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PROJECT NO. 42145

**2014 ELECTRIC UTILITIES FUEL COST § PUBLIC UTILITY COMMISSION
AND USE INFORMATION PURSUANT §
TO SUBST. R. 25.82 AND 25.238 § OF TEXAS**

EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT
OCTOBER 2014

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EL PASO ELECTRIC COMPANY
FUEL COST REPORT
FOR THE MONTH OF October 2014

Current System Fuel Factor: 0.026803

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost.	501	\$ 16,562,273	\$ 53,740	\$ 16,616,013
Nox Emmissions	509	-	9,195	9,195
Nuclear Fuel Cost.	518	3,071,275	-	3,071,275
Other Fuel Cost.	547	1,007,064	-	1,007,064
Purchased Power Cost.	555	1,734,417	1,388,019	3,122,436
TOTAL SYSTEM COST		\$ 22,375,029	\$ 1,450,954	\$ 23,825,983
Less: Sales for Resale Revenue	447	5,022,406	353,632	5,376,038
NET SYSTEM COST		\$ 17,352,623	\$ 1,097,322	\$ 18,449,945
Texas Retail Allocator		0.7992194149	0.7992194149	0.7992194149
		\$ 13,868,552	\$ 877,001	\$ 14,745,554
Recovery of Coal Reclamation Costs	501	69,275	28,383	97,658
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$ 13,937,827	\$ 905,384	\$ 14,843,212

TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES
Residential	440	\$ 4,533,785	164,718
Commercial & Industrial	442	6,677,221	245,231
Street & Highway	444	92,843	3,373
Public Authorities	445	2,666,556	99,319
TOTAL TEXAS RETAIL		\$ 13,970,405	512,641

OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	OVER (UNDER) RECOVERY	OVER (UNDER) INTEREST	OVER (UNDER) TOTAL
Interest Rate (%)			0.15%	
Beginning Cumulative Fuel Recovery Balance	182	\$ (10,788,119)	\$ (14,705)	\$ (10,802,824)
Fuel Over/(Under) Entry This Month :	182	32,578	(1,349)	31,229
Fuel Surcharge/(Refund) Entry This Month - Docket # 40622	182	(13)	-	(13)
Prior Period Adjustment	182	(510)	-	(510)
Ending Cumulative Fuel Recovery Balance		\$ (10,756,064)	\$ (16,054)	\$ (10,772,118)

** Prior Period Adjustment for new line loss factors effective August 2014, per Docket 41852.

EL PASO ELECTRIC COMPANY
FUEL EFFICIENCY REPORT
FOR THE MONTH OF October 2014

Time Period
744 Hrs

		NDC		MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
PLANT/SOURCE		MW	MWH							
NUCLEAR	Palo Verde 1	211	48,913	510,911	\$155,819	31 16%	10.445	\$0.305	\$3.186	7.43%
	Palo Verde 2	211	155,844	1,598,066	1,462,592	99.27%	10.254	\$0.915	\$9.385	23.68%
	Palo Verde 3	211	155,172	1,598,670	1,452,864	98.85%	10.303	\$0.909	\$9.363	23.57%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL NUCLEAR	633	359,929	3,707,646	\$3,071,275	76.43%	10.301	\$0.828	\$8.533	54.68%
COAL (1)	Four Corners	108	44,075	436,152	819,888	54.85%	9.896	\$1.880	\$18.602	6.70%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL COAL	108	44,075	436,152	\$819,888	54.85%	9.896	\$1.880	\$18.602	6.70%
GAS/OIL (2)	Copper	62	3,553	65,096	255,354	7.70%	18.321	\$3.923	\$71.870	0.54%
	Newman	732	267,794	2,565,046	13,215,246	49.17%	9.578	\$5.152	\$49.349	40.68%
	Rio Grande	316	70,485	816,990	3,252,050	29.98%	11.591	\$3.981	\$46.138	10.71%
	Prior Period Adjustments					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL GAS/OIL	1,110	341,832	3,447,132	16,722,650	41.39%	10.084	\$4.851	\$48.921	51.93%
TOTAL NET GENERATION		1,851	745,836	7,590,930	\$20,613,813	54.16%	10.178	\$2.716	\$27.639	113.31%
PURCHASES	FIRM COGEN			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NON-FIRM COGEN			N/A		N/A	N/A	N/A	\$0.000	0.00%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.000	0.00%
	OTHER FIRM			N/A		N/A	N/A	N/A	\$0.000	0.00%
	OTHER NON-FIRM		(87,598)	N/A	(\$3,287,989)	N/A	N/A	N/A	\$0.000	-13.31%
	Prior Period Adjustments			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL OTHER		(87,598)	N/A	(\$3,287,989)	N/A	N/A	N/A	\$0.000	-13.31%
	TOTAL PURCHASES		(87,598)	N/A	(\$3,287,989)	N/A	N/A	N/A	\$0.000	-13.31%
NET INTERCHANGE				N/A		N/A	N/A	N/A	\$0.000	0.00%
NET TRANSMISSION (WHEELING)				N/A		N/A	N/A	N/A	\$0.000	0.00%
SYSTEM TOTAL AT THE SOURCE			658,238	N/A	\$17,325,824	N/A	N/A	N/A	\$26.322	100.00%
DISPOSITION OF ENERGY	Sales to Ultimate Consumer		647,594						\$0.000	98.38%
	Sales for Resale		3,619						\$0.000	0.55%
	Energy Furnished Without Charge								\$0.000	0.00%
	Energy used by Utility		1,359						\$0.000	0.21%
	Electric Dept. Only								\$0.000	0.00%
	TOTAL @ THE METER		652,572		\$0				\$0.000	99.14%
	Total Energy Losses		5,666							0.86%
	Percent Losses		0.86%							
FUEL OIL (Included in the above generation)	Copper	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%
	Newman	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Rio Grande	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Prior Period Adjustments	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%

UTILITY NOTES

- 1) Excludes Coal Handling and Residual Waste cost of \$6,105 and \$47,636 respectively
2) Excludes Four Corners Station gas usage of 2,057 MCF (2,078 MMBTU) costing \$26,799.

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF October 2014

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
Utah International	Coal	Firm	Jul 2016	Four Corners	436,152	\$819,888	\$1 880	25,108	\$32 654	8 6855
APS	NG	Firm	Jul 2016	Four Corners	2,078	\$26,799	\$12 896			
Texas Gas Service	NG	Spot		Copper	0	64	\$0 000			
Oneok	NG	Firm		Copper	0	0	\$0 000			
Sequent Energy Management	NG	Firm	Dec 2017	Copper	50,794	196,192	\$3 863			
Prior Period Adjustments	NG	N/A		Copper	14,124	38,203	\$2 705			
Total Plant -->				Copper	64,918	234,459	\$3 612			
AEP Energy Services	NG	Spot		Newman	0	0	\$0 000			
Apache Corporation	NG	Spot		Newman	154,999	579,696	\$3 740			
Aquila Energy	NG	Spot		Newman	0	0	\$0 000			
BP Energy Company	NG	Spot		Newman	0	0	\$0 000			
BP Energy Company	NG	Firm		Newman	0	0	\$0 000			
Burlington Res Trading	NG	Spot		Newman	0	0	\$0 000			
Citigroup	NG	Spot		Newman	0	0	\$0 000			
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0 000			
Concord Energy LLC	NG	Spot		Newman	0	0	\$0 000			
Conoco Phillips Co	NG	Spot		Newman	944,543	3,542,426	\$3 750			
Shell North America	NG	Spot		Newman	2,500	10,421	\$4 168			
DB Energy	NG	Spot		Newman	0	0	\$0 000			
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0 000			
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0 000			
EDF Trading North America	NG	Spot		Newman	371,947	1,568,694	\$4 218			
BNP Paribas Energy	NG	Spot		Newman	0	0	\$0 000			
BNP Paribas Energy	NG	Firm		Newman	0	0	\$0 000			
Merril Lynch	NG	Spot		Newman	0	0	\$0 000			
National Fuel Marketing	NG	Spot		Newman	0	0	\$0 000			
National Fuel Marketing	NG	Firm		Newman	0	0	\$0 000			
Noble Gas & Power	NG	Spot		Newman	0	0	\$0 000			
Oneok	NG	Spot		Newman	0	0	\$0 000			
Oneok	NG	Firm		Newman	0	0	\$0 000			
Pacific Summit Energy LLC	NG	Spot		Newman	0	0	\$0 000			
PanCanadian Energy Svc.	NG	Firm		Newman	0	0	\$0 000			
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0 000			
Sequent Energy Management	NG	Spot		Newman	821,229	3,000,051	\$3 653			
Sequent Energy Management	NG	Firm	Dec 2017	Newman	282,680	1,092,001	\$3 863			
TXU Portfolio Mgmt Co	NG	Spot		Newman	0	0	\$0 000			
Tristar Gas Marketing Co	NG	Firm		Newman	0	0	\$0 000			
UBS	NG	Spot		Newman	0	0	\$0 000			
United Energy Trading	NG	Spot		Newman	279,000	1,189,625	\$4 264			
Wells Fargo	NG	Spot		Newman	0	0	\$0 000			
Morgan Stanley	NG	Firm		Newman	0	0	\$0 000			
Prior Period Adjustments	NG	N/A		Newman	34,441	208,097	\$6 042			
Total Plant -->				Newman	2,891,339	\$11,191,010	\$3 871			

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF October 2014

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
AEP Energy Services	NG	Spot		Rio Grande	0	\$0	\$0 000			
Apache Corporation	NG	Spot		Rio Grande	0	0	\$0 000			
Apache Corporation	NG	Firm		Rio Grande	0	0	\$0 000			
Arizona Public Service Co	NG	Spot		Rio Grande	0	0	\$0 000			
Burlington Res Trading	NG	Spot		Rio Grande	0	0	\$0 000			
BP Energy Company	NG	Spot		Rio Grande	0	0	\$0 000			
Citigroup	NG	Spot		Rio Grande	0	0	\$0 000			
Concord	NG	Spot		Rio Grande	0	0	\$0 000			
Conoco Phillips Co	NG	Spot		Rio Grande	490,000	1,826,913	\$3 728			
Shell North America	NG	Spot		Rio Grande	0	0	\$0 000			
DB Energy	NG	Spot		Rio Grande	0	0	\$0 000			
Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0 000			
Duke Energy Trading & Market	NG	Firm		Rio Grande	0	0	\$0 000			
EDF Trading North America	NG	Spot		Rio Grande	0	0	\$0 000			
E-Prime, Inc. Firm	NG	Firm		Rio Grande	0	0	\$0 000			
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0 000			
BNP Paribas Energy	NG	Spot		Rio Grande	0	0	\$0 000			
BNP Paribas Energy	NG	Firm		Rio Grande	0	0	\$0 000			
Industrial Energy Applications, In	NG	Spot		Rio Grande	0	0	\$0 000			
K N Marketing, L.P	NG	Firm		Rio Grande	0	0	\$0 000			
Kimball Energy Corp	NG	Spot		Rio Grande	0	0	\$0 000			
Merril Lynch	NG	Spot		Rio Grande	0	0	\$0 000			
National Fuel Marketing	NG	Spot		Rio Grande	0	0	\$0 000			
Noble Gas & Power	NG	Spot		Rio Grande	0	0	\$0 000			
Oneok Energy Services	NG	Spot		Rio Grande	0	0	\$0 000			
Oneok Energy Services	NG	Firm		Rio Grande	0	0	\$0 000			
Pacific Summit Energy LLC	NG	Spot		Rio Grande	0	0	\$0 000			
PNM Energy Marketing	NG	Firm		Rio Grande	0	0	\$0 000			
Sempra Energy Trading	NG	Spot		Rio Grande	0	0	\$0 000			
Sequent Energy Management	NG	Spot		Rio Grande	283,555	1,052,304	\$3 711			
TXU Portfolio Management	NG	Spot		Rio Grande	0	0	\$0 000			
UBS	NG	Spot		Rio Grande	0	0	\$0 000			
United Energy Trading	NG	Spot		Rio Grande	0	0	\$0 000			
Morgan Stanley	NG	Spot		Rio Grande	0	0	\$0 000			
Wells Fargo	NG	Spot		Rio Grande	0	0	\$0 000			
Prior Period Adjustments	NG	N/A		Rio Grande	N/A	0	\$0 000			
Total Plant -->				Rio Grande	773,555	\$2,879,217	\$3 722			
Sequent Energy Management	NG	Transport		Copper	N/A	41,721				
Storage Fees	NG			Copper	N/A	0				
El Paso Natural Gas	NG	Transport		Newman	N/A	1,591,266				
Sequent Energy Management	NG	Transport		Newman	N/A	232,217				
Storage Fees	NG			Newman	N/A	35,000				
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	218,585				
Storage Fees	NG			Rio Grande	N/A	35,000				
Prior Period Adjustments	NG	N/A			N/A	6,123				
Total Transportation and Storage Charges					N/A	\$2,159,912				
TOTAL NATURAL GAS					3,731,890	\$16,491,397	\$4 419			

Notes

- (A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month
(B) Excludes Four Corners fuel handling cost of \$6,105 and residual waste cost of \$47,636

