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PROJECT NO. 42145
PUBLIC UTILITY COMMISSION OF TEXAS

Substantive Rule 25.82

FUEL REPORT

SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of MAY 2014

JULY 11, 2014

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SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF MAY 2014

Current Average Retail Fuel Factor (\$/kwh):

\$0.028940

	<u>ACCOUNT</u>	<u>RECONCILABLE</u>	<u>NON- RECONCILABLE</u>	<u>TOTAL</u>
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	51,682,315.05	1,878,855.25	53,561,170.30
Nuclear Fuel Cost	518	-	-	-
Other Fuel Cost	547	-	-	-
Purchased Power Cost	555	9,781,976.47	5,204,684.50	14,986,660.97
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		<u>\$61,464,291.52</u>	<u>\$7,083,539.75</u>	<u>\$68,547,831.27</u>
Off-System Sales Revenue (1)	447	14,601,604.17	21,587,034.78	36,188,638.95
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		150,915.00	-	-
NET SYSTEM COST:		<u>\$47,013,602.35</u>	<u>(\$14,503,495.03)</u>	<u>\$32,359,192.32</u>
Texas Retail Allocator:		0.3619150	0.36191500	0.36191500
TEXAS RETAIL FUEL/PURCHASED POWER COST:		<u>\$17,014,927.89</u>	<u>(\$5,249,032.40)</u>	<u>\$11,711,277.09</u>
RETAINED MARGINS:		82,057.05	-	-
TEXAS PORTION MERCHANT SALE		(375,239.84)	-	-
TEXAS PORTION OF DOLET HILLS LITIGATION		-	-	-
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00	-	-
TEXAS CAPACITY AUCTION		-	-	-
ENVIRONMENTAL		127,743.87	-	-
TEXAS RETAIL FUEL/PURCHASED POWER COST:		<u>16,865,127.97</u>	<u>-</u>	<u>16,865,127.97</u>

	<u>ACCOUNT</u>	<u>REVENUES</u>	<u>MWH SALES</u>
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$3,941,335.30	134,416
Commercial & Industrial	442	\$12,950,095.67	452,978
Street & Highway	444	\$70,586.00	2,427
Public Authorities	445	\$0.00	-
Interdepartmental	448	\$0.00	-
TOTAL TEXAS RETAIL:		<u>\$16,962,016.97</u>	<u>589,821</u>

	<u>ACCOUNT</u>	<u>OVER/(UNDER) RECOVERY</u>	<u>INTEREST</u>	<u>TOTAL</u>
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	-	0.150%	-
Entry: This Month	186	(12,752,189.06)	3,306,470.39	(9,445,718.67)
Compliance per Dkt. 37162	186	96,889.00	(\$1,188.01)	95,700.98
Prior Period Adjustments	186	(64,933.02)	5.16	(64,927.86)
Ending Cumulative Balance	186	<u>(12,720,233.08)</u>	<u>3,305,287.53</u>	<u>(9,414,945.55)</u>

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF MAY 2014

COAL :	PLANT/SOURCE	NDC		MMBTU	COST	% CF	Time Period		HR	\$/MMBTU	\$/MWH	% MIX
		MW	MWH				744	Hrs.				
	Flint Creek	264	180953	R	3,379,450	92.13%	R	R		\$18.68		7.65%
	Welsh	1584	786585	E	19,612,009	66.74%	E	E		\$24.93		33.24%
	Turk	440	291511	D	5,905,645	89.05%	D	D		\$20.26		12.32%
LIGNITE:	Prior Period Adjustment:			A	0	0.00%	A	A		\$0.00		0.00%
	TOTAL COAL :	2288	1259049	C	\$28,897,105	73.96%	C	C		\$22.95		53.20%
	Henry Pirkey	580	365575	T	11,444,856	84.72%	T	T		\$31.31		15.45%
	Dolet Hills	262	0	E	0	0.00%	E	E		\$0.00		0.00%
GAS/OIL:	Prior Period Adjustment:		0	D	0	0.00%	D	D		\$0.00		0.00%
	TOTAL LIGNITE :	842.0	365,575		\$11,444,856	58.36%				\$31.31		15.45%
	Arsenal Hill	110	6934	R	473,383	8.47%	R	R		\$68.27		0.29%
	Knox Lee	486	8732	E	580,330	2.41%	E	E		\$66.46		0.37%
	Lieberman	269	9274	D	662,455	4.63%	D	D		\$71.43		0.39%
	Lone Star	50	0	A	228	0.00%	A	A		\$0.00		0.00%
	Wilkes	882	46050	C	2,647,245	7.02%	C	C		\$57.49		1.95%
	Mattison	340	1093	T	67,616	0.43%	T	T		\$61.86		0.05%
	Stall	543	242118	E	9,098,110	59.93%	E	E		\$37.58		10.23%
	Prior Period Adjustment:	0	0	D	0	0.00%	D	D		\$0.00		0.00%
PURCHASES:	TOTAL GAS/OIL:	2,680.0	314,201		\$13,529,367	15.76%				\$43.06		13.28%
	TOTAL NET GENERATION:	5,810.0	1,938,825	R	\$53,871,327	44.85%	R	R		\$27.79		81.92%
	FIRM COGEN:		0	E	0	N/A	E	E		\$0.00		0.00%
	NON-FIRM COGEN:		-128	D	-4432.34	N/A	D	D		\$0.00		-0.01%
	Prior Period Adjustments:		0	A	0	N/A	A	A		\$0.00		0.00%
	TOTAL COGEN:		(128)	C	(\$4,432)	N/A	C	C		\$0.00		-0.01%
	OTHER FIRM:		0	T	350,000.33	N/A	T	T		\$0.00		0.00%
	OTHER NON-FIRM:		427,962	E	14,641,093	N/A	E	E		\$34.21		18.08%
	Prior Period Adjustments:		0	D	0	N/A	D	D		\$0.00		0.00%
	TOTAL OTHER:		427,962		\$14,991,093	N/A				\$35.03		18.08%
	TOTAL PURCHASES:		427,834	R	14,986,661	N/A	R	R		\$35.03		18.08%
	NET INTERCHANGE:			E		N/A	E	E		\$0.00		0.00%
DISPOSITION OF ENERGY: NET TRANS. (WHEELING):				D	0	N/A	D	D		\$0.00		0.00%
	SYSTEM TOTAL AT THE SOURCE:		2,366,659	A	\$68,857,988	N/A	A	A		\$29.10		100.00%
	Sales to Ultimate Consumer		1,365,331	C			C	C				57.69%
	Sales for Resale		904,069	T			T	T				38.20%
	Energy Furnished Without Charge		3,034	E			E	E				0.13%
	Energy used by Utility			D			D	D				0.00%
	Electric Dept. Only		4,183									0.18%
	TOTAL @ THE METER:		2,276,617									96.20%
	Total Energy Losses		90042									3.80%
	Percent Losses		3.8046%									
FUEL OIL : (included in the above generation)												
	Lieberman	N/A	(6.81)		(1,539.11)	N/A				\$0.00		0.00%
	Knox Lee	N/A	-		-	N/A				\$0.00		0.00%
	Wilkes	N/A	(28.36)		4,355.43	N/A				\$0.00		0.00%
	Lone Star	N/A	-		227.86	N/A				\$0.00		0.00%
	Mattison	N/A	-		-	N/A				\$0.00		0.00%
	Prior Period Adjustment:	N/A				N/A				\$0.00		0.00%
	TOTAL OIL:	N/A	-35.17282045		\$3,044	N/A				\$0.00		0.00%

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF MAY 2014

TOTAL SYSTEM DATA
SYSTEM PEAK (MW):

3,687

MONTHLY

	ALL OTHER			SYSTEM TOTALS	NET SALES OFF-SYSTEM		
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL			RETAIL	WHOLESALE
(1) SALES (MWH)	389,595	470,558	502,885	6,685	451,619	1,821,342	(476,235)
(2) REVENUES (\$)	\$39,752,353	\$37,148,813	\$29,567,405	\$705,859	\$19,523,744	\$126,698,174	(21,201,978)
No. BILLS	446,124	72,679	7,076	517	9	526,405	

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW):

1,853

MONTHLY

	ALL OTHER			SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM		
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL			RETAIL	WHOLESALE
(1) SALES (MWH)	125,624	167,064	281,895	2,298	340,606	917,487	
(2) REVENUES (\$)	\$12,567,327	\$11,855,667	\$14,933,243	\$240,849	\$13,967,532	\$53,564,618	
No. BILLS	147,369	30,224	4,413	184	5	182,195	

- NOTES: (1) INCLUDES UNBILLED MWHs.
 (2) INCLUDES UNBILLED REVENUES.
 (3) INCLUDES UNBILLED CUSTOMERS.
 (4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
 FUEL PURCHASE REPORT
 FOR THE MONTH OF MAY

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ALPHA COAL SALES	COAL	SPOT	Flint Creek	1,813,717	\$1,356,528	\$1.724	45,255	\$29,975	8,695.8
COALSLES LLC	COAL	FIRM	Flint Creek	525,011	\$3,406,747	\$1.878	105,781	\$32,206	8,573.0
COALSLES LLC	COAL	SPOT	Flint Creek	2,626,955	\$918,089	\$1.749	30,390	\$30,211	8,638.0
Cloud Peak	COAL	SPOT	Turk	0	\$5,969,273	\$2.272	147,010	\$40,605	8,934.6
TVA	COAL	SPOT	Turk	0	\$0	\$0.000	0	\$0,000	0.0
COALSLES LLC	COAL	SPOT	Turk	0	\$0	\$0.000	0	\$0,000	0.0
COALSLES LLC	COAL	FIRM	Turk	0	\$0	\$0.000	0	\$0,000	0.0
COALSLES LLC	COAL	SPOT	Turk	879,437	\$1,723,918	\$1.960	49,329	\$34,947	8,914.0
ARCH	COAL	SPOT	Turk	1,845,487	\$4,366,983	\$2.366	106,995	\$40,815	8,624.2
COALSLES LLC	COAL	FIRM	Welsh	0	\$0	\$0.000	0	\$0,000	0.0
ALPHA COAL SALES	COAL	SPOT	Welsh	3,173,033	\$7,109,790	\$2.241	183,118	\$38,826	8,663.9
COALSLES LLC	COAL	SPOT	Welsh	11,650,706	\$24,851,329	\$2.133	667,878	\$37,209	8,722.2
SABINE MINE	LIG	FIRM	Henry Pitkey	3,744,766	\$10,830,816	\$2.892	293,385	\$36,917	6,382.0
DOLET HILLS LIGNITE CO.	LIG	FIRM	Dolet Hills	113,269	\$350,810	\$3.097	8,441	\$41,560	6,709.5
RED RIVER MINING	LIG	FIRM	Dolet Hills	0	\$0	\$0.000	0	\$0,000	0.0
RED RIVER MINING	LIG	SPOT	Dolet Hills	0	\$0	\$0.000	0	\$0,000	0.0
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Welsh	0	\$0	\$0.000	0	\$0,000	0.0
FUELMASTER	OIL	SPOT	Welsh	0	\$0	\$0.000	0	\$0,000	0.0
Mansfield Oil Company	OIL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0,000	0.0
FRANK THOMPSON TRANSPORT INC	OIL	SPOT	Wilkes	0	\$0	\$0.000	0	\$0,000	0.0
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Lieberman	0	\$0	\$0.000	0	\$0,000	0.0
SUN COAST RESOURCES	OIL	SPOT	Lieberman	0	\$0	\$0.000	0	\$0,000	0.0
TOTAL OIL:				0	\$0	\$0.000	0	\$0,000	0.0
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Welsh	0	\$0	\$0.000	0	\$0,000	0.0
FUELMASTER	OIL	SPOT	Welsh	0	\$0	\$0.000	0	\$0,000	0.0
Mansfield Oil Company	OIL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0,000	0.0
FRANK THOMPSON TRANSPORT INC	OIL	SPOT	Wilkes	0	\$0	\$0.000	0	\$0,000	0.0
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Lieberman	0	\$0	\$0.000	0	\$0,000	0.0
SUN COAST RESOURCES	OIL	SPOT	Lieberman	0	\$0	\$0.000	0	\$0,000	0.0
TOTAL OIL:				0	\$0	\$0.000	0	\$0,000	0.0
ARK DEPT FINANCE	NG	FIRM	Arsenal Hill	0	\$1,001	\$0.000	0	\$0,000	0.0
Regency FS	NG	SPOT	Arsenal Hill	88,390	\$408,070	\$4.617	0	\$0,000	0.0
CENTERPOINT ENERGY ARKLA	NG	FIRM	Arsenal Hill	0	\$0	\$0.000	0	\$0,000	0.0
Regency Intrastate Gas	NG	SPOT	Arsenal Hill	2,482	\$11,030	\$4.444	0	\$0,000	0.0
Various	NG	SPOT	Arsenal Hill	11,852	\$34,058	\$4.561	0	\$0,000	0.0
TOTAL PLANT:				102,724	\$474,158	\$4.616	0	\$0,000	0.0
LOUISIANA INTERSTATE GAS	NG	FIRM	Dolet Hills	0	\$0	\$0.000	0	\$0,000	0.0
TOTAL PLANT:				0	\$0	\$0.000	0	\$0,000	0.0
ENBRIDGE MARKETING LP	NG	SPOT	Henry Pitkey	0	\$0	\$0.000	0	\$0,000	0.0
GULF SOUTH PIPELINE CO	NG	SPOT	Henry Pitkey	9,834	\$46,360	\$4.714	0	\$0,000	0.0
TENASKA	NG	SPOT	Henry Pitkey	0	\$0	\$0.000	0	\$0,000	0.0
SEQUENT	NG	SPOT	Henry Pitkey	0	\$0	\$0.000	0	\$0,000	0.0
TEXLA ENERGY MGMT	NG	SPOT	Henry Pitkey	0	\$0	\$0.000	0	\$0,000	0.0
Various	NG	SPOT	Henry Pitkey	0	\$0	\$0.000	0	\$0,000	0.0
TOTAL PLANT:				9,834	\$46,360	\$4.714	0	\$0,000	0.0

SOUTHWESTERN ELECTRIC POWER COMPANY
 FUEL PURCHASE REPORT
 FOR THE MONTH OF MAY

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
BP Energy Company	NG	SPOT	Knox Lee	0	\$0	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Knox Lee	0	\$0	\$0.000			
CENTER POINT ENERGY SERVICES	NG	SPOT	Knox Lee	0	\$0	\$0.000			
ENBRIDGE MARKETING LP	NG	SPOT	Knox Lee	0	\$0	\$0.000			
GULF SOUTH PIPELINE CO	NG	SPOT	Knox Lee	16	\$75	\$4.714			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Knox Lee	124,529	\$577,501	\$4.637			
PHOENIX	NG	SPOT	Knox Lee	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TENASKA MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Knox Lee	0	\$0	\$0.000			
Various	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TOTAL PLANT:				124,545	\$577,576	\$4.637			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lieberman	20,281	\$91,226	\$4.498			
Continuum Energy Services	NG	SPOT	Lieberman	957	\$4,282	\$4.474			
BP Energy Company	NG	SPOT	Lieberman	9,959	\$45,429	\$4.562			
Enable Gas Transmission Co	NG	FIRM	Lieberman	150	\$76,826	\$512.174			
Enable Gas Transmission Co	NG	SPOT	Lieberman	0	\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Lieberman	476	\$2,144	\$4.504			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Lieberman	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Lieberman	36,610	\$162,813	\$4.447			
MACQUARIE	NG	SPOT	Lieberman	8,640	\$38,437	\$4.449			
EDF Trading NA	NG	SPOT	Lieberman	5,821	\$25,669	\$4.410			
Devon	NG	SPOT	Lieberman	573	\$2,566	\$4.479			
GEP	NG	SPOT	Lieberman	1,869	\$8,668	\$4.638			
Seminole	NG	SPOT	Lieberman	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Lieberman	7,102	\$31,887	\$4.490			
Shell Energy North America	NG	SPOT	Lieberman	8,515	\$39,241	\$4.608			
TENASKA MARKETING VENTURES	NG	SPOT	Lieberman	12,935	\$57,082	\$4.413			
TEXLA	NG	SPOT	Lieberman	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Lieberman	0	\$0	\$0.000			
Various	NG	SPOT	Lieberman	17,220	\$77,754	\$4.515			
TOTAL PLANT:				131,108	\$664,025	\$5.065			
Center Point Energy Services	NG	SPOT	Lone Star	28	\$134	\$4.799			
Enable Gas Transmission Co	NG	FIRM	Lone Star	0	\$29	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Lone Star	0	\$0	\$0.000			
BP Energy	NG	SPOT	Lone Star	12	\$54	\$4.536			
Apache	NG	SPOT	Lone Star	0	\$0	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Lone Star	0	\$0	\$0.000			
GAVILON, LLC	NG	SPOT	Lone Star	0	\$0	\$0.000			
Munich Re	NG	SPOT	Lone Star	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES	NG	SPOT	Lone Star	0	\$0	\$0.000			
GEP	NG	SPOT	Lone Star	8	\$39	\$4.881			
Texia	NG	SPOT	Lone Star	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Lone Star	0	\$0	\$0.000			
Shell Energy North America	NG	SPOT	Lone Star	0	\$0	\$0.000			
Seminole Energy Services	NG	SPOT	Lone Star	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Lone Star	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lone Star	0	\$0	\$0.000			
Various	NG	SPOT	Lone Star	1	\$5	\$4.510			
TOTAL PLANT:				49	\$261	\$5.328			

SOUTHWESTERN ELECTRIC POWER COMPANY
 FUEL PURCHASE REPORT
 FOR THE MONTH OF MAY

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	\$/TON	BTU/LB
ARK DEPT OF FIN AND ADMIN	NG	SPOT	Mattison	0	\$6,750	\$0.000			
Center Point Energy Services	NG	SPOT	Mattison	0	\$0	\$0.000			
Enable Gas Transmission Co	NG	FIRM	Mattison	0	\$8,367	\$0.000			
Enable Gas Transmission Co	NG	SPOT	Mattison	0	\$4,030	\$0.000			
Enable GT CO-Accrua	NG	FIRM	Mattison	0	\$0	\$0.000			
QEP	NG	SPOT	Mattison	0	\$0	\$0.000			
CHEYRON NG	NG	SPOT	Mattison	0	\$0	\$0.000			
CONOCOPHILIPS	NG	SPOT	Mattison	0	\$0	\$0.000			
EDF Trading NA	NG	SPOT	Mattison	0	\$0	\$0.000			
ENBRIDGE MARKETING (U.S.)	NG	SPOT	Mattison	0	\$0	\$0.000			
GAVILON, LLC	NG	SPOT	Mattison	0	\$0	\$0.000			
JP MORGAN	NG	SPOT	Mattison	0	\$0	\$0.000			
LACLEDE	NG	SPOT	Mattison	8,680	\$41,538	\$4.785			
MACQUARIE	NG	SPOT	Mattison	774	\$3,497	\$4.518			
ONEOK ENERGY SVCS CO	NG	SPOT	Mattison	0	\$0	\$0.000			
Seminole Energy Services	NG	SPOT	Mattison	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Mattison	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Mattison	0	\$0	\$0.000			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Mattison	3,887	\$19,280	\$4.960			
Twin Eagle Resource Management	NG	SPOT	Mattison	0	\$0	\$0.000			
Various	NG	SPOT	Mattison	1,667	\$7,283	\$6.826			
TOTAL PLANT:				14,408	\$70,744	\$6,298			
Apache	NG	SPOT	Wilkes	0	\$0	\$0.000			
BP Energy Company	NG	SPOT	Wilkes	1,562	\$7,268	\$4.653			
Center Point Energy Services	NG	SPOT	Wilkes	4,550	\$21,062	\$4.629			
Continuum Energy Services	NG	SPOT	Wilkes	604	\$2,780	\$4.603			
EDF Trading NA	NG	SPOT	Wilkes	3,733	\$17,133	\$4.590			
Enable Gas Transmission Co	NG	FIRM	Wilkes	30	\$15,296	\$509.877			
Enable Gas Transmission Co	NG	SPOT	Wilkes	0	\$0	\$0.000			
ENBRIDGE MARKETING (U.S.)	NG	SPOT	Wilkes	0	\$0	\$0.000			
ENBRIDGE PIPELINES	NG	SPOT	Wilkes	57,441	\$264,545	\$4.606			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Wilkes	475,697	\$2,246,658	\$4.723			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Wilkes	12,622	\$57,945	\$4.591			
Macquarie	NG	SPOT	Wilkes	1,713	\$8,240	\$4.810			
Munich Re	NG	SPOT	Wilkes	0	\$0	\$0.000			
NGL Crude Logistics LLC	NG	SPOT	Wilkes	0	\$0	\$0.000			
ONEOK ENERGY SVCS CO	NG	SPOT	Wilkes	0	\$0	\$0.000			
QEP	NG	SPOT	Wilkes	1,098	\$5,107	\$4.651			
Seminole Energy Services	NG	SPOT	Wilkes	0	\$0	\$0.000			
Shell Energy	NG	SPOT	Wilkes	47	\$231	\$4.905			
TENASKA MARKETING VENTURES	NG	SPOT	Wilkes	0	\$0	\$0.000			
Texla Energy Management	NG	SPOT	Wilkes	158	\$673	\$4.259			
Twin Eagle Resource Management	NG	SPOT	Wilkes	0	\$0	\$0.000			
Various	NG	SPOT	Wilkes	(13)	(\$63)	(\$4.861)			
TOTAL PLANT:				559,242	\$2,646,874	\$4.733			

SOUTHWESTERN ELECTRIC POWER COMPANY
 FUEL PURCHASE REPORT
 FOR THE MONTH OF MAY

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	\$/TON	BTU/LB
Apache	NG	SPOT	Stall	0	\$0	\$0.000			
BP Energy Company	NG	SPOT	Stall	60,775	\$271,279	\$4.464			
CENTERPOINT ENERGY SERVICES	NG	SPOT	Stall	192,756	\$853,730	\$4.429			
Continuum Energy Services	NG	SPOT	Stall	19,798	\$88,936	\$4.492			
ConocoPhillips	NG	SPOT	Stall	0	\$0	\$0.000			
Devon	NG	SPOT	Stall	4,286	\$19,184	\$4.476			
EDF Trading NA	NG	SPOT	Stall	50,079	\$220,647	\$4.406			
Enable Gas Transmission Co	NG	FIRM	Stall	1,322	\$1,051,806	\$795.617			
Enable Gas Transmission Co	NG	SPOT	Stall	0	(\$0)	\$0.000			
ENBRIDGE MARKETING	NG	SPOT	Stall	5,779	\$26,047	\$4.507			
LACLEDE ENERGY RESOURCES	NG	SPOT	Stall	345,621	\$1,540,836	\$4.458			
Macquarie	NG	SPOT	Stall	86,866	\$382,461	\$4.403			
Munich Re	NG	SPOT	Stall	0	\$0	\$0.000			
NJR Energy Services Company	NG	SPOT	Stall	0	\$0	\$0.000			
ONEOK ENERGY SERVICES CO	NG	SPOT	Stall	0	\$0	\$0.000			
GEP	NG	SPOT	Stall	4,722	\$21,588	\$4.572			
Regency FS	NG	SPOT	Stall	528,122	\$2,382,115	\$4.511			
Regency Intrastate Gas	NG	SPOT	Stall	15,025	\$66,764	\$4.444			
Regency Intrastate Gas	NG	FIRM	Stall	0	\$148,800	\$0.000			
Seminole	NG	SPOT	Stall	0	\$0	\$0.000			
SEQUENT	NG	SPOT	Stall	67,175	\$298,498	\$4.444			
Shell	NG	SPOT	Stall	71,198	\$312,763	\$4.393			
TENASKA MARKETING VENTURES	NG	SPOT	Stall	103,419	\$457,087	\$4.420			
Texla Energy Management	NG	SPOT	Stall	0	\$0	\$0.000			
Twin Eagle Resource Management	NG	SPOT	Stall	0	\$0	\$0.000			
Various	NG	SPOT	Stall	210,610	\$954,411	\$4.532			
TOTAL PLANT:				1,767,553	\$9,096,952	\$5.147			
ARK DEPT OF FIN AND ADMIN	NG	SPOT	Turk	0	\$4,708	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Turk	0	\$0	\$0.000			
CENTERPOINT ENERGY SERVICES	NG	SPOT	Turk	0	\$0	\$0.000			
NGPL	NG	SPOT	Turk	221	\$5,371	\$24.249			
EDF Trading NA	NG	SPOT	Turk	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES	NG	SPOT	Turk	725	\$3,497	\$4.820			
ENBRIDGE MARKETING	NG	SPOT	Turk	250	\$1,132	\$4.533			
TENASKA MARKETING VENTURES	NG	SPOT	Turk	0	\$0	\$0.000			
Macquarie	NG	SPOT	Turk	59	\$281	\$4.780			
Twin Eagle Resource Management	NG	SPOT	Turk	0	\$0	\$0.000			
Various	NG	SPOT	Turk	9,641	\$45,001	\$4.668			
TOTAL PLANT:				10,897	\$59,990	\$5.505			
				2,720,360	13,656,940.23	5.020270298			