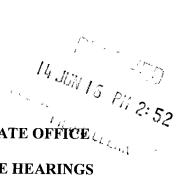


Control Number: 42509



Item Number: 14

Addendum StartPage: 0



APPLICATION OF AEP TEXAS NORTH COMPANY TO ADJUST ENERGY EFFICIENCY COST RECOVERY FACTOR AND RELATED	\$ \$ \$ \$	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
RECOVERY FACTOR AND RELATED	§	

RELIEF

AEP NORTH COMPANY'S RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

June 16, 2014

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APPLICATION OF AEP TEXAS NORTH COMPANY TO ADJUST ENERGY EFFICIENCY COST RECOVERY FACTOR AND RELATED RELIEF	& & & & & & & & & & & & & & & & & & &	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
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AEP NORTH COMPANY'S RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Question No. STAFF 1-1:

Please list the 2013 sponsors/implementers that received 5% or more of the total incentives. Please provide an Excel spreadsheet that includes the items in the table below. Please describe any variance between the total contact amount and the fixed fee, at-risk compensation, and incentives.

Table 1. 2013 Sponsors Receiving 5% or More of Program Incentives

	Fixed Fee	At-Risk Compensation	Total Contract
Sponsor			
Program			
Residential			
Commercial			
Program			
Residential			
Commercial			

Response No. STAFF 1-1:

A list of the 2013 sponsors/implementers that received 5% or more of the total incentives is provided in Schedule J (confidential). For each of the sponsors/implementers provided in Schedule J, the attached Excel spreadsheet provides the additional information requested. Not all contracts specify a fixed and/or at-risk fee; therefore, an additional column has been added to include all other incentives.

The Commercial Solutions MTP incentives were less than the contract amount due to lower than expected customer participation. The SCORE/CitySmart MTP had greater than expected interest, resulting in more participation than expected.

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The SMART SourceSM MTP experienced a slower than expected commitment rate in the Residential component. Commercial component funds were not fully utilized due to a number of projects that were unable to be completed by the program year deadline.

The attachments responsive to this request are CONFIDENTIAL under the terms of the Protective Order. The information is available for review at the Austin offices of American Electric Power Company (AEP), 400 West 15th Street, Suite 1520, Austin, Texas, (512) 481-4562, during normal business hours, by parties to this case who have agreed to be bound by the Protective Order.

Prepared By: Rhonda R Fahrlender Title: EE/DR Coordinator I
Sponsored By: Rhonda R Fahrlender Title: EE/DR Coordinator I

APPLICATION OF AEP TEXAS NORTH COMPANY TO ADJUST ENERGY EFFICIENCY COST RECOVERY FACTOR AND RELATED RELIEF	\$ \$ \$ \$	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
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AEP NORTH COMPANY'S RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Question No. STAFF 1-2:

What steps does AEP TNC plan to take to ensure the Irrigation Load Management MTP program is cost-effective in future program years?

Response No. STAFF 1-2:

AEP TNC plans to monitor the Irrigation Load Management MTP on an ongoing basis, modifying and successfully developing the Program by maximizing the number of program participants within the future PY budgets, working with the program participants to maximize the demand and energy reductions while minimizing program expenses to ensure the cost-effectiveness in future program years as allowed by PUC SUBST. R. 25.181(k), which provides that market transformation programs may operate over a period of more than one year and may demonstrate cost-effectiveness over a period longer than one year.

Prepared By: Russell G. Bego Title: Principal EE/DR Coordinator Sponsored By: Russell G. Bego Title: Principal EE/DR Coordinator

AEP NORTH COMPANY'S RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Question No. STAFF 1-3:

Are the 2013 evaluation, measurement, and verification (EM&V) expenses and AEP TNC's rate case expenses included in the calculation of the performance bonus?

Response No. STAFF 1-3:

Yes, 2013 evaluation, measurement and verification (EM&V) expenses and AEP TNC's rate case expenses are included in the calculation of the performance bonus.

Prepared By: Russell G. Bego Title: Principal EE/DR Coordinator Sponsored By: Russell G. Bego Title: Principal EE/DR Coordinator

APPLICATION OF AEP TEXAS NORTH COMPANY TO ADJUST ENERGY EFFICIENCY COST RECOVERY FACTOR AND RELATED RELIEF	\$ \$ \$ \$ \$ \$ \$ \$	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
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AEP NORTH COMPANY'S RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

Question No. STAFF 1-4:

Please describe the expenses categorized as "Other Third Party EM&V Costs" for 2013.

Response No. STAFF 1-4:

Expenses categorized as "Other Third Party EM&V Costs" for 2013 are costs incurred by TNC from third party contractors assisting TNC to fulfill program data requests required by the Statewide EM&V contractor during its program evaluation process.

Prepared By: Jennifer L. Jackson Title: Regulatory Specialist Sponsored By: Rhonda R Fahrlender Title: EE/DR Coordinator I