

July 22, 2013

Gulf Coast Coalition of Cities
Attn Caroline Kelley
City Attorney
City of Missouri City
Missouri City, TX USA 77489

Invoice: 97446460
Client: 1720
Matter: 19
Billing Attorney: TLB

INVOICE SUMMARY

For professional services and disbursements rendered through June 30, 2013:

RE: PUC Docket No 41540 EECRF

Professional Services	\$ 3,684.00
Total Disbursements	<u>\$ 474.25</u>
TOTAL THIS INVOICE	\$ 4,158.25
Previous Balance	<u>\$ 363.00</u>
TOTAL BALANCE DUE	<u>\$ 4,521.25</u>

Lloyd Gosselink Rochelle & Townsend, P.C.

Gulf Coast Coalition of Cities
PUC Docket No 41540 EECRF
I.D.1720-19-TLB

July 22, 2013
Invoice: 97446460

PROFESSIONAL SERVICES RENDERED

Date	Atty	Description Of Services Rendered	Hours
6/03/13	TLB	Review filing; prepare client memo.	2.00
6/03/13	MAL	Draft and edit memo to cities regarding EECRF filing; review filing.	.80
6/03/13	HNP	Proofread memo regarding EECRF filing; proofread motion to intervene.	.60
6/04/13	TLB	Prepare motion to intervene; review filing; meet with CenterPoint regarding application.	1.70
6/04/13	MAL	Draft motion to intervene and prepare for filing.	.40
6/04/13	MAL	Meeting with T. Brocato, K. Nalepa, and CenterPoint; discuss EECRF with K. Nalepa and T. Brocato; review CenterPoint workpapers.	2.70
6/04/13	HNP	Assist with preparation of motion to intervene; case management; calendar list of issues deadline.	.40
6/05/13	HNP	Case management; protective order certifications sent to company.	.20
6/07/13	HNP	Case management; review and calendar Order No. 1 procedural schedule.	.40
6/08/13	MAL	Review filing and draft list of issues; correspondence with K. Nalepa.	.70
6/10/13	MAL	Review filing and draft list of issues; correspondence with K. Nalepa.	.70
6/10/13	HNP	Proofread and edit list of issues.	.30
6/13/13	MAL	Review discovery from K. Nalepa and prepare for filing.	.40
6/13/13	HNP	Proofread GCCC's first RFI to Company; assist with preparation of GCCC's response to Company's first RFI.	.40
6/14/13	MAL	Review preliminary order.	.30
6/17/13	HNP	Case management; calendar upcoming deadlines; discovery document control.	1.00
6/19/13	TLB	Review Docket No. 41540 filings; identify issues.	1.10
6/26/13	TLB	Discuss case and issues with K. Nalepa and M. Long.	.80
6/28/13	MAL	Draft request for hearing.	.20
6/28/13	HNP	Proofread and edit request for hearing; review new filings and forward to attorney and consultant.	.20
6/30/13	PAS	Paralegal assistant time.	1.40
TOTAL			16.70

TOTAL PROFESSIONAL SERVICES

\$ 3,684.00

SUMMARY OF PROFESSIONAL SERVICES

Name	Staff Level	Hours	Rate	Total
Brocato, Thomas L	Principal	5.60	325.00	1,820.00
Long, Melissa A	Associate	6.20	225.00	1,395.00
Paxton, Holly N	Paralegal	3.50	120.00	420.00
Paralegal Assistant	Paralegal Asst.	1.40	35.00	49.00
TOTALS		16.70		\$3,684.00

Lloyd Gosselink Rochelle & Townsend, P.C.

Gulf Coast Coalition of Cities
PUC Docket No 41540 EECRF
I.D.1720-19-TLB

July 22, 2013
Invoice: 97446460

DISBURSEMENTS

Date	Description	Amount
5/31/13	Consulting K. Nalepa and B. Stemper	412.50
6/28/13	Express Mail	61.75

TOTAL DISBURSEMENTS **\$ 474.25**

TOTAL THIS INVOICE **\$ 4,158.25**

Lloyd Gosselink Rochelle & Townsend, P.C.

Gulf Coast Coalition of Cities
PUC Docket No 41540 EECRF
I.D.1720-19-TLB

July 22, 2013
Invoice: 97446460

OUTSTANDING INVOICES

INVOICE NUMBER	DATE	INVOICE TOTAL	PAYMENTS RECEIVED	ENDING BALANCE
62291	6/12/13	363.00	.00	363.00

Previous Balance \$ 363.00

Balance Due This Invoice \$ 4,158.25

TOTAL BALANCE DUE **\$ 4,521.25**

July 22, 2013

Gulf Coast Coalition of Cities
Attn Caroline Kelley
City Attorney
City of Missouri City
Missouri City, TX USA 77489

Invoice: 97446460
Client: 1720
Matter 19
Billing Attorney: TLB

REMITTANCE PAGE

RE: PUC Docket No 41540 EECRF

BALANCE DUE THIS INVOICE	\$ 4,158.25
Previous Balance	<u>\$ 363.00</u>
TOTAL BALANCE DUE	<u>\$ 4,521.25</u>

Please return this page with payment to:

Lloyd Gosselink Rochelle & Townsend, P.C.
ATTN: Accounts Receivable
816 Congress Avenue, Suite 1900
Austin, Texas 78701

TERMS: DUE UPON RECEIPT

Thank you!
Your business is greatly appreciated.

ReSolved Energy Consulting, LLC

formerly R. J. Covington Consulting LLC

11044 Research Blvd., Suite D-230

Austin, Texas 78759

Phone (512) 331-4949

Invoice

DATE	INVOICE NUMBER
6/11/2013	3281

RECEIVED**JUN 12 2013**


Lloyd Gosselink

BILL TO

Thomas Brocato
Lloyd Gosselink Rochelle
& Townsend, PC
816 Congress Ave, # 1900
Austin, Tx 78701

PROJECT

LG CEH EECRF

DESCRIPTION	HOURS	RATE	AMOUNT
Consulting (K. Nalepa)	1.2	250.00	300.00
Consulting (B. Stemper)	0.5	225.00	112.50
Total Labor			412.50
 OLS-7483			
Work Completed Thru - May 31, 2013			TOTAL DUE \$412.50

Consultant p. 1 of 3 1722-19
255

Monthly Recap

Karl Nalepa

Date	Task	Hours
May 31, 2013	Download and review filing.	1.20

1.20

Consultant p. 2 of 3
256

Monthly Recap

Bob Stemper

Date	Task	Hours
May 23, 2013	Download prior year stipulations and orders.	0.50
		0.50

Consultant p. 3 of 3

LG CEH EECRF

Recap_May 2013_ RJS



Invoice Number	Invoice Date	Account Number	Page
2-310-47114	Jun 20, 2013	1138-8888-8	15 of 35



Important Information

- **Postage Charge:** FedEx has applied a flat postage of \$0.05 to this shipment.
- **Insurance Charge:** An Adult Signature is required for this shipment.
- **Insurance Based Pricing:** Zone 5
- **Reg change:** Jun 18, 2013 to \$1.00 per lb.

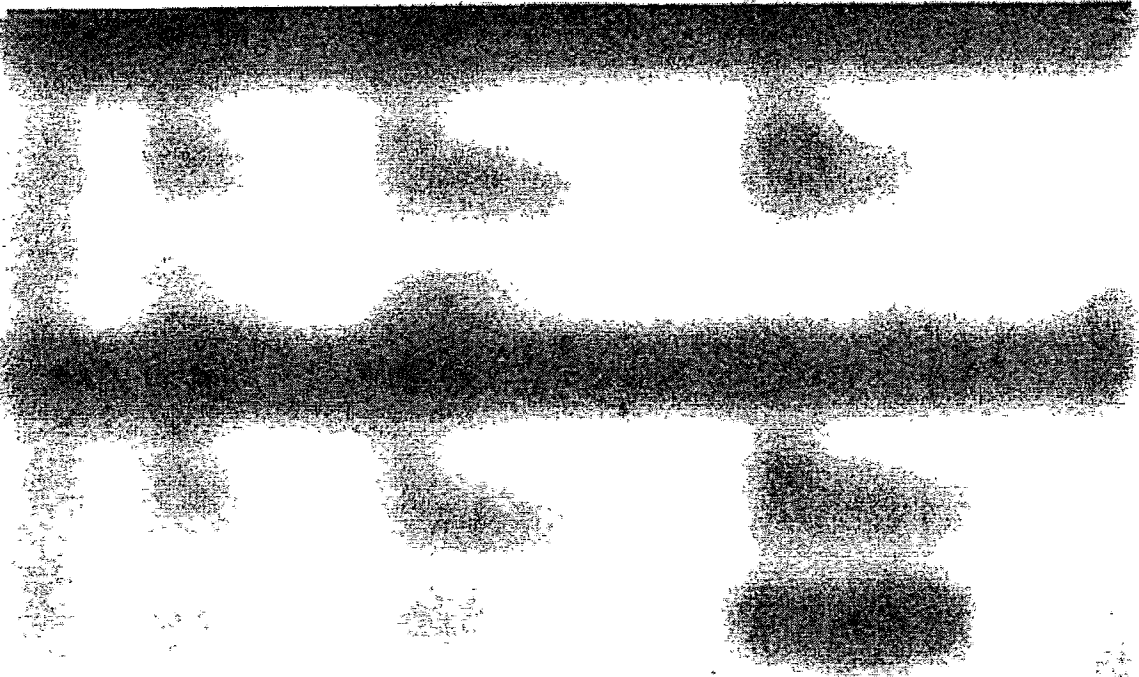
Address: 1427
Sanctuary II
Service Type: FedEx First Overnight
Package Type: FedEx Envelope
Date: 06
Package: 1
Rated Weight: 14.5
Delivered: Jun 24, 2013 08:37
Src Area: 01
Shipped by: M JUTUNA
Facility Name: 00000000000000000000

Sender:
 CLYDE CORRELL INC
 818 CONGRESS AVE
 AUSTIN TX 78701 US

Recipient:
 Linda Ballan
 J. Kennedy and Associates, Inc
 818 CONGRESS PARK DR STE 200
 DOWNTOWN TX 78701 US

Transportation Charge	96.00
Postage Charge	0.05
Total Charge	96.05

61.75



1720-19
258

August 15, 2013

Gulf Coast Coalition of Cities
Attn Caroline Kelley
City of Missouri City
1522 Texas Parkway
Missouri City, TX USA 77489

Invoice: 97447392
Client: 1720
Matter: 19
Billing Attorney: TLB

INVOICE SUMMARY

For professional services and disbursements rendered through July 31, 2013:

RE: PUC Docket No 41540 EECRF

Professional Services	\$ 2,394.00
Total Disbursements	<u>\$ 7,864.09</u>
TOTAL THIS INVOICE	\$ 10,258.09
Previous Balance	<u>\$ 4,521.25</u>
TOTAL BALANCE DUE	<u>\$ 14,779.34</u>

Lloyd Gosselink Rochelle & Townsend, P.C.

Gulf Coast Coalition of Cities
PUC Docket No 41540 EECRF
I.D.1720-19-TLB

August 15, 2013
Invoice: 97447392

PROFESSIONAL SERVICES RENDERED

Date	Atty	Description Of Services Rendered	Hours
7/01/13	MAL	Correspondence with K. Nalepa.	.20
7/02/13	MAL	Discuss EECRF with T. Brocato; discuss EECRF with K. Nalepa and T. Brocato; review proposed procedural schedule; correspondence regarding procedural schedule.	1.00
7/02/13	HNP	Proofread and edit requests for information; calendar deadlines.	.40
7/03/13	TLB	Review discovery responses; discuss issues with K. Nalepa.	1.30
7/03/13	HNP	Proofread and edit third request for information; case management; calendar procedural schedule.	.70
7/09/13	MAL	Phone calls with E. Johnson regarding GCCC's 2nd RFIs to CenterPoint; phone call with K. Nalepa regarding GCCC's 2nd RFIs to CenterPoint.	.50
7/15/13	TLB	Conference call with K. Nalepa regarding settlement.	.40
7/15/13	MAL	Correspondence regarding settlement call; review recommendations from K. Nalepa.	.70
7/16/13	TLB	CenterPoint settlement call.	.30
7/16/13	MAL	Conference call with M. Santos regarding settlement; review good cause exception; review RFI responses from CenterPoint; send workpaper to CenterPoint.	1.60
7/17/13	MAL	Discuss settlement with M. Santos; discuss with T. Brocato.	.20
7/18/13	MAL	Review motion to abate procedural schedule.	.30
7/22/13	HNP	Case management; draft and send notification regarding distribution on protected material; create and update rate case expense tracking chart.	.70
7/23/13	TLB	Review settlement documents (Docket No. 41540).	.50
7/24/13	TLB	Review settlement proposal; discuss with B. Foley.	.50
7/24/13	MAL	Review settlement documents from CenterPoint and discuss with T. Brocato; email B. Foley.	.20
7/26/13	MAL	Phone call with M. Santos; email Staff regarding settlement; email T. Brocato.	.60
7/31/13	PAS	Paralegal assistant time.	.30

TOTAL PROFESSIONAL SERVICES

\$ 2,394.00

SUMMARY OF PROFESSIONAL SERVICES

Name	Staff Level	Hours	Rate	Total
Brocato, Thomas L	Principal	3.00	325.00	975.00
Long, Melissa A	Associate	5.30	225.00	1,192.50
Paxton, Holly N	Paralegal	1.80	120.00	216.00
Paralegal Assistant	Paralegal Asst.	.30	35.00	10.50
TOTALS		10.40		\$2,394.00

DISBURSEMENTS

Lloyd Gosselink Rochelle & Townsend, P.C.

Lloyd Gosselink Rochelle & Townsend, P.C.

Gulf Coast Coalition of Cities
PUC Docket No 41540 EECRF
I.D.1720-19-TLB

August 15, 2013
Invoice: 97447392

Date	Description	Amount
6/30/13	Beat the Clock Messengers, Courier, 6/30/2013, 6593, Cust.#10000	10.43
6/30/13	Beat the Clock Messengers, Courier, 6/30/2013, 6593, Cust.#10000	18.00
7/08/13	ReSolved Energy # 3289 - consulting services through June 30, 2013 - K. Nalepa & B. Stemper	4,492.50
	Shipping	.46
	Photocopying	30.20
7/31/13	ReSolved Energy #3304 - consulting services through July 31, 2013 - K. Nalepa & B. Stemper	3,312.50

TOTAL DISBURSEMENTS **\$ 7,864.09**

TOTAL THIS INVOICE **\$ 10,258.09**

Lloyd Gosselink Rochelle & Townsend, P.C.

Gulf Coast Coalition of Cities
PUC Docket No 41540 EECRF
I.D.1720-19-TLB

August 15, 2013
Invoice: 97447392

OUTSTANDING INVOICES

INVOICE NUMBER	DATE	INVOICE TOTAL	PAYMENTS RECEIVED	ENDING BALANCE
62291	6/12/13	363.00	.00	363.00
97446460	7/22/13	4,158.25	.00	4,158.25

Previous Balance \$ 4,521.25

Balance Due This Invoice \$ 10,258.09

TOTAL BALANCE DUE **\$ 14,779.34**



NEW MAILING ADDRESS
1715 E. 6th st #101
Austin TX 78702

Customer Number
10000
Invoice Number
6593
Invoice Date
6/30/2013

References 1669-19/1720-19
On Demand

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination	References Billing Group
6/10/2013 1:58 PM 1 Hr Direct	263669	Lloyd Gosselink Rochelle & Towns 816 Congress Ave Ste 1900	Public Utility Commission 1701 Congress Ave Rm.8-100	1669-19/1720-19 GAJ
6/10/2013 2:52 PM	Lloyd Gosselink Rochelle & Townsend PC	Austin TX 78701-2442	Austin TX 78701-1402	1669-19/1720-19
		1 Hr Direct	\$20.86	
		Pieces	\$0.00	
		Weight	\$0.00	
POD: A Garza		Order Total:	\$20.86	
		On Demand Totals:	\$20.86	
		References - 1669-19/1720-19 Total:	\$20.86	

1/2
\$10.43

1720-19

Courier
pg 1 of 2



NEW MAILING ADDRESS
1715 E. 8th st #101
Austin TX 78702

Customer Number
10000
Invoice Number
6593
Invoice Date
6/30/2013

References **1720-19**
On Demand

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination	References Billing Group
6/13/2013 1:35 PM 1 Hr Direct	263905	Lloyd Gosselink Rochelle & Towns 816 Congress Ave Ste 1900	Public Utility Commission 1701 Congress Ave Rm.8-100	1720-19 GAJ
6/13/2013 2:51 PM	Lloyd Gosselink Rochelle & Townsend PC	Austin TX 78701-2442	Austin TX 78701-1402	1720-19
		1 Hr Direct	\$18.00	
		Pieces	\$0.00	
		Weight	\$0.00	
POD: Doug		Order Total:	\$18.00	
		On Demand Totals:	\$18.00	
		References - 1720-19 Total:	\$18.00	

pg 2 of 2

ReSolved Energy Consulting, LLC

formerly R. J. Covington Consulting LLC
11044 Research Blvd., Suite D-230
Austin, Texas 78759
Phone (512) 331-4949

Invoice

DATE	INVOICE NUMBER
7/8/2013	3289

BILL TO

Thomas Brocato
Lloyd Gosselink Rochelle
& Townsend, PC
816 Congress Ave, # 1900
Austin, Tx 78701

PROJECT			
LG CEH EECRF			
DESCRIPTION	HOURS	RATE	AMOUNT
Consulting (K. Nalepa)	10.5	250.00	2,625.00
Consulting (B. Stemper)	8.3	225.00	1,867.50
Total Labor			4,492.50
Work Completed Thru - June 30, 2013		TOTAL DUE	\$4,492.50

1720-19

Consulting A
pg 1 of 3
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Monthly Recap

Karl Nalepa

Date	Task	Hours
June 3, 2013	Review filed testimony and exhibits.	2.20
June 4, 2013	Review filed testimony and exhibits. Review previous issues list. Travel to LG offices to meet with LG and CEH personnel to discuss filing issues.	3.30
June 6, 2013	Review workpapers. Prepare discovery.	0.70
June 10, 2013	Review and comment on issues list.	0.30
June 12, 2013	Review and edit draft discovery.	0.70
June 13, 2013	Complete and send discovery to M. Long.	0.80
June 20, 2013	Identify issues for adjustment. Call with M. Long to discuss.	1.50
June 25, 2013	Work on analysis.	0.80
June 27, 2013	Review discovery responses.	0.20
		10.50

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LG CEH EECRF

Recap_June 2013_KJN

Monthly Recap

Bob Stemper

Date	Task	Hours
June 10, 2013	Review testimony and exhibits of J. Simon and draft requests for information.	1.80
June 11, 2013	Review testimony and exhibits of J. Simon and M. Troxle. Draft requests for information.	4.00
June 12, 2013	Review testimony and exhibits of Troxle and Totten. Draft requests for information.	2.50
		8.30

A
Pg 287 3 of 3

LG CEH EECRF

Recap_June 2013_RJS

ReSolved Energy Consulting, LLC

formerly R. J. Covington Consulting LLC
11044 Research Blvd., Suite D-230
Austin, Texas 78759
Phone (512) 331-4949

Invoice

DATE	INVOICE NUMBER
8/8/2013	3304

BILL TO

Thomas Brocato
Lloyd Gosselink Rochelle
& Townsend, PC
816 Congress Ave, # 1900
Austin, Tx 78701

PROJECT			
LG CEH EECRF			
DESCRIPTION	HOURS	RATE	AMOUNT
Consulting (K. Nalepa)	10.1	250.00	2,525.00
Consulting (B. Stemper)	3.5	225.00	787.50
Total Labor			3,312.50
Work Completed Thru - July 31, 2013		TOTAL DUE	\$3,312.50

1720-19

Consulting B
pg 1 of 3
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Monthly Recap

Karl Nalepa

Date	Task	Hours
July 1, 2013	Review discovery responses and prepare additional discovery. Send to M. Long for review. Call with M. Long to discuss discovery issues.	2.30
July 2, 2013	Work on issues. Review draft procedural schedule. Call with M. Long to discuss.	2.00
July 3, 2013	Prepare additional discovery and expense analysis and send to M. Long.	1.50
July 8, 2013	Work on analysis.	0.70
July 9, 2013	Work on analysis.	0.50
July 12, 2013	Review discovery responses.	0.30
July 14, 2013	Work on expense adjustments.	0.70
July 15, 2013	Review discovery responses. Complete summary of expense adjustments and send to T. Brocato and M. Long.	1.30
July 16, 2013	Prepare for and participate on settlement conference call.	0.80
		10.10

LG CEH EECRF

Recap_July 2013_KJN

B
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Monthly Recap

Bob Stemper

Date	Task	Hours
July 2, 2013	Develop analysis of budgeted \$/kW vs actual \$/kW.	0.70
July 3, 2013	Develop analysis of budgeted \$/kW vs actual \$/kW.	2.00
July 29, 2013	Research Transmission-Industrial class over-recovery issue and provide M. Long with summary.	0.80
		3.50

B
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LG CEH EECRF

Recap_July 2013_RJS

Add4PC/Win32

Copier Usage Detail

Page: 7 of 33

Print Date: 08/14/2013

Print Time: 12:37:50PM

Report: Detail

Date range: 06/01,2013 through 06/30,2013

**1720-19 / Gulf Coast Coalition of Cities/PUC Docket No.
4154**

Date/Time	UserName	Unit	Type	Quantity	UnitCost	ExtCost
06/04/2013 12:43:00PM	GAJ / Gail A. Johle	5	Copies	63.00	0.10	6.30
06/10/2013 12:22:00PM	GAJ / Gail A. Johle	5	Copies	51.00	0.10	5.10
06/13/2013 10:11:00AM	GAJ / Gail A. Johle	5	Copies	35.00	0.10	3.50
User GAJ / Gail A. Johle Sub Total:				149.00		14.90
Date/Time	UserName	Unit	Type	Quantity	UnitCost	ExtCost
06/06/2013 01:33:00PM	HNP / Holly N. Paxton	2	Copies	1.00	0.10	0.10
User HNP / Holly N. Paxton Sub Total:				1.00		0.10
Date/Time	UserName	Unit	Type	Quantity	UnitCost	ExtCost
06/12/2013 02:15:00PM	JBP / Jill B. Penna	5	Copies	2.00	0.10	0.20
06/28/2013 12:31:00PM	JBP / Jill B. Penna	5	Copies	28.00	0.10	2.80
User JBP / Jill B. Penna Sub Total:				30.00		3.00
Date/Time	UserName	Unit	Type	Quantity	UnitCost	ExtCost
06/04/2013 05:21:00PM	XXX / Oce person	2	Postage	1.00	0.46	0.46
User XXX / Oce person Sub Total:				1.00		0.46
Date/Time	UserName	Unit	Type	Quantity	UnitCost	ExtCost
07/03/2013 12:37:00PM	GAJ / Gail A. Johle	5	Copies	42.00	0.10	4.20
07/02/2013 09:54:00AM	GAJ / Gail A. Johle	5	Copies	70.00	0.10	7.00
User GAJ / Gail A. Johle Sub Total:				112.00		11.20
Date/Time	UserName	Unit	Type	Quantity	UnitCost	ExtCost
07/22/2013 12:28:00PM	JBP / Jill B. Penna	5	Copies	10.00	0.10	1.00
User JBP / Jill B. Penna Sub Total:				10.00		1.00

Copies - 30.20
Postage - 0.46

1720-19

September 24, 2013

Gulf Coast Coalition of Cities
Attn Caroline Kelley
City of Missouri City
1522 Texas Parkway
Missouri City, TX USA 77489

Invoice: 97447931
Client: 1720
Matter: 19
Billing Attorney: TLB

INVOICE SUMMARY

For professional services and disbursements rendered through August 31, 2013:

RE: PUC Docket No 41540 EECRF

Professional Services	\$ 2,557.50
Total Disbursements	<u>\$ 52.07</u>
TOTAL THIS INVOICE	\$ 2,609.57
Previous Balance	<u>\$ 14,779.34</u>
TOTAL BALANCE DUE	<u>\$ 17,388.91</u>

Lloyd Gosselink Rochelle & Townsend, P.C.

Gulf Coast Coalition of Cities
PUC Docket No 41540 EECRF
I.D.1720-19-TLB

September 24, 2013
Invoice: 97447931

PROFESSIONAL SERVICES RENDERED

Date	Atty	Description Of Services Rendered	Hours
8/01/13	TLB	Review settlement documents and issues.	.50
8/01/13	MAL	Correspondence regarding settlement.	.80
8/02/13	MAL	Discuss settlement with M. Santos; review status of settlement letter.	.30
8/06/13	TLB	Review settlement issues and discuss with parties.	.60
8/07/13	MAL	Phone calls regarding settlement; discuss with T. Brocato and C. Brewster.	1.10
8/09/13	TLB	Review settlement issues; discuss with Staff.	.40
8/12/13	TLB	Review settlement issues; discuss with parties.	.50
8/12/13	MAL	Review settlement documents and discuss with T. Brocato.	.70
8/13/13	MAL	Phone calls regarding settlement with B. Foley and M. Santos; discuss with T. Brocato.	.80
8/15/13	MAL	Correspondence with T. Brocato regarding settlement.	.30
8/16/13	MAL	Docket No. 41540- review settlement documents and discuss with M. Santos; Docket No. 41540- review settlement documents and discuss with M. Santos; draft and file rate case expense affidavit.	1.40
8/16/13	HNP	Case management; proofread and edit affidavit of T. Brocato regarding rate case expenses.	.60
8/20/13	TLB	Review settlement documents.	.50
8/20/13	MAL	Review settlement documents; correspondence regarding settlement.	.80
8/22/13	HNP	Case management.	.30
8/27/13	TLB	Review client memo regarding EECRF update.	.40
8/27/13	HNP	Proofread client update memo.	.70
8/31/13	PAS	Paralegal assistant time.	.80

TOTAL PROFESSIONAL SERVICES**\$ 2,557.50****SUMMARY OF PROFESSIONAL SERVICES**

Name	Staff Level	Hours	Rate	Total
Brocato, Thomas L	Principal	2.90	325.00	942.50
Long, Melissa A	Associate	6.20	225.00	1,395.00
Paxton, Holly N	Paralegal	1.60	120.00	192.00
Paralegal Assistant	Paralegal Asst.	.80	35.00	28.00
TOTALS		11.50		\$2,557.50

DISBURSEMENTS

Date	Description	Amount
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Lloyd Gosselink Rochelle & Townsend, P.C.

Lloyd Gosselink Rochelle & Townsend, P.C.

Gulf Coast Coalition of Cities
PUC Docket No 41540 EECRF
I.D.1720-19-TLB

September 24, 2013
Invoice: 97447931

Date	Description	Amount
8/07/13	Beat the Clock Messagers 6680 7/2/13 Public Utility Commission	17.38
8/07/13	Beat the Clock Messagers 6680 7/1/13 Public Utility Commission	8.69
8/07/13	Beat the Clock Messagers 6680 7/3/13 Public Utility Commission	26.00

TOTAL DISBURSEMENTS **\$ 52.07**

TOTAL THIS INVOICE **\$ 2,609.57**

Lloyd Gosselink Rochelle & Townsend, P.C.

Gulf Coast Coalition of Cities
PUC Docket No 41540 EECRF
I.D.1720-19-TLB

September 24, 2013
Invoice: 97447931

OUTSTANDING INVOICES

INVOICE NUMBER	DATE	INVOICE TOTAL	PAYMENTS RECEIVED	ENDING BALANCE
62291	6/12/13	363.00	.00	363.00
97446460	7/22/13	4,158.25	.00	4,158.25
97447392	8/15/13	10,258.09	.00	10,258.09

Previous Balance \$ 14,779.34

Balance Due This Invoice \$ 2,609.57

TOTAL BALANCE DUE \$ 17,388.91



"NEW MAILING ADDRESS"
1715 E. 6th st #101
Austin TX 78702

Customer Number
10000
Invoice Number
6680
Invoice Date
7/31/2013

References 1720-19
On Demand

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination	References Billing Group
7/2/2013 11:26 AM	265403	Lloyd Gosselink Rochelle & Towns	Public Utility Commission	1720-19
2 Hr Regular		816 Congress Ave Ste 1900	1701 Congress Ave Rm.8-100	GAJ
7/2/2013 12:36 PM	Lloyd Gosselink Rochelle & Townsend PC	Austin TX 78701-2442	Austin TX 78701-1402	1720-19
		2 Hr Regular	\$17.38	
		Pieces	\$0.00	
		Weight	\$0.00	
POD: D. Lossman		Order Total:	\$17.38	
		On Demand Totals:	\$17.38	
		References - 1720-19 Total:	\$17.38	

1720-19

Messenger
pg 1 of 26



NEW MAILING ADDRESS
1715 E. 8th st #101
Austin TX 78702

Customer Number
10000
Invoice Number
6680
Invoice Date
7/31/2013

7/3/2013 1:56 PM	265518	Lloyd Gosselink Rochelle & Towns	Public Utility Commission	TLB
ASAP		816 Congress Ave Ste 1900	1701 Congress Ave Rm. 8-100	1720-19
7/3/2013 2:44 PM		Lloyd Gosselink Austin TX 78701-2442	Austin TX 78701-1402	TLB
		Rochelle &		
		Townsend PC		
			ASAP	\$26.00
			Pieces	\$0.00
			Weight	\$0.00
POD: Doug		Order Total:		\$26.00

1720-19

pg 343
277



"NEW MAILING ADDRESS"
1715 E. 6th st #101
Austin TX 78702

Customer Number
10000
Invoice Number
6680
Invoice Date
7/31/2013

References TLB
On Demand

Date Ready Order Type Deliver Date	Order ID Caller	Origin	Destination	References Billing Group
7/1/2013 10:13 AM 2 Hr Regular	265264	Lloyd Gosselink Rochelle & Towns 816 Congress Ave Ste 1900	Public Utility Commission 1701 Congress Ave Rm.8-100	TLB
7/1/2013 11:03 AM	Lloyd Gosselink Rochelle & Townsend PC	Austin TX 78701-2442	Austin TX 78701-1402	TLB
		2 Hr Regular	\$17.38	
		Pieces	\$0.00	
		Weight	\$0.00	
		Order Total:	\$17.38	

FOD: Doug

8.69

1720-19

pg 2 of 3 278

2013	
Spending (\$)	
Incentives	\$ 33,679,927
Total Admin & R&D	\$ 4,603,267
Administration	\$ 3,406,993
R&D	\$ 1,196,274
Total Program Costs	\$ 38,283,194

**** Itemized Admin and R&D Expenses**

Labor		\$ 1,978,822
Consultants	71%	\$ 1,055,198
Contract Labor		\$ 255,980
R&D Project Costs		\$ 1,059,245
Pilot Program		\$ -
Sponsorships		\$ 5,318
Expenses		\$ 137,533
Shared Services		\$ 41,632
IT Services		\$ 25,608
Legal Services		\$ 23,210
Misc. Equipment and Services		\$ 17,163
Advertising		\$ 3,558

Workpaper JESWP7 is confidential. A copy of this material will be provided pursuant to the protective order issued in this docket.

PROGRAM USEFUL MEASURE LIFE CALCULATION										PROGRAM COST PER MEASURE				NET BENEFIT CALCULATIONS		
Program	Measure	Reported / Verified kW	Estimated Useful Measure Life	Incentives	Admin	EM&V Expenses	Internal Rate Case Expenses	2011 Bonus	Total Program Cost	Total Avoided Cost	Net Benefits	Cost Effectiveness Ratio				
Large Commercial SOP	Lighting - Fluorescent, HID, CFL	4,829.1	29,830.427	10.5	\$ 1,770,304	\$ 366,423	\$ 104,138	\$ 16,777	\$ 262,803	\$ 26,494,061	\$ 23,973,596					
	Lighting - LED	3,570.2	21,124.535	15.0	\$ 2,389,600	\$ 270,896	\$ 77,004	\$ 12,403	\$ 354,738	\$ 23,972,875	\$ 20,868,235					
	Lighting - Recessed	0.5	3.684	10.5	\$ 55	\$ 38	\$ 11	\$ 2	\$ 8	\$ 3,213	\$ 3,100					
	Chiller	2,732.2	7,004,905	20.0	\$ 1,517,384	\$ 207,541	\$ 58,095	\$ 9,503	\$ 225,257	\$ 11,617,404	\$ 9,998,725					
	DX Units	598.6	1,082,913	15.0	\$ 112,769	\$ 45,421	\$ 12,911	\$ 2,080	\$ 31,734	\$ 1,549,982	\$ 1,244,066					
	Motor	171.1	2,857,761	15.0	\$ 185,375	\$ 12,982	\$ 3,690	\$ 594	\$ 23,511	\$ 2,510,056	\$ 2,101,903					
	Window Film	239.1	221,448	10.0	\$ 65,572	\$ 18,141	\$ 5,157	\$ 831	\$ 9,728	\$ 308,986	\$ 208,598					
	Roofing	73.4	146,693	15.0	\$ 30,811	\$ 5,566	\$ 1,582	\$ 255	\$ 4,524	\$ 203,885	\$ 161,197					
	Energy Management System	303.6	4,651,771	20.0	\$ 32,325	\$ 22,035	\$ 6,548	\$ 1,055	\$ 49,320	\$ 5,786,016	\$ 5,373,825					
	VFD	62.0	1,570,867	15.0	\$ 179,352	\$ 4,794	\$ 1,337	\$ 215	\$ 17,752	\$ 1,625,480	\$ 1,481,889					
	All Measures	12,862.7	68,705,004.0	14.4	\$ 6,597,644	\$ 954,748	\$ 271,992	\$ 43,715	\$ 979,424	\$ 74,072,057	\$ 65,225,134	8.37				
	Commercial MTP	Chiller Air/Water (Screw Scroll Refrigerating)	876.4	1,660,253.0	20.0	\$ 411,045	\$ 61,869	\$ 45,943	\$ 5,210	\$ 61,020	\$ 2,764,816	\$ 2,179,730				
Commercial MTP		175.6	411,771.0	25.0	\$ 233,029	\$ 13,810	\$ 10,555	\$ 1,163	\$ 34,593	\$ 741,265	\$ 448,416					
ES Roof Coating		35.6	67,203.0	15.0	\$ 5,411	\$ 2,371	\$ 1,761	\$ 205	\$ 23,219	\$ 93,439	\$ 70,522					
HVAC-DX		266.6	515,249.0	15.0	\$ 220,650	\$ 18,822	\$ 13,977	\$ 1,585	\$ 32,756	\$ 723,421	\$ 435,632					
LED		231.7	1,266,521.0	15.0	\$ 275,246	\$ 16,338	\$ 12,147	\$ 1,377	\$ 40,860	\$ 1,451,246	\$ 1,105,258					
Lighting		653.2	3,770,779.0	10.0	\$ 354,354	\$ 46,817	\$ 34,766	\$ 3,942	\$ 52,631	\$ 3,270,036	\$ 2,777,346					
VFD on ARU		2.1	36,678.0	15.0	\$ 149,128	\$ 151	\$ 112	\$ 13	\$ 22,138	\$ 38,488	\$ 133,054					
Custom		293.8	7,971,939.0	15.0	\$ 780,126	\$ 66,346	\$ 49,267	\$ 5,887	\$ 117,995	\$ 8,821,846	\$ 7,793,226					
Lighting - LED		0.6	4,338.0	15.0	\$ 6,184	\$ 44	\$ 33	\$ 4	\$ 918	\$ 5,044	\$ 2,139					
Lighting		60.4	382,720.0	15.0	\$ 37,411	\$ 4,264	\$ 3,166	\$ 339	\$ 50,889	\$ 444,938	\$ 49,649					
All Measures		3,270.1	16,101,971.4	16.0	\$ 2,937,635	\$ 230,852	\$ 171,427	\$ 19,439	\$ 455,519.0	\$ 18,354,540	\$ 14,563,540	4.84				
Large Commercial Load Management SOP		Load Shed	153,041.0	459,133.0	1.0	\$ 5,221,196	\$ 350,890	\$ 15,083	\$ 34,593	\$ 775,090	\$ 31,985,666	\$ 5,188,992	1.81			
	Various	2,059.2	14,793,663.0	10.0	\$ 924,415	\$ 98,467	\$ 61,871	\$ 6,125	\$ 137,230	\$ 12,484,027	\$ 11,255,918	10.17				
Retro-Commissioning	Various	361.90	2,556,420.00	15.0	\$ 632,439	\$ 111,449	\$ 20,106	\$ 4,191	\$ 93,901	\$ 2,846,926	\$ 1,984,641	3.30				
	Lighting	160.6	392,342.0	10.0	\$ 209,070	\$ 31,015	\$ 19,384	\$ 1,385	\$ 31,037	\$ 393,235	\$ 101,444	1.35				
Sustainable Schools	Various	263.2	1,696,622.0	5.0	\$ 405,429	\$ 41,581	\$ 9,639	\$ 3,283	\$ 73,547	\$ 1,025,619	\$ 401,941	1.44				
	AC Tune up	962.2	1,696,622.0	5.0	\$ 405,429	\$ 41,581	\$ 9,639	\$ 3,283	\$ 73,547	\$ 1,025,619	\$ 401,941	1.44				
Retail Electric Provider Pilot Program	Various	10,803.5	27,260,649.7	25.0	\$ 3,474,935	\$ 318,973	\$ 99,098	\$ 23,024	\$ 515,856	\$ 46,896,160	\$ 42,464,273	10.58				
	Residential SOP	2.8	21,120.0	5.3	\$ 1,360	\$ 263	\$ 254	\$ 10	\$ 202	\$ 10,700	\$ 8,612					
	Residential SOP	149.8	217,977.0	18.0	\$ 9,519	\$ 13,956	\$ 13,460	\$ 508	\$ 8,536	\$ 972,681	\$ 776,402					
	Residential SOP	34.4	44,448.0	11.0	\$ 11,494	\$ 3,204	\$ 3,090	\$ 177	\$ 1,706	\$ 315,865	\$ 38,279					
	Residential SOP	82.0	250,627.0	15.0	\$ 6,809	\$ 7,373	\$ 7,644	\$ 278	\$ 10,215	\$ 510,903	\$ 220,746					
	Residential SOP	404.0	842,701.0	25.0	\$ 206,148	\$ 37,652	\$ 36,315	\$ 1,369	\$ 30,603	\$ 1,520,357	\$ 1,208,670					
	Residential SOP	74.9	118,974.0	25.0	\$ 30,657	\$ 6,984	\$ 6,736	\$ 254	\$ 4,555	\$ 492,616	\$ 183,642					
	Residential SOP	0.2	872.0	15.0	\$ 221	\$ 22	\$ 22	\$ 1	\$ 33	\$ 1,061	\$ 760					
	Residential SOP	9.6	37,269.0	15.0	\$ 9,327	\$ 896	\$ 864	\$ 33	\$ 1,385	\$ 44,832	\$ 32,349					
	Residential SOP	0.4	691.0	13.0	\$ 251	\$ 37	\$ 36	\$ 1	\$ 37	\$ 915	\$ 553					
	Residential SOP	0.0	80.0	13.0	\$ 9	\$ 1	\$ 1	\$ 0	\$ 1	\$ 79	\$ 67					
	Residential SOP	0.1	500.0	15.0	\$ 59	\$ 5	\$ 4	\$ 0	\$ 9	\$ 541	\$ 464					
Residential SOP	758.3	1,535,239.0	21.7	\$ 397,886	\$ 70,644	\$ 68,154	\$ 2,576	\$ 57,482	\$ 2,557,399	\$ 1,970,543	4.36					
Advanced Lighting Program (Residential)	Lighting	218.49	2,394,145.81	15.0	\$ 440,152	\$ 37,808	\$ 17,729	\$ 2,916	\$ 63,441	\$ 2,572,171	\$ 2,009,224	4.56				
	Air Conditioning	1,897.2	6,055,489.0	15.0	\$ 1,548,290	\$ 171,697	\$ 55,971	\$ 10,259	\$ 229,845	\$ 7,547,030	\$ 5,530,968	3.74				
A/C Distributor Program	Home Performance w/ Energy Star	22.1	51,513.7	18.0	\$ 193,448	\$ 35,012	\$ 10,677	\$ 1,282	\$ 28,717	\$ 76,634	\$ 192,303					
	Home Performance w/ Energy Star	12.0	23,416.7	18.0	\$ 105,435	\$ 19,083	\$ 5,820	\$ 699	\$ 15,652	\$ 36,555	\$ 110,133					
	Home Performance w/ Energy Star	10.4	15,522.0	10.0	\$ 91,017	\$ 16,468	\$ 5,022	\$ 603	\$ 13,311	\$ 17,772	\$ 108,849					
	Home Performance w/ Energy Star	24.9	78,705.0	15.0	\$ 218,079	\$ 39,466	\$ 12,036	\$ 1,443	\$ 32,374	\$ 98,277	\$ 205,123					
	Home Performance w/ Energy Star	9.4	15,298.3	25.0	\$ 82,381	\$ 14,915	\$ 4,548	\$ 546	\$ 12,229	\$ 29,712	\$ 64,907					
	Home Performance w/ Energy Star	0.2	61.6	25.0	\$ 1,302	\$ 269	\$ 82	\$ 10	\$ 223	\$ 252	\$ 1,834					
	Home Performance w/ Energy Star	0.4	1,764.6	10.0	\$ 3,500	\$ 634	\$ 191	\$ 23	\$ 524	\$ 1,380	\$ 2,324					
	Home Performance w/ Energy Star	2.3	3,011.0	25.0	\$ 20,551	\$ 3,677	\$ 1,121	\$ 133	\$ 3,021	\$ 5,004	\$ 23,301					
	Home Performance w/ Energy Star	0.9	3,233.9	25.0	\$ 1,395	\$ 1,395	\$ 425	\$ 51	\$ 1,148	\$ 5,143	\$ 17,512					
	Home Performance w/ Energy Star	1.8	3,900.0	15.0	\$ 16,221	\$ 2,934	\$ 895	\$ 107	\$ 2,408	\$ 5,407	\$ 17,158					
	Home Performance w/ Energy Star	0.3	944.0	15.0	\$ 2,035	\$ 475	\$ 145	\$ 17	\$ 390	\$ 1,220	\$ 2,436					
	Home Performance w/ Energy Star	1.0	3,640.3	17.0	\$ 8,536	\$ 1,569	\$ 479	\$ 57	\$ 1,282	\$ 3,356	\$ 8,667					
Home Performance w/ Energy Star	85.7	199,900.7	17.0	\$ 750,862	\$ 135,897	\$ 41,444	\$ 4,576	\$ 111,481	\$ 280,912	\$ 763,847	0.77					
Retail Electric Provider Pilot Program	AC Tune up	201.36	5,197,388.0	5.0	\$ 1,568,849	\$ 131,673	\$ 31,155	\$ 10,395	\$ 232,898	\$ 2,946,150	\$ 971,170	1.49				
	Water Heater	518.9	1,229,571.0	15.0	\$ 232,600	\$ 46,153.00	\$ 15,685.77	\$ 1,673.69	\$ 37,699	\$ 1,635,689	\$ 1,282,078	4.03				

PROGRAM USEFUL MEASURE LIFE CALCULATION						PROGRAM COST PER MEASURE					
Program	Measure	Reported / Verified kW	Estimated Useful Measure Life	Incentives	Admin	EM&V Expenses	Internal Rate Case Expenses	2011 Bonus	Total Program Cost		
Energy Wise Resource Action Program	Lighting	341.3	2,625,432.0	5.3	\$ 577,921	\$ 39,715	\$ 15,982	\$ 4,127	\$ 82,735	\$ 699,881	
Energy Wise Resource Action Program	Filteration alarm	3.2	538,018.0	13.0	\$ 1,027	\$ 8,108	\$ 3,263	\$ 843	\$ 28,603	\$ 233,490	
Energy Wise Resource Action Program	All Measures	344.5	3,163,450.0	4.6	\$ 789,997	\$ 47,823	\$ 19,245	\$ 4,969	\$ 111,338	\$ 933,372	
Hand-To-Reach SOP	CFL	15.6	116,597.0	5.3	\$ 12,497	\$ 1,934	\$ 523	\$ 68	\$ 1,825	\$ 16,647	
Hand-To-Reach SOP	Door Efficiency	166.8	274,111.0	18.0	\$ 104,281	\$ 20,699	\$ 5,592	\$ 733	\$ 15,481	\$ 146,785	
Hand-To-Reach SOP	Insulation	33.8	45,676.0	11.0	\$ 20,136	\$ 4,199	\$ 1,134	\$ 149	\$ 2,992	\$ 28,630	
Hand-To-Reach SOP	Ceiling Insulation	1,192.9	2,281,125.0	25.0	\$ 793,564	\$ 147,990	\$ 39,982	\$ 5,240	\$ 117,805	\$ 1,104,580	
Hand-To-Reach SOP	Solar Screens	0.9	3,373.0	10.0	\$ 991	\$ 117	\$ 32	\$ 4	\$ 147	\$ 1,292	
Hand-To-Reach SOP	Low Flow Showerheads	0.2	356.0	10.0	\$ 55	\$ 22	\$ 6	\$ 1	\$ 8	\$ 92	
Hand-To-Reach SOP	Water Heater Measures	0.6	4,884.0	10.0	\$ 1,050	\$ 70	\$ 19	\$ 2	\$ 156	\$ 1,297	
Hand-To-Reach SOP	Window AC (BA)	0.6	1,107.0	13.0	\$ 721	\$ 80	\$ 22	\$ 3	\$ 107	\$ 932	
Hand-To-Reach SOP	All Measures	1,411.5	2,724,139.0	22.6	\$ 933,114	\$ 175,111	\$ 47,369	\$ 6,288	\$ 138,621	\$ 1,300,256	
Multi-Family Water & Space Heating MTP (BTR)	Water Heater	62.9	147,053.0	15.0	\$ 30,480	\$ 9,435.00	\$ 3,212.75	\$ 333.94	\$ 7,482	\$ 70,864	
Affordable Single Family Homes	Various	91.5	\$3,735.0	23.0	\$ 62,400	\$ 11,177.28	\$ 3,019.75	\$ 395.77	\$ 9,263	\$ 86,256	
Agencies in Action	10,000 Btu Window AC	0.50	\$38.42	13.0	\$ 3,551.82	\$ 44	\$ 5	\$ 4	\$ 527	\$ 4,133	
Agencies in Action	12,000 Btu Window AC	1.13	1,937.80	13.0	\$ 7,602.60	\$ 100	\$ 12	\$ 10	\$ 1,120	\$ 8,852	
Agencies in Action	12w-16w CFL	23.80	179,452.00	5.3	\$3,852.73	\$ 2,098	\$ 250	\$ 208	\$ 5,619	\$ 46,028	
Agencies in Action	18,000 Btu Window AC	1.76	3,026.11	13.0	\$ 2,178.10	\$ 155	\$ 19	\$ 15	\$ 1,362	\$ 10,700	
Agencies in Action	17w-21w CFL	1.36	8,935.50	5.3	\$ 2,878.90	\$ 120	\$ 14	\$ 12	\$ 427	\$ 3,452	
Agencies in Action	22w-27w CFL	1.25	9,833.00	5.3	\$ 1,938.04	\$ 110	\$ 13	\$ 11	\$ 203	\$ 1,705	
Agencies in Action	24,000 Btu Window AC	0.25	456.63	13.0	\$ 877.63	\$ 22	\$ 3	\$ 2	\$ 127	\$ 1,012	
Agencies in Action	3,000 Btu Window AC	1.09	1,874.27	13.0	\$ 11,877.10	\$ 96	\$ 11	\$ 10	\$ 1,763	\$ 13,758	
Agencies in Action	Attic Insulation (sq. ft.)	145.89	295,268.90	25.0	\$ 274,222.02	\$ 12,861	\$ 1,535	\$ 1,272	\$ 40,708	\$ 330,598	
Agencies in Action	Central AC (tons)	27.39	99,490.88	15.0	\$ 278,999.55	\$ 2,415	\$ 288	\$ 239	\$ 41,418	\$ 323,359	
Agencies in Action	Central Heat Pump	4,378.09	4,994,352.30	15.0	\$ 5,383,629.18	\$ 403,581	\$ 48,157	\$ 39,633	\$ 799,203	\$ 6,674,503	
Agencies in Action	Air Infiltration	43.55	59,130.43	11.0	\$ 42,731.76	\$ 3,839	\$ 458	\$ 380	\$ 6,344	\$ 53,752	
Agencies in Action	Pipe Insulation	0.10	779.41	13.0	\$ 520.80	\$ 8	\$ 1	\$ 1	\$ 77	\$ 608	
Agencies in Action	Refrigerator Replacement	14.68	107,501.30	14.0	\$ 265,305.95	\$ 1,294	\$ 154	\$ 128	\$ 39,415	\$ 306,497	
Agencies in Action	Solar Screen (sq. ft.)	26.51	75,555.40	10.0	\$ 94,245.90	\$ 2,337	\$ 279	\$ 231	\$ 13,992	\$ 111,094	
Agencies in Action	Wall Insulation (sq. ft.)	2.38	6,614.63	25.0	\$ 8,947.76	\$ 210	\$ 25	\$ 21	\$ 1,328	\$ 10,531	
Agencies in Action	Water Heater Jacket	0.76	6,190.63	7.0	\$ 1,123.84	\$ 67	\$ 8	\$ 7	\$ 167	\$ 1,372	
Agencies in Action	Water Sealing (tons)	26.26	43,766.90	18.0	\$ 21,170.44	\$ 2,315	\$ 276	\$ 229	\$ 3,143	\$ 27,133	
Agencies in Action	All Measures	4,896.7	5,890,092.5	15.2	\$ 6,446,773	\$ 403,671	\$ 51,569	\$ 42,712	\$ 965,953	\$ 7,259,118	
R&D					\$ 1,196,274				\$	\$ 1,196,274	
Commercial Total		172,457.7	104,615,145.4	71.4	\$17,014,057.7	\$ 1,818,912.0	\$ 569,101.1		\$ 22,040,550.5	\$ 9.14	
Residential Total		16,645.5	47,028,133.2	118.3	\$ 9,173,681.7	\$ 2,156,962.0	\$ 348,482.5		\$ 13,101,748.2		
BTR Total		8,854,171.5	6,462.5	76.8	\$ 7,492,187.1	\$ 627,394.0	\$ 105,051.0		\$ 9,386,493.9		
Total		195,545.6	160,647,400.1	266.4	\$3,679,976.5	\$ 4,603,268.0	\$ 1,022,634.6	\$ 223,157.45	\$ 399,806.00	\$ 44,528,792.6	

0.0
75.0

2012					2013				
	Actual Demand Reduction (MW)	Actual Energy Savings (MW)	Program Cost	Total \$/kW	Actual Demand Reduction (MW)	Actual Energy Savings (MW)	Program Cost	Total \$/kW	
TNMP	7.14	12,839	\$ 3,391,659	\$ 474.76	10.30	16,981	\$ 4,703,099	\$ 456.83	
XCEL	5.33	9,077	\$ 1,918,000	\$ 359.85	5.10	7,906	\$ 2,172,000	\$ 425.88	
El Paso	11.89	20,168	\$ 3,834,158	\$ 322.58	14.19	23,394	\$ 4,301,717	\$ 303.19	
Entergy TX	17.50	33,696	\$ 8,067,000	\$ 460.97	19.10	36,996	\$ 8,466,000	\$ 443.25	
Oncor	129.50	194,827	\$ 48,782,846	\$ 376.70	112.70	224,666	\$ 56,090,270	\$ 497.70	
SWEP CO	13.33	19,078	\$ 4,521,300	\$ 339.18	14.07	18,778	\$ 4,764,800	\$ 338.65	
AEP North	6.02	7,353	\$ 1,973,000	\$ 327.74	6.93	9,087	\$ 2,705,070	\$ 390.34	
AEP Central	33.67	54,313	\$ 12,122,760	\$ 360.05	34.14	48,954	\$ 13,054,810	\$ 382.39	
Sharyland	0.14	529	\$ 182,905	\$ 1,306.46	2.67	1,022	\$ 438,635	\$ 164.28	
CenterPoint	175.40	130,617	\$ 38,283,194	\$ 218.26	195.67	160,107	\$ 34,773,368	\$ 177.71	

DOCKET NO. _____

APPLICATION OF CENTERPOINT	§	
ENERGY HOUSTON ELECTRIC,	§	PUBLIC UTILITY COMMISSION
LLC FOR APPROVAL OF AN	§	
ADJUSTMENT TO ITS ENERGY	§	OF TEXAS
EFFICIENCY COST RECOVERY	§	
FACTOR	§	

DIRECT TESTIMONY OF

JOSEPH F. JERNIGAN

FOR

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

May 30, 2014

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TABLE OF EXHIBITS

<u>Exhibit</u>	<u>Description</u>
Exhibit JFJ-1	Calculation of Rider EECRF Charges
Exhibit JFJ-2	Rider EECRF

DIRECT TESTIMONY OF JOSEPH F. JERNIGAN

I. INTRODUCTION AND BACKGROUND

Q. PLEASE STATE YOUR NAME, POSITION, AND BUSINESS ADDRESS.

A. My name is Joseph F. Jernigan. I am a Senior Regulatory Analyst for CenterPoint Energy Service Company, LLC ("CenterPoint Energy"). My business address is 1111 Louisiana St., Houston, Texas 77002.

Q. PLEASE SUMMARIZE YOUR EDUCATION AND PROFESSIONAL EXPERIENCE.

A. I am a graduate of Texas A&M University, with a Bachelor of Science Degree in Agriculture Economics, and the University of Houston-Clear Lake, with a Bachelor of Science Degree in Accounting and a Master of Business Administration. I have been employed at CenterPoint Energy for five years, working in Commercial Credit and Collections for a year before moving into the Rates and Regulatory Department as a Regulatory Analyst. In April 2014, I was promoted to Senior Regulatory Analyst. Over the last three years, I have implemented the rate design for the Energy Efficiency Cost Recovery Factor ("EECRF") on behalf of CenterPoint Energy.

Q. WHAT ARE YOUR PRESENT RESPONSIBILITIES?

A. My duties include the implementation of strategy around cost of service, cost allocation, rate design, and tariffs for delivery rates in various electric and gas jurisdictions across six different states. I also implement risk mitigation strategies relating to revenues and costs. This includes review, analysis, and participation in the formulation of law, rules, and policy at the state and federal level.

1 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING?**

2 A. I am testifying on behalf of CenterPoint Energy Houston Electric, LLC
3 ("CenterPoint Houston" or the "Company").

4 **Q. HAVE YOU PREVIOUSLY FILED TESTIMONY BEFORE THE PUBLIC**
5 **UTILITY COMMISSION OF TEXAS ("COMMISSION")?**

6 A. Yes. I provided testimony on behalf of CenterPoint Energy on the *Revisions to*
7 *Rider NDC Pursuant to PUCT Subst. R. §25.303(g)(3)*, Docket No. 41941.

8 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
9 **PROCEEDING?**

10 A. The purpose of my testimony is to explain and support: (1) the overall level of
11 costs in Rider EECRF to recover energy efficiency costs for 2015; (2) the
12 calculation of rates included in the Company's Rider EECRF for the various rate
13 classes; and (3) the Company's Rider EECRF tariff.

14 **Q. WHAT EXHIBITS HAVE YOU INCLUDED WITH YOUR TESTIMONY?**

15 A. I have included Exhibits JFJ-1 (Calculation of Rider EECRF Charges) and JFJ-2
16 (Rider EECRF), all of which were prepared under my direct supervision.

17 **Q. HOW DOES YOUR TESTIMONY RELATE TO THE DIRECT**
18 **TESTIMONY OF CENTERPOINT HOUSTON WITNESS JARRETT E.**
19 **SIMON?**

20 A. My testimony primarily focuses on the design of the Company's Rider EECRF
21 costs and the underlying calculations of the rates included in Rider EECRF. Mr.
22 Simon's testimony discusses the Company's estimated 2015 program costs,
23 programs designs, and historical program spending.

II. SUMMARY OF ENERGY EFFICIENCY COST RECOVERY

Q. WHAT LEVEL OF ENERGY EFFICIENCY COSTS IS CENTERPOINT HOUSTON PROPOSING TO RECOVER THROUGH ITS RIDER EECRF IN 2015?

A. In 2015, CenterPoint Houston is requesting to recover a total of \$51,383,941 through Rider EECRF. This amount includes 2015 program costs, an amount related to 2013 over-recovery, the Company's earned performance bonus for 2013, 2013 EECRF rate-case expenses for both the Company and participating municipalities, and the Evaluation, Measurement & Verification ("EM&V") costs for 2015 program years that were allocated to CenterPoint Houston by the Commission Staff, and the reconciliation of administrative expenses for 2013.

Q. PLEASE PROVIDE AN ACCOUNTING OF THE TOTAL EECRF COSTS BY CATEGORY.

A. Please see Table 1 below:

Table 1 – EECRF COSTS

2015 Program Costs	\$39,120,000
2013 (Over)/Under Recovery	(\$5,101,068)
2013 Earned Bonus	\$16,189,299
EM&V Costs	\$940,616
2013 EECRF Rate-case Expenses	\$240,547 ¹
2013 Administrative Expenses Adjustment	(\$5,452)
Total:	\$51,383,941

¹ This amount includes both the Company's incurred expenses for its 2013 EECRF proceeding, *Application of CenterPoint Energy Houston Electric, LLC for Approval of an Adjustment to Its Energy Efficiency Cost Recovery Factor*, Docket No. 41540 (Nov. 4, 2013), and the expenses incurred by municipalities that participated in that proceeding. It should also be noted that under Substantive Rule 25.181(i), EECRF proceeding expenses are considered administrative expense, which are included in the Company's 2015 program costs calculation; however, in its Application, the Company has presented these expenses separately so that they are more easily identifiable.

1 **Q. IS THE COMPANY'S 2015 ENERGY EFFICIENCY PROGRAM**
 2 **DESIGNED TO MEET THE COST-EFFECTIVENESS STANDARD**
 3 **PRESCRIBED BY SUBSTANTIVE RULE 25.181(d)?**

4 **A.** Yes. The Company anticipates that its 2015 energy efficiency programs will
 5 achieve benefits that will equal or exceed its total EECRF costs in 2015.
 6 Therefore, the Company's programs are designed to meet the cost-effectiveness
 7 standard prescribed by Substantive Rule 25.181(d).

8 **III. CALCULATION OF RIDER EECRF CHARGES**

9 **Q. HOW DID YOU CALCULATE THE PROPOSED RIDER EECRF**
 10 **CHARGES?**

11 **A.** Consistent with Substantive Rule 25.181, the Rider EECRF charges are the sum
 12 of: (1) the Company's 2015 energy efficiency program costs; (2) a credit for the
 13 over-recovery of 2013 energy efficiency program costs; (3) the 2013 energy
 14 efficiency program performance bonus earned by the Company; (4) 2015 EM&V
 15 costs; (5) 2013 EECRF rate-case expenses; and (6) 2013 administrative expenses.
 16 These cost categories comprise the total energy efficiency program revenue
 17 requirement, which is then divided by forecasted billing determinants for each
 18 rate class in order to arrive at the specific rates for each class. These amounts are
 19 shown on Table 1, above. The Company's total EECRF revenue requirement is
 20 \$51,383,941. The resulting proposed Rider EECRF charges are shown in
 21 Schedule A of Exhibit JFJ-1.

1 **Q. ARE THE EECRF COSTS ASSIGNED OR ALLOCATED TO RATE**
 2 **CLASSES REASONABLE AND CONSISTENT WITH PURA § 39.905(b)(4)**
 3 **AND SUBSTANTIVE RULE 25.181?**

4 A. Yes. PURA § 39.905(b)(4) directs the Commission to provide oversight and
 5 adopt rules for the energy-efficiency program, including ensuring that the costs
 6 associated with the program and any shareholder bonus are borne by the rate
 7 classes that receive the services under the program. Substantive Rule
 8 25.181(f)(12)(D) directs the Commission to address in findings of fact in an
 9 EECRF proceeding whether the costs assigned or allocated to rate classes are
 10 reasonable. As discussed in my testimony, the costs assigned or allocated to rate
 11 classes are reasonable and consistent with PURA and Substantive Rule 25.181,
 12 and they should be approved by the Commission.

13 A. **2015 Program Costs Allocation**

14 **Q. WHAT IS THE TOTAL AMOUNT OF PROJECTED 2015 PROGRAM**
 15 **COSTS THE COMPANY IS SEEKING TO RECOVER IN THIS**
 16 **PROCEEDING?**

17 A. The Company is seeking to recover \$39,120,000 in program costs for its 2015
 18 program year. This amount includes the projected cost of incentives and all actual
 19 or allocated research and development and administration costs related to the
 20 Company's 2015 energy efficiency programs. In addition to this amount, as noted
 21 above, the Company is requesting recovery of \$240,547 for 2013 Company and
 22 municipal EECRF rate-case expenses, which are considered administrative
 23 expenses under Substantive Rule 25.181(i).

1 **Q. HOW DOES CENTERPOINT HOUSTON PROPOSE TO ALLOCATE ITS**
2 **2015 ENERGY EFFICIENCY PROGRAM COSTS AMONG THE**
3 **VARIOUS RATE CLASSES?**

4 A. Substantive Rule 25.181(f)(2) requires that EECRF costs be directly assigned to
5 each rate class that receives services under the programs to the maximum
6 reasonably extent possible. The Company has made a direct assignment of the
7 costs of each of its 2015 energy efficiency programs to the appropriate rate
8 classes to the maximum extent reasonably possible. This calculation is provided
9 in Exhibit JFJ-1, Schedule B.

10 **Q. PLEASE EXPLAIN THE DIFFERENCE BETWEEN A RATE CLASS AND**
11 **A CUSTOMER CLASS.**

12 A. Substantive Rule 25.181(c)(49) defines a rate class as the retail rate classes
13 approved in the utility's most recent base-rate proceeding, excluding non-eligible
14 customers. A customer class is a generic designation used to differentiate
15 residential, commercial, and industrial customers.

16 **Q. HAVE 2015 PROGRAM COSTS BEEN DIRECTLY ASSIGNED AS**
17 **REQUIRED BY THE RULE?**

18 A. Yes. All costs that are directly assignable to a specific rate class have been
19 directly assigned.

1 **Q. DOES THE COMPANY HAVE ANY PROJECTED 2015 PROGRAM**
 2 **COSTS THAT ARE NOT DIRECTLY ASSIGNABLE TO A SPECIFIC**
 3 **RATE CLASS?**

4 A. Yes. Most of the Company's administration expenses are not directly assignable
 5 to specific rate classes because they are not directly related to any specific
 6 program or rate class but, rather, are related to administration of the Company's
 7 entire energy efficiency program.

8 **Q. WHAT IS THE TOTAL ADMINISTRATIVE EXPENSE ASSOCIATED**
 9 **WITH THE COMPANY'S 2015 ENERGY EFFICIENCY PROGRAMS?**

10 A. The Company's total requested projected administrative expense for 2015
 11 programs is \$4,395,000.² This includes all reasonable and necessary costs
 12 incurred by the Company to administer its programs as well as all related research
 13 and development costs. In addition, as noted above, the Company is requesting
 14 \$240,547 for 2013 Company and municipal EECRF rate-case expenses. The
 15 Company's rate expenses are considered administrative expense under
 16 Substantive Rule 25.181(i), but listed separately in this Application so that they
 17 are more easily identifiable.

² See April 1, 2014, CNP Energy Efficiency Plan and Report, Table 6.

1 **Q. DOES THE REVISED RULE ADDRESS HOW TO ALLOCATE**
 2 **ADMINISTRATIVE EXPENSES THAT ARE NOT DIRECTLY**
 3 **ASSIGNABLE TO A SPECIFIC RATE CLASS?**

4 A. Yes. Substantive Rule 25.181(i) states that any portion of a utility's
 5 administrative costs that are not directly assignable to a specific program shall be
 6 allocated among the programs in proportion to the program costs.

7 **Q. HAS THE COMPANY COMPLIED WITH SUBSTANTIVE RULE**
 8 **25.181(i) IN ALLOCATING THESE ADMINISTRATIVE EXPENSES TO**
 9 **THE APPROPRIATE RATE CLASSES?**

10 A. Yes. The non-assignable administrative expenses were allocated among the
 11 programs in proportion to the Company's 2013 actual program costs, consistent
 12 with Substantive Rule 25.181(i) and the Company's historical presentation of
 13 these expenses in prior EECRF proceedings. The allocation of the Company's
 14 administrative expense is shown in the workpapers supporting the schedules
 15 attached as Exhibit JFJ-1 to my testimony.

16 **B. 2015 EM&V Costs**

17 **Q. HOW DOES SUBSTANTIVE RULE 25.181 ADDRESS THE RECOVERY**
 18 **OF EM&V COSTS THROUGH EECRF RATES?**

19 A. Per subsection (q)(10) of Substantive Rule 25.181, all utilities are assigned
 20 EM&V costs in proportion to their annual program costs, and the 2013 and 2014
 21 EM&V expenses outlined in the EM&V contractor's budget "shall be recovered
 22 through the EECRFs approved by the Commission in the EECRF proceedings
 23 initiated by the utilities in 2013." The same process was used for the 2015
 24 EM&V expenses.

1 Q. WHAT AMOUNT OF EM&V COSTS HAS BEEN ASSIGNED TO
2 CENTERPOINT HOUSTON FOR 2015?

3 A. As noted in the testimony of Mr. Simon, the amount assigned to CenterPoint
4 Houston by Commission Staff for 2015 is \$940,616.

5 Q. HAS THE COMPANY INCLUDED RECOVERY OF ITS ASSIGNED
6 EM&V AMOUNT IN THE PROPOSED RIDER EECRF?

7 A. Yes.

8 Q. HOW ARE THESE COSTS ALLOCATED TO THE VARIOUS RATE
9 CLASSES?

10 A. These costs are allocated to the rate classes in proportion to actual program costs
11 in 2013.

12 C. Performance Bonus

13 Q. DID CENTERPOINT HOUSTON EARN A BONUS FOR ITS 2013
14 PROGRAM PERFORMANCE?

15 A. Yes. Consistent with the standard articulated in Substantive Rule 25.181(h), the
16 Company's performance bonus for 2013 program performance is \$16,189,299.
17 Calculation of the Company's net benefits and performance bonus for the 2013
18 program year is shown in Schedule E of Exhibit JFJ-1.

19 Q. HAS THIS AMOUNT BEEN INCLUDED IN THE PROPOSED EECRF
20 CHARGES REQUESTED IN THIS APPLICATION?

21 A. Yes.

1 **Q. PLEASE DESCRIBE HOW THE PERFORMANCE BONUS IS**
2 **ALLOCATED.**

3 A. CenterPoint Houston has allocated its 2013 performance bonus of \$16,189,299 to
4 rate classes in proportion to the 2013 program costs associated with meeting the
5 demand and energy goals, per Substantive Rule 25.181(h)(6).

6 **D. (Over)/Under Recovery of 2013 EECRF Costs**

7 **Q. DID CENTERPOINT HOUSTON HAVE AN OVER- OR UNDER-**
8 **RECOVERY OF EECRF COSTS DURING 2013?**

9 A. Yes. The Company over-recovered \$5,101,068 in EECRF costs.

10 **Q. PLEASE DESCRIBE THE CALCULATION FOR OVER-RECOVERY OF**
11 **2013 PROGRAM COSTS.**

12 A. For 2013, the Company's EECRF rates were designed to recover \$46,182,789 in
13 energy efficiency costs. This consisted of \$42,857,000 in forecasted program
14 costs, a performance bonus of \$4,999,806, a previous period over-recovery of
15 \$1,788,119, and rate-case expenses of \$114,102.³ These amounts were approved
16 by the Commission in Docket No. 40356.⁴ In 2013, the Company's actual
17 program costs were \$38,283,194 or approximately \$4.5 million less than
18 authorized in the Commission's Final Order in Docket No. 40356. When taking
19 into account the program costs, the performance bonus, the previous period over-
20 recovery and the rate-case expenses, the Company's total actual energy
21 efficiency-related program costs were \$41,608,983 in 2013. Total revenues
22 collected through the EECRF Rider were \$46,710,051, resulting in an overall

³ *Application of CenterPoint Energy Houston Electric, LLC for Approval of an Adjustment to Its Energy Efficiency Cost Recovery Factor*, Docket No. 40356 (Oct. 15, 2012).

⁴ *Id.*

1 over-recovery of \$5,101,068. The calculation for over-recovery of 2013 program
2 costs is provided in Exhibit JFJ-1, Schedule H.

3 **Q. HOW HAS THE COMPANY ASSIGNED THE OVER-RECOVERY**
4 **AMOUNT TO THE VARIOUS RATE CLASSES?**

5 A. Per Substantive Rule 25.181(f)(2), an under- or over-recovery of costs shall be
6 calculated as the difference between actual EECRF revenues and actual costs for
7 each specific rate class. The Company has followed this methodology and
8 allocated any under- or over-recovery directly to the rate classes from which those
9 costs were under- or over-recovered in proportion to their actual program costs in
10 2013. The calculation is provided in Exhibit JFJ-1, Schedule H, page 2.

11 **E. Historical Program Costs**

12 **Q. OF THE COMPANY'S ENERGY EFFICIENCY PROGRAM COSTS IN**
13 **2013, HOW MUCH OF THE COMPANY'S ENERGY EFFICIENCY**
14 **PROGRAM SPENDING WAS COLLECTED THROUGH ITS EECRF**
15 **AND HOW MUCH WAS COLLECTED THROUGH BASE RATES?**

16 A. The Company's 2013 energy efficiency program costs were all collected through
17 its EECRF.⁵

⁵ See April 1, 2014, CNP Energy Efficiency Plan and Report, Table 11. This amount includes \$956,433 in program funding committed but not expended in 2013.

1 **Q. HAS THE COMPANY ADJUSTED ITS COST RECOVERY REQUEST IN**
2 **THIS PROCEEDING TO REFUND ANY PARTICULAR HISTORICAL**
3 **COSTS COLLECTED FROM CUSTOMERS IN THE 2013 PROGRAM**
4 **YEAR?**

5 A. Yes. As noted in the testimony of Mr. Simon, the Company has determined that
6 an adjustment should be made to certain historical costs for program year 2013.
7 The Company is making an according adjustment to its request by including a
8 credit in the amount of \$5,452.

9 **Q. HOW WAS THE CREDIT ALLOCATED TO THE VARIOUS RATE**
10 **CLASSES?**

11 A. The credit was allocated to the various rate classes in proportion to their actual
12 program costs in 2013.

13 **Q. DID YOU REMOVE THESE COSTS FROM YOUR CALCULATION OF**
14 **THE EECRF RATES?**

15 A. Yes. The costs have been removed as shown in Exhibit JFJ-1, Schedule A.

16 **F. Billing Determinants and Rate Design**

17 **Q. WHAT BILLING DETERMINANTS ARE USED TO CALCULATE THE**
18 **PROPOSED RIDER EECRF CHARGES?**

19 A. I have designed the Company's 2015 EECRF charges on a per kWh (energy)
20 basis. The calculation of billing determinants for each rate class is included in
21 Schedule G of Exhibit JFJ-1.

1 **Q. OVER WHAT TIME PERIOD ARE THE BILLING DETERMINANTS**
2 **FORECASTED?**

3 A. I have designed Rider EECRF with an effective date of March 1, 2015, and used
4 forecasted billing units from March 2015 through February 2016. Schedule G of
5 Exhibit JFJ-1 provides forecasted billing units by month and the latest annual
6 actual billing units at the time of filing.

7 **Q. DID CENTERPOINT HOUSTON RECEIVE ANY OPT-OUT**
8 **APPLICATIONS FROM DISTRIBUTION-LEVEL INDUSTRIAL**
9 **CUSTOMERS?**

10 A. Yes. Pursuant to Substantive Rule 25.181(w), industrial customers taking service
11 at distribution voltage may opt-out of participation in energy efficiency programs
12 if they submit timely notice to the Company identifying the distribution accounts
13 for which they elect to opt-out. A total of 37 industrial customers have opted-out
14 of participation in the Company's 2014 energy efficiency programs through the
15 identification notice process provided in the rule. These customers are opted-out
16 for three years before having to file an updated notice. For the 2015 energy
17 efficiency program year, a total of 72 additional industrial customers have opted-
18 out for the next three years. Thus, a total of 109 industrial customers have opted-
19 out for the 2015 energy efficiency program year. These customers account for
20 approximately 748 million kWh per year.

1 Q. HOW IS THE KWH ASSOCIATED WITH THESE OPT-OUT
2 CUSTOMERS REFLECTED IN THIS FILING?

3 A. The load associated with these opt-out customers has been removed from the
4 calculation of the energy efficiency demand reduction goals. The Company has
5 also removed the associated kWh from the billing determinant forecasts used to
6 establish the EECRF rates.

7 Q. WERE SYSTEM LOSSES OR LINE LOSSES USED IN CALCULATING
8 THE RIDER EECRF CHARGES?

9 A. No. The proposed EECRF rates are based solely on energy usage at the meter and
10 require no adjustment for system losses or line losses.

11 Q. IS THE COMPANY'S ESTIMATE OF ITS BILLING DETERMINANTS
12 FOR 2015 REASONABLE?

13 A. Yes. Subject to the recent rule changes for kWh, the Company calculated its
14 billing determinant forecast in the same way that it has calculated the forecast in
15 each EECRF proceeding since 2009, and the Commission has found that its
16 calculation of billings determinants was reasonable in each case.

17 **IV. TARIFF FOR RETAIL DELIVERY SERVICE**

18 Q. HAVE YOU PREPARED AN UPDATED RIDER EECRF TO BE
19 INCLUDED IN THE TARIFF FOR RETAIL DELIVERY SERVICE?

20 A. Yes. Exhibit JFJ-2 presents the updated Rider EECRF rate schedule, which
21 shows the Rider EECRF charges by rate class consistent with Substantive Rule
22 25.181(f).