

Page 2 of Attachment 2 provides further detail for the estimated collections from the August 2014 billing units. The estimated billing units are multiplied by the current Rider TC1 transition charges to show the projected transition charge billings, and the projected collections after the REPs current 1.6458¹⁰ percent hold back, by customer class and in total.

Page 3 of Attachment 2 provides the forecasted billing determinants by customer class for the billing months of August 2014 through cycle 18 of June 2015.

Attachment 3

This attachment provides additional detail supporting the over-collection amount of \$1,142,206.75 that existed as of July 31, 2014, which is found in Attachment 1, column 2. Page 1 of Attachment 3 details the collections and investment earnings from August 1, 2013 through January 31, 2014, that were available to make the February 2014 scheduled payment. It then details the amount of the February 2014 Scheduled Periodic Payment and subtracts from it the surplus that existed as of July 31, 2013 (\$458,493.36), showing that a shortfall of \$499,560.32 existed as of that payment date.

¹⁰ The previous charge off factor of 1.6458% was used to estimate the August collections since the new charge off factor of 0.8042% will not go into effect until the September billings.

Page 2 of Attachment 3 then provides similar detail with respect to the collections, investment earnings, and the August 2014 payment, producing the over-collection amount found in Attachment 1, column 2.¹¹

Attachment 4

This attachment contains the three Semi-Annual Servicer's Certificates issued by Oncor in August 2013, February 2014, and August 2014, which show, in part, the over-/under-collection balances and investment earnings found in Attachments 3 and 5.

Attachment 5

This attachment shows the detail of the Rider TC1 transition charge billings and collections from August 1, 2013 through July 31, 2014, and presents them on a total and per customer class basis. Investment earnings on the General Subaccount, the Capital Subaccount, the Overcollateralization Subaccount, and the Reserve Subaccount, if applicable¹², are allocated to the customer classes based on that class' pro rata share of collections and are added to the collections to arrive at a total amount available for payments of \$57,962,034.48. The "Previous Periodic Payment Requirement" figure of \$56,819,827.73 shown on page 1 of the attachment equals the sum of (1) the over-collection that existed as of July 31, 2013 (\$458,493.36 – See Attachment 3, page 1); (2) the February 2014 Scheduled Periodic Payment Requirement (\$31,455,395.42 – See Attachment 3, page 1); and (3) the August 2014 Scheduled Periodic Payment Requirement (\$25,822,925.67 – See Attachment 3, page 2). The total amount available for the payments applied against the Previous Periodic Payment Requirement yields a total over-collection of \$1,142,206.75 as of July 31, 2014. The under-/over- collection amounts for each customer class are shown on pages 2 through 12 of this attachment. As with Attachment 3, this information supports the calculation of the under- and over-collection amounts by customer class found in Attachment 1, column 2.

¹¹ See Attachment 5 for more billing, collection and payment details.

¹² See Attachment 4, pages 6 and 11.

Attachment 5 then shows the Scheduled Periodic Payment Requirements for February and August 2015, and presents them on a total and per customer class basis. The total of these two Scheduled Periodic Payment Requirements of \$57,276,249.00 (\$31,448,482.00 + \$25,827,767.00) agrees with the amounts found in Attachment 2, page 1 and Attachment 1. The under-/over-collection amounts that exist as of July 31, 2014 are then added to/subtracted from the two Scheduled Periodic Payment Requirements. One-half of the under-/over- collection amount is added to/subtracted from each of the two payment requirements. Collections that are expected to be received after July 31, 2014 resulting from billings that occurred during the last three billing cycles of June 2014, and the full billing months of July and August 2014 are subtracted from the February 2015 Scheduled Periodic Payment Requirement. This information is presented on a total and per customer class basis and supports the amounts shown by customer class found in Attachment 1, column 4.

Attachment 6

Attachment 6 contains the Monthly Servicer's Certificates issued by Oncor for the months of August 2013 through July 2014. These certificates provide, by customer class, the monthly Rider TC1 transition charges in effect, the amount of transition charges billed, the actual payments received, and the remittances made to the trustee. This information supports the figures found in Attachment 5.

Attachment 7

This attachment contains the new Rider TC1 – Transition Charge tariff schedule that, pursuant to Finding of Fact No. 100 of the Financing Order, goes into effect immediately upon filing. The actual change in the rates found in Rider TC1 will be effective August 28, 2014, the first billing cycle day for the September 2014 billing month. Both a clean version and a notated version of the revised tariff are included.

VI. Notice of Ownership of Transition Charges

The Financing Order and the servicing agreement pursuant to which Oncor services the Transition Bonds on behalf of Bond Company require periodic notices as to the ownership of the transition charges. Attachment 8 hereto provides such notice. Oncor has also separately provided this notice to REPs that bill transition charges in Oncor's service territory.

VII. Affidavit

Attachment 9 hereto is an affidavit by Mr. J. Michael Sherburne supporting this filing.

Respectfully submitted,

Oncor Electric Delivery Company LLC



Howard V. Fisher

Senior Counsel

State Bar No. 07051500

1616 Woodall Rodgers Freeway, Suite 6065

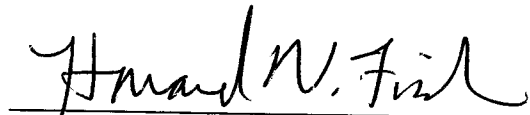
Dallas, Texas 75202

(214) 486-3026

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing, with all attachments, was hand delivered, electronically mailed, or sent by overnight delivery or United States first class mail to all parties to PUC Docket No. 21527, *Application of TXU Electric Company for Financing Order to Securitize Regulatory Assets and Other Qualified Costs*, this 15th day of August 2014.



Howard V. Fisher

ONCOR ELECTRIC DELIVERY COMPANY LLC

ANNUAL TRUE-UP ADJUSTMENT SUMMARY
RIDER TC1 - TRANSITION CHARGE

	(1) Scheduled Periodic Payment Requirement *	(2) Existing Under/(Over) Collection **	(3) Outstanding Collections Under Existing Transition Charges ***	(4) = (1)+(2)-(3) Periodic Payment Requirement	(5) = (4)/0.991958 Periodic Billing Requirement	(6) September 2014 to June 2015 Forecasted Billing Units ****	(7) = (5)/(6) Adjusted Transition Charges \$/kW or \$/kWh
Residential	\$23,638,194.34	(\$1,400,317.36)	\$5,313,068.46	\$16,924,808.53	\$17,062,021.30	32,660,789,861	0.000522
General Service Secondary	\$25,620,983.53	\$427,670.41	\$5,043,395.73	\$21,005,258.21	\$21,175,552.00		
Rate GSS (Small)	\$2,549,396.31	(\$307,608.73)	\$531,333.79	\$1,710,453.79	\$1,724,320.78	3,595,756,006	0.000480
Rate GSL (Large)	\$23,071,587.22	\$735,279.14	\$4,512,061.94	\$19,294,804.42	\$19,451,231.22	113,147,045	0.172
General Service Primary	\$3,378,267.72	(\$164,242.93)	\$612,988.79	\$2,601,036.00	\$2,622,123.11		
Rate GPS (Small)	\$86,887.89	(\$6,222.40)	\$14,457.91	\$66,007.57	\$66,542.71	195,301,916	0.000341
Rate GPL (Large)	\$3,291,579.83	(\$158,020.53)	\$598,530.88	\$2,535,028.43	\$2,555,580.40	17,886,882	0.143
High Voltage	\$1,596,575.44	\$17,233.87	\$208,229.33	\$1,405,579.97	\$1,416,975.29	12,695,773	0.112
Lighting Service	\$391,540.44	\$16,016.84	\$71,298.72	\$336,258.56	\$338,984.68	371,974,342	0.000911
Instantaneous Interruptible	\$1,063,505.39	(\$33,478.47)	\$175,326.21	\$854,700.72	\$861,629.94	9,676,560	0.089
Noticed Interruptible	\$1,587,182.14	(\$5,089.11)	\$227,353.11	\$1,354,739.92	\$1,365,723.06	7,534,642	0.181
Total	\$57,276,249.00	(\$1,142,206.75)	\$11,651,660.35	\$44,482,381.90	\$44,843,009.38		

* Allocated by RAAF (Financing Order, Finding of Fact No. 90):

Residential	41.2705%
General Service - Secondary	44.7323%
General Service - Primary	5.8982%
High Voltage Service	2.7875%
Lighting Service	0.6836%
Instantaneous Interruptible	1.8568%
Noticed Interruptible	2.7711%
Total	100.0000%

** Actual Under/(Over) Collection Existing as of July 31, 2014 - to be Recovered/(Used) by July 31, 2015
*** Projected Collections From Existing TC1 Rates Coming in After July 31, 2014
**** June 2015 Billing Units Through Billing Cycle 18 Only (Cycles 19-21 collected after July 31, 2015)

ONCOR ELECTRIC DELIVERY COMPANY LLC

SCHEDULED PERIODIC PAYMENT SUMMARY

Scheduled Periodic Payment Requirements (Attachment 1, Column 1)

February 2015 Payment:

Fees and Expenses	\$256,923.00
Interest	1,474,448.00
Principal	29,612,944.00
Overcollateralization Subaccount Deposit	104,167.00
Total February 2015 Payment	\$31,448,482.00

August 2015 Payment

Fees and Expenses	\$256,923.00
Interest	671,937.00
Principal	24,794,740.00
Overcollateralization Subaccount Deposit	104,167.00
Total August 2015 Payment	\$25,827,767.00

Total Scheduled Periodic Payment Requirement **\$57,276,249.00**

Existing Under/(Over)-collection Amount (as of July 31, 2014)
(Attachment 1, Column 2) **(\$1,142,206.75)**

Total Requirement From New Transition Charges **\$56,134,042.25**

Less Outstanding Collections Under Existing Transition Charges
(Attachment 1, Column 3)

June 2014 Billings (cycles 19 - 21 collected in August)	\$715,757.08
July 2014 Billings	\$5,312,672.60
August 2014 Billings	\$5,623,230.67
Total Outstanding Collections	\$11,651,660.35

Amount of Scheduled Periodic Payment Requirement to be Collected
Under Adjusted Transition Charges (Attachment 1, Column 4) **\$44,482,381.90**

ONCOR ELECTRIC DELIVERY COMPANY LLC

6.1.1.2.1 Rider TC1 - Transition Charge Estimated August 2014 Billing and Collection

<u>Class</u>	<u>August 2014 Billing Units *</u>	<u>Charge \$/kW or \$/kWh</u>	<u>Billed \$</u>	<u>Collected ** \$</u>
Residential	4,679,682,000	0.000576	2,695,496.83	2,651,134.35
General Service Secondary				
Rate GSS (Small)	415,537,715	0.000580	2,401,826.15	2,362,296.89
Rate GSL (Large)	12,277,354	0.176	241,011.87	237,045.30
			2,160,814.27	2,125,251.59
General Service Primary				
Rate GPS (Small)	20,228,946	0.000378	291,700.71	286,899.90
Rate GPL (Large)	1,844,508	0.154	7,646.54	7,520.69
			284,054.17	279,379.21
High Voltage	1,263,823	0.079	99,842.02	98,198.82
Lighting Service	36,728,437	0.000886	32,541.40	32,005.83
Instantaneous Interruptible	999,187	0.085	84,930.93	83,533.14
Noticed Interruptible	755,023	0.147	110,988.39	109,161.74
Total			<u>5,717,326.43</u>	<u>5,623,230.67</u>

* Collected in September and October 2014

** Billed amount minus 1.6458% charge off factor - new charge off factor of 0.8042% goes into effect with September billings

ONCOR ELECTRIC DELIVERY COMPANY LLC

2014 Plan
TC Billing Determinants

	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	June 2015 *	Sept. 2014 - June 2015 *
Residential													
MWH	4,679,682	4,380,653	3,112,358	2,388,127	3,076,195	4,212,509	4,253,255	3,258,175	2,435,855	2,492,556	3,559,624	3,051,106	32,660,790
General Secondary (Firm)													
MWH	4,359,369	4,389,934	3,856,966	3,389,945	3,520,934	3,691,617	3,525,736	3,445,236	3,406,555	3,485,494	3,995,013	3,424,297	36,136,714
Small	415,538	428,062	374,768	323,537	378,259	410,258	388,752	367,616	310,746	306,162	358,862	307,596	3,595,756
Large	3,943,832	3,961,872	3,482,199	3,066,408	3,142,675	3,281,359	3,136,984	3,077,620	3,095,808	3,179,332	3,636,151	3,116,701	32,540,958
TC Billing Demand Kw	12,277,354	11,768,137	11,635,156	11,058,042	11,380,113	11,765,898	11,395,056	11,456,859	11,383,131	11,415,371	11,537,497	9,889,283	113,147,045
General Primary (Firm)													
MWH	850,008	877,096	818,027	766,389	787,142	761,634	718,629	710,463	742,497	733,466	811,609	695,665	7,611,008
Small	20,229	20,983	19,825	20,534	21,471	19,768	20,258	15,744	18,528	20,030	21,188	18,161	195,302
Large	829,779	856,112	798,202	745,855	765,671	741,866	698,371	694,719	723,969	713,435	790,422	677,504	7,415,706
TC Billing Demand Kw	1,844,508	1,848,447	1,881,853	1,850,719	1,841,722	1,834,144	1,790,640	1,752,463	1,799,327	1,756,674	1,786,043	1,530,894	17,886,882
High Voltage													
MWH	492,364	510,065	497,630	489,704	465,294	468,837	499,616	442,350	478,054	474,652	486,722	417,191	4,743,392
TC Billing Demand Kw	1,263,823	1,296,879	1,315,148	1,314,299	1,209,910	1,241,708	1,323,101	1,220,840	1,245,249	1,382,565	1,337,087	1,146,075	12,695,773
Lighting													
MWH	36,728	37,373	37,408	37,416	37,873	38,465	37,528	37,414	38,229	37,899	37,763	32,368	371,974
Instantaneous Interruptible													
MWH	481,178	484,619	461,476	485,203	488,322	461,362	482,342	465,934	483,235	467,324	477,849	409,585	4,689,400
TC Billing Demand Kw	999,187	988,605	985,174	980,272	976,922	990,196	992,707	990,640	975,484	964,823	970,360	831,737	9,676,560
Noticed Interruptible													
MWH	313,159	332,916	308,106	328,854	303,762	300,474	303,904	294,624	314,214	297,629	324,303	277,974	3,062,456
TC Billing Demand Kw	755,023	765,321	799,649	749,944	758,020	774,429	741,540	750,571	777,402	748,310	781,034	669,458	7,534,642
Total Retail													
MWH	11,212,489	11,012,656	9,091,972	7,885,638	8,679,521	9,934,897	9,821,010	8,654,196	7,898,639	7,989,019	9,692,884	8,308,186	89,275,734
TC Billing Demand Kw	17,139,895	16,667,389	16,616,979	15,953,274	16,166,687	16,606,375	16,243,044	16,171,372	16,180,592	16,267,743	16,412,021	14,067,446	160,940,902

* Cycles 1-18 only

ONCOR ELECTRIC DELIVERY COMPANY LLC
TC1 PRIOR PERIOD COLLECTIONS/PAYMENTS
August 2014

February 2014 Scheduled Payment:

August 2013 Collections	\$5,248,285.37	
September 2013 Collections	\$5,843,088.32	
October 2013 Collections	\$5,511,938.64	
November 2013 Collections	\$4,988,741.81	
December 2013 Collections	\$4,464,280.02	
January 2014 Collections	\$4,440,557.24	
Total Collections	\$30,496,891.40	
Investment Earnings on Capital Subaccount	\$244.17	
Investment Earnings on Overcollateralization Subaccount	202.82	
Investment Earnings on Reserve Subaccount	0.00	
Investment Earnings on General Subaccount	3.35	
Total Investment Earnings	\$450.34	
Total Available for Payment	\$30,497,341.74	
General Fees/Expenses Incurred	\$256,923.00	
Scheduled Interest	2,872,174.42	
Scheduled Principal	28,222,131.00	
Overcollateralization Subaccount Required Deposit	104,167.00	
Total Scheduled Periodic Payment	\$31,455,395.42	
Surplus/(Shortfall) From Previous Payment Dates	458,493.36	(a)
Total Payment Required	\$30,996,902.06	
Interest Earnings Released to Issuer	\$0.00	(b)
Surplus/(Shortfall) as of February 2014 Payment Date	<u>(\$499,560.32)</u>	(c)

- (a) Agrees to amounts found in August 2013 Semi-Annual Servicer's Certificate - See Attachment 4, Page 4
- Capital Subaccount was at the required level of \$2,500,000
 - Overcollateralization Subaccount was at the required level of \$2,083,333
 - Reserve Subaccount had \$458,493.36 in it
- (b) Pursuant to the Indenture, investment earnings on the Capital Subaccount are released to the Issuer if collections are sufficient to meet all scheduled payment requirements
- (c) Agrees to amounts found in February 2014 Semi-Annual Servicer's Certificate - See Attachment 4, Pages 9 & 10
- Capital Subaccount was at the required level of \$2,500,000
 - Overcollateralization Subaccount was \$499,560.32 short of the required level of \$2,187,500
 - Reserve Subaccount had no funds in it

ONCOR ELECTRIC DELIVERY COMPANY LLC
TC1 PRIOR PERIOD COLLECTIONS/PAYMENTS
August 2014

August 2014 Scheduled Payment:

February 2014 Collections	\$4,803,932.92	
March 2014 Collections	5,071,127.16	
April 2014 Collections	5,217,292.63	
May 2014 Collections	3,510,848.77	
June 2014 Collections	3,827,148.35	
July 2014 Collections	5,034,249.78	
Total Collections	<u>\$27,464,599.61</u>	
Investment Earnings on Capital Subaccount	\$124.60	
Investment Earnings on Overcollateralization Subaccount	90.01	
Investment Earnings on Reserve Subaccount	0.00	
Investment Earnings on General Subaccount	3.12	
Total Investment Earnings	<u>\$217.73</u>	
Total Available for Payment	\$27,464,817.34	
General Fees/Expenses Incurred	\$256,923.00	
Scheduled Interest	2,107,354.67	
Scheduled Principal	23,354,481.00	
Overcollateralization Subaccount Required Deposit	104,167.00	
Total Scheduled Periodic Payment	<u>\$25,822,925.67</u>	
Surplus/(Shortfall) From Previous Payment Dates	<u>(499,560.32)</u>	(d)
Total Payment Required	\$26,322,485.99	
Interest Earnings Released to Issuer	\$124.60	(e)
Surplus/(Shortfall) as of August 2014 Payment Date	<u><u>\$1,142,206.75</u></u>	(f)

(d) See previous page

(e) Pursuant to the Indenture, investment earnings on the Capital Subaccount are released to the Issuer if collections are sufficient to meet all scheduled payment requirements

(f) Agrees to amounts found in August 2014 Semi-Annual Servicer's Certificate - See Attachment 4, Page 14

- Capital Subaccount was at the required level of \$2,500,000
- Overcollateralization Subaccount was at the required level of \$2,291,667
- Reserve Subaccount had \$1,142,206.75 in it

SEMI-ANNUAL SERVICER'S CERTIFICATE

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,
\$500,000,000 Transition Bonds, Series 2003-1

Oncor Electric Delivery Company, as Servicer

Pursuant to Section 4.01(c)(ii) of the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Agreement") between Oncor Electric Delivery Company, as Servicer and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

Capitalized terms used herein have the respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

Collection Periods: February 2013 to July 2013

Payment Date: August 15, 2013

Today's Date: August 6, 2013

1. COLLECTIONS ALLOCABLE AND AGGREGATE AMOUNTS
AVAILABLE FOR THE CURRENT PAYMENT DATE:

i.	Remittances for the February 2013 Series 2003-1 Collection Period	\$ 4,556,870.40
ii.	Remittances for the March 2013 Series 2003-1 Collection Period	\$ 4,494,527.06
iii.	Remittances for the April 2013 Series 2003-1 Collection Period	\$ 4,667,076.87
iv.	Remittances for the May 2013 Series 2003-1 Collection Period	\$ 4,214,933.39
v.	Remittances for the June 2013 Series 2003-1 Collection Period	\$ 3,964,940.55
vi.	Remittances for the July 2013 Series 2003-1 Collection Period	\$ 5,131,460.16
vii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$
viii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$
ix.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$
x.	Remittances for the _____ Series 2003-1 Collection Period	\$
xi.	Remittances for the _____ Series 2003-1 Collection Period	\$
xii.	Investment Earnings on Series 2003-1 Collection Account:	\$ 0.00
xiii.	Investment Earnings on Series 2003-1 Capital Subaccount	\$ 124.60
xiv.	Investment Earnings on Series 2003-1 Overcollateralization Subaccount	\$ 127.37
xv.	Investment Earnings on Series 2003-1 Reserve Subaccount:	\$ 0.00
xvi.	Investment Earnings on Series 2003-1 General Subaccount	\$ 2.85
xvii.	Series 2003-1 General Subaccount Balance (sum of i through xvi above):	\$ <u>27,030,063.25</u>

xviii.	Series 2003-1 Reserve Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	0.00
xix.	Series 2003-1 Overcollateralization Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	1,227,389.68
xx.	Series 2003-1 Capital Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	<u>2,500,000.00</u>
xxi.	Series 2003-1 Collection Account Balance (sum of xvii. through xx above)	\$	<u><u>30,757,452.93</u></u>

2. OUTSTANDING AMOUNTS AS OF PRIOR SERIES 2003-1 PAYMENT DATE:

i.	Class A-1 Outstanding Amount	\$	0.00
ii.	Class A-2 Outstanding Amount	\$	0.00
iii.	Class A-3 Outstanding Amount	\$	0.00
iv.	Class A-4 Outstanding Amount	\$	<u>127,974,759.00</u>
v.	Aggregate Outstanding Amount of All Series 2003-1 Bonds	\$	<u><u>127,974,759.00</u></u>

3. REQUIRED FUNDING/PAYMENTS AS OF CURRENT PAYMENT DATE:

SERIES 2003-1 PRINCIPAL		PRINCIPAL DUE	
i.	Class A-1	\$	0.00
ii.	Class A-2	\$	0.00
iii.	Class A-3	\$	0.00
iv.	Class A-4	\$	<u>21,990,463.00</u>
v.	For all Series 2003-1 Bonds	\$	<u><u>21,990,463.00</u></u>

SERIES 2003-1	BOND INTEREST RATE	DAYS IN INTEREST PERIOD (1)	PRINCIPAL BALANCE	INTEREST DUE
vi.	Class A-1	2.26%	180/360	\$ 0.00
vii.	Class A-2	4.03%	180/360	\$ 0.00
viii.	Class A-3	4.95%	180/360	\$ 0.00
ix.	Class A-4	5.42%	180/360	\$ <u>127,974,759.00</u>
x.	For All Series 2003-1 Bonds		\$ <u><u>127,974,759.00</u></u>	\$ <u><u>3,468,115.97</u></u>

		REQUIRED LEVEL	FUNDING REQUIRED
xi.	Series 2003-1 Overcollateralization Subaccount	\$ 2,083,333.00	\$ 855,943.32
xii.	Series 2003-1 Capital Subaccount	\$ 2,500,000.00	\$ 0.00

(1) On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

4. ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT
DATE PURSUANT TO §8.02(d) OF INDENTURE

i.	Trustee Fees and Expenses (subject to cap-see 8.02(e)(i) of the Indenture):	\$	0.00
ii.	Indenture Manager Fees (subject to cap-see 8.02(e)(i) of the Indenture):	\$	2,000.00
iii.	Series 2003-1 Servicing Fee:	\$	200,000.00
iv.	Operating Expenses (subject to cap-see 8.02(e)(iii) of the Indenture):		
	Trust Operating Expense:	\$	0.00
	Trust Accounting Expense:	\$	0.00
	Rating Agency Fees (already paid by Servicer):	\$	0.00
	Administration Fee:	\$	25,000.00
	Audit Fee (already paid by Administrator)	\$	29,923.00
Total Fees and Expenses (i. through iv.)		\$	256,923.00

v. Semi-Annual Interest -including any past-due for prior period(s)

SERIES 2003-1		Per \$1,000 of Original	
		AGGREGATE	PRINCIPAL
1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	0.00
3.	Class A-3 Interest Payment	\$	0.00
4.	Class A-4 Interest Payment	\$	3,468,115.97

vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date

SERIES 2003-1		Per \$1,000 of Original	
		AGGREGATE	PRINCIPAL
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

vii. Semi-Annual Principal

SERIES 2003-1		Per \$1,000 of Original	
		AGGREGATE	PRINCIPAL
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	21,990,463.00

4. ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT DATE
PURSUANT TO §8.02(d) OF INDENTURE (CONTINUED)

viii.	Funding of Series 2003-1 Capital Subaccount (to required level)	\$	0.00
ix.	Funding of Series 2003-1 Overcollateralization Subaccount (to required level)	\$	855,943.32
	Investment Earnings on Series 2003-1 Capital Subaccount Released to Issuer	\$	124.60
x.		\$	458,493.36
xi.	Deposit to Series 2003-1 Reserve Subaccount	\$	0.00
xii.	Released to Issuer upon Retirement of all Bonds	\$	
xiii.	AGGREGATE REMITTANCES AS OF CURRENT PAYMENT DATE	\$	<u>27,030,063.25</u>

5. OUTSTANDING AMOUNT AND SERIES 2003-1 COLLECTION ACCOUNT
BALANCE AS OF CURRENT PAYMENT DATE (AFTER GIVING EFFECT TO
PAYMENTS TO BE MADE ON SUCH PAYMENT DATE):

SERIES 2003-1

i.	Class A-1 Outstanding Amount	\$	0.00
ii.	Class A-2 Outstanding Amount	\$	0.00
iii.	Class A-3 Outstanding Amount	\$	0.00
iv.	Class A-4 Outstanding Amount	\$	<u>105,984,296.00</u>
v.	AGGREGATE OUTSTANDING AMOUNT OF ALL SERIES 2003-1 BONDS	\$	<u>105,984,296.00</u>
vi.	Series 2003-1 Reserve Subaccount Balance	\$	458,493.36
vii.	Series 2003-1 Overcollateralization Subaccount Balance	\$	2,083,333.00
viii.	Series 2003-1 Capital Subaccount Balance	\$	<u>2,500,000.00</u>
ix.	AGGREGATE SERIES 2003-1 COLLECTION ACCOUNT BALANCE	\$	<u>5,041,826.36</u>

6. SUBACCOUNT WITHDRAWALS AS OF CURRENT PAYMENT DATE
(IF APPLICABLE, PURSUANT TO SECTION 8.02(e) OF INDENTURE):

i.	Series 2003-1 Reserve Subaccount	\$	0.00
ii.	Series 2003-1 Overcollateralization Subaccount	\$	0.00
iii.	Series 2003-1 Capital Subaccount	\$	<u>0.00</u>
iv.	TOTAL WITHDRAWALS	\$	<u>0.00</u>

7. SHORTFALLS IN INTEREST AND PRINCIPAL PAYMENTS AS OF CURRENT PAYMENT DATE;

i. Semi-annual Interest

SERIES 2003-1

1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	0.00
3.	Class A-3 Interest Payment	\$	0.00
4.	Class A-4 Interest Payment	\$	0.00

ii. Semi-annual Principal

SERIES 2003-1

1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

8. SHORTFALLS IN REQUIRED SERIES 2003-1 SUBACCOUNT LEVELS AS OF CURRENT PAYMENT DATE:

i.	Series 2003-1 Overcollateralization Subaccount	\$	0.00
ii.	Series 2003-1 Capital Subaccount	\$	0.00

IN WITNESS HEREOF, the undersigned has duly executed and delivered this Semi-Annual Servicer's Certificate this 6th day of August, 2013.

ONCOR ELECTRIC DELIVERY COMPANY,
as Servicer,

By: /s/ John M. Casey
Name: John M. Casey
Title: Vice President - Treasurer

SEMI-ANNUAL SERVICER'S CERTIFICATE

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,
\$500,000,000 Transition Bonds, Series 2003-1

Oncor Electric Delivery Company, as Servicer

Pursuant to Section 4.01(c)(ii) of the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Agreement") between Oncor Electric Delivery Company, as Servicer and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

Capitalized terms used herein have the respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

Collection Periods: August 2013 to January 2014

Payment Date: **February 18, 2014**

Today's Date: February 6, 2014

1. COLLECTIONS ALLOCABLE AND AGGREGATE AMOUNTS
AVAILABLE FOR THE CURRENT PAYMENT DATE:

i.	Remittances for the August 2013 Series 2003-1 Collection Period	\$ 5,248,285.37
ii.	Remittances for the September 2013 Series 2003-1 Collection Period	\$ 5,843,088.32
iii.	Remittances for the October 2013 Series 2003-1 Collection Period	\$ 5,511,938.64
iv.	Remittances for the November 2013 Series 2003-1 Collection Period	\$ 4,988,741.81
v.	Remittances for the December 2013 Series 2003-1 Collection Period	\$ 4,464,280.02
vi.	Remittances for the January 2014 Series 2003-1 Collection Period	\$ 4,440,557.24
vii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$
viii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$
ix.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$
x.	Remittances for the _____ Series 2003-1 Collection Period	\$
xi.	Remittances for the _____ Series 2003-1 Collection Period	\$
xii.	Investment Earnings on Series 2003-1 Collection Account:	\$ 0.00
xiii.	Investment Earnings on Series 2003-1 Capital Subaccount	\$ 244.17
xiv.	Investment Earnings on Series 2003-1 Overcollateralization Subaccount	\$ 202.82
xv.	Investment Earnings on Series 2003-1 Reserve Subaccount:	\$ 0.00
xvi.	Investment Earnings on Series 2003-1 General Subaccount	\$ 3.35
xvii.	Series 2003-1 General Subaccount Balance (sum of i through xvi above):	\$ <u>30,497,341.74</u>

xviii.	Series 2003-1 Reserve Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	458,493.36
xix.	Series 2003-1 Overcollateralization Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	2,083,333.00
xx.	Series 2003-1 Capital Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	<u>2,500,000.00</u>
xxi.	Series 2003-1 Collection Account Balance (sum of xvii. through xx above)	\$	<u><u>35,539,168.10</u></u>

2. OUTSTANDING AMOUNTS AS OF PRIOR SERIES 2003-1 PAYMENT DATE:

i.	Class A-1 Outstanding Amount	\$	0.00
ii.	Class A-2 Outstanding Amount	\$	0.00
iii.	Class A-3 Outstanding Amount	\$	0.00
iv.	Class A-4 Outstanding Amount	\$	<u>105,984,296.00</u>
v.	Aggregate Outstanding Amount of All Series 2003-1 Bonds	\$	<u><u>105,984,296.00</u></u>

3. REQUIRED FUNDING/PAYMENTS AS OF CURRENT PAYMENT DATE:

SERIES 2003-1 PRINCIPAL		PRINCIPAL
		<u>DUE</u>
i.	Class A-1	\$ 0.00
ii.	Class A-2	\$ 0.00
iii.	Class A-3	\$ 0.00
iv.	Class A-4	\$ <u>28,222,131.00</u>
v.	For all Series 2003-1 Bonds	\$ <u><u>28,222,131.00</u></u>

SERIES 2003-1	BOND INTEREST RATE	DAYS IN INTEREST PERIOD (1)	PRINCIPAL BALANCE	INTEREST <u>DUE</u>
vi.	Class A-1	2.26%	180/360	\$ 0.00
vii.	Class A-2	4.03%	180/360	\$ 0.00
viii.	Class A-3	4.95%	180/360	\$ 0.00
ix.	Class A-4	5.42%	180/360	\$ <u>105,984,296.00</u>
x.	For All Series 2003-1 Bonds		\$ <u><u>105,984,296.00</u></u>	\$ <u><u>2,872,174.42</u></u>

	<u>REQUIRED LEVEL</u>	<u>FUNDING REQUIRED</u>
xi.	Series 2003-1 Overcollateralization Subaccount	\$ 2,187,500.00
xii.	Series 2003-1 Capital Subaccount	\$ 2,500,000.00

(1) On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

4. ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT
DATE PURSUANT TO §8.02(d) OF INDENTURE

i. Trustee Fees and Expenses (subject to cap-see 8.02(e)(i) of the Indenture):	\$	0.00
ii. Indenture Manager Fees (subject to cap-see 8.02(e)(i) of the Indenture):	\$	2,000.00
iii. Series 2003-1 Servicing Fee:	\$	200,000.00
iv. Operating Expenses (subject to cap-see 8.02(e)(iii) of the Indenture):		
Trust Operating Expense:	\$	0.00
Trust Accounting Expense:	\$	0.00
Rating Agency Fees (already paid by Servicer):	\$	12,500.00
Administration Fee:	\$	25,000.00
Audit Fee (already paid by Administrator)	\$	17,423.00
		<u>256,923.00</u>
Total Fees and Expenses (i. through iv.)	\$	<u>256,923.00</u>

v. Semi-Annual Interest -including any past-due for prior period(s)

		Per \$1,000 of Original	
SERIES 2003-1		AGGREGATE	PRINCIPAL
1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	0.00
3.	Class A-3 Interest Payment	\$	0.00
4.	Class A-4 Interest Payment	\$	2,872,174.42

vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date

		Per \$1,000 of Original	
SERIES 2003-1		AGGREGATE	PRINCIPAL
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

vii. Semi-Annual Principal

		Per \$1,000 of Original	
SERIES 2003-1		AGGREGATE	PRINCIPAL
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	28,222,131.00

4.

ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT DATE
PURSUANT TO §8.02(d) OF INDENTURE (CONTINUED)

viii.	Funding of Series 2003-1 Capital Subaccount (to required level)	\$	0.00
ix.	Funding of Series 2003-1 Overcollateralization Subaccount (to required level)	\$	0.00
	Investment Earnings on Series 2003-1 Capital Subaccount Released to Issuer	\$	0.00
x.	Released to Issuer	\$	0.00
xi.	Deposit to Series 2003-1 Reserve Subaccount	\$	0.00
xii.	Released to Issuer upon Retirement of all Bonds	\$	0.00
xiii.	AGGREGATE REMITTANCES AS OF CURRENT PAYMENT DATE	\$	<u>31,351,228.42</u>

5. OUTSTANDING AMOUNT AND SERIES 2003-1 COLLECTION ACCOUNT
BALANCE AS OF CURRENT PAYMENT DATE (AFTER GIVING EFFECT TO
PAYMENTS TO BE MADE ON SUCH PAYMENT DATE):

SERIES 2003-1

i.	Class A-1 Outstanding Amount	\$	0.00
ii.	Class A-2 Outstanding Amount	\$	0.00
iii.	Class A-3 Outstanding Amount	\$	0.00
iv.	Class A-4 Outstanding Amount	\$	77,762,165.00
v.	AGGREGATE OUTSTANDING AMOUNT OF ALL SERIES 2003-1 BONDS	\$	<u>77,762,165.00</u>
vi.	Series 2003-1 Reserve Subaccount Balance	\$	0.00
vii.	Series 2003-1 Overcollateralization Subaccount Balance	\$	1,687,939.68
viii.	Series 2003-1 Capital Subaccount Balance	\$	<u>2,500,000.00</u>
ix.	AGGREGATE SERIES 2003-1 COLLECTION ACCOUNT BALANCE	\$	<u>4,187,939.68</u>

6. SUBACCOUNT WITHDRAWALS AS OF CURRENT PAYMENT DATE
(IF APPLICABLE, PURSUANT TO SECTION 8.02(e) OF INDENTURE):

i.	Series 2003-1 Reserve Subaccount	\$	458,493.36
ii.	Series 2003-1 Overcollateralization Subaccount	\$	395,393.32
iii.	Series 2003-1 Capital Subaccount	\$	<u>0.00</u>
iv.	TOTAL WITHDRAWALS	\$	<u>853,886.68</u>

7. SHORTFALLS IN INTEREST AND PRINCIPAL PAYMENTS AS OF CURRENT PAYMENT DATE;

i. Semi-annual Interest

SERIES 2003-1

1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	0.00
3.	Class A-3 Interest Payment	\$	0.00
4.	Class A-4 Interest Payment	\$	0.00

ii. Semi-annual Principal

SERIES 2003-1

1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

8. SHORTFALLS IN REQUIRED SERIES 2003-1 SUBACCOUNT LEVELS AS OF CURRENT PAYMENT DATE:

i.	Series 2003-1 Overcollateralization Subaccount	\$	499,560.32
ii.	Series 2003-1 Capital Subaccount	\$	0.00

IN WITNESS HEREOF, the undersigned has duly executed and delivered this Semi-Annual Servicer's Certificate this 6th day of February, 2014.

ONCOR ELECTRIC DELIVERY COMPANY,
as Servicer,

By: /s/ John M. Casey
Name: John M. Casey
Title: Vice President - Treasurer

SEMI-ANNUAL SERVICER'S CERTIFICATE

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,
\$500,000,000 Transition Bonds, Series 2003-1

Oncor Electric Delivery Company, as Servicer

Pursuant to Section 4.01(c)(ii) of the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Agreement") between Oncor Electric Delivery Company, as Servicer and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

Capitalized terms used herein have the respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

Collection Periods: February 2014 to July 2014

Payment Date: August 15, 2014

Today's Date: August 6, 2014

1. COLLECTIONS ALLOCABLE AND AGGREGATE AMOUNTS
AVAILABLE FOR THE CURRENT PAYMENT DATE:

i.	Remittances for the February 2014 Series 2003-1 Collection Period	\$ 4,803,932.92
ii.	Remittances for the March 2014 Series 2003-1 Collection Period	\$ 5,071,127.16
iii.	Remittances for the April 2014 Series 2003-1 Collection Period	\$ 5,217,292.63
iv.	Remittances for the May 2014 Series 2003-1 Collection Period	\$ 3,510,848.77
v.	Remittances for the June 2014 Series 2003-1 Collection Period	\$ 3,827,148.35
vi.	Remittances for the July 2014 Series 2003-1 Collection Period	\$ 5,034,249.78
vii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$
viii.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$
ix.	Remittances for the _____ Series 2003-1 Collection Period after _____ (use 6 prior periods only)	\$
x.	Remittances for the _____ Series 2003-1 Collection Period	\$
xi.	Remittances for the _____ Series 2003-1 Collection Period	\$
xii.	Investment Earnings on Series 2003-1 Collection Account:	\$ 0.00
xiii.	Investment Earnings on Series 2003-1 Capital Subaccount	\$ 124.60
xiv.	Investment Earnings on Series 2003-1 Overcollateralization Subaccount	\$ 90.01
xv.	Investment Earnings on Series 2003-1 Reserve Subaccount:	\$ 0.00
xvi.	Investment Earnings on Series 2003-1 General Subaccount	\$ 3.12
xvii.	Series 2003-1 General Subaccount Balance (sum of i through xvi above):	\$ <u>27,464,817.34</u>

xviii.	Series 2003-1 Reserve Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	0.00
xix.	Series 2003-1 Overcollateralization Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	1,687,939.68
xx.	Series 2003-1 Capital Subaccount Balance as of Prior Series 2003-1 Payment Date	\$	<u>2,500,000.00</u>
xxi.	Series 2003-1 Collection Account Balance (sum of xvii. through xx above)	\$	<u><u>31,652,757.02</u></u>

2. OUTSTANDING AMOUNTS AS OF PRIOR SERIES 2003-1 PAYMENT DATE:

i.	Class A-1 Outstanding Amount	\$	0.00
ii.	Class A-2 Outstanding Amount	\$	0.00
iii.	Class A-3 Outstanding Amount	\$	0.00
iv.	Class A-4 Outstanding Amount	\$	<u>77,762,165.00</u>
v.	Aggregate Outstanding Amount of All Series 2003-1 Bonds	\$	<u><u>77,762,165.00</u></u>

3. REQUIRED FUNDING/PAYMENTS AS OF CURRENT PAYMENT DATE:

SERIES 2003-1 PRINCIPAL			PRINCIPAL DUE
i.	Class A-1	\$	0.00
ii.	Class A-2	\$	0.00
iii.	Class A-3	\$	0.00
iv.	Class A-4	\$	<u>23,354,481.00</u>
v.	For all Series 2003-1 Bonds	\$	<u><u>23,354,481.00</u></u>

SERIES 2003-1	BOND INTEREST RATE	DAYS IN INTEREST PERIOD (1)	PRINCIPAL BALANCE	INTEREST DUE
vi.	Class A-1	2.26%	180/360	\$ 0.00
vii.	Class A-2	4.03%	180/360	\$ 0.00
viii.	Class A-3	4.95%	180/360	\$ 0.00
ix.	Class A-4	5.42%	180/360	\$ <u>77,762,165.00</u>
x.	For All Series 2003-1 Bonds		\$ <u><u>77,762,165.00</u></u>	\$ <u><u>2,107,354.67</u></u>

	REQUIRED LEVEL	FUNDING REQUIRED
xi.	Series 2003-1 Overcollateralization Subaccount	\$ 2,291,667.00
xii.	Series 2003-1 Capital Subaccount	\$ 603,727.32
		\$ 0.00

(1) On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

4. ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT
DATE PURSUANT TO §8.02(d) OF INDENTURE

i.	Trustee Fees and Expenses (subject to cap-see 8.02(e)(i) of the Indenture):	\$	0.00
ii.	Indenture Manager Fees (subject to cap-see 8.02(e)(i) of the Indenture):	\$	2,000.00
iii.	Series 2003-1 Servicing Fee:	\$	200,000.00
iv.	Operating Expenses (subject to cap-see 8.02(e)(iii) of the Indenture):		
	Trust Operating Expense:	\$	0.00
	Trust Accounting Expense:	\$	0.00
	Rating Agency Fees (already paid by Servicer):	\$	0.00
	Administration Fee:	\$	25,000.00
	Audit Fee (already paid by Administrator)	\$	29,923.00
	Total Fees and Expenses (i. through iv.)	\$	256,923.00

v. Semi-Annual Interest -including any past-due for prior period(s)

SERIES 2003-1		Per \$1,000 of Original	
		AGGREGATE	PRINCIPAL
1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	0.00
3.	Class A-3 Interest Payment	\$	0.00
4.	Class A-4 Interest Payment	\$	2,107,354.67

vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date

SERIES 2003-1		Per \$1,000 of Original	
		AGGREGATE	PRINCIPAL
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

vii. Semi-Annual Principal

SERIES 2003-1		Per \$1,000 of Original	
		AGGREGATE	PRINCIPAL
1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	23,354,481.00

4. ALLOCATION OF REMITTANCES AS OF CURRENT PAYMENT DATE
PURSUANT TO §8.02(d) OF INDENTURE (CONTINUED)

viii.	Funding of Series 2003-1 Capital Subaccount (to required level)	\$	0.00
ix.	Funding of Series 2003-1 Overcollateralization Subaccount (to required level)	\$	603,727.32
	Investment Earnings on Series 2003-1 Capital Subaccount Released to Issuer	\$	124.60
x.		\$	1,142,206.75
xi.	Deposit to Series 2003-1 Reserve Subaccount	\$	0.00
xii.	Released to Issuer upon Retirement of all Bonds	\$	0.00
xiii.	AGGREGATE REMITTANCES AS OF CURRENT PAYMENT DATE	\$	<u>27,464,817.34</u>

5. OUTSTANDING AMOUNT AND SERIES 2003-1 COLLECTION ACCOUNT
BALANCE AS OF CURRENT PAYMENT DATE (AFTER GIVING EFFECT TO
PAYMENTS TO BE MADE ON SUCH PAYMENT DATE):

SERIES 2003-1

i.	Class A-1 Outstanding Amount	\$	0.00
ii.	Class A-2 Outstanding Amount	\$	0.00
iii.	Class A-3 Outstanding Amount	\$	0.00
iv.	Class A-4 Outstanding Amount	\$	<u>54,407,684.00</u>
v.	AGGREGATE OUTSTANDING AMOUNT OF ALL SERIES 2003-1 BONDS	\$	<u>54,407,684.00</u>
vi.	Series 2003-1 Reserve Subaccount Balance	\$	1,142,206.75
vii.	Series 2003-1 Overcollateralization Subaccount Balance	\$	2,291,667.00
viii.	Series 2003-1 Capital Subaccount Balance	\$	<u>2,500,000.00</u>
ix.	AGGREGATE SERIES 2003-1 COLLECTION ACCOUNT BALANCE	\$	<u>5,933,873.75</u>

6. SUBACCOUNT WITHDRAWALS AS OF CURRENT PAYMENT DATE
(IF APPLICABLE, PURSUANT TO SECTION 8.02(e) OF INDENTURE):

i.	Series 2003-1 Reserve Subaccount	\$	0.00
ii.	Series 2003-1 Overcollateralization Subaccount	\$	0.00
iii.	Series 2003-1 Capital Subaccount	\$	<u>0.00</u>
iv.	TOTAL WITHDRAWALS	\$	<u>0.00</u>

7. SHORTFALLS IN INTEREST AND PRINCIPAL PAYMENTS AS OF CURRENT PAYMENT DATE;

i. Semi-annual Interest

SERIES 2003-1

1.	Class A-1 Interest Payment	\$	0.00
2.	Class A-2 Interest Payment	\$	0.00
3.	Class A-3 Interest Payment	\$	0.00
4.	Class A-4 Interest Payment	\$	0.00

ii. Semi-annual Principal

SERIES 2003-1

1.	Class A-1 Principal Payment	\$	0.00
2.	Class A-2 Principal Payment	\$	0.00
3.	Class A-3 Principal Payment	\$	0.00
4.	Class A-4 Principal Payment	\$	0.00

8. SHORTFALLS IN REQUIRED SERIES 2003-1 SUBACCOUNT LEVELS AS OF CURRENT PAYMENT DATE:

i.	Series 2003-1 Overcollateralization Subaccount	\$	0.00
ii.	Series 2003-1 Capital Subaccount	\$	0.00

IN WITNESS HEREOF, the undersigned has duly executed and delivered this Semi-Annual Servicer's Certificate this 6th day of August 2014.

ONCOR ELECTRIC DELIVERY COMPANY,
as Servicer,

By: /s/ John M. Casey
Name: John M. Casey
Title: Vice President - Treasurer

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

TOTAL

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$5,812,823.96	(\$64,584.48)	\$5,748,239.48	\$5,306,517.19	(\$58,231.82)	\$5,248,285.37
Sep	\$5,750,686.76	(\$74,313.48)	\$5,676,373.28	\$5,910,029.19	(\$66,940.87)	\$5,843,088.32
Oct	\$4,820,960.42	(\$54,337.27)	\$4,766,623.15	\$5,586,465.69	(\$74,527.05)	\$5,511,938.64
Nov	\$4,003,080.14	(\$37,959.60)	\$3,965,120.54	\$5,045,382.97	(\$56,641.16)	\$4,988,741.81
Dec	\$4,906,284.05	(\$58,905.29)	\$4,847,378.76	\$4,506,676.37	(\$42,396.35)	\$4,464,280.02
Jan 2014	\$5,277,000.22	(\$67,369.43)	\$5,209,630.79	\$4,497,393.66	(\$56,836.42)	\$4,440,557.24
Feb	\$4,982,614.72	(\$61,105.36)	\$4,921,509.36	\$4,864,512.92	(\$60,580.00)	\$4,803,932.92
Mar	\$4,634,240.83	(\$52,427.86)	\$4,581,812.97	\$5,135,603.70	(\$64,476.54)	\$5,071,127.16
Apr	\$4,235,328.63	(\$42,827.37)	\$4,192,501.26	\$5,274,428.68	(\$57,136.05)	\$5,217,292.63
May	\$4,281,798.42	(\$44,127.08)	\$4,237,671.34	\$3,550,963.01	(\$40,114.24)	\$3,510,848.77
Jun	\$4,928,165.82	(\$58,153.75)	\$4,870,012.07	\$3,866,571.26	(\$39,422.91)	\$3,827,148.35
Jul	\$5,380,960.71	(\$68,288.11)	\$5,312,672.60	\$5,093,442.49	(\$59,192.71)	\$5,034,249.78
Total	\$59,013,944.68	(\$684,399.08)	\$58,329,545.60	\$58,637,987.13	(\$676,496.12)	\$57,961,491.01
Investment Earnings (a)						\$543.47
Total Collected						\$57,962,034.48
Previous Scheduled Periodic Payment Requirement				\$57,278,321.09		
Previous Under/(Over) Collection				(\$458,493.36)		
Previous Periodic Payment Requirement						\$56,819,827.73
Existing Under/(Over) Collection						(\$1,142,206.75)
February 2015 Total Scheduled Periodic Payment Requirement						\$31,448,482.00
1/2 Existing Under/(Over) Collection						(\$571,103.38)
Collections After July 31, 2014						
June 2014 Billings (b)				\$715,757.08		
July 2014 Billings				\$5,312,672.60		
August 2014 Billings				\$5,531,988.14		
Total Outstanding Collections						\$11,560,417.82
Rate Class Periodic Payment Requirement for February 2015						\$19,316,960.81
August 2015 Total Scheduled Periodic Payment Requirement						\$25,827,767.00
1/2 Existing Under/(Over) Collection						(\$571,103.38)
Rate Class Periodic Payment Requirement for August 2015						\$25,256,663.63

(a) Agrees to amounts found in Attachment 4 (lines 1.xiv to 1.xvi) on pages 6 and 11.
(b) Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

RESIDENTIAL

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$2,872,244.90	(\$46,423.33)	\$2,825,821.57	\$2,574,314.65	(\$41,526.73)	\$2,532,787.92
Sep	\$2,787,127.42	(\$61,194.75)	\$2,725,932.67	\$2,956,948.75	(\$48,245.81)	\$2,908,702.94
Oct	\$1,957,420.46	(\$41,730.18)	\$1,915,690.28	\$2,707,513.20	(\$60,586.31)	\$2,646,926.89
Nov	\$1,303,379.74	(\$27,027.66)	\$1,276,352.08	\$2,146,272.25	(\$43,835.39)	\$2,102,436.86
Dec	\$2,113,614.35	(\$47,166.02)	\$2,066,448.33	\$1,490,754.26	(\$30,050.60)	\$1,460,703.66
Jan 2014	\$2,471,964.83	(\$55,380.64)	\$2,416,584.19	\$1,970,824.15	(\$45,851.90)	\$1,924,972.25
Feb	\$2,194,441.00	(\$48,948.33)	\$2,145,492.67	\$2,221,299.22	(\$49,642.88)	\$2,171,656.34
Mar	\$1,852,731.28	(\$40,381.41)	\$1,812,349.87	\$2,287,925.79	(\$52,287.63)	\$2,235,638.16
Apr	\$1,471,948.91	(\$30,985.15)	\$1,440,963.76	\$2,105,786.89	(\$43,276.47)	\$2,062,510.42
May	\$1,511,191.85	(\$32,009.47)	\$1,479,182.38	\$1,125,313.26	(\$30,261.49)	\$1,095,051.77
Jun	\$2,057,403.83	(\$45,349.92)	\$2,012,053.91	\$1,389,036.79	(\$28,348.12)	\$1,360,688.67
Jul	\$2,452,658.47	(\$54,949.68)	\$2,397,708.79	\$2,057,671.56	(\$45,838.85)	\$2,011,832.71
Total	\$25,046,127.04	(\$531,546.54)	\$24,514,580.50	\$25,033,660.77	(\$519,752.18)	\$24,513,908.59
Investment Earnings						\$229.85
Total Collected						\$24,514,138.44
Previous Scheduled Periodic Payment Requirement				\$23,639,049.56		
Previous Under/(Over) Collection				(\$525,228.48)		
Previous Rate Class Periodic Payment Requirement						\$23,113,821.08
Existing Under/(Over) Collection						(\$1,400,317.36)
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
Residential RAAF Factor				41.27050%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$12,978,945.76
1/2 of Existing Under/(Over) Collection						(\$700,158.68)
Collections After July 31, 2014						
June 2014 Billings *				\$264,225.32		
July 2014 Billings				\$2,397,708.79		
August 2014 Billings				\$2,608,109.35		
Total Outstanding Collections						\$5,270,043.46
Rate Class Periodic Payment Requirement for February 2015						\$7,008,743.62
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
Residential RAAF Factor				41.27050%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$10,659,248.58
1/2 of Existing Under/(Over) Collection						(\$700,158.68)
Rate Class Periodic Payment Requirement for August 2015						\$9,959,089.90

* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

GENERAL SERVICE SECONDARY - SMALL

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$222,973.44	(\$1,947.47)	\$221,025.97	\$195,961.04	(\$1,716.54)	\$194,244.50
Sep	\$250,361.10	(\$1,697.30)	\$248,663.80	\$229,150.93	(\$2,028.53)	\$227,122.40
Oct	\$218,558.42	(\$1,410.60)	\$217,147.82	\$233,671.74	(\$1,780.50)	\$231,891.24
Nov	\$185,971.59	(\$1,011.92)	\$184,959.67	\$233,252.74	(\$1,456.48)	\$231,796.26
Dec	\$220,833.96	(\$1,335.59)	\$219,498.37	\$209,731.06	(\$1,157.01)	\$208,574.05
Jan 2014	\$236,248.01	(\$1,499.98)	\$234,748.03	\$206,217.23	(\$1,260.14)	\$204,957.09
Feb	\$220,745.64	(\$1,413.57)	\$219,332.07	\$211,166.21	(\$1,332.41)	\$209,833.80
Mar	\$211,187.58	(\$1,282.70)	\$209,904.88	\$228,298.36	(\$1,439.98)	\$226,858.38
Apr	\$208,761.03	(\$1,199.24)	\$207,561.79	\$243,061.03	(\$1,486.29)	\$241,574.74
May	\$213,312.80	(\$1,234.92)	\$212,077.88	\$175,562.38	(\$1,052.66)	\$174,509.72
Jun	\$247,128.55	(\$1,540.74)	\$245,587.81	\$195,308.98	(\$1,126.84)	\$194,182.14
Jul	\$258,780.42	(\$1,690.21)	\$257,090.21	\$254,106.11	(\$1,570.37)	\$252,535.74
Total	\$2,694,862.54	(\$17,264.24)	\$2,677,598.30	\$2,615,487.81	(\$17,407.75)	\$2,598,080.06
Investment Earnings						\$24.36
Total Collected						\$2,598,104.42
Previous Scheduled Periodic Payment Requirement				\$2,318,787.33		
Previous Under/(Over) Collection				(\$28,291.64)		
Previous Rate Class Periodic Payment Requirement						\$2,290,495.69
Existing Under/(Over) Collection						(\$307,608.73)
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
GS Secondary - Small RAAF Factor				4.04828%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$1,273,122.89
1/2 of Existing Under/(Over) Collection						(\$153,804.37)
Collections After July 31, 2014						
June 2014 Billings *				\$37,198.28		
July 2014 Billings				\$257,090.21		
August 2014 Billings				\$222,188.14		
Total Outstanding Collections						\$516,476.63
Rate Class Periodic Payment Requirement for February 2015						\$602,841.90
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
GS Secondary - Small RAAF Factor				4.04828%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$1,045,580.56
1/2 of Existing Under/(Over) Collection						(\$153,804.37)
Rate Class Periodic Payment Requirement for August 2015						\$891,776.20

* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

GENERAL SERVICE SECONDARY - LARGE

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$2,019,323.86	(\$13,455.09)	\$2,005,868.77	\$1,865,842.43	(\$12,505.59)	\$1,853,336.84
Sep	\$2,089,118.29	(\$10,231.81)	\$2,078,886.48	\$2,048,759.91	(\$14,010.29)	\$2,034,749.62
Oct	\$2,015,630.99	(\$10,021.16)	\$2,005,609.83	\$2,000,594.31	(\$10,874.58)	\$1,989,719.73
Nov	\$1,903,307.31	(\$8,812.89)	\$1,894,494.42	\$2,059,096.47	(\$10,087.08)	\$2,049,009.39
Dec	\$1,963,982.63	(\$9,267.54)	\$1,954,715.09	\$2,123,036.08	(\$9,869.92)	\$2,113,166.16
Jan 2014	\$1,974,354.71	(\$9,379.57)	\$1,964,975.14	\$1,827,333.47	(\$8,811.52)	\$1,818,521.95
Feb	\$1,960,019.31	(\$9,573.33)	\$1,950,445.98	\$1,810,876.65	(\$8,465.48)	\$1,802,411.17
Mar	\$1,977,545.73	(\$9,616.34)	\$1,967,929.39	\$2,006,407.02	(\$9,593.22)	\$1,996,813.80
Apr	\$1,940,906.36	(\$9,475.33)	\$1,931,431.03	\$2,259,397.50	(\$10,965.93)	\$2,248,431.57
May	\$1,946,443.22	(\$9,673.45)	\$1,936,769.77	\$1,691,444.07	(\$7,943.19)	\$1,683,500.88
Jun	\$2,000,552.55	(\$10,056.52)	\$1,990,496.03	\$1,742,098.69	(\$8,879.08)	\$1,733,219.61
Jul	\$2,037,233.76	(\$10,371.38)	\$2,026,862.38	\$2,108,417.41	(\$10,578.46)	\$2,097,838.95
Total	\$23,828,418.72	(\$119,934.41)	\$23,708,484.31	\$23,543,304.01	(\$122,584.34)	\$23,420,719.67
Investment Earnings						\$219.60
Total Collected						\$23,420,939.27
Previous Scheduled Periodic Payment Requirement				\$23,303,123.06		
Previous Under/(Over) Collection				\$853,095.35		
Previous Rate Class Periodic Payment Requirement						\$24,156,218.41
Existing Under/(Over) Collection						\$735,279.14
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
GS Secondary - Large RAAF Factor				40.68402%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$12,794,506.42
1/2 of Existing Under/(Over) Collection						\$367,639.57
Collections After July 31, 2014						
June 2014 Billings *				\$359,947.97		
July 2014 Billings				\$2,026,862.38		
August 2014 Billings				\$2,099,464.93		
Total Outstanding Collections						\$4,486,275.28
Rate Class Periodic Payment Requirement for February 2015						\$8,675,870.71
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
GS Secondary - Large RAAF Factor				40.68402%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$10,507,773.66
1/2 of Existing Under/(Over) Collection						\$367,639.57
Rate Class Periodic Payment Requirement for August 2015						\$10,875,413.23

* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

GENERAL SERVICE SECONDARY - TOTAL

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$2,242,297.30	(\$15,402.56)	\$2,226,894.74	\$2,061,803.47	(\$14,222.13)	\$2,047,581.34
Sep	\$2,339,479.39	(\$11,929.11)	\$2,327,550.28	\$2,277,910.84	(\$16,038.82)	\$2,261,872.02
Oct	\$2,234,189.41	(\$11,431.76)	\$2,222,757.65	\$2,234,266.05	(\$12,655.08)	\$2,221,610.97
Nov	\$2,089,278.90	(\$9,824.81)	\$2,079,454.09	\$2,292,349.21	(\$11,543.56)	\$2,280,805.65
Dec	\$2,184,816.59	(\$10,603.13)	\$2,174,213.46	\$2,332,767.14	(\$11,026.93)	\$2,321,740.21
Jan 2014	\$2,210,602.72	(\$10,879.55)	\$2,199,723.17	\$2,033,550.70	(\$10,071.66)	\$2,023,479.04
Feb	\$2,180,764.95	(\$10,986.90)	\$2,169,778.05	\$2,022,042.86	(\$9,797.89)	\$2,012,244.97
Mar	\$2,188,733.31	(\$10,899.04)	\$2,177,834.27	\$2,234,705.38	(\$11,033.20)	\$2,223,672.18
Apr	\$2,149,667.39	(\$10,674.57)	\$2,138,992.82	\$2,502,458.53	(\$12,452.22)	\$2,490,006.31
May	\$2,159,756.02	(\$10,908.37)	\$2,148,847.65	\$1,867,006.45	(\$8,995.85)	\$1,858,010.60
Jun	\$2,247,681.10	(\$11,597.26)	\$2,236,083.84	\$1,937,407.67	(\$10,005.92)	\$1,927,401.75
Jul	\$2,296,014.18	(\$12,061.59)	\$2,283,952.59	\$2,362,523.52	(\$12,148.83)	\$2,350,374.69
Total	\$26,523,281.26	(\$137,198.65)	\$26,386,082.61	\$26,158,791.82	(\$139,992.09)	\$26,018,799.73
Investment Earnings						\$243.96
Total Collected						\$26,019,043.69
Previous Scheduled Periodic Payment Requirement				\$25,621,910.39		
Previous Under/(Over) Collection				\$824,803.71		
Previous Rate Class Periodic Payment Requirement						\$26,446,714.10
Existing Under/(Over) Collection						\$427,670.41
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
GS Secondary - RAAF Factor				44.73230%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$14,067,629.31
1/2 of Existing Under/(Over) Collection						\$213,835.20
Collections After July 31, 2014						
June 2014 Billings *				\$397,146.25		
July 2014 Billings				\$2,283,952.59		
August 2014 Billings				\$2,321,653.07		
Total Outstanding Collections						\$5,002,751.91
Rate Class Periodic Payment Requirement for February 2015						\$9,278,712.61
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
GS Secondary - RAAF Factor				44.73230%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$11,553,354.22
1/2 of Existing Under/(Over) Collection						\$213,835.20
Rate Class Periodic Payment Requirement for August 2015						\$11,767,189.42

* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

GENERAL SERVICE PRIMARY - SMALL

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$3,990.98	(\$24.17)	\$3,966.81	\$4,270.49	(\$21.37)	\$4,249.12
Sep	\$7,896.34	(\$12.57)	\$7,883.77	\$4,040.40	(\$24.63)	\$4,015.77
Oct	\$7,466.20	(\$12.18)	\$7,454.02	\$7,422.36	(\$12.03)	\$7,410.33
Nov	\$7,719.37	(\$11.85)	\$7,707.52	\$7,127.32	(\$10.91)	\$7,116.41
Dec	\$8,066.06	(\$13.08)	\$8,052.98	\$8,985.68	(\$17.44)	\$8,968.24
Jan 2014	\$7,397.71	(\$10.89)	\$7,386.82	\$8,017.87	(\$12.89)	\$8,004.98
Feb	\$7,578.49	(\$10.13)	\$7,568.36	\$6,637.84	(\$6.89)	\$6,630.95
Mar	\$5,803.01	(\$10.42)	\$5,792.59	\$7,878.39	(\$11.07)	\$7,867.32
Apr	\$7,501.77	(\$10.92)	\$7,490.85	\$6,154.23	(\$11.09)	\$6,143.14
May	\$7,518.69	(\$10.91)	\$7,507.78	\$10,466.94	(\$8.95)	\$10,457.99
Jun	\$8,224.98	(\$10.91)	\$8,214.07	\$3,933.48	(\$10.24)	\$3,923.24
Jul	\$6,642.93	(\$11.86)	\$6,631.07	\$8,502.82	(\$11.96)	\$8,490.86
Total	\$85,806.53	(\$149.89)	\$85,656.64	\$83,437.82	(\$159.47)	\$83,278.35
Investment Earnings						\$0.78
Total Collected						\$83,279.13
Previous Scheduled Periodic Payment Requirement				\$88,556.16		
Previous Under/(Over) Collection				(\$11,499.43)		
Previous Rate Class Periodic Payment Requirement						\$77,056.73
Existing Under/(Over) Collection						(\$6,222.40)
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
GS Primary - Small RAAF Factor				0.15461%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$48,621.48
1/2 of Existing Under/(Over) Collection						(\$3,111.20)
Collections After July 31, 2014						
June 2014 Billings *				\$306.15		
July 2014 Billings				\$6,631.07		
August 2014 Billings				\$7,114.85		
Total Outstanding Collections						\$14,052.07
Rate Class Periodic Payment Requirement for February 2015						\$31,458.21
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
GS Primary - Small RAAF Factor				0.15461%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$39,931.48
1/2 of Existing Under/(Over) Collection						(\$3,111.20)
Rate Class Periodic Payment Requirement for August 2015						\$36,820.28

* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

GENERAL SERVICE PRIMARY - LARGE

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$274,133.07	(\$1,647.61)	\$272,485.46	\$269,254.85	(\$1,568.67)	\$267,686.18
Sep	\$281,040.56	(\$713.38)	\$280,327.18	\$272,463.04	(\$1,561.85)	\$270,901.19
Oct	\$282,621.35	(\$717.47)	\$281,903.88	\$274,987.46	(\$756.98)	\$274,230.48
Nov	\$274,723.71	(\$665.26)	\$274,058.45	\$282,027.01	(\$817.95)	\$281,209.06
Dec	\$279,328.35	(\$691.92)	\$278,636.43	\$305,839.57	(\$772.50)	\$305,067.07
Jan 2014	\$268,510.49	(\$643.98)	\$267,866.51	\$241,454.26	(\$571.29)	\$240,882.97
Feb	\$272,880.09	(\$696.84)	\$272,183.25	\$274,060.59	(\$683.08)	\$273,377.51
Mar	\$266,163.03	(\$674.90)	\$265,488.13	\$278,269.03	(\$686.55)	\$277,582.48
Apr	\$274,570.69	(\$684.73)	\$273,885.96	\$295,527.65	(\$796.77)	\$294,730.88
May	\$275,061.04	(\$717.80)	\$274,343.24	\$243,768.66	(\$514.53)	\$243,254.13
Jun	\$284,909.33	(\$732.53)	\$284,176.80	\$251,942.83	(\$621.05)	\$251,321.78
Jul	\$289,287.25	(\$778.88)	\$288,508.37	\$291,298.55	(\$759.43)	\$290,539.12
Total	\$3,323,228.96	(\$9,365.30)	\$3,313,863.66	\$3,280,893.50	(\$10,110.65)	\$3,270,782.85
Investment Earnings						\$30.67
Total Collected						\$3,270,813.52
Previous Scheduled Periodic Payment Requirement				\$3,289,833.77		
Previous Under/(Over) Collection				(\$177,040.78)		
Previous Rate Class Periodic Payment Requirement						\$3,112,792.99
Existing Under/(Over) Collection						(\$158,020.53)
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
GS Primary - Large RAAF Factor				5.74359%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$1,806,272.88
1/2 of Existing Under/(Over) Collection						(\$79,010.26)
Collections After July 31, 2014						
June 2014 Billings *				\$30,643.30		
July 2014 Billings				\$288,508.37		
August 2014 Billings				\$269,193.04		
Total Outstanding Collections						\$588,344.71
Rate Class Periodic Payment Requirement for February 2015						\$1,138,917.91
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
GS Primary - Large RAAF Factor				5.74359%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$1,483,441.88
1/2 of Existing Under/(Over) Collection						(\$79,010.26)
Rate Class Periodic Payment Requirement for August 2015						\$1,404,431.61

* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

GENERAL SERVICE PRIMARY - TOTAL

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$278,124.05	(\$1,671.78)	\$276,452.27	\$273,525.34	(\$1,590.04)	\$271,935.30
Sep	\$288,936.90	(\$725.95)	\$288,210.95	\$276,503.44	(\$1,586.48)	\$274,916.96
Oct	\$290,087.55	(\$729.65)	\$289,357.90	\$282,409.82	(\$769.01)	\$281,640.81
Nov	\$282,443.08	(\$677.11)	\$281,765.97	\$289,154.33	(\$828.86)	\$288,325.47
Dec	\$287,394.41	(\$705.00)	\$286,689.41	\$314,825.25	(\$789.94)	\$314,035.31
Jan 2014	\$275,908.20	(\$654.87)	\$275,253.33	\$249,472.13	(\$584.18)	\$248,887.95
Feb	\$280,458.58	(\$706.97)	\$279,751.61	\$280,698.43	(\$689.97)	\$280,008.46
Mar	\$271,966.04	(\$685.32)	\$271,280.72	\$286,147.42	(\$697.62)	\$285,449.80
Apr	\$282,072.46	(\$695.65)	\$281,376.81	\$301,681.88	(\$807.86)	\$300,874.02
May	\$282,579.73	(\$728.71)	\$281,851.02	\$254,235.60	(\$523.48)	\$253,712.12
Jun	\$293,134.31	(\$743.44)	\$292,390.87	\$255,876.31	(\$631.29)	\$255,245.02
Jul	\$295,930.18	(\$790.74)	\$295,139.44	\$299,801.37	(\$771.39)	\$299,029.98
Total	\$3,409,035.49	(\$9,515.19)	\$3,399,520.30	\$3,364,331.32	(\$10,270.12)	\$3,354,061.20
Investment Earnings						\$31.45
Total Collected						\$3,354,092.65
Previous Scheduled Periodic Payment Requirement				\$3,378,389.93		
Previous Under/(Over) Collection				(\$188,540.21)		
Previous Rate Class Periodic Payment Requirement						\$3,189,849.72
Existing Under/(Over) Collection						(\$164,242.93)
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
GS Primary - RAAF Factor				5.89820%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$1,854,894.37
1/2 of Existing Under/(Over) Collection						(\$82,121.46)
Collections After July 31, 2014						
June 2014 Billings *				\$30,949.45		
July 2014 Billings				\$295,139.44		
August 2014 Billings				\$276,307.89		
Total Outstanding Collections						\$602,396.78
Rate Class Periodic Payment Requirement for February 2015						\$1,170,376.12
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
GS Primary - RAAF Factor				5.89820%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$1,523,373.35
1/2 of Existing Under/(Over) Collection						(\$82,121.46)
Rate Class Periodic Payment Requirement for August 2015						\$1,441,251.89

* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

HIGH VOLTAGE

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$149,942.75	(\$316.47)	\$149,626.28	\$131,959.02	(\$208.47)	\$131,750.55
Sep	\$106,338.17	(\$90.71)	\$106,247.46	\$148,150.13	(\$309.96)	\$147,840.17
Oct	\$105,214.75	(\$79.67)	\$105,135.08	\$127,335.70	(\$102.79)	\$127,232.91
Nov	\$103,651.80	(\$77.02)	\$103,574.78	\$89,889.73	(\$73.44)	\$89,816.29
Dec	\$97,145.01	(\$75.03)	\$97,069.98	\$110,270.15	(\$58.23)	\$110,211.92
Jan 2014	\$95,868.46	(\$72.38)	\$95,796.08	\$77,406.85	(\$82.80)	\$77,324.05
Feb	\$104,165.06	(\$75.61)	\$104,089.45	\$103,968.88	(\$80.90)	\$103,887.98
Mar	\$95,190.15	(\$74.77)	\$95,115.38	\$104,435.87	(\$75.19)	\$104,360.68
Apr	\$97,389.29	(\$80.50)	\$97,308.79	\$100,309.24	(\$83.14)	\$100,226.10
May	\$100,853.74	(\$81.03)	\$100,772.71	\$87,237.45	(\$57.58)	\$87,179.87
Jun	\$101,185.79	(\$80.88)	\$101,104.91	\$75,464.93	(\$69.54)	\$75,395.39
Jul	\$107,685.11	(\$78.09)	\$107,607.02	\$134,724.37	(\$86.47)	\$134,637.90
Total	\$1,264,630.08	(\$1,182.16)	\$1,263,447.92	\$1,291,152.32	(\$1,288.51)	\$1,289,863.81
Investment Earnings						\$12.09
Total Collected						\$1,289,875.90
Previous Scheduled Periodic Payment Requirement				\$1,596,633.20		
Previous Under/(Over) Collection				(\$289,523.43)		
Previous Rate Class Periodic Payment Requirement						\$1,307,109.77
Existing Under/(Over) Collection						\$17,233.87
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
High Voltage - RAAF Factor				2.78750%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$876,626.44
1/2 of Existing Under/(Over) Collection						\$8,616.93
Collections After July 31, 2014						
June 2014 Billings *				\$2,423.49		
July 2014 Billings				\$107,607.02		
August 2014 Billings				\$103,962.91		
Total Outstanding Collections						\$213,993.42
Rate Class Periodic Payment Requirement for February 2015						\$671,249.95
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
High Voltage - RAAF Factor				2.78750%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$719,949.01
1/2 of Existing Under/(Over) Collection						\$8,616.93
Rate Class Periodic Payment Requirement for August 2015						\$728,565.94

* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

LIGHTING

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$29,453.49	(\$121.41)	\$29,332.08	\$26,698.35	(\$104.39)	\$26,593.96
Sep	\$32,954.72	(\$82.44)	\$32,872.28	\$31,683.24	(\$146.43)	\$31,536.81
Oct	\$33,001.28	(\$82.67)	\$32,918.61	\$29,890.38	(\$104.75)	\$29,785.63
Nov	\$32,993.21	(\$75.16)	\$32,918.05	\$35,599.10	(\$75.22)	\$35,523.88
Dec	\$33,296.28	(\$77.19)	\$33,219.09	\$42,295.17	(\$117.17)	\$42,178.00
Jan 2014	\$33,711.33	(\$105.01)	\$33,606.32	\$31,745.78	(\$73.93)	\$31,671.85
Feb	\$32,908.01	(\$121.66)	\$32,786.35	\$22,566.09	(\$50.17)	\$22,515.92
Mar	\$32,882.56	(\$121.06)	\$32,761.50	\$29,125.45	(\$114.51)	\$29,010.94
Apr	\$32,857.45	(\$121.07)	\$32,736.38	\$48,544.02	(\$182.56)	\$48,361.46
May	\$32,659.16	(\$123.28)	\$32,535.88	\$22,321.83	(\$74.20)	\$22,247.63
Jun	\$32,559.78	(\$123.27)	\$32,436.51	\$25,537.33	(\$105.20)	\$25,432.13
Jul	\$32,424.84	(\$123.00)	\$32,301.84	\$36,928.44	(\$128.43)	\$36,800.01
Total	\$391,702.11	(\$1,277.22)	\$390,424.89	\$382,935.18	(\$1,276.96)	\$381,658.22
Investment Earnings						\$3.58
Total Collected						\$381,661.80
Previous Scheduled Periodic Payment Requirement				\$391,554.60		
Previous Under/(Over) Collection				\$6,124.04		
Previous Rate Class Periodic Payment Requirement						\$397,678.64
Existing Under/(Over) Collection						\$16,016.84
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
Lighting - RAAF Factor				0.68360%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$214,981.82
1/2 of Existing Under/(Over) Collection						\$8,008.42
Collections After July 31, 2014						
June 2014 Billings *				\$6,991.05		
July 2014 Billings				\$32,301.84		
August 2014 Billings				\$33,108.92		
Total Outstanding Collections						\$72,401.81
Rate Class Periodic Payment Requirement for February 2015						\$150,588.44
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
Lighting - RAAF Factor				0.68360%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$176,558.62
1/2 of Existing Under/(Over) Collection						\$8,008.42
Rate Class Periodic Payment Requirement for August 2015						\$184,567.04

* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

INSTANTANEOUS INTERRUPTIBLE

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$91,706.64	(\$244.24)	\$91,462.40	\$100,037.58	(\$228.35)	\$99,809.23
Sep	\$82,713.94	(\$80.13)	\$82,633.81	\$81,115.13	(\$229.53)	\$80,885.60
Oct	\$84,622.58	(\$73.66)	\$84,548.92	\$85,923.81	(\$107.14)	\$85,816.67
Nov	\$83,047.06	(\$76.95)	\$82,970.11	\$78,241.62	(\$60.43)	\$78,181.19
Dec	\$81,939.33	(\$76.66)	\$81,862.67	\$94,008.38	(\$121.68)	\$93,886.70
Jan 2014	\$82,027.35	(\$77.10)	\$81,950.25	\$62,411.66	(\$44.18)	\$62,367.48
Feb	\$82,596.27	(\$76.75)	\$82,519.52	\$86,792.54	(\$77.67)	\$86,714.87
Mar	\$83,483.34	(\$77.16)	\$83,406.18	\$84,442.93	(\$78.51)	\$84,364.42
Apr	\$86,470.37	(\$79.41)	\$86,390.96	\$93,135.00	(\$110.37)	\$93,024.63
May	\$84,079.39	(\$78.18)	\$84,001.21	\$87,970.47	(\$62.26)	\$87,908.21
Jun	\$82,744.43	(\$76.32)	\$82,668.11	\$82,145.65	(\$73.07)	\$82,072.58
Jul	\$85,087.75	(\$76.06)	\$85,011.69	\$87,488.25	(\$50.09)	\$87,438.16
Total	\$1,010,518.45	(\$1,092.62)	\$1,009,425.83	\$1,023,713.02	(\$1,243.28)	\$1,022,469.74
Investment Earnings						\$9.59
Total Collected						\$1,022,479.33
Previous Scheduled Periodic Payment Requirement				\$1,063,543.86		
Previous Under/(Over) Collection				(\$74,543.00)		
Previous Rate Class Periodic Payment Requirement						\$989,000.86
Existing Under/(Over) Collection						(\$33,478.47)
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
Instantaneous Interruptible - RAAF Factor				1.85680%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$583,935.41
1/2 of Existing Under/(Over) Collection						(\$16,739.23)
Collections After July 31, 2014						
June 2014 Billings *				\$6,781.38		
July 2014 Billings				\$85,011.69		
August 2014 Billings				\$79,671.66		
Total Outstanding Collections						\$171,464.73
Rate Class Periodic Payment Requirement for February 2015						\$395,731.45
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
Instantaneous Interruptible - RAAF Factor				1.85680%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$479,569.98
1/2 of Existing Under/(Over) Collection						(\$16,739.23)
Rate Class Periodic Payment Requirement for August 2015						\$462,830.74

* Cycles 19, 20 and 21 only

ONCOR ELECTRIC DELIVERY COMPANY LLC

TC1 - BILLED AND COLLECTED TRANSITION CHARGE DETAIL

NOTICED INTERRUPTIBLE

	Billed			Collected		
	Total	Charge Off	Net	Total	Charge Off	Net
Aug 2013	\$149,054.83	(\$404.69)	\$148,650.14	\$138,178.78	(\$351.71)	\$137,827.07
Sep	\$113,136.22	(\$210.39)	\$112,925.83	\$137,717.66	(\$383.84)	\$137,333.82
Oct	\$116,424.39	(\$209.68)	\$116,214.71	\$119,126.73	(\$201.97)	\$118,924.76
Nov	\$108,286.35	(\$200.89)	\$108,085.46	\$113,876.73	(\$224.26)	\$113,652.47
Dec	\$108,078.08	(\$202.26)	\$107,875.82	\$121,756.02	(\$231.80)	\$121,524.22
Jan 2014	\$106,917.33	(\$199.88)	\$106,717.45	\$71,982.39	(\$127.77)	\$71,854.62
Feb	\$107,280.85	(\$189.14)	\$107,091.71	\$127,144.90	(\$240.52)	\$126,904.38
Mar	\$109,254.15	(\$189.10)	\$109,065.05	\$108,820.86	(\$189.88)	\$108,630.98
Apr	\$114,922.76	(\$191.02)	\$114,731.74	\$122,513.12	(\$223.43)	\$122,289.69
May	\$110,678.53	(\$198.04)	\$110,480.49	\$106,877.95	(\$139.38)	\$106,738.57
Jun	\$113,456.58	(\$182.66)	\$113,273.92	\$101,102.58	(\$189.77)	\$100,912.81
Jul	\$111,160.18	(\$208.95)	\$110,951.23	\$114,304.98	(\$168.65)	\$114,136.33
Total	\$1,368,650.25	(\$2,586.70)	\$1,366,063.55	\$1,383,402.70	(\$2,672.98)	\$1,380,729.72
Investment Earnings						\$12.95
Total Collected						\$1,380,742.67
Previous Scheduled Periodic Payment Requirement				\$1,587,239.55		
Previous Under/(Over) Collection				(\$211,585.99)		
Previous Rate Class Periodic Payment Requirement						\$1,375,653.56
Existing Under/(Over) Collection						(\$5,089.11)
February 2015 Total Scheduled Periodic Payment Requirement				\$31,448,482.00		
Noticed Interruptible - RAAF Factor				2.77110%		
Rate Class Scheduled Periodic Payment Requirement - February 2015						\$871,468.88
1/2 of Existing Under/(Over) Collection						(\$2,544.55)
Collections After July 31, 2014						
June 2014 Billings *				\$7,240.14		
July 2014 Billings				\$110,951.23		
August 2014 Billings				\$109,174.34		
Total Outstanding Collections						\$227,365.71
Rate Class Periodic Payment Requirement for February 2015						\$641,558.63
August 2015 Total Scheduled Periodic Payment Requirement				\$25,827,767.00		
Noticed Interruptible - RAAF Factor				2.77110%		
Rate Class Scheduled Periodic Payment Requirement - August 2015						\$715,713.25
1/2 of Existing Under/(Over) Collection						(\$2,544.55)
Rate Class Periodic Payment Requirement for August 2015						\$713,168.70

* Cycles 19, 20 and 21 only

MONTHLY SERVICER'S CERTIFICATE
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,
Series 2003-1 Bonds

Oncor Electric Delivery Company LLC, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company LLC, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

SERIES 2003-1 COLLECTION PERIOD: August 2013

<u>Customer Class</u>	a. Series 2003-1 Transition Charges in Effect <u>August 29, 2012</u>	b. Series 2003-1 Transition Charges <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittances Made to <u>Trustee</u>
Residential Service	\$0.000605/ kWh	\$2,825,821.57	\$2,532,787.92	\$2,532,787.92
General Service Secondary		\$2,226,894.74	\$2,047,581.34	\$2,047,581.34
Non-demand	\$0.000538/ kWh			
Demand	\$0.171/ kW			
General Service Primary		\$276,452.27	\$271,935.30	\$271,935.30
Non-demand	\$0.000198/ kWh			
Demand	\$0.150/ kW			
High Voltage Service	\$0.118/ kW	\$149,626.28	\$131,750.55	\$131,750.55
Lighting Service	\$0.000805/ kWh	\$29,332.08	\$26,593.96	\$26,593.96
Instantaneous Interruptible	\$0.093/ kW	\$91,462.40	\$99,809.23	\$99,809.23
Noticed Interruptible	\$0.196/ kW	<u>\$148,650.14</u>	<u>\$137,827.07</u>	<u>\$137,827.07</u>
Total		\$5,748,239.48	\$5,248,285.37	\$5,248,285.37

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 4th day of September, 2013.

ONCOR ELECTRIC DELIVERY COMPANY LLC,
as Servicer

By: /s/ John M. Casey
Name: John M. Casey
Title: Vice President - Treasurer

MONTHLY SERVICER'S CERTIFICATE
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,
Series 2003-1 Bonds

Oncor Electric Delivery Company LLC, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company LLC, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

SERIES 2003-1 COLLECTION PERIOD: September 2013

<u>Customer Class</u>	a. Series 2003-1 Transition Charges in Effect <u>August</u> <u>28, 2013</u>	b. Series 2003-1 Transition Charges <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittances Made to <u>Trustee</u>
Residential Service	\$0.000576/ kWh	\$2,725,932.67	\$2,908,702.94	\$2,908,702.94
General Service Secondary		\$2,327,550.28	\$2,261,872.02	\$2,261,872.02
Non-demand	\$0.000580/ kWh			
Demand	\$0.176/ kW			
General Service Primary		\$288,210.95	\$274,916.96	\$274,916.96
Non-demand	\$0.000378/ kWh			
Demand	\$0.154/ kW			
High Voltage Service	\$0.079/ kW	\$106,247.46	\$147,840.17	\$147,840.17
Lighting Service	\$0.000886/ kWh	\$32,872.28	\$31,536.81	\$31,536.81
Instantaneous Interruptible	\$0.085/ kW	\$82,633.81	\$80,885.60	\$80,885.60
Noticed Interruptible	\$0.147/ kW	<u>\$112,925.83</u>	<u>\$137,333.82</u>	<u>\$137,333.82</u>
Total		\$5,676,373.28	\$5,843,088.32	\$5,843,088.32

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 4th day of October, 2013.

ONCOR ELECTRIC DELIVERY COMPANY LLC,
as Servicer

By: /s/ John M. Casey
Name: John M. Casey
Title: Vice President - Treasurer

MONTHLY SERVICER'S CERTIFICATE
(TO BE DELIVERED EACH MONTH PURSUANT TO SECTION 3.01(b)(i)
OF THE SERIES 2003-1 TRANSITION PROPERTY SERVICING AGREEMENT)

ONCOR ELECTRIC DELIVERY TRANSITION BOND COMPANY LLC,
Series 2003-1 Bonds

Oncor Electric Delivery Company LLC, as Servicer

Pursuant to the Series 2003-1 Transition Property Servicing Agreement dated as of August 21, 2003 (the "Series 2003-1 Transition Property Servicing Agreement") between Oncor Electric Delivery Company LLC, as Servicer, and Oncor Electric Delivery Transition Bond Company LLC, as Issuer, the Servicer does hereby certify as follows:

SERIES 2003-1 COLLECTION PERIOD: October 2013

<u>Customer Class</u>	a. Series 2003-1 Transition Charges in Effect <u>August</u> <u>28, 2013</u>	b. Series 2003-1 Transition Charges <u>Billed</u>	c. Actual Series 2003-1 Transition Charge Payments <u>Received</u>	d. Series 2003-1 Transition Charge Remittances Made to <u>Trustee</u>
Residential Service	\$0.000576/ kWh	\$1,915,690.28	\$2,646,926.89	\$2,646,926.89
General Service Secondary		\$2,222,757.65	\$2,221,610.97	\$2,221,610.97
Non-demand	\$0.000580/ kWh			
Demand	\$0.176/ kW			
General Service Primary		\$289,357.90	\$281,640.81	\$281,640.81
Non-demand	\$0.000378/ kWh			
Demand	\$0.154/ kW			
High Voltage Service	\$0.079/ kW	\$105,135.08	\$127,232.91	\$127,232.91
Lighting Service	\$0.000886/ kWh	\$32,918.61	\$29,785.63	\$29,785.63
Instantaneous Interruptible	\$0.085/ kW	\$84,548.92	\$85,816.67	\$85,816.67
Noticed Interruptible	\$0.147/ kW	<u>\$116,214.71</u>	<u>\$118,924.76</u>	<u>\$118,924.76</u>
Total		\$4,766,623.15	\$5,511,938.64	\$5,511,938.64

Capitalized terms used herein have their respective meanings set forth in the Series 2003-1 Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate this 5th day of November, 2013.

ONCOR ELECTRIC DELIVERY COMPANY LLC,
as Servicer

By: /s/ John M. Casey
Name: John M. Casey
Title: Vice President - Treasurer